

2013 IRM Study – Preliminary Forecast

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LFTF

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Preliminary 2013 Installed Reserve Margin Study Forecast

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Transmission District	2012 Actual MW	2012 Estimated SCR & Muni Self-Gen	SCR/EDRP Estimate MW	Weather Adjustment MW	2012 Weather Normalized MW	Loss Reallocation MW		Regional Load Growth Factors	2013 IRM Preliminary Forecast
Central Hudson	1,132	0	0	12	1,144	-7	1,137	1.0040	1,142
Con Ed	12,455	75	0	605	13,135	150	13,285	1.0080	13,391
LIPA	5,110	30	0	304	5,444	25	5,469	1.0000	5,469
NGrid	7,276	50	0	-312	7,014	-193	6,821	1.0040	6,848
NYPA	591	0	0	-5	586	8	594	1.0000	594
NYSEG	3,197	0	0	-152	3,045	4	3,049	1.0060	3,068
O&R	1,056	0	0	77	1,133	5	1,138	1.0060	1,145
RG&E	1,677	0	79	-103	1,653	8	1,661	1.0040	1,668
Grand Total	32,494	155	79	427	33,155	0	33,155	1.0051	33,325

Preliminary Regional Load Growth Factors provided Transmission Owners

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(10)	(11)
Locality	2012 Actual MW	2012 Estimated SCR & Muni Self-Gen	SCR/EDRP Estimate MW	Adjustment	2012 Weather Normalized MW	Loss Reallocation MW	*	Regional Load Growth Factors	2013 IRM Preliminary Forecast
Zone J - NYC	11,112		380	-52	11,440	0	11,440	1.0080	11,532
Zone K - LI	5,505	30	85	-57	5,563	0	5,563	1.0000	5,563

Preliminary Regional Load Growth Factors provided Transmission Owners

This forecast was developed for use by the New York Reliability Council for the Installed Reserve Margin Study. This forecast is not the 2013 ICAP load forecast.

Draft – for discussion only



The New York Independent System Operator (NYISO) is a not-for-profit corporation that began operations in 1999. The NYISO operates New York's bulk electricity grid, administers the state's wholesale electricity markets, and provides comprehensive reliability planning for state's bulk electricity system.

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