

2013 IRM Study – Final Forecast

Arthur Maniaci

System & Resource Planning

New York Independent System Operator

LFTF

September 28, 2012

Rensselaer, NY

2013 Installed Reserve Margin Study Forecast

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(10)	(11)
Transmission District	2012 Actual MW	2012 Estimated SCR & Muni Self-Gen	SCR/EDRP Estimate MW	Weather Adjustment MW	2012 Weather Normalized MW	Loss Reallocation MW	2012 WN MW, Adj for Losses	Regional Load Growth Factors	2013 IRM Preliminary Forecast
Central Hudson	1,121	0	0	12	1,133	-8	1,125	1.0040	1,130
Con Ed	12,429	75	0	605	13,109	150	13,259	1.0080	13,365
LIPA	5,110	30	0	304	5,444	26	5,470	0.9982	5,460
NGrid	7,276	50	0	-312	7,014	-194	6,820	1.0040	6,847
NYPA	591	0	0	-5	586	8	594	1.0000	594
NYSEG	3,197	0	0	-152	3,045	5	3,050	1.0060	3,069
O&R	1,056	0	0	77	1,133	5	1,138	1.0060	1,145
RG&E	1,677	0	79	-103	1,653	8	1,661	1.0040	1,668
Grand Total	32,457	155	79	427	33,118	0	33,118	1.0048	33,278

Regional Load Growth Factors were provided by Transmission Owners.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(10)	(11)
Locality	2012 Actual MW	2012 Estimated SCR & Muni Self-Gen	SCR/EDRP Estimate MW	Weather Adjustment MW	2012 Weather Normalized MW	Loss Reallocation MW	2012 WN MW, Adj for Losses	Regional Load Growth Factors	2013 IRM Preliminary Forecast
Zone J - NYC	11,112		380	-52	11,440	0	11,440	1.0080	11,532
Zone K - LI	5,505	30	85	-57	5,563	0	5,563	0.9982	5,553

Regional Load Growth Factors were provided by Transmission Owners.

This forecast was developed for use by the New York Reliability Council for the Installed Reserve Margin Study. This forecast is not the 2013 ICAP load forecast.

The New York Independent System Operator (NYISO) is a not-for-profit corporation that began operations in 1999. The NYISO operates New York's bulk electricity grid, administers the state's wholesale electricity markets, and provides comprehensive reliability planning for state's bulk electricity system.

www.nyiso.com