

List of Project / Facility Changes Submitted to NYISO and Determined to Be
Non-Material Under the NYISO Interconnection Procedures
(Updated as of 04/29/2019 – updates since previous posting are highlighted)

Queue Pos. (1)	Project/Facility Name	Owner/Developer	Date SRIS approved by OC	Description of Change(s)	Date NYISO Received Request / Notification	Date of TPAS Review
n/a	Indian Pt. 3 Nuclear Unit	Entergy	n/a	Increase size to 1,042 MW.	9/12/02	10/17/02
n/a	East 74 th St. GTs	Con Edison	n/a	Change interconnection of existing units.	2/14/03	3/4/03
n/a	Indian Pt. 2 Nuclear Unit	Entergy	n/a	Increase size to 1,042 MW.	4/2/03	4/30/03
n/a	Fitzpatrick Nuclear Unit	Entergy	n/a	Increase plant size from 883 MW to 896 MW.	8/10/04	9/14/04
n/a	Black River Plant	Black River Generation	n/a	Increase plant size by about 7 MW.	2/6/06	2/22/06
n/a	Seymour Gas Turbines	NYPA	n/a	Change interconnection of existing GTs from Gowanus-Greenwood line to Greenwood bus.	3/13/06	4/10/06
n/a	Jamaica Upgrades	Con Edison	n/a	Two new breakers, 30 MVAR Cap, relocate connection of KIAC generator.	8/21/07	10/3/07
n/a	Niagara Gen Facility	Niagara Generation	n/a	Change in fuel and related equipment (no change to generator)	2/26/08	4/8/08
n/a	Fort Drum Gen Facility	ReEnergy Black River LLC	n/a	Change of fuel type.	6/7/12	7/12/12
n/a	Black River Gen Facility	ReEnergy Black River LLC	n/a	Change of interconnection configuration of the Black River Gen Facility to directly serve the Fort Drum Load.	10/10/13	12/3/13
n/a	Lewiston Pump Generating Plant	NYPA	n/a	Life extension and modernization project to refurbish or replace several plant components.	4/10/13	1/7/14
n/a	Durkirk Units 2, 3 and 4	NRG Energy, Inc.	n/a	Addition of natural gas as fuel for Units 2, 3 and 4 with an expected completion date of 9/1/2015.	1/15/14	4/1/14
n/a	Black River Gen Facility	ReEnergy Black River LLC	n/a	Additional changes to the planned interconnection of the Black River Gen Facility to the Fort Drum Load.	5/15/14	6/2/14
n/a	High Sheldon Wind Farm	Sheldon Energy LLC	n/a	Application of GE WindBoost on 47 of 75 turbines to increase capacity from 1.5 MW to 1.62 MW per turbine, a total increase in ERIS of 5.64 MW.	3/7/14 6/4/14	10/2/14
n/a	East River Units 10 & 20	Con Edison	n/a	Installation of GE controls to improve efficiency and increase maximum output. Upgrades determined to be non-material subject to increase in capacity not to exceed 10 MW above base ERIS level for each unit.	10/10/14	12/3/14
n/a	Sithe Independence Station	Dynegy Marketing and Trade, LLC	n/a	Upgrade of combustion turbine components to improve efficiency. May increase maximum summer capability by up to 43 MW, but not above the base ERIS level.	4/8/15	6/1/15
n/a	Stony Creek Wind Farm	Stony Creek Energy LLC	n/a	Application of GE WindBoost on 58 turbines to increase capacity by 0.09 MW per turbine, cancel plans to install a 59 th turbine, for a net total increase in ERIS of 3.62 MW.	6/24/14	7/6/15
n/a	Lasher Rd 115kV Switching	NGrid	n/a	Addition of the Lasher Rd 115kV switch yard does not require an SIS.	11/25/15	1/4/16

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n/a	East River Units 6 & 7	Con Edison	n/a	Increase ERIS for Units 6 and 7 for 10 and 2 MW, respectively, due to better operational optimization of the units.	9/16/16	11/1/16
n/a	Lines 141 and 142 Reconductoring	NGrid	n/a	Reconductoring of the northern 20.5 miles of the Gardenville-Dunkirk 141 and 142 115 kV lines does not require an SIS.	12/13/16	1/3/17
n/a	New Buchanan 345kV Breaker#12	Con Edison	n/a	Installing a new breaker#12 at Buchanan North 345 kV substation does not require an SIS.	1/4/17	2/17/17
n/a	2 nd East Garden-Valley Stream 138 kV	LIPA	n/a	Addition of the 2 nd EGC-Valley Stream 138kV line does not require an SIS.	5/4/17	8/1/17
n/a	PV-20 Submarine Cable Replacement	NYPA	n/a	Replacing a portion of PV-20 that runs underground and underneath Lake Champlain for approximately 1.7 miles between Cumberland Head, NY and Grand Isle, VT does not require an SIS.	4/10/17	10/2/17
n/a	Canandaigua	Canandaigua LLC	n/a	Replace Clipper C-96 machines with either GE or Vestas machines.	5/23/17	11/03/17
n/a	Avangrid NYSEG/RG&E BES Projects	NYSEG/RG&E	n/a	Addition of Geneva, Ithaca, Oneonta North and Rochester transmission projects does not require an SIS.	7/24/17	1/5/18
n/a	Nine Mile Point 2	Nine Mile Point Nuclear Station LLC	n/a	Replace the GE Mark I Analog Turbine Control System with a Westinghouse Digital Turbine Control and Protection System	9/19/17	1/5/18
n/a	Fenner	Canastota LLC	n/a	Replace 19 out of 20 GE turbines from a 1.5 MW GE wind turbine with a 70.5 m rotor with a 1.5 MW SLE GE win turbine with an 82.5 m rotor.	10/16/17	1/5/18
n/a	Leeds-Hurley Series Compensation	Central Hudson	n/a	Replace the conventional series compensation with SmartWire SmartValve technology.	12/15/17	05/1/18
n/a	Hempstead Rail Road	Covanta	n/a	Replace the normally out-of-service generator step-up (GSU) transformer Bank 1 from a 15/20/25 MVA, 13.2kV-69kV, with an impedance of 6.66% on 15 MVA to a 57.8/76.9/96 MVA, 13.2kV-69kV, with an impedance of 8.8% with $\pm 7.5\%$ tolerance on 57.8 MVA base.	11/12/18	01/09/19
n/a	2 nd Riverhead-Canal 138kV	LIPA	n/a	Build a 2 nd 138kV line from Riverhead to Canal	1/15/19	3/6/19
16	Oak Point Yard	KeySpan Energy	2/21/02	Reduce size from 1100 MW to 500 MW.	7/15/05	10/19/05
17	Ravenswood	KeySpan	1/17/01	Change interconnection from the Rainey 345 kV bus to the Vernon 138 kV bus.	11/13/04-5/10/02	5/15/02
18	Poletti	NYPA	4/23/01	Change interconnection to Astoria West.	1/13/03-3/25/03	3/26/03
69	Empire State Newsprint	Besicorp-Empire Power	11/14/01	Small changes to interconnection plans.	12/22/03	1/8/04

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93	In-City I (Cross Hudson)	PSEG Power	12/12/01	Reduce size from 1200 MW to 550 MW.	8/19/02	9/13/02
107	Caithness Bellport	Caithness Long Island	6/30/05	Increase size from 290 MW to 309.6 MW.	10/13/04	11/9/04
113	Prattsburgh Wind Park	Windfarm Prattsburgh	2/19/04	Reduce size from 75 MW to 55.5 MW.	11/10/06	5/3/07
115	E. Fishkill Transformer	Central Hudson	n/a	Request to install for standby operation.	6/14/06	6/19/06
119	Prattsburgh Wind Farm	Ecogen LLC	4/29/04	Potential change of turbines.	9/10/07-9/13/07	10/3/07
119	Prattsburgh Wind Farm	Ecogen LLC	“	Change of proposed I/S date to 09/2010.	2/24/09	12/22/09
119	Prattsburgh Wind Farm	ECOGEN, LLC	“	Change of proposed I/S date to 05/2012.	8/23/10	9/30/10
125	Linden VFT	East Coast Power	3/9/06	Remove NY-side capacitor banks.	3/30/09	5/29/09
125	Linden VFT	Linden VFT LLC	3/9/06	Alternative configuration for Goethals ring bus.	1/21/11	2/17/11
127A	Munnsville	Airtricity	6/15/06	Change I/S date for the last 6 MW of the project to 12/31/2012.	4/22/08	12/22/09
135&199	Canandaigua I & II	UPC Wind Management	2/27/07	Change in Developer Attachment Facilities.	3/7/06	5/3/07
135&199	Canandaigua I & II	UPC Wind Management	“	Change machines.	7/13/06	5/3/07
135&199	Canandaigua I & II	UPC Wind Management	“	Increase size of projects by 0.5 MW each.	8/30/06	5/3/07
141	Flat Rock Wind Power	Flat Rock Wind Power	1/22/04	Change machines.	3/3/04	3/9/04
141	Flat Rock Wind Power	Flat Rock Wind Power	“	Increase size from 300 MW to 321 MW.	3/30/06	4/10/06
142	Steuben Wind (formerly Hartsville)	EC&R Northeast, LLC	6/15/06	Change COD to 11/2010.	5/27/08	12/22/09
144	High Sheldon Windfarm	Sheldon Energy	6/15/06	Potential changes: Reduce size from 129 MW to 112.5 MW, elimination of 20 MVar fixed capacitor due to increased machine VAr cap.	2/15/08-5/28/08	6/12/08
144	High Sheldon Windfarm	Sheldon Energy	“	Notice of decision to implement changes.	6/16/08	n/a
147	West Hill Windfarm	NY Windpower	6/27/06	Change machines and reduce size to 37.5 MW.	1/19/07	5/3/07
147	West Hill Windfarm	NY Windpower	“	Reduce size from 37.5 MW to 31.5 MW, change transformer. (Potential impact of changes on design of SUFs to be evaluated in engineering design studies conducted under the Interconnection Agreement.)	3/3/09	12/22/09
147	West Hill Windfarm	West Hill Windpower, LLC	6/27/06	Change of proposed I/S date to 09/2012.	8/31/10	9/30/10
152	Moresville Energy Ctr	Moresville Energy	6/15/06	Potential changes: change turbines to Vestas V90, reduce size from 129 MW to 99 MW.	3/26/08-5/29/08	12/22/09

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156	Fairfield Wind Project	PPM Energy/Atlantic Wind	6/15/06	Potential modifications: 1) Change proposed COD to 01/2011; 2) Reduce size from 120 MW to 74 MW; 3) Change of turbines to Gamesa 2.0 MW units; 4) Reduce 34.5 kV collection system and 34.5/115 kV step-up transformer to match reduced project size; 5) Move POI 1.6 miles west, but on same line.	9/23/09	4/29/10
156	Fairfield Wind Project	PPM Energy/Atlantic Wind	“	Confirmation of the above changes.	4/26/10	n/a
157	NY I Project	BP Wind Energy NA, Inc.	12/18/08	Change of proposed I/S date to 12/15/2013.	7/17/10	7/29/10
160	Jericho Rise Wind Farm	Jericho Rise Wind Farm	2/27/07	Change machines, reduce size from 101.2 MW to 79.2 MW, and change POI to Willis 115 kV Substation.	10/22/07-11/14/07	12/20/07
161&171	Marble River & Clinton County Wind Farms	Marble River, LLC	6/15/06	Increase in combined size of projects from 208 MW to 218 MW.	8/10/06	8/21/06
161&171	Marble River	Marble River, LLC	“	Change turbines, change size to 216.3 MW.	5/1/08-10/8/08	10/14/08
161&171	Marble River	Marble River, LLC	“	Change of COD to 10/31/2011.	12/11/08-11/6/09	12/22/09
161&171	Marble River	Marble River, LLC	“	Change of COD to 10/31/2012.	1/27/11	2/17/11
161&171	Marble River	Marble River, LLC	“	Contemplated change of turbines to Vestas V112, resultant reduction in size from 216.3 MW to 215.3 MW, and elimination of capacitor banks.	8/17/11	1/23/12
161&171	Marble River	Marble River, LLC	“	Confirmation of the above changes.	12/27/11	n/a
166	St. Lawrence Wind Farm	Acciona Windpower	2/27/07	Change machines.	3/5/08	6/12/08
166	St. Lawrence Wind Farm	Acciona Windpower	“	Potential size reduction from 130 to 79.5 MW.	6/9/08	6/12/08
166	St. Lawrence Wind Farm	Acciona Windpower	“	Notice of size reduction to 79.5 MW.	8/6/09	n/a
166	St. Lawrence Wind Farm	Acciona Windpower	“	Potential extension of COD to 12/2011.	8/11/08	12/22/09
166	St. Lawrence Wind Farm	Acciona Wind Energy	“	Potential change of COD to 9/2012.	1/19/10	2/19/10
166	St. Lawrence Wind Farm	St. Lawrence Windpower	“	Change of in-service date to 09/2013 and change of COD to 12/2013.	5/4/11	7/5/11
166	St. Lawrence Wind Farm	Cape Vincent Wind Power	“	Change of ownership and combined with Q#207 Cape Vincent Project. (See related entry for Q#207 below.)	3/22/12	8/7/12
168	Dairy Hills Wind Farm	Dairy Hills Wind Farm	6/15/06	Reduce size from 132 MW to 120 MW.	6/11/07	6/26/07
169	Alabama Ledge Wind Farm	Alabama Ledge Wind Farm	2/27/07	Change of POI, change turbines, change in size.	7/11/08-10/3/08	10/14/08
169	Alabama Ledge Wind Farm	Alabama Ledge Wind Farm	“	Change of turbines to Suzlon S88, increase size from 79.2 MW to 79.8 MW.	2/2/09	12/22/09
169	Alabama Ledge Wind Farm	Alabama Ledge Wind Farm	“	Extension of the COD to October 2013.	6/16/11	2/16/12
172	Clinton Windfield	Noble Envir. Power	6/15/06	Potential size reduction from 80.0 to 79.5 MW.	12/5/07	12/20/07

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175	Ellenburg Windfield	Noble Envir. Power	6/15/06	Potential size increase from 79.5 to 81.0 MW.	12/5/07	12/20/07
177	Wethersfield Windfield	Noble Envir. Power	2/27/07	Potential size reduction from 127.5 to 126.0 MW.	12/11/07	12/20/07
178	Allegany Windpark	Noble Envir. Power	2/27/07	Potential increase in size from 99 MW to 100.5 MW.	6/23/08	9/8/08
178	Allegany Windpark	Noble Envir. Power	“	Notice of change in size.	9/19/08	n/a
178	Allegany Windpark	Noble Envir. Power	“	Change of POI.	9/30/08	12/22/09
182	Howard Wind	Everpower Global	2/27/07	Change machines and reduce size to 62.5 MW.	6/11/07	6/26/07
182	Howard Wind	Howard Wind, LLC	“	Change machines and reduce size to 57.4 MW.	3/3/11	8/2/11
182	Howard Wind	Howard Wind, LLC	“	Change of COD to December 2011.	3/3/11	12/5/11
186	Jordanville Wind	Community Energy	6/15/06	Reduce size from 150 MW to 136 MW.	9/18/07	10/3/07
186	Jordanville Wind Project	Iberdrola	“	Reduce size from 136 MW to 80 MW, replace 230 kV line with 34.5 kV feeders.	4/11/08	6/12/08
186	Jordanville Wind Project	Iberdrola	“	Potential change of proposed in-service date to 12/2011.	12/23/08	12/22/09
197	Roaring Brook Wind	PPM Roaring Brook, LLC	2/28/08	Change of I/S Date to 10/2015 and COD to 12/2015.	10/11/12	2/19/13
198	New Grange Wind Farm	New Grange	2/28/08	Change turbines, reduce size from 79.8 MW to 79.2 MW.	4/10/08-8/11/08	9/8/08
198	Arkwright Summit Wind (formerly New Grange)	New Grange	“	Change of turbines to Suzlon S88, increase size from 79.2 to 79.8 MW, change proposed I/S date to 2010. (Developer proposal to change from 6-breaker ring to 3-breaker ring yet to be evaluated by NYISO and TO.)	1/20/09-6/23/09	12/22/09
198	Arkwright Summit Wind	New Grange	“	Developer proposal to change from 6-breaker ring to 3-breaker ring interconnection.	1/20/09-1/26/10	4/29/10
198	Arkwright Summit Wind	New Grange	“	Extension of the COD to 9/30/2013.	12/20/11	1/23/12
201	Berrians GT	NRG Energy	2/27/09	Change machines (no change in size), change in-service date to 2010/06	10/25/07	12/20/07
201	Berrians GT	NRG Energy	“	Potential change of machine to GE 7FA CC.	11/11/09	12/22/09
201	Berrians GT	NRG Energy	“	Notice of change of machine.	12/31/09	n/a
201	Berrians GT	NRG Energy	“	Change of in-service date to June 2014.	4/27/11	7/5/11
201	Berrians GT	NRG Energy	“	Change in specifications for the generator lead cable for the Berrians GT & GT II project (Q#201/224) .	6/16/14	8/1/14
206	Hudson Transmission	Hudson Trans. Partners	2/28/08	Change of COD to 5/31/2013.	3/17/11	4/4/11
207	Cape Vincent	BP Alternative Energy	2/28/08	Change turbines and transformers.	7/23/08	9/8/08
207	Cape Vincent	Cape Vincent Wind Power	“	Change of in-service date to 09/2013 and change of COD to 12/2013.	5/23/11	7/5/11

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207	Cape Vincent	Cape Vincent Wind Power	“	Q#166 St. Lawrence Wind Farm Project combine with Q#207 Cape Vincent Project. Modifications: Configuration: Both projects connecting into the Rockledge Substation through a single 115 kV line. Change of COD to 12/31/2014. Change of turbines: Change to Siemens 2.3 turbines for both projects. Resultant reduction in size - Q#166: Change from 79.5 MW to 75.9 MW Q#207: Change from 210 MW to 209.3 MW Overall: Change from 289.5 MW to 285.2 MW	3/22/12	8/7/12
210	Fortran	Canadian Niagara Power	2/27/09	Change of proposed I/S date to Q4 2012.	1/13/10	2/19/10
212	Bliss II Windfield	Noble Envir. Power	2/27/07	Potential size reduction from 30.0 to 28.5 MW.	12/5/07	12/20/07
213	Ellenburg II Windpark	Noble	2/27/07	Change of COD to 10/10/2011.	5/12/10	5/26/10
214	Chateaugay Windpark	Noble Envir. Power	2/27/07	Increase size from 100 MW to 106.5 MW.	5/30/07	6/26/07
216	Nine Mile Point 2 Uprate	Nine Mile Point Nuclear	2/28/08	Change of proposed I/S date to Q2/2012.	1/15/09	12/22/09
216	Nine Mile Point 2 Uprate	Nine Mile Point Nuclear	“	Change of COD for full capacity uprate to June 2014. Partial capacity uprate (115 MW) expected by June 2012.	3/28/11	5/4/11
219	Huntley	NRG Energy	n/a	Change machines and increase size from 630 to 661 MW	8/27/07	10/3/07
222	Ball Hill Windpark	Noble Envir. Power	6/19/08	Potential reduction in size from 99 MW to 93 MW.	6/24/08	9/8/08
222	Ball Hill Windpark	Noble Envir. Power	“	Reduce size to 90 MW.	9/29/08	10/14/08
224	Berrians GT II	NRG Energy	n/a	Change machines, reduce size from 322.5 MW to 256/280 MW summer/winter.	10/25/07	12/20/07
224	Berrians GT II	NRG Energy	n/a	Potential changes: reduce size from 256/280 MW to 50/90 MW summer/winter, use excess capacity of Q201 rather than new units.	11/11/09	12/22/09
224	Berrians GT II	NRG Energy	n/a	Notice of size reduction to 50/90 MW summer/winter.	12/31/09	n/a
224	Berrians GT II	NRG Energy	2/28/11	Change of in-service date to June 2014.	4/27/11	7/5/11
224	Berrians GT II	NRG Energy	“	Change in specifications for the generator lead cable for the Berrians GT & GT II project (Q#201/224)	6/16/14	8/1/14
231	Seneca	Seneca Energy II, LLC	2/28/08	Change of in-service date to 10/1/2012.	11/30/11	1/23/12
232	Bayonne Energy Center	Bayonne Energy Center	10/23/08	Change machines (no change in size).	11/21/07	11/28/07
232 & 510	Bayonne Energy Center I & II	Bayonne Energy Center	n/a	Amend the BEC I's IA to include 110 MVAr shunt reactor, a second 1.75 MW diesel engine, and associated equipment, instead of including these equipment in BEC II.	6/6/16	7/1/16

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234	Steel Winds II	Steel Winds	2/28/08	Reduce size from 60 MW to 45 MW, change in-service date to 9/30/09	3/13/08	4/8/08
234	Steel Winds II	Steel Winds, LLC	“	Reduce size from 45 MW to 15 MW.	1/27/10	2/19/10
237	Allegany Wind	Allegany Wind, LLC	2/26/10	Change of COD to 12/2/2013.	9/19/12	10/9/12
251	CPV Valley Energy Center	CPV Valley, LLC	2/27/09	Potential change of in-service date to May 2016.	8/8/11-11/11/11	11/16/11
251	CPV Valley Energy Center	CPV Valley, LLC	“	Confirmation of above change of in-service date.	12/6/11	n/a
251	CPV Valley Energy Center	CPV Valley, LLC	“	Increase in maximum output for ERIS from 656 MW Summer/753 MW Winter to 678 MW Summer/784 MW Winter.	1/13/12	2/16/12
251	CPV Valley Energy Center	CPV Valley, LLC	n/a	Change of COD to 2/15/18.	7/28/16	9/2/16
254	Ripley-Westfield Wind	Ripley-Westfield Wind, LLC	2/27/09	Change to Siemens 2.3 MW turbines. Reduced size from 124.8 MW to 124.2 MW.	3/29/10	5/26/10
260	Stephentown Flywheel	Beacon Power	n/a	Potential change in transformer size.	4/12/10	n/a
261	South Pier Improvement	Astoria Generating Co.	2/26/10	Change of in-service date to January 2015.	10/17/11	11/16/11
263	Stony Creek Wind Farm	Stony Creek Wind Farm	2/26/10	Potential reduction in size from 142.5 MW to 88.5 MW.	4/21/10	4/29/10
263	Stony Creek Wind Farm	Stony Creek Wind Farm	“	Notice of size reduction from 142.5 MW to 88.5 MW.	4/29/10	n/a
263	Stony Creek Wind Farm	Stony Creek Wind Farm	“	Increase in maximum output for ERIS from 88.5 MW to 94.4 MW.	1/30/12	2/16/12
263	Stony Creek Wind Farm	Stony Creek Wind Farm	“	Change of COD to September 2013.	6/7/12	7/12/12
263	Stony Creek Wind Farm	Stony Creek Wind Farm	“	Reduction of number of turbines from 59 to 58 and reduction in overall size from 94.4 MW to 92.8 MW.	8/28/13	9/5/13
266	Berrians GT III	NRG Energy	2/27/09	Potential change of machines to GE 7FA CC.	11/11/09	12/22/09
266	Berrians GT III	NRG Energy	“	Notice of change of machine.	12/31/09	n/a
266	Berrians GT III	NRG Energy	“	Potential reduction in size from 744 MW Summer/789 MW Winter to 250 MW Summer/290 MW Winter, and potential change of in-service date to June 2014.	9/12/11	11/16/11
266	Berrians GT III	NRG Energy	“	Above change of in-service confirmed on 12/9/11. Above reduction in size confirmed on 2/17/12.	12/9/11 2/17/12	n/a
266	Berrians GT III	NRG Energy	“	Potential change of in-service date to June 2016. Change of in-service date confirmed on 3/2/12.	2/24/12 3/2/12	3/7/12
267	Winergy NYV Wind Farm	Winergy Power	n/a	Change of turbines to Siemens SWT-6.0-154 and extension of COD to Jan 2019 for Stage 1 and Jan 2020 for Stage 2.	1/12/12	2/16/12
270	Hounsfield Wind	Wind Development Contract Company	2/27/09	Change of COD to 12/2015.	12/22/11	1/23/12

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291	LI Cable – Phase 1	Long island Cable	n/a	Change of turbines to Siemens SWT-6.0-154 and extension of COD to Jan 2019 for Stage 1 and Jan 2020 for Stage 2.	1/12/12	2/16/12
292	LI Cable – Phase 2a	Long island Cable	n/a	Change of turbines to Siemens SWT-6.0-154 and extension of COD to Jan 2019 for Stage 1 and Jan 2020 for Stage 2.	1/12/12	2/16/12
310	Cricket Valley Energy Center	Cricket Valley Energy Center	2/28/11	Increase in maximum output for ERIS from 1,002 MW Summer/1,115 MW Winter to 1,019.9 MW Summer/1,136 MW Winter.	1/27/12	2/16/12
330	Upton Solar Farms	BP Solar	2/26/10	Change of inverter vendor to SMA Sunny Central with small reduction in size from 32.0 MW to 31.5 MW.	4/13/10	5/26/10
349	Taylor Biomass	Taylor Biomass Energy-Montgomery, LLC	n/a	Change of COD to 04/2021.	12/08/17	1/5/18
363	Poseidon Offshore	Anbaric Development Partners, LLC	n/a	Change the project type from a Class Year Transmission project to a Large Generating Facility project.	6/28/18	4/1/19
386	Grand Isle Inter-Tie Project	NGrid	n/a	Redesigned the new proposed 230 kV to add an additional breaker to a bay and reconfigure the connections in the station to add the 3 rd 230/115 kV transformer to the new 230 kV substation.	11/7/16	3/2/17
387	Cassadaga	Everpower	n/a	Relocate the Cassadaga POI station location to a nearby parcel.	4/2/18	9/6/18
393	Berrians East Repower	NRG	n/a	Change of two 1-on-1 combined cycle plant to 3 simple cycle plant (aka replacing two HRSG steam units that are part of the two 1-on-1 combine cycle plant with a GT unit, and there is no change to the original two GT units that are part of the two 1-on-1 combine cycle plant.)	2/27/17	4/3/17
395	Copenhagen	EDF EN Canada	n/a	Change of turbine from GE 2.0 MW to Vestas 2.0 MW.	4/26/16	9/2/16
396A	Wood Street Transformer	NYSEG	n/a	Replace the high-side transformer motor-operated disconnect switch with a circuit switcher or a breaker associated with the new NYSEG 3rd bank addition at Wood Street	5/16/18	6/14/18

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Queue Pos. (1)	Project/Facility Name	Owner/Developer	Date SRIS approved by OC	Description of Change(s)	Date NYISO Received Request / Notification	Date of TPAS Review
401	Caithness II	Caithness	n/a	Change a 2x1 F-Class dual fuel combined cycle plant that has a maximum generating capacity of 764 MW in summer (at 85°F, 20 MW station load) and 808 MW in winter (at 10°F, 22 MW station load) to a 1x1 H-class dual-fuel combined-cycle plant that has a maximum potential generating capacity of 599 MW in summer (at 85°F, 16.5 MW station load) and 632 MW in winter (at 10°F, 14.5 MW station load); change the project request for both ERIS and CRIS from 744 MW to 533 MW; and reconfigure both the modified Sills Rd ring bus and the proposed new Sills Rd ring bus as detailed in the attached one-line diagram.	2/13/17	5/9/17
422	Eight Point Wind	NextEra	n/a	Change project name, reduce size from 103.4 MW to 101.2 MW, change wind turbines from thirty-two 3.32 MW GE to twenty-seven 3.43 MW GE and five 1.715 MW GE, and other electrical characteristic changes.	2/24/17	4/3/17
422	Eight Point Wind	NextEra	n/a	Change wind turbines from thirty-two (32) GE 3.23-130 series for a total of 101.2 MW to twenty-seven (27) GE 3.43-130 and four (4) GE 2.3-130 series wind turbines for a total of 101.8 MW resulted in increasing the project's Energy Resource Interconnection Service (ERIS) value from 101.2 MW to 101.8 MW, which is a 0.6 MW increase in proposed ERIS value.	1/15/19	3/6/19
458	CH Interconnection	TDI USA Holding	n/a	Change the project from a three terminal project (two points of withdrawal at Hertel and New Scotland and one point of injection at Astoria) to a two terminal project (one at Hertel and one at Astoria).	12/6/16	4/3/17
467	Tallgrass Solar	Invenergy	n/a	Change of inverter from a single GE module of 4MVA to a new GE 4x1MVA due to product discontinued.	6/15/16	8/1/16
467	Tallgrass Solar	Invenergy	n/a	Rescinded the 6/15/16 change request. Keep the inverter as a single GE module of 4MVA.	11/7/16	12/1/16
510	Bayonne Energy Center II	Bayonne Energy Center	n/a	Redesign of using one breaker to provide the fault protection for both shunt reactor and capacitor devices, but also retain a circuit switcher for the shunt reactor device.	10/6/16	11/1/16
525	Western NY Energy Link	NYPA	n/a	Remove the new bus-tie breaker at Niagara 115 kV from the proposed project.	4/4/17	5/9/17

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Queue Pos. (1)	Project/Facility Name	Owner/Developer	Date SRIS approved by OC	Description of Change(s)	Date NYISO Received Request / Notification	Date of TPAS Review
531	Number 3 Wind	Invenergy	n/a	Change the composition of the project's wind turbines from forty-six (46) GE2.3-116 turbines to twenty-six (26) GE3.6-137 turbines and five (5) GE 2.3-116 turbines for the same total output of 105.8MW.	1/22/19	3/6/19
531	Number 3 Wind	Invenergy	n/a	Add a 10.5 MVA capacitor bank at 34.5 kV side and change the rating of the main transformer at the collector station to 78/104/130 MVA.	3/6/19	4/1/19
556	Segment A Double Ckt	North America Transmission, LLC.	n/a	Clarify that retiring the existing Rotterdam-New Scotland 115 kV (line#13) as part of project modeling assumption.	4/17/18	5/1/18
579	Blue Stone Wind	Calpine	n/a	Change wind turbines from 36 Vestas 126 3.45 MW turbines to 31 Vestas 136 4.0 MW turbines.	12/13/18	1/9/19
588	Niagara Areas Transmission Expansion	Excelon	n/a	Clarify the construction of the new 115kV line between Niagara to Packard consisted of reconductoring Packard-Huntley line#130 115kV, Walck-Packard line#133 115 kV, and Niagara Falls-Packard 115 kV line.	2/20/17	4/3/17
596	Alle Catt II Wind	Invenergy	n/a	Reduce the project's size comprised of 118 GE 3.23 MW turbines for a total of 381.1 MW to 105 GE 3.23 MW turbines for a total of 339.1 MW (10.78% reduction in size).	11/27/18	1/9/19
596	Alle Catt II Wind	Invenergy	n/a	Move the Point of Interconnection (POI) of the project approximately 300' south of the original POI along the same line.	1/28/19	3/6/19
764	NY Wind Shoreham (aka Canal)	Bay State Wind	n/a	Change an alternative POI, e.g., Canal 138 kV, to a primary POI and reduce the size of the project from 880 MW to 440 MW	1/22/19	3/6/19
766	NY Wind Holbrook	Bay State Wind	n/a	Change the generator lead technology from HVdc to AC	1/23/19	3/6/19

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