

List of Project / Facility Changes Submitted to NYISO and Determined to Be
Non-Material Under the NYISO Interconnection Procedures
(Updated as of 04/08/2021 – updates since previous posting are highlighted)

Queue Pos. (1)	Project/Facility Name	Owner/Developer	Date SRIS approved by OC	Description of Change(s)	Date NYISO Received Request / Notification	Date of TPAS Review
n/a	Indian Pt. 3 Nuclear Unit	Entergy	n/a	Increase size to 1,042 MW.	9/12/02	10/17/02
n/a	East 74 th St. GTs	Con Edison	n/a	Change interconnection of existing units.	2/14/03	3/4/03
n/a	Indian Pt. 2 Nuclear Unit	Entergy	n/a	Increase size to 1,042 MW.	4/2/03	4/30/03
n/a	Fitzpatrick Nuclear Unit	Entergy	n/a	Increase plant size from 883 MW to 896 MW.	8/10/04	9/14/04
n/a	Black River Plant	Black River Generation	n/a	Increase plant size by about 7 MW.	2/6/06	2/22/06
n/a	Seymour Gas Turbines	NYPA	n/a	Change interconnection of existing GTs from Gowanus-Greenwood line to Greenwood bus.	3/13/06	4/10/06
n/a	Jamaica Upgrades	Con Edison	n/a	Two new breakers, 30 MVAR Cap, relocate connection of KIAC generator.	8/21/07	10/3/07
n/a	Niagara Gen Facility	Niagara Generation	n/a	Change in fuel and related equipment (no change to generator)	2/26/08	4/8/08
n/a	Fort Drum Gen Facility	ReEnergy Black River LLC	n/a	Change of fuel type.	6/7/12	7/12/12
n/a	Black River Gen Facility	ReEnergy Black River LLC	n/a	Change of interconnection configuration of the Black River Gen Facility to directly serve the Fort Drum Load.	10/10/13	12/3/13
n/a	Lewiston Pump Generating Plant	NYPA	n/a	Life extension and modernization project to refurbish or replace several plant components.	4/10/13	1/7/14
n/a	Durkirk Units 2, 3 and 4	NRG Energy, Inc.	n/a	Addition of natural gas as fuel for Units 2, 3 and 4 with an expected completion date of 9/1/2015.	1/15/14	4/1/14
n/a	Black River Gen Facility	ReEnergy Black River LLC	n/a	Additional changes to the planned interconnection of the Black River Gen Facility to the Fort Drum Load.	5/15/14	6/2/14
n/a	High Sheldon Wind Farm	Sheldon Energy LLC	n/a	Application of GE WindBoost on 47 of 75 turbines to increase capacity from 1.5 MW to 1.62 MW per turbine, a total increase in ERIS of 5.64 MW.	3/7/14 6/4/14	10/2/14
n/a	East River Units 10 & 20	Con Edison	n/a	Installation of GE controls to improve efficiency and increase maximum output. Upgrades determined to be non-material subject to increase in capacity not to exceed 10 MW above base ERIS level for each unit.	10/10/14	12/3/14
n/a	Sithe Independence Station	Dynegy Marketing and Trade, LLC	n/a	Upgrade of combustion turbine components to improve efficiency. May increase maximum summer capability by up to 43 MW, but not above the base ERIS level.	4/8/15	6/1/15
n/a	Stony Creek Wind Farm	Stony Creek Energy LLC	n/a	Application of GE WindBoost on 58 turbines to increase capacity by 0.09 MW per turbine, cancel plans to install a 59 th turbine, for a net total increase in ERIS of 3.62 MW.	6/24/14	7/6/15
n/a	Lasher Rd 115kV Switching	NGrid	n/a	Addition of the Lasher Rd 115kV switch yard does not require an SIS.	11/25/15	1/4/16

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n/a	East River Units 6 & 7	Con Edison	n/a	Increase ERIS for Units 6 and 7 for 10 and 2 MW, respectively, due to better operational optimization of the units.	9/16/16	11/1/16
n/a	Lines 141 and 142 Reconductoring	NGrid	n/a	Reconductoring of the northern 20.5 miles of the Gardenville-Dunkirk 141 and 142 115 kV lines does not require an SIS.	12/13/16	1/3/17
n/a	New Buchanan 345kV Breaker#12	Con Edison	n/a	Installing a new breaker#12 at Buchanan North 345 kV substation does not require an SIS.	1/4/17	2/17/17
n/a	2 nd East Garden-Valley Stream 138 kV	LIPA	n/a	Addition of the 2 nd EGC-Valley Stream 138kV line does not require an SIS.	5/4/17	8/1/17
n/a	PV-20 Submarine Cable Replacement	NYPA	n/a	Replacing a portion of PV-20 that runs underground and underneath Lake Champlain for approximately 1.7 miles between Cumberland Head, NY and Grand Isle, VT does not require an SIS.	4/10/17	10/2/17
n/a	Canandaigua	Canandaigua LLC	n/a	Replace Clipper C-96 machines with either GE or Vestas machines.	5/23/17	11/03/17
n/a	Avangrid NYSEG/RG&E BES Projects	NYSEG/RG&E	n/a	Addition of Geneva, Ithaca, Oneonta North and Rochester transmission projects does not require an SIS.	7/24/17	1/5/18
n/a	Nine Mile Point 2	Nine Mile Point Nuclear Station LLC	n/a	Replace the GE Mark I Analog Turbine Control System with a Westinghouse Digital Turbine Control and Protection System	9/19/17	1/5/18
n/a	Fenner	Canastota LLC	n/a	Replace 19 out of 20 GE turbines from a 1.5 MW GE wind turbine with a 70.5 m rotor with a 1.5 MW SLE GE win turbine with an 82.5 m rotor.	10/16/17	1/5/18
n/a	Leeds-Hurley Series Compensation	Central Hudson	n/a	Replace the conventional series compensation with SmartWire SmartValve technology.	12/15/17	05/1/18
n/a	Hempstead Rail Road	Covanta	n/a	Replace the normally out-of-service generator step-up (GSU) transformer Bank 1 from a 15/20/25 MVA, 13.2kV-69kV, with an impedance of 6.66% on 15 MVA to a 57.8/76.9/96 MVA, 13.2kV-69kV, with an impedance of 8.8% with $\pm 7.5\%$ tolerance on 57.8 MVA base.	11/12/18	01/09/19
n/a	2 nd Riverhead-Canal 138kV	LIPA	n/a	Build a 2 nd 138kV line from Riverhead to Canal	1/15/19	3/6/19
n/a	Burns-West Nyack 138kV	O&R	n/a	Build a new 138kV line from Burns to West Nyack (Line 705)	3/14/19	5/3/19
n/a	Oak Street 138kV Substation	O&R	n/a	Build a new Oak Street 138kV substation between the O&R Burns to Corporate Drive 138 kV line (Line 702)	5/1/19	6/10/19

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n/a	Ramapo Bank 2300 Replacement	O&R	n/a	Replace the existing three single-phase Ramapo 345/138 kV transformer (Bank 2300) with a new single three-phase transformer	5/17/19	6/10/19
n/a	NYSEG and RG&E Multiple LTP Projects	NYSEG/RG&E	n/a	<ul style="list-style-type: none"> • Frog Valley Capacitor • Big Tree Expansion • Erie St Expansion • Stolle Rd Rebuild • Robinson Rd Rebuild/Expansion • Line 947 Uprate • Station 418 to Station 48 New 115kV Line • Station 56 Reconfiguration • Hook Rd Capacitor • Coddington Series Bus-Tie Breaker • Etna Series Bus-Tie Breaker • Line 981 Uprate (Etna-East Ithaca) • Fuller Hollow Expansion • Langdon Rd Expansion • Oakdale Expansion and Westover 115kV Removal • Coopers Corners Rebuild • Colliers Rebuild • East Norwich Rebuild • Jennison Rebuild • Fraser Expansion and Delhi 115kV Removal • New Morris Station • Klinekill Reverse Power Relay • Churchtown Capacitor • Ten Mile River Expansion 	5/3/19	7/8/19
n/a	Erie/Steel Wind Facilities	Erie Wind, LLC/ Niagara Wind Power, LLC	n/a	Replace the wind turbines of the existing Erie/Steel Wind facility (PTIDs 323596 and 323693) from Clipper 2.5 MW wind turbines for a total of 35 MW to GE 2.5 MW wind turbines for the same total of 35 MW.	3/20/19	12/04/19
n/a	Greenidge	Emera Energy U.S. Sub. No. 1, Inc.	n/a	Add a 30 MW load at Greenidge generation bus including a reverse relay tripping to prevent the load facility from drawing power from the grid.	9/23/19	12/04/19
n/a	Ramapo Bank 1300 Replacement	O&R	n/a	Replace the existing three single-phase Ramapo 345/138 kV transformer (Bank 1300) with a new single three-phase transformer.	10/25/19	12/04/19

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n/a	Astoria 3	Astoria Generating Company L.P.	n/a	Replace the equipment, e.g., generator step up transformers, generator leads, and other equipment at site, associated with Astoria 3 with the equipment associated with the retired Astoria 4 that also results in changing Astoria 3's breaker positions.	1/24/20	3/5/20
n/a	Greenidge	Emera Energy U.S. Sub. No. 1, Inc.	n/a	Increase the behind-the-meter (BTM) load at Greenidge generation bus from the current 32 MW to 64 MW and continue to maintain the reverse relay tripping to prevent the BTM load facility from drawing power from the grid.	8/6/20	10/5/20
n/a	ConEd LTP Projects	ConEd	n/a	Add (1) 2 nd 345/138 kV PAR controlled Rainey – Corona feeder, (2) 3 rd 345/138 kV PAR controlled Gowanus – Greenwood feeder, and (3) 345/138 kV PAR controlled Goethals – Fox Hills feeder with Fox Hills rebuild as a ring bus.	11/12/20	12/8/20
n/a	NGrid LTP Project	NGrid	n/a	Rebuild a major portion of Lockport – Batavia 115kV circuit (aka circuit #112).	11/12/20	2/2/21
n/a	PSEG-LIPA LTP Project	PSEG-LIPA	n/a	Convert the Wildwood-Riverhead 69 kV line to the Wildwood-Riverhead 138 kV line.	2/9/21	3/1/21
n/a	NYPA Niagara Exciter and Governor Upgrade	NYPA	n/a	Replace the exciters and governors of Niagara units.	2/3/21	4/7/21
17	Ravenswood	KeySpan	1/17/01	Change interconnection from the Rainey 345 kV bus to the Vernon 138 kV bus.	11/13/04-5/10/02	5/15/02
18	Poletti	NYPA	4/23/01	Change interconnection to Astoria West.	1/13/03-3/25/03	3/26/03
69	Empire State Newsprint	Besicorp-Empire Power	11/14/01	Small changes to interconnection plans.	12/22/03	1/8/04
93	In-City I (Cross Hudson)	PSEG Power	12/12/01	Reduce size from 1200 MW to 550 MW.	8/19/02	9/13/02
107	Caithness Bellport	Caithness Long Island	6/30/05	Increase size from 290 MW to 309.6 MW.	10/13/04	11/9/04
113	Prattsburgh Wind Park	Windfarm Prattsburgh	2/19/04	Reduce size from 75 MW to 55.5 MW.	11/10/06	5/3/07
115	E. Fishkill Transformer	Central Hudson	n/a	Request to install for standby operation.	6/14/06	6/19/06
119	Prattsburgh Wind Farm	Ecogen LLC	4/29/04	Potential change of turbines.	9/10/07-9/13/07	10/3/07
119	Prattsburgh Wind Farm	Ecogen LLC	“	Change of proposed I/S date to 09/2010.	2/24/09	12/22/09
119	Prattsburgh Wind Farm	ECOGEN, LLC	“	Change of proposed I/S date to 05/2012.	8/23/10	9/30/10
125	Linden VFT	East Coast Power	3/9/06	Remove NY-side capacitor banks.	3/30/09	5/29/09
125	Linden VFT	Linden VFT LLC	3/9/06	Alternative configuration for Goethals ring bus.	1/21/11	2/17/11
127A	Munnsville	Airtricity	6/15/06	Change I/S date for the last 6 MW of the project to 12/31/2012.	4/22/08	12/22/09
135&199	Canandaigua I & II	UPC Wind Management	2/27/07	Change in Developer Attachment Facilities.	3/7/06	5/3/07

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135&199	Canandaigua I & II	UPC Wind Management	“	Change machines.	7/13/06	5/3/07
135&199	Canandaigua I & II	UPC Wind Management	“	Increase size of projects by 0.5 MW each.	8/30/06	5/3/07
141	Flat Rock Wind Power	Flat Rock Wind Power	1/22/04	Change machines.	3/3/04	3/9/04
141	Flat Rock Wind Power	Flat Rock Wind Power	“	Increase size from 300 MW to 321 MW.	3/30/06	4/10/06
142	Steuben Wind (formerly Hartsville)	EC&R Northeast, LLC	6/15/06	Change COD to 11/2010.	5/27/08	12/22/09
144	High Sheldon Windfarm	Sheldon Energy	6/15/06	Potential changes: Reduce size from 129 MW to 112.5 MW, elimination of 20 MVar fixed capacitor due to increased machine VAr cap.	2/15/08-5/28/08	6/12/08
144	High Sheldon Windfarm	Sheldon Energy	“	Notice of decision to implement changes.	6/16/08	n/a
147	West Hill Windfarm	NY Windpower	6/27/06	Change machines and reduce size to 37.5 MW.	1/19/07	5/3/07
147	West Hill Windfarm	NY Windpower	“	Reduce size from 37.5 MW to 31.5 MW, change transformer. (Potential impact of changes on design of SUFs to be evaluated in engineering design studies conducted under the Interconnection Agreement.)	3/3/09	12/22/09
147	West Hill Windfarm	West Hill Windpower, LLC	6/27/06	Change of proposed I/S date to 09/2012.	8/31/10	9/30/10
152	Moresville Energy Ctr	Moresville Energy	6/15/06	Potential changes: change turbines to Vestas V90, reduce size from 129 MW to 99 MW.	3/26/08-5/29/08	12/22/09
156	Fairfield Wind Project	PPM Energy/Atlantic Wind	6/15/06	Potential modifications: 1) Change proposed COD to 01/2011; 2) Reduce size from 120 MW to 74 MW; 3) Change of turbines to Gamesa 2.0 MW units; 4) Reduce 34.5 kV collection system and 34.5/115 kV step-up transformer to match reduced project size; 5) Move POI 1.6 miles west, but on same line.	9/23/09	4/29/10
156	Fairfield Wind Project	PPM Energy/Atlantic Wind	“	Confirmation of the above changes.	4/26/10	n/a
157	NY I Project	BP Wind Energy NA, Inc.	12/18/08	Change of proposed I/S date to 12/15/2013.	7/17/10	7/29/10
160	Jericho Rise Wind Farm	Jericho Rise Wind Farm	2/27/07	Change machines, reduce size from 101.2 MW to 79.2 MW, and change POI to Willis 115 kV Substation.	10/22/07-11/14/07	12/20/07
161&171	Marble River & Clinton County Wind Farms	Marble River, LLC	6/15/06	Increase in combined size of projects from 208 MW to 218 MW.	8/10/06	8/21/06
161&171	Marble River	Marble River, LLC	“	Change turbines, change size to 216.3 MW.	5/1/08-10/8/08	10/14/08
161&171	Marble River	Marble River, LLC	“	Change of COD to 10/31/2011.	12/11/08-11/6/09	12/22/09
161&171	Marble River	Marble River, LLC	“	Change of COD to 10/31/2012.	1/27/11	2/17/11

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161&171	Marble River	Marble River, LLC	“	Contemplated change of turbines to Vestas V112, resultant reduction in size from 216.3 MW to 215.3 MW, and elimination of capacitor banks.	8/17/11	1/23/12
161&171	Marble River	Marble River, LLC	“	Confirmation of the above changes.	12/27/11	n/a
166	St. Lawrence Wind Farm	Acciona Windpower	2/27/07	Change machines.	3/5/08	6/12/08
166	St. Lawrence Wind Farm	Acciona Windpower	“	Potential size reduction from 130 to 79.5 MW.	6/9/08	6/12/08
166	St. Lawrence Wind Farm	Acciona Windpower	“	Notice of size reduction to 79.5 MW.	8/6/09	n/a
166	St. Lawrence Wind Farm	Acciona Windpower	“	Potential extension of COD to 12/2011.	8/11/08	12/22/09
166	St. Lawrence Wind Farm	Acciona Wind Energy	“	Potential change of COD to 9/2012.	1/19/10	2/19/10
166	St. Lawrence Wind Farm	St. Lawrence Windpower	“	Change of in-service date to 09/2013 and change of COD to 12/2013.	5/4/11	7/5/11
166	St. Lawrence Wind Farm	Cape Vincent Wind Power	“	Change of ownership and combined with Q#207 Cape Vincent Project. (See related entry for Q#207 below.)	3/22/12	8/7/12
168	Dairy Hills Wind Farm	Dairy Hills Wind Farm	6/15/06	Reduce size from 132 MW to 120 MW.	6/11/07	6/26/07
169	Alabama Ledge Wind Farm	Alabama Ledge Wind Farm	2/27/07	Change of POI, change turbines, change in size.	7/11/08-10/3/08	10/14/08
169	Alabama Ledge Wind Farm	Alabama Ledge Wind Farm	“	Change of turbines to Suzlon S88, increase size from 79.2 MW to 79.8 MW.	2/2/09	12/22/09
169	Alabama Ledge Wind Farm	Alabama Ledge Wind Farm	“	Extension of the COD to October 2013.	6/16/11	2/16/12
172	Clinton Windfield	Noble Envir. Power	6/15/06	Potential size reduction from 80.0 to 79.5 MW.	12/5/07	12/20/07
175	Ellenburg Windfield	Noble Envir. Power	6/15/06	Potential size increase from 79.5 to 81.0 MW.	12/5/07	12/20/07
177	Wethersfield Windfield	Noble Envir. Power	2/27/07	Potential size reduction from 127.5 to 126.0 MW.	12/11/07	12/20/07
178	Allegany Windpark	Noble Envir. Power	2/27/07	Potential increase in size from 99 MW to 100.5 MW.	6/23/08	9/8/08
178	Allegany Windpark	Noble Envir. Power	“	Notice of change in size.	9/19/08	n/a
178	Allegany Windpark	Noble Envir. Power	“	Change of POI.	9/30/08	12/22/09
182	Howard Wind	Everpower Global	2/27/07	Change machines and reduce size to 62.5 MW.	6/11/07	6/26/07
182	Howard Wind	Howard Wind, LLC	“	Change machines and reduce size to 57.4 MW.	3/3/11	8/2/11
182	Howard Wind	Howard Wind, LLC	“	Change of COD to December 2011.	3/3/11	12/5/11
186	Jordanville Wind	Community Energy	6/15/06	Reduce size from 150 MW to 136 MW.	9/18/07	10/3/07
186	Jordanville Wind Project	Iberdrola	“	Reduce size from 136 MW to 80 MW, replace 230 kV line with 34.5 kV feeders.	4/11/08	6/12/08
186	Jordanville Wind Project	Iberdrola	“	Potential change of proposed in-service date to 12/2011.	12/23/08	12/22/09
197	Roaring Brook Wind	PPM Roaring Brook, LLC	2/28/08	Change of I/S Date to 10/2015 and COD to 12/2015.	10/11/12	2/19/13
198	New Grange Wind Farm	New Grange	2/28/08	Change turbines, reduce size from 79.8 MW to 79.2 MW.	4/10/08-8/11/08	9/8/08

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198	Arkwright Summit Wind (formerly New Grange)	New Grange	“	Change of turbines to Suzlon S88, increase size from 79.2 to 79.8 MW, change proposed I/S date to 2010. (Developer proposal to change from 6-breaker ring to 3-breaker ring yet to be evaluated by NYISO and TO.)	1/20/09-6/23/09	12/22/09
198	Arkwright Summit Wind	New Grange	“	Developer proposal to change from 6-breaker ring to 3-breaker ring interconnection.	1/20/09-1/26/10	4/29/10
198	Arkwright Summit Wind	New Grange	“	Extension of the COD to 9/30/2013.	12/20/11	1/23/12
201	Berrians GT	NRG Energy	2/27/09	Change machines (no change in size), change in-service date to 2010/06	10/25/07	12/20/07
201	Berrians GT	NRG Energy	“	Potential change of machine to GE 7FA CC.	11/11/09	12/22/09
201	Berrians GT	NRG Energy	“	Notice of change of machine.	12/31/09	n/a
201	Berrians GT	NRG Energy	“	Change of in-service date to June 2014.	4/27/11	7/5/11
201	Berrians GT	NRG Energy	“	Change in specifications for the generator lead cable for the Berrians GT & GT II project (Q#201/224) .	6/16/14	8/1/14
206	Hudson Transmission	Hudson Trans. Partners	2/28/08	Change of COD to 5/31/2013.	3/17/11	4/4/11
207	Cape Vincent	BP Alternative Energy	2/28/08	Change turbines and transformers.	7/23/08	9/8/08
207	Cape Vincent	Cape Vincent Wind Power	“	Change of in-service date to 09/2013 and change of COD to 12/2013.	5/23/11	7/5/11
207	Cape Vincent	Cape Vincent Wind Power	“	Q#166 St. Lawrence Wind Farm Project combine with Q#207 Cape Vincent Project. Modifications: Configuration: Both projects connecting into the Rockledge Substation through a single 115 kV line. Change of COD to 12/31/2014. Change of turbines: Change to Siemens 2.3 turbines for both projects. Resultant reduction in size - Q#166: Change from 79.5 MW to 75.9 MW Q#207: Change from 210 MW to 209.3 MW Overall: Change from 289.5 MW to 285.2 MW	3/22/12	8/7/12
210	Fortran	Canadian Niagara Power	2/27/09	Change of proposed I/S date to Q4 2012.	1/13/10	2/19/10
212	Bliss II Windfield	Noble Envir. Power	2/27/07	Potential size reduction from 30.0 to 28.5 MW.	12/5/07	12/20/07
213	Ellenburg II Windpark	Noble	2/27/07	Change of COD to 10/10/2011.	5/12/10	5/26/10
214	Chateaugay Windpark	Noble Envir. Power	2/27/07	Increase size from 100 MW to 106.5 MW.	5/30/07	6/26/07
216	Nine Mile Point 2 Uprate	Nine Mile Point Nuclear	2/28/08	Change of proposed I/S date to Q2/2012.	1/15/09	12/22/09
216	Nine Mile Point 2 Uprate	Nine Mile Point Nuclear	“	Change of COD for full capacity uprate to June 2014. Partial capacity uprate (115 MW) expected by June 2012.	3/28/11	5/4/11
219	Huntley	NRG Energy	n/a	Change machines and increase size from 630 to 661 MW	8/27/07	10/3/07

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222	Ball Hill Windpark	Noble Envir. Power	6/19/08	Potential reduction in size from 99 MW to 93 MW.	6/24/08	9/8/08
222	Ball Hill Windpark	Noble Envir. Power	“	Reduce size to 90 MW.	9/29/08	10/14/08
224	Berrians GT II	NRG Energy	n/a	Change machines, reduce size from 322.5 MW to 256/280 MW summer/winter.	10/25/07	12/20/07
224	Berrians GT II	NRG Energy	n/a	Potential changes: reduce size from 256/280 MW to 50/90 MW summer/winter, use excess capacity of Q201 rather than new units.	11/11/09	12/22/09
224	Berrians GT II	NRG Energy	n/a	Notice of size reduction to 50/90 MW summer/winter.	12/31/09	n/a
224	Berrians GT II	NRG Energy	2/28/11	Change of in-service date to June 2014.	4/27/11	7/5/11
224	Berrians GT II	NRG Energy	“	Change in specifications for the generator lead cable for the Berrians GT & GT II project (Q#201/224)	6/16/14	8/1/14
231	Seneca	Seneca Energy II, LLC	2/28/08	Change of in-service date to 10/1/2012.	11/30/11	1/23/12
232	Bayonne Energy Center	Bayonne Energy Center	10/23/08	Change machines (no change in size).	11/21/07	11/28/07
232 & 510	Bayonne Energy Center I & II	Bayonne Energy Center	n/a	Amend the BEC I's IA to include 110 MVar shunt reactor, a second 1.75 MW diesel engine, and associated equipment, instead of including these equipment in BEC II.	6/6/16	7/1/16
234	Steel Winds II	Steel Winds	2/28/08	Reduce size from 60 MW to 45 MW, change in-service date to 9/30/09	3/13/08	4/8/08
234	Steel Winds II	Steel Winds, LLC	“	Reduce size from 45 MW to 15 MW.	1/27/10	2/19/10
237	Allegany Wind	Allegany Wind, LLC	2/26/10	Change of COD to 12/2/2013.	9/19/12	10/9/12
251	CPV Valley Energy Center	CPV Valley, LLC	2/27/09	Potential change of in-service date to May 2016.	8/8/11-11/11/11	11/16/11
251	CPV Valley Energy Center	CPV Valley, LLC	“	Confirmation of above change of in-service date.	12/6/11	n/a
251	CPV Valley Energy Center	CPV Valley, LLC	“	Increase in maximum output for ERIS from 656 MW Summer/753 MW Winter to 678 MW Summer/784 MW Winter.	1/13/12	2/16/12
251	CPV Valley Energy Center	CPV Valley, LLC	n/a	Change of COD to 2/15/18.	7/28/16	9/2/16
254	Ripley-Westfield Wind	Ripley-Westfield Wind, LLC	2/27/09	Change to Siemens 2.3 MW turbines. Reduced size from 124.8 MW to 124.2 MW.	3/29/10	5/26/10
260	Stephentown Flywheel	Beacon Power	n/a	Potential change in transformer size.	4/12/10	n/a
261	South Pier Improvement	Astoria Generating Co.	2/26/10	Change of in-service date to January 2015.	10/17/11	11/16/11
263	Stony Creek Wind Farm	Stony Creek Wind Farm	2/26/10	Potential reduction in size from 142.5 MW to 88.5 MW.	4/21/10	4/29/10
263	Stony Creek Wind Farm	Stony Creek Wind Farm	“	Notice of size reduction from 142.5 MW to 88.5 MW.	4/29/10	n/a
263	Stony Creek Wind Farm	Stony Creek Wind Farm	“	Increase in maximum output for ERIS from 88.5 MW to 94.4 MW.	1/30/12	2/16/12

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263	Stony Creek Wind Farm	Stony Creek Wind Farm	“	Change of COD to September 2013.	6/7/12	7/12/12
263	Stony Creek Wind Farm	Stony Creek Wind Farm	“	Reduction of number of turbines from 59 to 58 and reduction in overall size from 94.4 MW to 92.8 MW.	8/28/13	9/5/13
266	Berrians GT III	NRG Energy	2/27/09	Potential change of machines to GE 7FA CC.	11/11/09	12/22/09
266	Berrians GT III	NRG Energy	“	Notice of change of machine.	12/31/09	n/a
266	Berrians GT III	NRG Energy	“	Potential reduction in size from 744 MW Summer/789 MW Winter to 250 MW Summer/290 MW Winter, and potential change of in-service date to June 2014.	9/12/11	11/16/11
266	Berrians GT III	NRG Energy	“	Above change of in-service confirmed on 12/9/11. Above reduction in size confirmed on 2/17/12.	12/9/11 2/17/12	n/a
266	Berrians GT III	NRG Energy	“	Potential change of in-service date to June 2016. Change of in-service date confirmed on 3/2/12.	2/24/12 3/2/12	3/7/12
267	Winergy NYV Wind Farm	Winergy Power	n/a	Change of turbines to Siemens SWT-6.0-154 and extension of COD to Jan 2019 for Stage 1 and Jan 2020 for Stage 2.	1/12/12	2/16/12
270	Hounsfield Wind	Wind Development Contract Company	2/27/09	Change of COD to 12/2015.	12/22/11	1/23/12
276	Homer Solar Energy Center	EDF Renewable	n/a	Change the proposed facility from a 90 MW wind farm facility to a 90 MW solar farm facility.	5/21/19	9/5/19
291	LI Cable – Phase 1	Long island Cable	n/a	Change of turbines to Siemens SWT-6.0-154 and extension of COD to Jan 2019 for Stage 1 and Jan 2020 for Stage 2.	1/12/12	2/16/12
292	LI Cable – Phase 2a	Long island Cable	n/a	Change of turbines to Siemens SWT-6.0-154 and extension of COD to Jan 2019 for Stage 1 and Jan 2020 for Stage 2.	1/12/12	2/16/12
310	Cricket Valley Energy Center	Cricket Valley Energy Center	2/28/11	Increase in maximum output for ERIS from 1,002 MW Summer/1,115 MW Winter to 1,019.9 MW Summer/1,136 MW Winter.	1/27/12	2/16/12
330	Upton Solar Farms	BP Solar	2/26/10	Change of inverter vendor to SMA Sunny Central with small reduction in size from 32.0 MW to 31.5 MW.	4/13/10	5/26/10
349	Taylor Biomass	Taylor Biomass Energy-Montgomery, LLC	n/a	Change of COD to 04/2021.	12/08/17	1/5/18
363	Poseidon Offshore	Anbaric Development Partners, LLC	n/a	Change the project type from a Class Year Transmission project to a Large Generating Facility project.	6/28/18	4/1/19
386	Grand Isle Inter-Tie Project	NGrid	n/a	Redesigned the new proposed 230 kV to add an additional breaker to a bay and reconfigure the connections in the station to add the 3 rd 230/115 kV transformer to the new 230 kV substation.	11/7/16	3/2/17

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387	Cassadaga	Everpower	n/a	Relocate the Cassadaga POI station location to a nearby parcel.	4/2/18	9/6/18
387	Cassadaga	Innogy	n/a	Change (1) the composition of the wind turbines from 42 Vestas 3.0 MW V112s with a total output of 126.0 MW to 10 Gamesa 2.625 MW G114s and 27 Nordex 3.675 MW N117s with a total output of 126.5 MW and (2) the main transformer from a three-winding 115/34.5/13.8kV 84/112/140 MVA transformer with 8% impedance to a two-winding 115/34.5kV 112/140 MVA transformers with 11% impedance.	1/18/19	8/1/19
387	Cassadaga	Innogy	n/a	Change proposed In-Service Date from 1/2021 to 12/2020, change the proposed Initial Synchronized Date from 12/2020 to 3/2021, and change Commercial Operation Date from 4/2021 to 6/2021.	2/19/21	4/7/21
393	Berrians East Repower	NRG	n/a	Change of two 1-on-1 combined cycle plant to 3 simple cycle plant (aka replacing two HRSG steam units that are part of the two 1-on-1 combine cycle plant with a GT unit, and there is no change to the original two GT units that are part of the two 1-on-1 combine cycle plant.)	2/27/17	4/3/17
393	Berrians East Repower	NRG	n/a	Change the turbine composition from three simple cycle 7F turbines to a single simple cycle 7H turbine, which could reduce the net total output of the project from 508 MW in summer and 584 MW in winter to 431 MW in summer and 438 MW in winter.	8/15/19	2/4/20
393	Berrians East Repower	NRG	n/a	Modification to the proposed generator to retire the existing 38.5 MVAR cap bank and replace the existing 547 MVA H65 generator with a new H84 generator with a rating of 600 MVA in order to meet Con Edison's power factor requirements.	7/12/20	11/2/20
395	Copenhagen	EDF EN Canada	n/a	Change of turbine from GE 2.0 MW to Vestas 2.0 MW.	4/26/16	9/2/16
396	Baron	Innogy	n/a	Change (1) the composition of the wind turbines from 100 Vestas 3.0 MW V112s with a total output of 300.0 MW to 11 Gamesa 2.625 MW G114s and 56 Nordex 3.675 MW N117s with a total output of 238.4 MW and (2) the entrance into the Canandaigua substation from the Northwest corner to the Southeast corner resulted in an additional 600 ft of 230kV underground cable.	1/18/19	8/1/19

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396	Baron	Innogy	n/a	Change (i) the turbine composition from eleven (11) Gamesa G114 2.625 MW and fifty-six (56) Nordex N117 3.675 MW to eight (8) Gamesa G114 2.625MW and fifty-one (51) Vestas V150 4.2MW (no change in the MW size of the project), (ii) the main transformer from one (1) 34.5/230 kV, 150/200/250 MVA transformer to two (2) 34.5/230 kV, 84/112/135 MVA transformers, and (iii) the Commercial Operation Date from December 2020 to two operational phases with a proposed Commercial Operation Date for phase 1 (126MW) of September 1, 2022 and a proposed Commercial Operation Date for phase 2 (109MW) of July 9, 2023.	5/26/20	8/31/20
396	Baron	Innogy	n/a	Change proposed In-Service Date from 5/2020 to 5/2022, change proposed Initial Synchronized Date from 5/2020 to 6/2022, and change proposed Commercial Operation Date from 7/2020 to 9/2022.	2/19/21	4/7/21
396A	Wood Street Transformer	NYSEG	n/a	Replace the high-side transformer motor-operated disconnect switch with a circuit switcher or a breaker associated with the new NYSEG 3rd bank addition at Wood Street	5/16/18	6/14/18
401	Caithness II	Caithness	n/a	Change a 2x1 F-Class dual fuel combined cycle plant that has a maximum generating capacity of 764 MW in summer (at 85°F, 20 MW station load) and 808 MW in winter (at 10°F, 22 MW station load) to a 1x1 H-class dual-fuel combined-cycle plant that has a maximum potential generating capacity of 599 MW in summer (at 85°F, 16.5 MW station load) and 632 MW in winter (at 10°F, 14.5 MW station load); change the project request for both ERIS and CRIS from 744 MW to 533 MW; and reconfigure both the modified Sills Rd ring bus and the proposed new Sills Rd ring bus as detailed in the attached one-line diagram.	2/13/17	5/9/17
422	Eight Point Wind	NextEra	n/a	Change project name, reduce size from 103.4 MW to 101.2 MW, change wind turbines from thirty-two 3.32 MW GE to twenty-seven 3.43 MW GE and five 1.715 MW GE, and other electrical characteristic changes.	2/24/17	4/3/17

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422	Eight Point Wind	NextEra	n/a	Change wind turbines from thirty-two (32) GE 3.23-130 series for a total of 101.2 MW to twenty-seven (27) GE 3.43-130 and four (4) GE 2.3-130 series wind turbines for a total of 101.8 MW resulted in increasing the project's Energy Resource Interconnection Service (ERIS) value from 101.2 MW to 101.8 MW, which is a 0.6 MW increase in proposed ERIS value.	1/15/19	3/6/19
430	Cedar Rapids Transmission	H.Q. Energy Services U.S. Inc.	n/a	Change the route of the #12 Line (National Grid 115 kV Alcoa – Dennison #12 line) that is required to be reconducted as part of the project resulted in shortening the existing line from ~3 miles to ~1.7 miles.	11/26/19	3/5/20
430	Cedar Rapids Transmission	H.Q. Energy Services U.S. Inc.	n/a	Change the composition of the circuit from NYPA MAL4 through the NGrid line from 100% of 1590 MCM AAC conductor to a combination of 636 MCM ACSS conductor and 1590 MCM AAC conductor.	11/26/19	12/8/20
458	CH Interconnection	TDI USA Holding	n/a	Change the project from a three terminal project (two points of withdrawal at Hertel and New Scotland and one point of injection at Astoria) to a two terminal project (one at Hertel and one at Astoria).	12/6/16	4/3/17
458	CH Interconnection	TDI USA Holding	n/a	Change the operating voltage of the HVdc cable of Q458 CH Interconnection from 320 kV to 400 kV.	6/11/19	8/1/19
467	Tallgrass Solar	Invenergy	n/a	Change of inverter from a single GE module of 4MVA to a new GE 4x1MVA due to product discontinued.	6/15/16	8/1/16
467	Tallgrass Solar	Invenergy	n/a	Rescinded the 6/15/16 change request. Keep the inverter as a single GE module of 4MVA.	11/7/16	12/1/16
495	Mohawk Solar	Mohawk Solar LLC	n/a	Change (1) the inverter type from 45 SMA SC2200-US central station inverters to 710 SMA Sunny Highpower PEAK3 150 kVA string inverters, (2) inverter step-up transformers from 45, 2.2 MVA pad mounted transformers to eight (8) 1 MVA, fifteen (15) 2 MVA, and nineteen (19) 3 MVA units, (3) three 34.5 kV collector circuits from the solar array areas to the collector substation to four 34.5 kV collector circuits, and (4) the 115/34.5 kV main step up transformer from 60/80/100 MVA, 8% impedance to 66/88/110 MVA, 9.5% impedance.	4/5/19	5/3/19
505	Ball Hill Wind	Ball Hill Wind Energy, LLC	n/a	Change COD to 12/2021.	10/6/16	2/4/20

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510	Bayonne Energy Center II	Bayonne Energy Center	n/a	Redesign of using one breaker to provide the fault protection for both shunt reactor and capacitor devices, but also retain a circuit switcher for the shunt reactor device.	10/6/16	11/1/16
522	NYC Energy	NYC Energy LLC	n/a	Change the proposed facility from a 79.9 MW gas turbine facility to a 79.9 MW energy storage facility.	2/28/19	9/5/19
525	Western NY Energy Link	NYPA	n/a	Remove the new bus-tie breaker at Niagara 115 kV from the proposed project.	4/4/17	5/9/17
531	Number 3 Wind	Invenergy	n/a	Change the composition of the project's wind turbines from forty-six (46) GE2.3-116 turbines to twenty-six (26) GE3.6-137 turbines and five (5) GE 2.3-116 turbines for the same total output of 105.8MW.	1/22/19	3/6/19
531	Number 3 Wind	Invenergy	n/a	Add a 10.5 MVAR capacitor bank at 34.5 kV side and change the rating of the main transformer at the collector station to 78/104/130 MVA.	3/6/19	4/1/19
531	Number 3 Wind	Invenergy	n/a	Change the composition of the project from a configuration of five (5) GE 2.3-116 series wind turbines and twenty-six (26) GE 3.6-137 series wind turbines for a total maximum output of 105.8MW and a 10.5MVAR cap bank to a configuration of five (5) GE 2.3-116 series wind turbines and twenty-two (22) Vestas V150-4.2 series wind turbines for a total maximum output of 103.9MW and a 7.2MVAR cap bank.	1/20/21	4/7/21
543	NY Transco Segment B	Transco	n/a	Change in the physical location of the two shunt capacitor banks connecting at the Pleasant Valley 345 kV substation of Q543 from the Pleasant Valley 345 site to the Van Wagner site, which is 0.81 miles away.	7/8/19	8/1/19
543	NY Transco Segment B	Transco	n/a	Change a portion of the project from (1) removing the existing 138 kV line from Shoemaker (O&R) to Sugarloaf (O&R) 138 kV substations and installing two new 138 kV lines on a double circuit structure between the two stations to (2) keeping the existing 138 kV line from Shoemaker-Sugarloaf 138 kV line as is, repurposing the parallel path Rock Tavern-Sugarloaf 115 kV, and adding a Sugarloaf 115/138 kV transformer.	5/15/20	8/7/20

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543	NY Transco Segment B	Transco	n/a	Expand the configuration of the Van Wagner substation to a two-bay breaker-and-a-half substation to loop Athens-Pleasant Valley and Leeds Pleasant Valley 345 kV lines (Line 91 and 92, respectively) into the Van Wagner substation resulting in the creation of four new line segments: an Athens-Van Wagner line, a Leeds-Van Wagner line, and two Van Wagner-Pleasant Valley lines with reconductoring of the two new Van Wagner-Pleasant Valley lines. This modification retracts the initial proposal of the radial connection of the Van Wagner cap banks to Pleasant Valley substation.	6/18/20	10/5/20
543	NY Transco Segment B	Transco	n/a	Change the single 50% series compensation system to a two-step series compensation system (16.67% and 33.33%). Also change the proposed line ratings of transmission lines 34, 42, 44 and 305.	12/28/20	3/1/21
545A	Empire State Line	NextEra	n/a	Reconfigure the two double circuit entrances to the new Dysinger 345 kV substation to two single circuit entrance and one double circuit entrance.	9/28/20	12/1/20
546	Roaring Brook Wind	Atlantic Wind LLC	n/a	Change (1) the composition of the project from 39 Gamesa 2.0 MW wind turbine generators to a combination of 12 Siemens Gamesa 4.5 MW, 3 Siemens Gamesa 4.2 MW and 5 Gamesa 2.625 MW wind turbine generators, resulting in a change of Project output from 78 MW to 79.725 MW; (2) the individual wind turbine step-up transformers from thirty-nine 2.35 MVA pad mounted transformers to twelve 5.5 MVA, three 5.0 MVA, and five 2.85 MVA units to match the wind turbine generators; (3) the 34.5 kV collector system to account for connection of 20 wind turbines instead of the original 39 wind turbines; and (4) the 115/34.5 kV main step up transformer from 60/80/100 MVA, 9% impedance to a main step up transformer with 51/68/85 MVA, 9.5% impedance.	9/10/19	11/1/19
556	Segment A Double Ckt	North America Transmission, LLC.	n/a	Clarify that retiring the existing Rotterdam-New Scotland 115 kV (line#13) as part of project modeling assumption.	4/17/18	5/1/18
579	Blue Stone Wind	Calpine	n/a	Change wind turbines from 36 Vestas 126 3.45 MW turbines to 31 Vestas 136 4.0 MW turbines.	12/13/18	1/9/19

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579	Blue Stone Wind	Calpine	n/a	Change (1) the turbine composition of the project from 36 Vestas 3.45 MW turbines with a total generating capacity of 124.2 MW to 27 Siemens Gamesa SG4.X-145 turbines with an operating configuration of 4.6 MW per turbine to maintain the total generating capacity of 124.2 MW and (2) the plant GSU transformer from a 86 MVA transformer to a 133 MVA transformer.	4/4/19	7/8/19
588	Niagara Areas Transmission Expansion	Excelon	n/a	Clarify the construction of the new 115kV line between Niagara to Packard consisted of reconductoring Packard-Huntley line#130 115kV, Walck-Packard line#133 115 kV, and Niagara Falls-Packard 115 kV line.	2/20/17	4/3/17
596	Alle Catt II Wind	Invenergy	n/a	Reduce the project's size comprised of 118 GE 3.23 MW turbines for a total of 381.1 MW to 105 GE 3.23 MW turbines for a total of 339.1 MW (10.78% reduction in size).	11/27/18	1/9/19
596	Alle Catt II Wind	Invenergy	n/a	Move the Point of Interconnection (POI) of the project approximately 300' south of the original POI along the same line.	1/28/19	3/6/19
596	Alle Catt II Wind	Invenergy	n/a	Change (1) the composition of wind turbines of Q596 project from one hundred five GE 3.23-130 turbines for a total of 339.1 MW to eighty-six GE 3.6-137 and twelve GE 2.3-116 turbines for a total of 339.78 MW resulted in an increase of 0.68 MW of the project's Energy Resource Interconnection Service (ERIS) value and (2) the length of the generator lead line from 8 to 10.68 miles.	5/7/19	7/8/19
678	Calverton Solar Energy Center	LI Solar Generation, LLC	n/a	Change the POI within the PSEG-LIPA Edwards 138 kV substation from between breaker#1320 and bank#2 to between bank#2 and breaker#1360 resulted in also moving the new breaker from between breaker#1320 and bank#2 to between bank#2 and breaker#1360.	8/14/19	9/5/19
631	NS Power Express	Champlain Hudson Power Express, Inc.	n/a	Change the project from a three-terminal HVdc project to a two-terminal HVdc project, eliminating the New Scotland converter station and the proposed 320 kV DC transmission line from New Scotland to the Astoria converter station connecting to the Astoria Annex 345 kV station.	2/10/21	3/1/21
698	Energy Storage II	Helix Ravenswood, LLC	n/a	Change the POI from Vernon-Rainey 138kV to Rainey-Farragut 345kV.	7/17/19	9/5/19

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710	Horseshoe Solar	Invenergy Solar Development North America LLC	n/a	Change the inverters from 63x 3.2MVA inverters to 48x 4.2MVA, replace the transformer from one 121 MVA 3-winding transformer (115/34.5/13.8kV) to two 66 MVA 3-winding transformers (115/34.5/13.8kV) and shorten the generator lead from 0.75 miles to 0.1 miles.	2/15/21	4/7/21
740	Oakdale Battery Storage	Bay State Wind	n/a	Change inverters of the project from forty-eight (48) SMA 2750-EV-US inverters to forty-seven (47) SMA SC-3600 US-UP inverters with no change to the total MW charging or discharging of the project.	9/30/20	12/1/20
764	NY Wind Shoreham (aka Canal)	Bay State Wind	n/a	Change an alternative POI, e.g., Canal 138 kV, to a primary POI and reduce the size of the project from 880 MW to 440 MW	1/22/19	3/6/19
766	NY Wind Holbrook	Bay State Wind	n/a	Change the generator lead technology from HVdc to AC	1/23/19	3/6/19
766	NY Wind Holbrook	Bay State Wind	n/a	Replace (a) two AC generator leads of the generating facility directly connected to the Holbrook 138kV substation to (b) a combination of a monopole HVdc and two AC leads connected to the Holbrook 138kV substation.	10/19/20	2/2/21
777	White Creek Solar	Community Energy Solar, LLC	n/a	Change the composition of the project inverters from fifty four (54) 2.7 MVA TMEIC units to thirty one (31) 6 x 0.795 MVA TMEIC inverter units.	3/3/21	4/7/21
811	Cider Solar	Hecate Energy Cider Solar LLC	n/a	Move the proposed Point of Interconnection (POI) approximately 3 miles from the original proposed POI along the same transmission line.	10/14/20	3/1/21
825	Setauket Energy Storage	Setauket Energy Storage, LLC	n/a	Reduce the size of the project from 76.8 MW to 65.3 MW.	12/15/20	4/7/21
907	Harlem River Yard	174 Power Global	n/a	Change the inverter manufacturer from SMA to Tesla.	2/2/21	3/1/21
931	Astoria Energy Storage	Hanwha Energy USA Holdings d/d/a/ 174 Power Global	n/a	Change the inverter manufacturer from SMA to Tesla.	2/2/21	3/1/21
950	Orlean Solar	Orleans Solar LLC	n/a	Change the number of circuits looping into the new proposed substation from three Lockport-Mortimer lines (Lines#111, 113 and 114) to two Lockport-Mortimer lines (Lines#111 and 113).	2/5/21	4/7/21
971	East Setauket Energy Storage	Savion, LLC	n/a	Reduce the size of the project from 293.5 MW to 125 MW.	12/15/20	4/7/21
956	Holbrook Energy Storage	Holbrook Energy Storage	n/a	Reduce the project size from 296.4 MW to 110 MW.	12/23/20	3/1/21

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987/1045	NY Wind Holdbrook 2	Bay State Wind	n/a	Change the classification of Q987 and Q1045 as uprated projects of Q766, e.g., (1) Q987 is a 44 MW uprate of Q766 and (2) Q1045 is (i) a 126 MW uprate of Q987 or (ii) a 170 MW uprate of Q766.	2/9/21	4/7/21

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