

Part 4 – Resource Average Coincident Load Demand Response Information System (DRIS) Training for September 2011 Deployment

Stacia Wilcox New York Independent System Operator

Tuesday, August 30, 2011 10:00 am – 2:00 pm

Wednesday, September 7, 2011 10:00 am – 2:00 pm

Rensselaer, NY



Training Topics

- Part 1: Introduction to DRIS
 - DRIS User Requirements
 - User Privileges
 - Access to DRIS
 - Additional Tools
- Part 2: Updates to Existing DRIS Functionality
- Part 3: Background of SCR Baseline Implementation
- Part 4: Resource ACL
 - SCR Load Zone Peak Hours
 - TO Add-back Hours
 - Enrollment with ACL
 - Summer 2011 ACL Verification

- Part 5: Provisional ACL
 - Enrollment with Provisional ACL
 - Provisional ACL Verification
 - Provisional ACL Deficiency
- Part 6: RIP Deficiency
 - Timeline
 - Calculation
- Part 7: Aggregation PF
 - Timeline
 - MP PF and SCR Program PF
- Part 8: Deployment
 - Additional Training Sessions
 - Deployment Activities

Resource Average Coincident Load

- Timeline
- View SCR Load Zone Peak Hours
- Export of Enrollment Template
- Import of Resource Enrollments with ACL kW
- Calculation of Resource ACL
- View TO Add-back Values
- Changes to TO Add-back Values
- Import of Summer 2011 ACL Data for Verification
- View Resource Enrollment ACL for Summer 2011



Timeline for Summer 2012 Resource Enrollments

- MP and TO view of Top 40 Hours in DRIS
- TO import of TO Add-back Values
- MP enrollment of Resources with ACL kW
- MP comment on TO Add-back Values



Timeline for Summer 2012 Resource Enrollments





- NYISO will provide the SCR Load Zone Peak Hours for each Load Zone 90 days prior to the beginning of each Capability Period
- After the September deployment of DRIS, the SCR Load Zone Peak Hours from Summer 2011 and Winter 2011-2012 will be imported into DRIS
- The current location of the Winter 2011-2012 hours is on the ICAP page in the Forms section under "Manuals and Forms"



- Beginning after the September 2011 Deployment
- From the DRIS menu select Tables and then Peak Load Hours

Bullelin	ONEW YORK INDEPEND SYSTEM OP g The Energy Market	ENT ERATOR 5 Of TomorrowToday	Demano Peak Los	d Resp ad Hours	oons	se li	nformatio	n Syste	m	
Main • MP • R	esource 👻 SCR 💌	Performance Factors	▼ DR Event ▼ M	itigation 👻	Tables •	-				
Capability Perio	d: Winter 2011-2	012 🕶 💈	Cone:	~	Ge Tra	nerator Insmiss	r Types sion Loss Factors			
Peak Load Hours					Pea	ak Load	d Hours	hnj		
Zone Rank 🔺	NYCA Rank	Date Hour Beginn	Last Updated By	Last Updat	te Date		``````````````````````````````````````			



- Select the Capability Period from the search criteria options
- Click "Display" to see Top Hours for each Zone

		RK Deman OPERATOR Peak Lo Rels Of TomorrowToday	d Response Information System
Main - MP - 1	Resource - SCR	Performance Factors DR Event I	Mitigation Tables
Capability Per	iod: Winter 201	1-2012 🕶 Zone:	Display
Peak Load Hour	rs		
Zone Rank 🔺	NYCA Rank	Date Hour Beginn Last Updated By	Last Update Date
±A			
± B			
± c			Click the + to expand
± D			and view hours for a
±E			anacifia zana
∃ F			specific zone
∃G			
∃H	/		
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	Independent	RK IDENT OPERATOR (ets Of TomorrowToo	Deman Peak Lo	d Response I ad Hours	nformation System
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Capability Pe	eriod: Winter 2011	1-2012 🕶	Zone:	Display	
Peak Load Hou	irs				
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1	1	12/14/2010 17	NYISO	07/26/2011 16:19:27	
2	2	12/14/2010 18	NYISO	07/26/2011 16:19:27	
4	4	01/24/2010 17	NYISO	07/20/2011 10:19:27	
5	5	12/15/2010 18	NYISO	07/26/2011 16:19:28	
6	7	01/24/2011 17	NYISO	07/26/2011 16:19:28	
7	10	12/16/2010 17	NYISO	07/26/2011 16:19:28	
8	11	12/09/2010 17	NYISO	07/26/2011 16:19:28	
9	12	12/20/2010 17	NYISO	07/26/2011 16:19:28	
10	13	12/09/2010 18	NYISO	07/26/2011 16:19:29	
11	14	12/16/2010 18	NYISO	07/26/2011 16:19:29	
12	15	12/20/2010 18	NYISO	07/26/2011 16:19:29	
13	16	12/13/2010 17	NYISO	07/26/2011 16:19:29	
14	18	12/21/2010 17	NYISO	07/26/2011 16:19:29	
15	19	12/21/2010 18	NYISO	07/26/2011 16:19:29	



 Optionally, select a specific zone from the search criteria, click "Display"

Buildin	MEW YORK	ENT ERATOR 5 Of TomorrowToda	Demand Peak Los	d Response I ad Hours	nformation System
Main - MP - Re	esource - SCR -	Performance Factors	s - DR Event - M	litigation 🔹 Tables 🝷	
Capability Perio	d: Winter 2011-2	012 🕶	Zone: 🚺	Display	
Peak Load Hours					
Zone Rank 🔺	NYCA Rank	Date Hour Beginn	Last Updated By	Last Update Date	
a 1					
1	1	12/14/2010 17	NYISO	07/26/2011 16:19:27	
2	2	12/14/2010 18	NYISO	07/26/2011 16:19:27	
3	3	12/15/2010 17	NYISO	07/26/2011 16:19:27	Click "Excol" to
4	4	01/24/2011 18	NYISO	07/26/2011 16:19:28	CIICK EXCEL IU
5	5	12/15/2010 18	NYISO	07/26/2011 16:19:28	avport the Paak
6	7	01/24/2011 17	NYISO	07/26/2011 16:19:28	export the reak
7	10	12/16/2010 17	NYISO	07/26/2011 16:19:28	Load Hours
8	11	12/09/2010 17	NYISO	07/26/2011 16:19:28	Loud Hours
9	12	12/20/2010 17	NYISO	07/26/2011 16:19:28	
10	13	12/09/2010 18	NYISO	07/26/2011 16:19:29	
11	14	12/16/2010 18	NYISO	07/26/2011 16:19:29	
12	15	12/20/2010 18	NYISO	07/26/2011 16:19:29	$\mathbf{\lambda}$
13	16	12/13/2010 17	NYISO	07/26/2011 16:19:29	
14	18	12/21/2010 17	NYISO	07/26/2011 16:19:29	
15	19	12/21/2010 18	NYISO	07/26/2011 16:19:29	×
					Total count: 40 Ba Excel



Prepare SCR Enrollment File

 Export SCR Enrollment Template containing zonal specific Peak Hours

Building The Energy M	CORK ENDENT M OPERATOR arkets Of TomorrowToday	Response Information System
Main • MP • Resource • SC	R ▼ Performance Factors ▼ DR Event ▼ Mitig	ation - Tables -
Imports/Exports	Building The Energy Markets Of Tomorrow	Demand Response Information System
	Main • MP • Resource • SCR • Performance	Factors ▼ DR Event ▼ Mitigation ▼ Tables ▼
/ From the	Capability Period: Winter 2011-2012	Display
DRIS menu	∃ Imports	
select	SCR Resource Imports EDRP Resource	
Imports/	Resource Auction Sales	Select a Capability Period
Exporte	Event Response	olick "Display" and view the
Expons	■ Exports	click Display and view the
	SCR Resource Exports	Imports and Exports along
	EDRP Resource	the left side
	UCAP Worksheet	
	Energy Payments	



Prepare SCR Enrollment File

 Export SCR Enrollment Template containing zonal specific Peak Hours

Building The Energy Markets Of Tomorrow	Demand Response Information System Imports/Exports
Main • MP • Resource • SCR • Performance	Factors - DR Event - Mitigation - Tables -
Capability Period: Winter 2011-2012 💙	Display
E Imports SCR Resource Imports EDRP Resource Resource Auction Sales Event Response	Export Type: SCR Enrollments
■ Exports SCR Resource Exports EDRP Resource UCAP Worksheet Energy Payments	 Select "SCR Enrollment" as the Export Type and the auction month Click "Export" and choose to Save the export to use as the enrollment template
	Export •



Changes to SCR Enrollment Import File for Resources with an ACL kW

- Removed PMD kW, Date, and Hour fields
- Added ACL kW fields for each of the Top 40 Dates/Hours
 - The DRIS SCR Enrollment Export will display the specific Date and Hour of each Top 40 Peak Date and Hour
 - Only the ACL kW value is required from the MP
- SCR Enrollment Export contains a Tab for each zone with the zonal specific Top 40 Dates/Hours
- Excel is the only accepted import file format
 - CSV format will no longer be accepted into DRIS



SCR Enrollment Import File with Zone Specific Tabs

	A	B	C	D	E	F	G	H		J	K	L
1	Effective Date=11/01/2011&											
2	Program=SCR&											
3	Resource ID	Resource Name	TO Account Num	Zone	Transm	Street	Street 2	City	State	Zip Coo	TO Se	Generator Type II
4		Resource One	T49930827	J	CEC	219 Some Street		Some City	NY	10036	5	
5		Resource Two	T399302203	J	CEC	41 Another Street		Another City	NY	10305	5	
6		Resource Three	T703395030	J	CEC	56 General Road		Far City	NY	10458	5	
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21	SCR Enro	hllment fi	le formatt	ed y	with	a separa	te ta	h for e	act		ne	
22	OON EINS			.04	VVICI I	u oopulu			uui	1 201	10.	
23												
24												
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28					×							
29												
30												
14	↓ ↓ ↓ Zone A Zone B Zo	ne C / Zone D / Z	one E / Zone F / Zo	ne G 🦯	Zone H 🖉	Zone I Zone J	Zone K 🏑	2		1	10	
D												

SCR Enrollment Import File with ACL kW Values

Effective Date	=11/01/2011&								
Program=SCF	२&								
		TO Account		Transmission Owner					
Resource ID	Resource Name	Num	Zone	Abbreviation	Street	Street 2	City	State	Zip Code
6003100	Resource One	T49930827	J	NYP	219 Some Street		Some City	NY	10036
6203339	Resource Two	T399302203	J	CEC	41 Another Street		Another City	NY	10305
7209628	Resource Three	T703395030	J	CEC	56 General Road		Far City	NY	10458

>	TO Service	Generator	Generator Name	CBL Mothod	Compliance	Aggregation	Response	Subscribed	Subscribed	Shutdown
	1	Турети	Flate Rating	A	Question	9340	С	100 100	0	0
	2			A		8744	C	240	0	0
	3	1	8000	А	Y	9340	В	0	100	0

Only the ACL kW value is ACL kW for ACL kW for required on the SCR Enrollment ACL kW for Peak Load Peak Load Peak Load file Provisional Date Hour 1 Date Hour 2 Date Hour n ACL 8/16/2010 Meter Installation 12/14/2010 12/14/2010 The field label will display the 17:00:00 PM 18:00:00 PM Question Date 13:00:00 PM NL 3816 3867 3567 specific Peak Load Date/Hour Ν 1100 1300 900 Ν 809 850 980



Calculation of Resource ACL

- The resource ACL will be calculated upon import of the SCR Enrollment file and will be viewable in DRIS for all Enrolled resources
- The calculated ACL will include any TO Add-back values for the resource
 - TO Add-back values will be viewable in DRIS for all Enrolled resources and are matched to the resource by TO Account Number
- Changes to TO Add-back values
 - Changes may only be made to Add-back values during the first enrollment period of the resource in the Capability Period
 - MP must work directly with TO for any updates to a resource TO Add-back value
 - A change to a TO Add-back value will result in recalculating the resource ACL



View Resource Enrollment ACL Details

Main - I SCR Capability Auction	y Peric Month	Deriver vorkens of Torr Durce SCR Perform Capability Period Enrollments Monthly Enrollments Monthly Details Enrollment Requests	norrowT nance Fa ents		- Fror then	n the i Capa	DRIS ability	menu Perioo	select d Enro	: Resou Ilments	rce and
	4	Source Provided Street	RENT PERATOR Is Of TomorrowToday	emar Resour	id Respo rce Capability	nse Infor Period Enro	mation S	ystem			
	Main 🔹 Mi	• • Resource • SCR •	Performance Factors • DI	R Event 🔻	Mitigation - Table	85.▼					
	MP Nar	ne: Market Partic	:ipant 💌 Re	source ID:		Y Capability	Period: Winter 2	2011-2012 💌	Program: Zone:	v	Display 🔹
	Capability	Period Enrollments									
	_ /			-		S	CR	E	DRP		
	Resource I	Resource Name	Capability Period	Zone	Sub-load Pocket	Approval Date	Enrollment Date	Approval Date	Enroliment Date		
	2023	00 Resource Une	Winter 2011-2012	J		07/20/2011	11/01/2011				
	2020	604 Resource Two	Winter 2011-2012 Winter 2011-2012	J		07/28/2011	11/01/2011				
Ente	er se	arch crit	eria, click	"Di	splay"	and t	hen hi	ighligł	nt a res	source	

in the Capability Period Enrollments section of the screen



View Resource Enrollment ACL Details

Click the "ACL Details" tab to view imported enrollment ACL data

	ENT ERATOR Of TomorrowToday	Demand Res Resource Capa	ponse Inf	ormation	System				
Main • MP • Resource • SCR •	Performance Factors -	DR Event • Mitigation •	Tables •						
MP Name: Market Partici	pant 💌	Resource ID:	▼ Capab	lity Period: Winte	r 2011-2012 💌	Program: Zone:	~	Display -	
Capability Period Enrollments									
-				SCR		EDRP			
Resource ID 🔺 Resource Name	Capability Period	Zone Sub-load P	ocket Approval Da	te Enrollment Dat	e Approval Date	Enrollment Date			
202598 Resource One	Winter 2011-2012	J	07/28/2011	11/01/2011					
202599 Resource Three	Winter 2011-2012	J	07/28/2011	11/01/2011					
202604 Resource Two	Winter 2011-2012	J	07/28/2011	11/01/2011					
Id Id Page 1 of 1 Resource Details	2	Program Capability	/ Details						Displaying 1 - 3 of 3 Monthly Enrollment
Resource ID: 202599		SCR EDR. A	CL Details						
Resource Name: Resource T	hree	Date Hour	ACL KW	TO Add-back kW	TO Add-back TO	Total kW	Used in ACL Calc		
TO Account Number: T70339503	0	∃ 11/01/2011 00:	:00:00						<u>^</u>
Transmission Owner: CEC		12/06/2010 18:00	346	75	CEC	421	V		
Zone: J		12/21/2010 18:00	345	34	CEC	379	V		
Sub-load Pocket:		02/09/2011 18:00	352			352	V		
		01/10/2011 18:00	352			352			
Small Customer		12/15/2010 17:00	352			352	V		
		12/07/2010 17:00	352			352	V		
		12/07/2010 17:00 02/08/2011 18:00	352 346			352 346	V		
		12/07/2010 17:00 02/08/2011 18:00 12/13/2010 18:00	352 346 346			352 346 346			
		12/07/2010 17:00 02/08/2011 18:00 12/13/2010 18:00 01/10/2011 17:00	352 346 346 346			352 346 346 346			



View Resource Enrollment ACL Details

- ACL kW: value imported on the resource enrollment file for the Date/Hour
- TO Add-back kW: value imported by the TO for the Date/Hour
- TO Add-back TO: TO which imported the Add-back kW
- **Total kW:** Sum of ACL kW and TO Add-back kW for the Date/Hour
- Used in ACL Calculation: Checked when the Total kW is part of the Top 20 for the ACL calculation

Program Capabi	ility Details				
SCR EDRP	ACL Details				
Date Hour	ACL KW	TO Add-back kW	TO Add-back TO .	Total kW	Used in ACL Calc
∃ 11/01/2011	00:00:00				
12/06/2010 18:0	0 346	75	CEC	421	V
12/21/2010 18:0	0 345	34	CEC	379	
02/09/2011 18:0	0 352			352	
01/10/2011 18:0	0 352			352	\checkmark
12/15/2010 17:0	0 352			352	\checkmark
12/07/2010 17:0	0 352			352	
02/08/2011 18:0	0 346			346	
12/13/2010 18:0	0 346			346	
01/10/2011 17:0	0 346			346	V



View Resource Calculated ACL

Building The Energy Markets Of To	Demand R Resource Ca marce Factors 7 DB Event 7 Minatic	esponse Information apability Period Enrollments	System			
MP Name: Market Participant	Resource ID:	Capability Period: Winte	2011-2012 Y Program: Zone:	▼ ■ Display ▼	•	Click the "SCR Tab" to view the
Capability Period Enrollments						
		SCR	EDRP			DRIS calculated
Resource ID . Resource Name Ca.	pability Period Zone Sub-lo	ad Pocket Approval Date Enrollment Date	Approval Date Enrollment Date			Brite calculated
202598 Resource One Wir	nter 2011-2012 J	07/28/2011 11/01/2011				ACL bacad an
202599 Resource Three Wit	nter 2011-2012 J	07/28/2011 11/01/2011				ACL Dased on
202604 Resource Two Wi	nter 2011-2012 J	07/28/2011 11/01/2011				
Resource Details Resource DD: 202599 Resource Name: Resource Three TO Account Number: 7703395030 Transmission Owner: CEC Zone: J Sub-load Pocket:	SCR EDRP Enrollment Da	te: 11/01/2011 CBL Method:	W ACL 346.41	Displaying 1-	3 of 3 Monthly Enrolment	
Small Customer	Program Capabilit	v Details				
Ağğı eğatını.	a second second second	A CARLONNA				
	SCR EDRP	ACL Details				
	Enrollment Date:	11/01/2011	CBL Method: 🛛	ACL	346.45 rovi	sional ACL Y N
						Compliance Question:



Resource TO Add-back Values

- TO Add-back values will be visible to an MP once the resource is enrolled for the Capability Period
- Changes to TO Add-back values must be made by the MP contacting the appropriate TO
 - If a change does need to be made, the TO will have until the close of SCR Enrollment Calendar Event to import the updated values
 - A change can only be made during the first month of enrollment for the resource in the Capability Period



Resource TO Add-back Values

- When a resource reduces load in both a Con Ed and NYPA program in the same Date/Hour, the higher reduction value will be used in DRIS in the resource ACL calculation
- Currently, neither Con Ed nor NYPA have load reduction programs performing in the Winter Capability Period



View Resource TO Add-back Values

 Optionally, view Resource TO Add-back values from the TO Add-back screen





View Resource TO Add-back Values

 Highlight a Resource from the Summary view to view Add-back Details

	NEW YORK INDEPENDE SYSTEM OPE	NT RATOR Of TomorrowToday	Demand TO Add-b	Demand Response Information System TO Add-back						
Admin ▼ MP ▼	Resource - SCR -	Performance Factor	rs ▼ DR Event ▼ M	itigation 👻 Tables 👻						
MP	Name: Marke	et Participant	✓ Resource	:e: 💌	Capability P	eriod: Winter 2011-2012 💌	Submit			
Transmission C	Owner:		✓ Zor	ne: 🗸 🗸			Subm			
Resource Add-b	ack kW Summary									
Resource ID	Account Number	Capability Period	TO Add-back	Submittal Date						
202606	T49930827	Winter 2011-2012		08/03/2011 11:08:51						
202607	T399302203	Winter 2011-2012		08/03/2011 11:08:51						
202608	T703395030	Winter 2011-2012	V	08/03/2011 11:08:51						
From the Add-back Details view the:										
		1								
Peak Load Date a	TO Reported Add	. TO	I O	reported Ac	d-bac	K KVV				
12/06/2010 18:00	0 100	NYP		•						
12/15/2010 18:00	90	NYP								
12/13/2010 17:00	89	NYP								



View Resource Enrollment ACL Details – Summer 2011

- DRIS PMD kW, Date, and Hour fields are used to store resource ACL values for Summer 2011 enrollments
- Summer 2011 uses the Top 50 Load Zone Peak Hours, rather then Top 40, because Summer 2011 calculated ACL does not include TO Add-back values



View Resource Enrollment ACL Details – Summer 2011

Building The Energy Markets Main MP Resource SCR Capability Period El	SCR Tab displays Resource ACL from Summer 2011 Enrollment Import
Capability Perio	s Demand Response Information System Besource Capability Period Enrollments Resource Capability Period Enrollments
Auction Monthly Details	source + SCR + Performance Factors + DR Event + Mitigation + Tables +
Enrollment Enrollment Reques	ts Market Participant Resource ID: 1234567 Capability Period: Summy 2011 Pogram:
	Cone: Display -
	Capability Period Enrollments SCR EDRP
From the	Resource D A Resource Name Capability Period Zone Sub-load Pocket Approval Date Enrollment Date Approval Date Enrollment Date 1234567 Resource One Summer 2011 J I6 04/12/2011 05/01/2011
DRIS menu	
select	
Resource	
and then	🔢 4 Page 1 of 1 🕨 🖓 Displaying 1 - 1 of 1 Monthly Enrolment.
	Resource Details Descent Capability Details
Capability	Resource Name: Resource One Enrolment Date: 05/01/2011 CBL Method: A A CL 259 Povisional ACL Y N
Period	TO Account Number: T987654321 PMD Date 1: 06/01/2010 PMD Hour 1: 13 PMD kW 1: 259 Compliance
	Zone: J PMD Date 2: 07/01/2010 PMD Hour 2: 13 PMD kW 2: -259 Question:
Enrollments	Sub-load Pocket: 16 PMD Date 4: 09/01/2010 PMD Hour 4: 13 PMD kW 4: 259 Small Customer
	Aggregation:



Prepare Summer 2011 ACL Verification Data File

- Export Summer 2011 ACL Verification Template containing:
 - Resources with an ACL
 - Zonal specific Peak Hours

Building The Energy Markets Of Tomor	Demand Respo Imports/Exports	onse Information System
Main MP Resource SCR Performan Dashboard Imports/Exports	Main • MP • Resource • SCR • Performance Capability Period: Summer 2011	Demand Response Information System Imports/Exports Factors • DR Event • Mitigation • Tables • Display
From the DRIS menu select Imports/ Exports	☐ Imports SCR Resource Imports EDRP Resource Resource Auction Sales Event Response E Exports SCR Resource Exports EDRP Resource UCAP Worksheet Energy Payments	Select the Summer 2011 Capability Period, click "Display" and view the Imports and Exports along the left side



Prepare Summer 2011 ACL Data File

- Export Summer 2011 ACL Verification Template containing:
 - Resources with an ACL
 - Zonal specific Peak Hours

Sullaing The Energy Markets Of Tomorrow	Demand Response Information System				
Main * MP * Resource * SCR * Performance Factors * DR Event * Mitigation * Tables *					
Capability Period: Summer 2011 V Display					
E Imports	Export Type: Summer 2011 ACL Validation				
EDRP Resource	Month:				
Resource Auction Sales	Soloct "Summer 2011 ACL				
Event Response					
🖃 Exports	Verification" as the Export				
SCR Resource Exports	Type				
EDRP Resource	туре				
UCAP Worksheet	Leave "Month" blank				
Energy Payments					
	 Click "Export" and choose 				
	to Save the export to use as				
	the enrollment template				
	Export •				



Summer 2011 ACL Verification Import File

- A subset of fields from the SCR Enrollment File
- ACL kW fields for each of the Top 50 Dates/Hours
 - The DRIS Summer 2011 ACL Verification Export file will display the specific Date and Hour of each Top 50 Peak Date and Hour
 - Only the ACL kW value is required from the MP
- A tab for each zone with the zonal specific Top 50 Dates/Hours
- Excel is the only accepted import file format
 - CSV format will no longer be accepted into DRIS



Summer 2011 ACL Verification Import File

- 4	A	В	С	D	E	F	G	H
1	Capability Period=Summer 2011&							
2	Program=SCR&							
3	Resource ID	Resource Name	TO Account Num	Zone	ACL kW for Peak Load Date Hour 1 07/06/2010 16	ACL kW for Peak Load Date Hour 2 07/06/2010 15	ACL kW for Peak Load Date Hour 3 07/06/2010 14	ACL kW fo Peak Load Hour 4 07/06/2010
4	3000001	Resource One	T123456789	J				
5	300002	Resource Two	T987654321	J		· · · · · · · · · · · · · · · · · · ·		
6	3000003	Resource Three	T192837465	J				
7				r		•		
8					Entor the A		luo for or	h
9						UL NV VA		
10					Top 50 Ho	ir for Sum	mer 2011	for
11								
12					each resou	irce enrolle	ed with a	n
13					ACL for Cu		1	
14					ACL IOF SU	immer 201		
16								
17								
18								
19								
20								
21	Summer 20	11 ACL Verifica	ation file fo	rma	tted with a s	separate ta	ab	
22	for each zer							
23	TOT Each 201	ie.	1					
24								
25								
26								
27			×	L				
14	Yone A / Zone B / Zone C / Zone D / Zone E / Zone F / Zone G / Zone H / Zone I / Zone J / Zone K / C / C / C / C / C / C / C / C / C /							

Import Summer 2011 Verification

Building The Energy Markets Of Tomorrow	Demand Response Information System
Main - MP - Resource - SCR - Performance	Factors - DR Event - Mitigation - Tables -
Capability Period: Summer 2011 💙	Display
 ■ Imports SCR Resource Imports EDRP Resource Resource Auction Sales Event Response 	Import Type: Summer 2011 ACL Validation Month: SCR Resource File: C:\Documents and Se Browse
E Exports SCR Resource Exports EDRP Resource UCAP Worksheet Energy Payments Aggregation Performance Factors	 From the Imports/Exports Screen Select "Summer 2011 ACL Verification" as the Import Type Leave "Month" blank Select the file to import Click "Import"



Summer 2011 ACL Data Verification

- DRIS will calculate the resource ACL upon import of the Summer 2011 ACL Verification file
- DRIS will then compare the calculated ACL kW to the ACL kW imported for the resource on the Summer 2011 Enrollment file
- Any calculated ACL with a difference greater than 1kW less than the Enrollment ACL, will be referred to NYISO MMA

View Summer 2011 ACL Data Verification screens in Section 5 slides 27-29



The New York Independent System Operator (NYISO) is a not-for-profit corporation that began operations in 1999. The NYISO operates New York's bulk electricity grid, administers the state's wholesale electricity markets, and provides comprehensive reliability planning for the state's bulk electricity system.

www.nyiso.com