NYISO Decision Support System NYISO Customer Settlements to FERC EQR Product Mapping DRAFT

				Grain	Flat Rate	
Customer Type	Settlement	FERC Product	When to Report	(Hr/Da/Mo)	(Y/N)	Comments
71	DAM Energy for PS	ENERGY	When TRANSACTION_QUANTITY	Hourly	Ň	
Power Supplier			> 0			
	BalMkt Energy for PS	ENERGY	When TRANSACTION_QUANTITY	SCD	N	Due to CLR MWs, this will need to be split into two
			<> 0			records:
						'True' balancing market MWh, RT Price, 'True'
						balancing market result
						2) CLR MWh, DAM Price (price will be the same for
Power Supplier	D.114 BBOOK BO	LIDITE	14# TD 1110 1 0 TO 1	5 "	.,	all intervals within a given hour), CLR result
D	DAM BPCG for PS	UPLIFT		Daily	Υ	
Power Supplier	RT BPCG for PS	UPLIFT	> 0 When TRANSACTION CHARGE	Doilu	Υ	
Power Supplier	RT BPCG for PS	UPLIFI	> 0	Daily	Y	
Fower Supplier	Supplemental Event Credit for PS	UPLIFT	When TRANSACTION CHARGE	Daily	Υ	
Power Supplier	Supplemental Event Credit for FS	OF EII 1	> 0	Daily	'	
г омог очррног	DAMAP for PS	UPLIFT		Daily	Υ	
Power Supplier		·	> 0	,	-	
	DAMAP due to LRR for PS	UPLIFT	When TRANSACTION CHARGE	Daily	Υ	
Power Supplier			> 0			
	ELR DAMAP for PS	UPLIFT	When TRANSACTION_CHARGE	Daily	Υ	
Power Supplier			> 0			
	DAM 10Sync Res Avail for PS	SPINNING RESERVE	When TRANSACTION_CHARGE	Hourly	Υ	
Power Supplier			> 0			
	Sup 10Sync Res Avail for PS	SPINNING RESERVE	_	Hourly	Υ	
Power Supplier			> 0			
	BalMkt 10Sync Res Avail for PS	SPINNING RESERVE	When TRANSACTION_QUANTITY	SCD	N	
Power Supplier	100 B. L. C. C. B0	ODININIO DECEDI/E	<> 0		\ <u>'</u>	
Power Supplier	10Sync Reduction for PS 10Sync Res LOC for PS	SPINNING RESERVE SPINNING RESERVE	When transaction charge < 0 When TRANSACTION QUANTITY	Hourly	Y	
Power Supplier	105ync Res LOC for P5	SPINNING RESERVE	vnen TRANSACTION_QUANTITY > 0	Hourly	Y	
r ower Supplier	DAM 10NSync Res Avail for PS	SUPPLEMENTAL RESERVE		Hourly	Υ	
Power Supplier	DAW TONOGHE RES AVAILOR TO	OOI I EEMENTAE REGERVE	> 0	liouny	'	
. one. ouppile.	Sup 10NSync Res Avail for PS	SUPPLEMENTAL RESERVE		Hourly	Υ	
Power Supplier			> 0	,	-	
	BalMkt 10NSync Res Avail for PS	SUPPLEMENTAL RESERVE	When TRANSACTION QUANTITY	SCD	N	
Power Supplier	•		<> 0			
Power Supplier	10NSync Res Reduction for PS	SUPPLEMENTAL RESERVE	When transaction charge < 0	Hourly	Υ	
	10NSync Res LOC for PS	SUPPLEMENTAL RESERVE	Report when	Hourly	Υ	
Power Supplier			TRANSACTION_QUANTITY > 0			
	DAM 30Min Res Avail for PS	SUPPLEMENTAL RESERVE		Hourly	Υ	
Power Supplier			> 0			
D 0 !'	Sup 30Min Res Avail for PS	SUPPLEMENTAL RESERVE	When TRANSACTION_CHARGE	Hourly	Υ	
Power Supplier	Dallid Coldin Dan Avril for DC	CURRIEMENTAL DECERVE	> 0	COD	N.I.	
Power Supplier	BalMkt 30Min Res Avail for PS	SUPPLEMENTAL RESERVE	When TRANSACTION_QUANTITY <> 0	SCD	N	
Power Supplier Power Supplier	30Min Res Reduction for PS	SUPPLEMENTAL RESERVE	When transaction charge < 0	Hourly	Υ	
1 Office Oupplier	DAM Regulation Avail for PS	REGULATION & FREQUENCY RESPONSE		Hourly	Y	
Power Supplier	- in regulation wall for to		> 0	Libuny	[
	Sup Regulation Avail for PS	REGULATION & FREQUENCY RESPONSE		Hourly	Υ	
Power Supplier		, , , , , , , , , , , , , , , , , , ,	> 0			
	BalMkt Regulation Avail for PS	REGULATION & FREQUENCY RESPONSE		Hourly	Υ	
Power Supplier	3		<> 0			
	Regulation Revenue Adjustment for PS	REGULATION & FREQUENCY RESPONSE	When TRANSACTION_CHARGE	Hourly	Υ	
Power Supplier	·		> 0]		

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NYISO Decision Support System NYISO Customer Settlements to FERC EQR Product Mapping DRAFT

Customer Type	Settlement		When to Report	Grain	Flat Rate (Y/N)	Comments
		FERC Product				
,,	VSS for PS	REACTIVE SUPPLY & VOLTAGE CONTROL	When TRANSACTION_CHARGE	Monthly	Ϋ́	To include Monthly Manual Adjustment for VSS
Power Supplier			> 0			
	VSS LOC for PS	REACTIVE SUPPLY & VOLTAGE CONTROL	When TRANSACTION_CHARGE	Monthly	Υ	
Power Supplier			> 0			
	Black Start Credits for PS	BLACK START	When TRANSACTION_CHARGE	Monthly	Υ	
Power Supplier			> 0			
	ICAP Credit	CAPACITY	When TRANSACTION_CHARGE	Monthly	Υ	If do not incorporate for Release 1 (April '05), will
ICAP			> 0			include in subsequent Release.
	BalMkt Energy for LSE	ENERGY	Report when	SCD	N	
			TRANSACTION_QUANTITY > 0			
			(Only required when an LSE ends			
			up selling energy to the pool in the			
			Balancing Market (DAM Schedule			
LSE			> RT Schedule))			
	Import ECA Sup Guar for TC	UPLIFT	When TRANSACTION_CHARGE	Daily	Υ	
Transaction Customer			> 0			
	DAM LBMP Energy for TC	ENERGY	On Import LBMP Transactions:	Hourly	N	
			When TRANSACTION QUANTITY	,		
Transaction Customer			> 0			
	BalMkt LBMP Energy for TC	ENERGY	For Imports:	SCD	N	Imports and Exports require different prices (Exports
	•		When TRANSACTION_QUANTITY	,		use price at the sink bus, Imports use price at the
			<> 0			source bus)
			On Exports:			
			When TRANSACTION_QUANTITY	r		
Transaction Customer			< 0			
	DAM Trans BPCG for TC	UPLIFT	When TRANSACTION_CHARGE	Daily	Υ	
Transaction Customer			> 0			
	RT Trans BPCG for TC	UPLIFT	When TRANSACTION_CHARGE	Daily	Υ	
Transaction Customer			> 0			

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