

# MAPS-GridView TOOL COMPARISON

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DRAFT - For Discussion Purposes Only



## **Topics**

- Objectives
- Status
- Schedule
- Comparison of 2013 MAPS-GridView Results



### **Objectives**

Evaluate MAPS & GV Performance

(NYISO recommends that one year, the mid year, be sufficient in comparing MAPS&GV results)

- MAPS 2013 Base Case Results
- MAPS 2013 Solutions Results
- MAPS 2013 Scenario Results
- Tool Recommendation
  - Selection Criteria Summary Matrix



#### **Status**

- Benchmarking efforts started in March 2009
- CARIS Phase 1 Database in MAPS format
  - CARIS Phase 1 database developed using GridView
  - NYISO developed a GridView-MAPS converter tool
  - CARIS Phase 1 final database converted to MAPS format
    - GV-MAPS converter tool converted 90% of database
    - Remaining input assumptions and simulation parameters manually converted (documented process)



#### Status Cont.

- Remaining input assumptions and simulation parameters manually converted
  - Balancing the boundary conditions
  - Nomograms
  - Loss Model option
  - Pumped storage efficiency impact
  - Negative load treatment
  - Redundant Constraint
  - Spinning Reserve Treatment
  - Commitment Options
  - Must-Run Units



#### **Status Cont.**

- GE and ABB support utilized to align both models
- Developed MAPS Results (2013 Base Case)
  - Primary Metric
  - Additional Metrics
  - NYISO Interchange



#### **Schedule**

- April~May 2010 Finalize Base Case, Solutions, and Scenario Results
- May~June 2010 Draft Report
- June~July 2010 Final Report



## Comparison of 2013 MAPS & GridView Results

- Top Congested Elements
- Zonal Congestion Demand \$
- Zonal Generation GWh
- Production Costs
- Zonal Average LBMP
- Generator Payments
- Load Payments
- SO2, NOx, CO2 Emissions in Tons



## **Top Congested Elements**

2013 Demand Congestion (m\$)				
Top Constraints	G۷	MAPS	Diff	
LEEDS - PV	220	252	14.6%	
CENTRAL EAST	67	65	-3.0%	
GREENWOOD	37	32	-13.4%	
WEST CENTRAL	(53)	(62)	17.8%	



#### **Zonal Congestion (m\$)**

(34) (23) (0)	MAPS (36) (24)	Diff (2)	Diff % 6%
(23)	, ,		6%
	(24)	/41	
(0)		(1)	6%
(5)	2	3	-
0	(2)	(2)	-
1	2	0	31%
13	15	2	18%
33	37	4	12%
11	11	0	5%
24	25	1	2%
278	336	58	21%
93	104	11	12%
397	470	74	19%
	0 1 13 33 11 24 278 93	0 (2) 1 2 13 15 33 37 11 11 24 25 278 336 93 104	0     (2)       1     2       13     15       2     2       33     37       4     11       11     11       24     25       1     278       336     58       93     104       11     11

Zonal Congestion demand trends are consistent.



#### **Zonal Generation GWh**

	Total G	en (GWh)		
Zone / Region	GV	MAPS	Diff	Diff %
WEST	27,695	28,204	508	1.8%
GENESSEE	4,764	4,818	55	1.2%
CENTRAL	33,055	33,770	715	2.2%
NORTH	9,850	9,905	55	0.6%
MOHAWKVA	3,484	3,582	98	2.8%
CAPITAL	20,869	21,926	1057	5.1%
HUDSONVA	4,404	5,159	755	17.2%
MILLWOOD	17,149	17,155	5	0.0%
DUNWOODI	6	6	(0)	0.0%
NYCITY	23,349	23,992	643	2.8%
LONGISLA	10,447	8,765	(1682)	-16.1%
NYISO Total	155,072	157,282	2,209	1.4%
PJM Total	757,826	752,873	(4,953)	-0.7%
ONTARIO Total	165,081	165,600	519	0.3%
New England Total	137,826	135,735	(2,091)	-1.5%
Quebec Total	4,445	4,438	(7)	-0.2%
System	1,220,249	1,215,928	(4,322)	-0.4%

System Generation values in MAPS and GV are within 0.5%

Hudson Valley and Long Island Delta Zonal generation are high. We are investigating.



#### **Zonal Production Cost (m\$)**

2013 Zonal Production Cost (m\$)						
Zone	GV	MAPS	Diff	Diff %		
WEST	354	369	15	4%		
GENESSEE	59	63	3	5%		
CENTRAL	785	828	42	5%		
NORTH	130	129	(1)	-1%		
MOHAWKVA	34	35	1	4%		
CAPITAL	1,108	1,138	30	3%		
HUDSONVA	173	236	63	37%		
MILLWOOD	210	210	(0)	0%		
DUNWOODI	0	0	0	-		
NYCITY	1,658	1,684	26	2%		
LONGISLA	696	551	(145)	-21%		
NYISO Total	5,208	5,244	36	1%		
	-	-				

MAPS and GV Production cost values of NYISO generation is within 1%.

Hudson Valley and Long Island Delta Zonal production cost values are high and caused by the high delta generation of these Zones. We are investigating.



#### Zonal Avg. LBMPs (\$ / MWh)

2013 Zonal Avg. LBMP (\$/MWh)					
Zone	GV	MAPS	Diff	Diff %	
WEST	53.59	58.09	4.51	8%	
GENESSEE	55.16	58.88	3.71	7%	
CENTRAL	58.29	62.24	3.95	7%	
NORTH	57.54	61.96	4.42	8%	
MOHAWKVA	60.08	63.29	3.22	5%	
CAPITAL	62.41	64.87	2.46	4%	
HUDSONVA	65.98	68.03	2.05	3%	
MILLWOOD	66.98	68.87	1.88	3%	
DUNWOODI	67.41	68.91	1.50	2%	
NYCITY	69.00	71.17	2.17	3%	
LONGISLA	69.25	70.06	0.81	1%	
NYISO Total	62.33	65.12	2.79	4%	

MAPS Zonal LBMPs are 1% to 8% higher. LBMPs differences are smaller downstate. We are examining losses and congestion components.



#### **Zonal Payment to Generators (m\$)**

2013 Zonal Generation Payment (m\$)					
Zone	GV	MAPS	Diff	Diff %	
WEST	1,440	1,803	363	25%	
GENESSEE	253	309	56	22%	
CENTRAL	1,842	2,191	349	19%	
NORTH	553	659	106	19%	
MOHAWKVA	198	246	48	24%	
CAPITAL	1,274	1,526	252	20%	
HUDSONVA	303	435	132	44%	
MILLWOOD	1,131	1,241	110	10%	
DUNWOODI	0	0	0	-	
NYCITY	1,594	1,950	356	22%	
LONGISLA	747	763	17	2%	
NYISO Total	9,335	11,124	1,789	19.2%	

Higher generator payments in MAPS caused by higher LBMPs and different zonal generation values. Differences will be reduced after changes from the LBMP slide slides are implemented.



#### **Zonal Load Payment (m\$)**

2013 Zonal Load Payment (m\$)					
Zone	GV	MAPS	Diff	Diff %	
WEST	852	1,014	162	19%	
GENESSEE	555	654	100	18%	
CENTRAL	965	1,119	154	16%	
NORTH	402	461	59	15%	
MOHAWKVA	448	514	66	15%	
CAPITAL	733	830	97	13%	
HUDSONVA	743	835	91	12%	
MILLWOOD	189	213	24	13%	
DUNWOODI	446	499	53	-	
NYCITY	4,100	4,598	498	12%	
LONGISLA	1,585	1,752	167	11%	
NYISO Total	11,019	12,489	1,470	13.3%	

Higher generator payments in MAPS caused by higher LBMPs and different zonal generation values. Differences will be reduced after changes from the LBMP slide are implemented.



#### **Zonal SO<sub>2</sub> Emissions (Tons)**

2013 Zonal SO <sub>2</sub> Emissions (Tons)					
Zone	GV	MAPS	Diff	Diff %	
WEST	25,415	25,592	177	1%	
GENESSEE	0	1	1	-	
CENTRAL	20,769	20,988	220	1%	
NORTH	1,629	1,866	237	15%	
MOHAWKVA	2,085	2,082	(3)	0%	
CAPITAL	82	79	(3)	-4%	
HUDSONVA	14,335	14,880	545	4%	
MILLWOOD	12	12	(0)	-2%	
DUNWOODI	0	0	0	-	
NYCITY	491	507	16	3%	
LONGISLA	6,697	6,094	(604)	-9%	
NYISO Total	71,517	72,102	585	0.8%	



#### **Zonal NOx Emissions (Tons)**

2013 Zonal NOx Emissions (Tons)						
Zone	GV	MAPS	Diff	Diff %		
WEST	11,566	11,821	256	2%		
GENESSEE	25	31	6	-		
CENTRAL	9,701	9,830	129	1%		
NORTH	263	243	(21)	-8%		
MOHAWKVA	174	207	33	19%		
CAPITAL	2,087	2,191	103	5%		
HUDSONVA	5,231	6,182	951	18%		
MILLWOOD	1,047	1,047	0	0%		
DUNWOODI	0	0	0	_		
NYCITY	2,354	3,745	1,391	59%		
LONGISLA	6,596	5,982	(614)	-9%		
NYISO Total	39,045	41,280	2,235	5.7%		

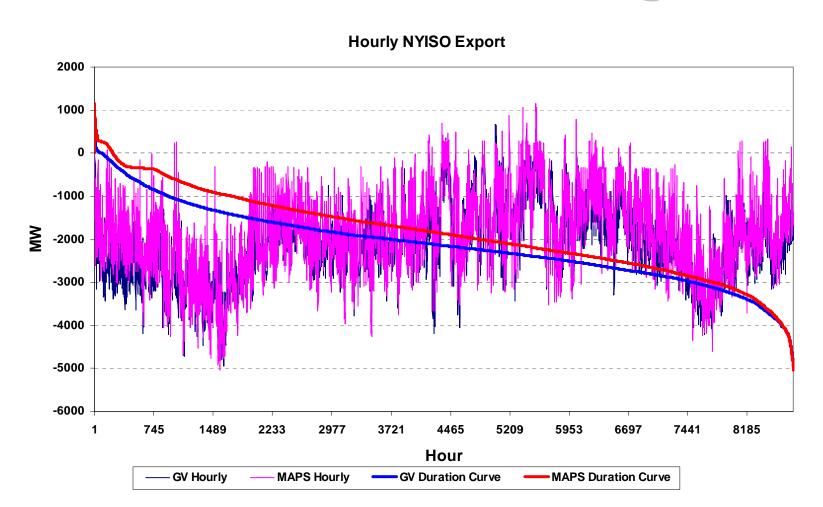


#### **Zonal CO<sub>2</sub> Emissions (Tons)**

2013 Zonal CO <sub>2</sub> Emissions (Tons)						
Zone	GV	MAPS	Diff	Diff %		
WEST	13,436	13,675	240	2%		
GENESSEE	56	88	32	_		
CENTRAL	8,753	9,093	340	4%		
NORTH	1,040	1,052	12	1%		
MOHAWKVA	726	769	43	6%		
CAPITAL	8,784	9,029	246	3%		
HUDSONVA	3,834	4,314	480	13%		
MILLWOOD	440	440	(0)	0%		
DUNWOODI	0	0	0	-		
NYCITY	11,928	12,753	825	7%		
LONGISLA	5,778	4,683	(1,094)	-19%		
NYISO Total	54,775	55,898	1,123	2.0%		



## 2013 NYISO Interchange





The New York Independent System Operator (NYISO) is a not-for-profit corporation that began operations in 1999. The NYISO operates New York's bulk electricity grid, administers the state's wholesale electricity markets, and provides comprehensive reliability planning for state's bulk electricity system.

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