

SUBSTATION ENGINEERING COMPANY



AC Transmission New York Public Policy Transmission Need

Technical Review Report

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| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

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|----------------------|------------------------------------|---|---|
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| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

Table of Contents

- 1. Introduction 3
- 2. Executive Summary..... 5
- 3. Discussion of Proposals..... 11
 - 3.1. T018 - NGRID/Transco – New Energy Solution Segment A..... 11
 - 3.2. T021 – NextEra – Enterprise Line - Segment A 11
 - 3.3. T025 – NAT/NYPA - Segment A – A + 765 KV 12
 - 3.4. T026 – NAT/NYPA - Segment A - Base 12
 - 3.5. T027 – NAT/NYPA Segment A - Double Circuit 13
 - 3.6. T028 – NAT/NYPA Segment A - Enhanced 13
 - 3.7. T031 – ITC Segment A - 16NYPP1-1A 14
 - 3.8. T019 – NGRID/Transco – New Energy Solution Segment B 14
 - 3.9. T022 – NextEra – Enterprise Line - Segment B..... 14
 - 3.10. T023 – NextEra– Enterprise Line Segment B 15
 - 3.11. T029 – NAT/NYPA Segment B - Base..... 15
 - 3.12. T030 – NAT/NYPA Segment B - Enhanced 15
 - 3.13. T032 – ITC Segment B - 16NYPP1-1B 16
- 4. Evaluation 16
 - 4.1. Schedule 16
 - 4.2. Cost 25
 - 4.3. Risk 47
 - 4.4. Expandability..... 84
 - 4.5. Site Control and Real Estate..... 94
 - 4.6. Operational Plan 98
 - 4.7. Field Reviews..... 100
 - 4.8. Work Plans 100
 - 4.9. Environmental..... 101
 - 4.10. Replacement of Aging Infrastructure..... 110
 - 4.11. General Design Verifications..... 113
- 5. Attachments..... 137
 - 5.1. Attachment A –Schedule Gantt Charts 137
 - 5.2. Attachment B –Independent Estimates 137

| | | | |
|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

1. Introduction

This report documents the technical evaluation of the thirteen proposals submitted to the New York State Independent System Operator, Inc. (“NYISO”) to satisfy the AC Transmission Public Policy Transmission Needs (AC Transmission PPTN) that the New York Public Service Commission (“NYPSC”) identified in December 2015. In its October 27, 2016 Viability and Sufficiency Assessment Report, the NYISO reported that the thirteen proposals were viable and sufficient and would be able to satisfy the public policy transmission need criteria. Four Developers submitted proposals including National Grid/Transco (“NGRID”), NextEra Energy Transmission New York (“NextEra”), North American Transmission (“NAT”) and New York Power Authority (“NYPA”) collectively (“NAT/NYPA”), and ITC. The thirteen proposals evaluated are:

SEGMENT A

| Proposal Number | Developer | Description |
|-----------------|--|-----------------|
| T018 | National Grid/Transco (NGRID) | Base proposal |
| T021 | NextEra Energy Transmission New York | Base Proposal |
| T025 | North America Transmission/New York Power Authority (NAT/NYPA) | 765 kV Proposal |
| T026 | North America Transmission/New York Power Authority (NAT/NYPA) | Base Proposal |
| T027 | North America Transmission/New York Power Authority (NAT/NYPA) | Double Circuit |
| T028 | North America Transmission/New York Power Authority (NAT/NYPA) | Enhanced |
| T031 | ITC | Base Proposal |

SEGMENT B

| Proposal Number | Developer | Description |
|-----------------|--|---------------|
| T019 | National Grid/Transco (NGRID) | Base Proposal |
| T022 | NextEra Energy Transmission New York | Base Proposal |
| T023 | NextEra Energy Transmission New York | Alternative |
| T029 | North America Transmission/New York Power Authority (NAT/NYPA) | Base Proposal |
| T030 | North America Transmission/New York Power Authority (NAT/NYPA) | Enhanced |
| T032 | ITC | Base Proposal |

| | | | |
|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

The primary scope and requirements of the AC Transmission PPTN, as identified and described in the NYPSC Order issued on December 17, 2015, is development and construction of the following facilities:

SEGMENT A: Edic/Marcy to New Scotland; Princetown to Rotterdam

Construction of new 345 kV line from Edic or Marcy to New Scotland on existing right-of-way (primarily using Edic to Rotterdam right-of-way west of Princetown); construction of two new 345 kV lines or two new 230 kV lines from Princetown to Rotterdam on existing Edic to Rotterdam right-of-way; decommissioning of two 230 kV lines from Edic to Rotterdam; related switching or substation work at Edic or Marcy, Princetown, Rotterdam and New Scotland.

SEGMENT B: Knickerbocker to Pleasant Valley

Construction of a new double circuit 345 kV/115 kV line from Knickerbocker to Churchtown on existing Greenbush to Pleasant Valley right-of-way; construction of a new double circuit 345 kV/115 kV line or triple circuit 345 kV/115 kV line from Churchtown to Pleasant Valley on existing Greenbush to Pleasant Valley right-of-way; decommissioning of a double-circuit 115 kV line from Knickerbocker to Churchtown; decommissioning of one or two double-circuit 115 kV lines from Knickerbocker to Pleasant Valley; construction of a new tap of the New-Scotland-Alps 345 kV line and new Knickerbocker switching station; related switching or substation work at Greenbush, Knickerbocker, Churchtown and Pleasant Valley substations.

In addition to the Segment A and Segment B, the NYPSC also identified in the AC Transmission PPTN, upgrades to the Rock Tavern 345 kV Substation and the rebuild of the Shoemaker to Sugarloaf 138 kV line with a new double circuit 138 kV line and related substation work at Shoemaker, Hartley, South Goshen, Chester, and Sugarloaf.

The evaluation conducted by the review team included review of the thirteen proposals received from the NYISO, as well as responses to the Requests For Information (RFIs) issued to the Developers in June, September, and November 2017.

The review team’s evaluation focused on the following areas:

- Site review and “walk down” of proposed sites and routes to evaluate their constructability and identify potential issues with the proposed design, siting and routing;

| | | | |
|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

- Review of the environmental and permitting requirements for the project as proposed by Developers and identify gaps and issues, which were completed predominately using “desktop” analysis supplemented with occasional field review;
- Evaluate completeness and reasonableness of the proposed project schedules and sequencing plans, including identification of potential issues associated with delay in obtaining permits for and construction of the proposed project;
- Evaluate the Developers’ cost estimates by preparing independent cost estimates for each project;
- Review, identify and estimate real estate requirements;
- Identify risks associated with the projects;
- Determine expandability of proposed project;
- Assess the Developers’ plans for site control; and
- Evaluate the Developers’ operating plans

The review team’s evaluation did not include further evaluation of Developers’ qualifications or credentials beyond the screening performed earlier in the process.

2. Executive Summary

This technical review focused primarily on schedule, cost, identifiable risks, the ability to expand on the project in the future, site control plan and availability of Rights of Way (“ROW”), and the operating plan provided by each Developer. Below is a brief summary of our findings. Please see the remainder of the report for further detail.

2.1. Schedule

Each Developer’s schedule for permitting and construction of its project was evaluated based on the review team’s collective experience with transmission projects sited by the New York State Public Service Commission (“NYPSC”) under Article VII of the New York State Public Service Law and constructed in New York State. A review of recent Article VII electric transmission projects timelines was completed to identify comparable schedules for obtaining permits and approvals needed to begin construction. The review team also estimated the amount of time required to procure equipment, construct the facilities, and test and commission the facilities in order to be placed into service. A summary of the expected durations for each Developer’s proposed scope is detailed in the table below:

| | | | |
|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

Summary of Expected Durations

| Segment A Proposals | Developer Proposed Total Duration | Estimated Minimum Duration (Note #1 and #2) |
|--|-----------------------------------|---|
| T018 NGRID/Transco Segment A | 48 Months | 48 Months |
| T021 NextEra Segment A | 29 Months | 48 Months |
| T025 NAT/NYPA Segment A + 765 kV | 44 Months | 50 Months |
| T026 NAT/NYPA Segment A Base | 44 Months | 48 Months |
| T027 NAT/NYPA Segment A Double Circuit | 48 Months | 51 Months |
| T028 NAT/NYPA Segment A Enhanced | 44 Months | 48 Months |
| T031 ITC Segment A | 39 Months | 48 Months |
| Segment B Proposals | Developer Proposed Total Duration | Estimated Minimum Duration (Note #1) |
| T019 NGRID/Transco Segment B | 48 Months | 45 Months |
| T022 NextEra Segment B | 28 Months | 43 Months |
| T023 NextEra Segment B – Alt | 29 Months | 45 Months |
| T029 NAT/NYPA Segment B Base | 40 Months | 45 Months |
| T030 NAT/NYPA Segment B Enhanced | 41 Months | 45 Months |
| T032 ITC Segment B | 53 Months | 47 Months |

Note #1: “Estimated Minimum Duration” is calculated using the anticipated time for Article VII application preparation, the anticipated time for the Article VII approval process, ROW procurement where significant and the anticipated time for construction of the project. The review team also assumed that the Environmental Management and Construction Plan (EM&CP) preparation is completed and ready for submission when the Article VII certificate is received. All of these components will depend on the experience and the level of resources of the developer and the complexity of the project which is further discussed in the risk register. In order to establish a reasonable normal schedule for the purpose of establishing an in-service date an additional four months should be added to the estimated minimum duration.

Note #2: For the Edic to Princetown portion of Segment A, all Developers are proposing to use existing NYPA-owned transmission line structures for about 12.5 miles of their proposed projects. If detailed engineering indicates that the existing structures are inadequate and need to be replaced, the construction schedule may increase by about 4 months, however; this would be consistent across all proposed projects.

| | | | |
|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

2.2. Cost

In evaluating the construction cost of each proposal, Kenny Construction (Kenny) prepared independent cost estimates for each proposal. Kenny reviewed the Developers' proposals with the Developers' cost estimates redacted. GEI Consultants, Inc. estimated the environmental licensing and permitting costs. The results are shown below:

SEGMENT A (SUMMARY OF ESTIMATES COMPARISON WITH 30% CONTINGENCY)

| Developer | Independent Estimate (2018 \$) |
|--------------------------------|--------------------------------|
| T018 National Grid/ NY Transco | \$520,156,065 |
| T021 NextEra Energy | \$497,652,781 |
| T025 NYPA / NAT (Base+765 kV) | \$862,968,398 |
| T026 NYPA / NAT (Base) | \$490,654,542 |
| | \$749,941,620 |
| T027 NYPA / NAT (Double Ckt) | |
| T028 NYPA / NAT (Enhanced) | \$513,977,889 |
| T031 ITC | \$570,008,025 |

SEGMENT B (SUMMARY OF ESTIMATES COMPARISON WITH 30% CONTINGENCY)

| Developer | Independent Estimate (2018 \$) |
|---------------------------------|--------------------------------|
| T019 National Grid/ NY Transco | \$479,306,858 |
| T022 NextEra Energy | \$372,564,299 |
| T023 NextEra Energy (Alternate) | \$423,900,414 |
| T029 NYPA / NAT (Base) | \$421,732,556 |
| T030 NYPA / NAT (Enhanced) | \$440,576,906 |
| T032 ITC | \$536,111,604 |

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

SEGMENT B (SUMMARY OF ESTIMATES COMPARISON WITH 30% CONTINGENCY and Global Addition of \$113M)

| Developer | Independent Estimate (2018 \$) |
|---------------------------------|--------------------------------|
| T019 National Grid/ NY Transco | \$592,306,858 |
| T022 NextEra Energy | \$485,564,299 |
| T023 NextEra Energy (Alternate) | \$536,900,414 |
| T029 NYPA / NAT (Base) | \$534,732,556 |
| T030 NYPA / NAT (Enhanced) | \$553,576,906 |
| T032 ITC | \$649,111,604 |

Notes:

- Independent Estimates are adjusted to 2018 U.S. Dollars.
- The estimates includes the contingency rate of 30% referenced in the PSC “Order Finding Transmission Needs Driven by Public Policy Requirements” (December 17, 2015) and the Department of Public Service Staff report. The review team agrees that level of contingency is sufficient to allow for unanticipated costs and estimating accuracy to forecast a reasonable worst case cost.
- The Global Additions includes upgrades to the Rock Tavern 345 kV Substation and the rebuild of the Shoemaker to Sugarloaf 138 kV line with a new double circuit 138 kV line and related substation work at Shoemaker, Hartley, South Goshen, Chester, and Sugarloaf at the cost identified by the NYPSC in the AC Transmission Proceedings.
- Includes preliminary costs for Network Upgrade Facilities identified through the respective System Impact Studies.

2.3. Risk

- 2.3.1. The review team completed a review of the potential risks associated with the proposals’ schedules and costs, focusing on the most significant drivers, which include:
- Article VII review approval process and potential environmental issues
 - Procurement of major equipment
 - Construction
 - Site Control and procurement of real estate
 - Operational Plan
- 2.3.2. The proposals share many risks in common such as potential delays in preparation and approval of regulatory licenses and permits.
- 2.3.3. The most significant risks associated with the proposals are identified as follows:

| | | | |
|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

SEGMENT A

- Need to obtain additional easements for exceedance of EMF levels. The existing corridor between Princetown Junction and New Scotland Substation (that has 345 kV line #14 and line #18, and 115 kV line #13) is currently estimated to exceed NYS PSC guidelines for EMF levels. The proposed designs improve the condition, but EMF levels are still estimated to exceed the guidelines for all proposals. EMF levels will have to be confirmed during detailed engineering and may result in purchasing EMF easements from property owners along the ROW between Princetown and New Scotland Substations. See Section 4.11.2.4 for more detail.
- For proposal T025 (NAT/NYPA proposal to convert the existing 345 kV line to 765 kV operation) there is a significant risk to the project’s cost and schedule due to (i) potential public opposition, (ii) the potential need to replace the transmission line hardware due to potential corona issues and (iii) additional EMF concerns due to the higher operating voltage of the facility. An allowance was added to the independent cost estimate to account for the potential cost of mitigating corona and EMF issues.

SEGMENT B

- The NYPSC encouraged that new structures have minimal increase in height and concluded that height increases of less than 25 feet over existing structures will not create a significant adverse visual impact of a regional nature (December 12, 2015 Order at p. 35). All else being equal, the construction of new structures even with minimal increase in height may increase the risk of public opposition due to their potential local visual impact. The PSC determined that the local visual impacts will be addressed in the Article VII siting proceedings.

2.4. Expandability

2.4.1. The review team evaluated the potential for future expansion of the proposed transmission solutions to increase their capacity. Many of the more common design approaches that could be employed on a transmission project to afford future expandability are not applicable since the objective of this project is to utilize existing transmission rights-of-way (ROW) and property. Much of the existing transmission ROW will be fully utilized in construction of this project but there is some opportunity for expansion as described below.

- 2.4.1.1. All proposals for Segment A involve replacement of the existing Porter-Rotterdam 230 kV circuits #30 and #31 with a new Edic to New Scotland 345 kV line. This will provide the space for future use of the existing ROW and may

| | | | |
|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

allow the addition of another circuit from Edic/Porter to Princetown Junction. During detailed engineering the placement of structures could be optimized to maximize the remaining ROW.

- 2.4.1.2. The proposed new substations provide the potential for future line terminal and transformer additions.

2.5. Site Control and Real Estate

2.5.1. In all of the proposals, the following is common for the property rights acquisition process:

- All Developers propose to use existing ROW for their transmission facilities.
- Some additional real estate is required for new substation construction at Princetown Junction
 - NextEra’s project (T021) proposes a new greenfield site located between Princetown Junction and Rotterdam, and has an option to purchase the real estate for the substation
 - ITC’s project (T031) proposes a larger substation at Princetown Junction than the substations proposed by other projects, and will require additional property acquisition
- All Developers have completed preliminary routing of their proposed lines.
- All Developers have documented plans to obtain site control

2.5.2. The non-incumbent Developers all claim common rights in obtaining real property:

- The Developers cite the NYPSC’s December 17, 2015 Order in the AC Transmission proceedings (Case Nos. 12-T-0502, *et al.*) as requiring incumbent utilities to engage in non-discriminatory, good faith negotiation of terms in obtaining the right to use an incumbent utility’s ROW. The Order further stated that “incumbent utilities should offer competitors the same terms they offer Transco; there should be no bias shown to Transco.”

2.6. Operational Plan

2.6.1. The review team conducted a review of the Developers’ operations and maintenance plans associated with the proposals. The review team did not identify any major flaws with the Developers’ plans and the plans are essentially the same.

2.6.2. For the non-incumbent Developer proposals, the following aspects are common:

- The Developers stated that all O&M activities will comply with required NERC regulations.
- Proposed facilities will have real-time reporting of operating data.

| | | | |
|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

2.6.3. The non-incumbent Developers proposed the following arrangements for Control Center services:

- ITC proposes to use their Control Center in Novi MI. to provide control center services.
- NextEra proposes to construct a physical control center in New York to provide control center services.
- NAT/NYPA proposed to utilize the NYPA Control Center for control center services.

3. Discussion of Proposals

Brief descriptions of the proposed projects are provided below.

SEGMENT A

3.1. T018 - NGRID/Transco – New Energy Solution Segment A

National Grid/Transco’s NYES Segment A Proposal includes the following components:

- A new 345 kV line of approximately 87 miles from the existing Edic 345 kV substation to the existing New Scotland 345 kV substation. The New Scotland 345 kV Substation will be upgraded and expanded
- Two new 345 kV lines of approximately 5 miles single-circuit looping the existing 345 kV Edic to New Scotland #14 line into and out of a new Rotterdam 345 kV Substation. The Rotterdam 230 kV substation will be retired
- Two new 345/115 kV autotransformers connecting the existing Rotterdam 115 kV switchyard to the new 345 kV switchyard
- One new 345/230 kV autotransformer connecting the existing 230 kV Rotterdam to Eastover Road #38 line to the new Rotterdam 345 kV switchyard
- One new 135 MVAR capacitor bank connected to the new Rotterdam 345 kV switchyard
- Decommissioning of the Porter to Rotterdam 230 kV lines #30 and #31

3.2. T021 – NextEra – Enterprise Line - Segment A

NextEra’s Enterprise Segment A Proposal includes the following components:

- A new 345 kV line of approximately 86 miles (83.4 miles 345 kV line and 2.6 miles double circuit 345/115 kV line) from the existing Edic 345 kV substation to the existing New Scotland 345 kV substation
- Rebuild 2.6 miles of existing Rotterdam-New Scotland 115 kV line circuit #13
- A new breaker-and-a-half 345/230 kV Princetown Substation, located near the existing Rotterdam 230 kV substation. The substation will include two 345/230 kV auto-transformers

| | | | |
|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

- Two new 345 kV circuits each approximately 4 miles in length to loop the existing Marcy – New Scotland 345 kV circuit #18 into Princetown 345/230 kV substation
- Two new 1 mile 230 kV lines from Princetown-Rotterdam
- Decommissioning of the Porter to Rotterdam 230 kV lines #30 and #31

3.3. T025 – NAT/NYPA - Segment A – A + 765 KV

The NAT/NYPA Segment A +765 kV Proposal consists of the following components:

- A new 345 kV line of approximately 86 miles from the existing Edic 345 kV substation to the existing New Scotland 345 kV substation
- Two new 345 kV lines of approximately 5 miles single-circuit looping the existing 345 kV Edic to New Scotland #14 line into and out of a new Rotterdam 345 kV Substation. The Rotterdam 230 kV substation will be retired
- Two new 345/115 kV lower impedance transformers connecting the existing Rotterdam 115 kV switchyard to the new 345 kV switchyard. One new 345/230 kV transformer connecting the existing 230 kV Rotterdam to Eastover Road #38 line to the new Rotterdam 345 kV switchyard
- A new Princetown 345 kV switchyard by tapping the newly proposed Edic-New Scotland lines and Rotterdam-New Scotland transmission lines
- Convert the Marcy – New Scotland and New Scotland – Knickerbocker 345 kV transmission lines to 765 kV operation as Marcy – Knickerbocker 765 kV (with no connection at New Scotland)
- Switching station or substation work at Knickerbocker with two new 2000 MVA 765/345 kV transformers at Knickerbocker
- Terminal upgrades at Edic and Marcy 345 kV substations
- Decommissioning of the Porter to Rotterdam 230 kV lines #30 and #31

3.4. T026 – NAT/NYPA - Segment A - Base

NAT/NYPA Segment A Base Proposal consists of the following components:

- A new 345 kV line of approximately 86 miles from the existing Edic 345 kV substation to the existing New Scotland 345 kV substation
- Two new 345 kV lines of approximately 5 miles single-circuit looping the existing 345 kV Edic to New Scotland #14 line into and out of a new Rotterdam 345 kV Substation. The Rotterdam 230 kV substation will be retired
- Two new 345/115 kV transformers connecting the existing Rotterdam 115 kV switchyard to the new 345 kV switchyard. One new 345/230 kV transformer connecting the existing 230 kV Rotterdam to Eastover Road #38 line to the new Rotterdam 345 kV switchyard
- Terminal upgrades at Edic and Marcy 345 kV substations

| | | | |
|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

- Decommissioning of the Porter to Rotterdam 230 kV lines #30 and #31

3.5. T027 – NAT/NYPA Segment A - Double Circuit

NAT/NYPA Segment A Double Circuit Proposal consists of the following components:

- A new 345 kV double circuit line of approximately 86 miles from the existing Edic 345 kV substation to the existing New Scotland 345 kV substation
- Two new 345 kV lines of approximately 5 miles single-circuit looping the existing 345 kV Edic to New Scotland #14 line into and out of a new Rotterdam 345 kV Substation. The Rotterdam 230 kV substation will be retired
- Two new 345/115 kV lower impedance transformers connecting the existing Rotterdam 115 kV switchyard to the new 345 kV switchyard. One new 345/230 kV transformer connecting the existing 230 kV Rotterdam to Eastover Road #38 line to the new Rotterdam 345 kV switchyard
- Rebuild approximately 6 miles of the Rotterdam to New Scotland 345 kV transmission line to accommodate the new double-circuit line beginning from Princetown junction
- Remove the Rotterdam to New Scotland 115 kV transmission line
- A new Princetown 345 kV switchyard by tapping the newly proposed Edic-New Scotland lines and Rotterdam-New Scotland transmission lines
- Terminal upgrades at Edic and Marcy 345 kV substations
- Decommissioning of the Porter to Rotterdam 230 kV lines #30 and #31

3.6. T028 – NAT/NYPA Segment A - Enhanced

The NAT/NYPA - Segment A Enhanced Proposal consists of the following components:

- A new 345 kV line of approximately 86 miles from the existing Edic 345 kV substation to the existing New Scotland 345 kV substation
- Two new 345 kV lines of approximately 5 miles single-circuit looping the existing 345 kV Edic to New Scotland #14 line into and out of a new Rotterdam 345 kV Substation. The Rotterdam 230 kV substation will be retired
- Two new 345/115 kV lower impedance transformers connecting the existing Rotterdam 115 kV switchyard to the new 345 kV switchyard. One new 345/230 kV transformer connecting the existing 230 kV Rotterdam to Eastover Road #38 line to the new Rotterdam 345 kV switchyard
- A new Princetown 345 kV switchyard by tapping the newly proposed Edic-New Scotland lines and Rotterdam-New Scotland transmission lines
- Terminal upgrades at Edic and Marcy 345 kV substations
- Decommissioning of the Porter to Rotterdam 230 kV lines #30 and #31

| | | | |
|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

3.7. T031 – ITC Segment A - 16NYPP1-1A

The ITC Segment A Proposal consists of the following components:

- A new Princetown 345 kV switching station tapping the existing Marcy to New Scotland 345 kV #18 line and Edic to New Scotland 345 kV #14 line
- A new Edic – Princetown – New Scotland 345 kV line, rebuilding line #14 between Princetown and New Scotland and sharing the common tower structures with the new line
- A new Rotterdam 345 kV substation with two new 345/230 kV transformers
- Two new Princetown to Rotterdam 345 kV lines of approximately 5.2 miles single circuit
- Decommissioning of the Porter to Rotterdam 230 kV lines #30 and #31

SEGMENT B

All Segment B projects include terminal upgrades for Coopers Corners – Rock Tavern 345 kV lines to be performed by Central Hudson, and upgrades on Shoemaker – Sugarloaf 138 kV line to be performed by Orange & Rockland.

3.8. T019 – NGRID/Transco – New Energy Solution Segment B

National Grid/Transco-NYES Segment B proposal consists of the following components:

- A new double-circuit 345/115 kV line from a new Knickerbocker 345 kV Switching Station to the existing Pleasant Valley Substation, including a rebuild of the Churchtown 115 kV Switching Station and an upgrade of the existing Pleasant Valley 345/115 kV Substation, and 50% series compensation on Knickerbocker to Pleasant Valley 345 kV line
- Two new 135 MVAR 345 kV capacitor banks connected to the Pleasant Valley 345 kV Substation
- Terminal upgrades to the existing Roseton 345 kV Substation and Transition Station to upgrade the thermal ratings on the 345 kV Roseton to East Fishkill #305 line
- Terminal upgrades to the existing New Scotland 345 kV Substation to upgrade the thermal ratings on the 345 kV New Scotland to Knickerbocker #2A line
- Retirement of aging infrastructure including multiple existing 115 kV lines between Greenbush 115 kV Substation and Pleasant Valley 115 kV Substation 345 kV

3.9. T022 – NextEra – Enterprise Line - Segment B

NextEra Enterprise Line Segment B proposal consists of the following components:

- Multiple retirements and reconfigurations on 115 kV lines between Greenbush – Pleasant Valley
- New Knickerbocker 345 kV Switchyard, approximately 13 miles southeast of New Scotland along the New Scotland - Alps 345 kV line

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

- Loop New Scotland - Alps 345 kV line circuit #2 into Knickerbocker Switchyard
- New North Churchtown 115 kV Switchyard, just north of NYSEG’s existing Churchtown 115 kV switchyard
- A new 345 kV line from a new Knickerbocker 345 kV switching station to the existing Pleasant Valley 345 kV substation (double-circuit 345/115 kV line between Knickerbocker and Churchtown, and single-circuit 345 kV line between Churchtown and Pleasant Valley)

3.10. T023 – NextEra– Enterprise Line Segment B

NextEra Enterprise Line Segment B-Alt proposal consists of the following components:

- Multiple retirements and reconfigurations on 115 kV lines between Greenbush – Pleasant Valley
- New Knickerbocker 345 kV Switchyard, approximately 13 miles southeast of New Scotland along the New Scotland - Alps 345 kV line
- Loop New Scotland - Alps 345 kV line circuit #2 into Knickerbocker Switchyard
- New North Churchtown 115 kV Switchyard, just north of NYSEG’s existing Churchtown 115 kV switchyard
- A new double-circuit 345/115 kV line from a new Knickerbocker 345 kV switching station to the existing Pleasant Valley 345 kV substation

3.11. T029 – NAT/NYPA Segment B - Base

NAT/NYPA Segment B Base Proposal consists of the following components:

- Multiple retirements and reconfigurations on 115 kV lines between Greenbush – Pleasant Valley
- A new 345 kV Knickerbocker switchyard along the New Scotland - Alps 345 kV line
- Loop the existing 345 kV New Scotland to Alps transmission line into Knickerbocker Switchyard
- A new double-circuit 345/115 kV line from a new Knickerbocker 345 kV switching station to Pleasant Valley 345 kV Substation (double-bundled 345 kV line)
- A new Churchtown 115 kV substation
- Shoemaker – Shoemaker Tap – Middletown 345/138 kV transformer and 138 kV facilities upgrades

3.12. T030 – NAT/NYPA Segment B - Enhanced

NAT/NYPA Segment B Enhanced Proposal consists of the components included with the Segment B Base Proposal with use of a triple bundle (instead of double bundle) conductor for the Knickerbocker – Pleasant Valley 345 kV transmission line.

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| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

3.13. T032 – ITC Segment B - 16NYPP1-1B

ITC Segment B Proposal consists of the following components:

- Multiple retirements and reconfigurations on 115 kV lines between Greenbush and Pleasant Valley
- A new Knickerbocker 345 kV Substation and a new Knickerbocker 115 kV Substation by tapping the existing 345 kV New Scotland to Alps circuit and Greenbush to Pleasant Valley 115 kV line respectively
- A new 345/115 kV double-circuit line from the Knickerbocker station to Churchtown station on existing Greenbush to Pleasant Valley right-of-way
- A new 345/115/115 kV triple-circuit line from Churchtown to Pleasant Valley on existing Greenbush to Pleasant Valley right-of-way

4. Evaluation

4.1. Schedule

In evaluating the schedule for the proposed projects, the NYISO OATT section 31.4.8.1.7 provides the following evaluation criteria: “The potential issues associated with delay in constructing the proposed regulated Public Policy Transmission Project consistent with the major milestone schedule and the schedule for obtaining any permits and other certifications as required to timely meet the need.”

The review team has completed an evaluation of the schedules submitted with each proposal. In its evaluation of the proposals, the review team leveraged its collective experience with the development, construction and maintenance of transmission line and substation projects in New York State, and compared the proposed schedules to actual Article VII electric transmission projects completed in the State of New York.

Several Developers appear to assume that the selected project or projects could be subject to an expedited Article VII process. In Case Nos. 12-T-0502, *et al.*, *Proceeding on Motion to Examine Alternating Current Transmission Upgrades*, Order Authorizing Modification of the Process to Allow for Consideration of Alternative Proposals (February 21, 2014), the NYPSC determined that the expedited process proposed in the 2014 State of the State address was not directly applicable to its proceedings and would not be employed.¹

¹ *Id.* at pp 3-4 (finding that the proposed expedited process “would apply only to projects that do not require permanent expansion of the right-of-way ‘envelope’ with wider corridors or taller towers” and, thus, “is not directly applicable to this proceeding and will not be employed”).

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

Accordingly, the review team’s analysis is based on standard historical durations for siting review. Our conclusion for the Article VII process minimum durations based upon “best case” assumptions is as follows:

Article VII Process Minimum Durations

| Task | Duration based on construction primarily on Existing ROW |
|---|--|
| Prepare and submit complete Article VII application (estimate) | 6 mo. |
| PSC issue Certificate (minimum based on past comparable Article VII projects) | 12 mo. |
| Prepare and submit EM&CP (best case: assumes no major changes to design required in Certificate, and prepared during Article VII proceedings) | 0 mo. |
| DPS review and approve EM&CP (based on past comparable Article VII projects) | 6 mo. |
| Total: Best Case Submit Article VII application until Start Construction | 18 mo. |
| Total: Best Case Prepare Article VII application until Start Construction | 24 mo. |

The main drivers to the project schedule durations considered were:

- Article VII licensing process
- Procurement of major equipment
- Real Estate requirements
- Construction requirements.

The project minimum durations discussed in this evaluation assume that preparation of the Article VII application and real estate procurement negotiations will begin at the time the project is awarded to the Developer and that any preliminary work required has already been completed by the Developer prior to that date. Likewise, the review team assumes that work to file the first EM&CP segment is complete prior to receipt of Article VII Certificate and there are no major changes to the projects’ designs required in the Article VII Certificate.

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

The review team developed Gantt chart schedules for each project to show a reasonable time line for each proposal, and appended them to this report as Attachment A.

An evaluation of the construction component of the proposals was completed by Kenny Construction.

Considering that the evaluation focused on establishing reasonable minimum schedule durations, the review team also recommended that some float be added to the schedule to establish a reasonable schedule recognizing the potential for minor delays for the purpose of determining the in-service date once a project is selected. The review team recommends adding 4 months total to each minimum schedule to account for the following float:

- Two months to the construction schedule for each proposal to account for typical slippage of construction activities (*i.e.*, potential weather events, delays if construction crews are needed to respond and provide storm support, unanticipated material and equipment issues, and inability to obtain outages on a timely basis); and
- Two months to the schedule for licensing and permitting activities between the NYPSC issuing the Article VII Certificate and the submittal of the EM&CP to account for possible delays in submitting the EMCP should the PSC require changes to the plan submitted in the application.

Summarized below are the review team’s findings for Segment A:

4.1.1. National Grid/Transco Proposal T018 – Segment A

- The Developer included 5 months for Article VII application preparation. Based on experience the review team allocated six months.
- Overall Article VII process schedule is adequate.
- Time for procurement of major equipment is adequate.
- The project is to utilize ROW owned by National Grid and some additional easement to satisfy EMF requirements. The review team believes the Developer has adequate time in its schedule to acquire ROW.
- Overall Construction schedule is adequate.
- The proposed project duration is 48 months. The review team believes that is adequate for this project.

4.1.2. NextEra Proposal T021 – Segment A

- The Developer included six months for Article VII application preparation. Based on experience the review team believes that to be adequate.

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

- The Developer included nine months for the overall Article VII process (from submission of Article VII application to EM&CP approval). Based on comparable Article VII projects the review team believes that process will take at least 18 months.
- NextEra’s schedule is showing that it expects substation EM&CP approval in about 3 months to allow for an earlier start on substation construction. Approval is unlikely to be granted that quickly and the review team believes that approval will take a minimum of six months.
- Time for procurement of major equipment is adequate.
- The project is to utilize existing ROW owned by National Grid and some additional easement to satisfy EMF requirements. The review team believes the Developer has adequate time in its schedule to acquire ROW.
- Overall Construction schedule includes 14 months. Based on experience with similar work the review team believes the work will take at least 24 months.
- Their proposed project duration is 29 months. The review team believes that at least 48 months will be required to complete this project.

4.1.3. NAT/NYPA Segment A

4.1.3.1. Proposal T025 – Segment A + 765 kV Proposal

- The Developer included six months for Article VII application preparation. Based on experience the review team believes that to be adequate.
- The Developer included 13 months for the overall Article VII process (from submission of Article VII application to EM&CP approval). Based on comparable Article VII projects the review team believes that process will take at least 20 months. (Two additional months were added to the estimated minimum time period to account for anticipated additional issues associated with the 765 kV line.) The Developer’s schedule is showing start construction at receipt of Article VII Certificate. At least six months will be required for EM&CP approval.
- Time for procurement of major equipment is adequate.
- The project is to utilize existing ROW owned by National Grid and some owned by NYPA as well as some additional easement to satisfy EMF requirements. The review team believes the Developer has adequate time in its schedule to acquire ROW.
- Overall Construction schedule is adequate.
- Their proposed project duration is 44 months. The review team believes that at least 50 months will be required to complete this project.

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| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

4.1.3.2. Proposal T026 – Segment A Base Proposal

- The Developer has included six months for Article VII application preparation. Based on experience the review team believes that to be adequate.
- The Developer has included 13 months for the overall Article VII process (from submission of Article VII application to EM&CP approval). Based on comparable Article VII projects the review team believes that process will take at least 18 months. The Developer’s schedule is showing start construction at receipt of Article VII Certificate. At least six months will be required for EM&CP approval.
- Time for procurement of major equipment is adequate.
- The project is to utilize existing ROW owned by National Grid and some additional easement to satisfy EMF requirements. The review team believes the Developer has adequate time in its schedule to acquire ROW.
- Overall Construction schedule is adequate.
- The Developer’s proposed project duration is 44 months. The review team believes that at least 48 months will be required to complete this project.

4.1.3.3. Proposal T027 – Segment A Double Circuit

- The Developer has included six months for Article VII application preparation. Based on experience the review team believes that to be adequate.
- The Developer has included 13 months for the overall Article VII process (from submission of Article VII application to EM&CP approval). Based on comparable Article VII projects the review team believes that process will take at least 18 months. The Developer’s schedule is showing start construction at receipt of Article VII Certificate. At least six months will be required for EM&CP approval.
- Time for procurement of major equipment is adequate.
- The project is to utilize existing ROW owned by National Grid and some additional easement to satisfy EMF requirements. The review team believes the Developer has adequate time in its schedule to acquire ROW.
- The Developer’s overall Construction schedule of 29 months is adequate. The review team believes that a minimum of 27 months will be required.
- The Developer’s proposed project duration is 48 months. The review team believes that at least 51 months will be required to complete this project.

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| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

4.1.3.4. Proposal T028 – Segment A Enhanced Proposal

- The Developer has included six months for Article VII application preparation. Based on experience the review team believes that to be adequate.
- The Developer has have included 13 months for the overall Article VII process (from submission of Article VII application to EM&CP approval). Based on comparable Article VII projects the review team believes that process will take at least 18 months. The Developer’s schedule is showing start construction at receipt of Article VII Certificate. At least six months will be required for EM&CP approval.
- Time for procurement of major equipment is adequate.
- The project is to utilize existing ROW owned by National Grid and some additional easement to satisfy EMF requirements. The review team believes the Developer has adequate time in its schedule to acquire ROW.
- Overall Construction schedule is adequate.
- The Developer’s proposed project duration is 44 months. The review team believes that at least 48 months will be required to complete this project.

4.1.4. ITC Proposal T031 Segment A

- Inconsistencies exist between ITC’s Milestone Schedule Table, Text in Attachment B, and their Gantt Chart which show different dates and durations for their schedule. Attachment C Milestone Schedule Table was used to document the developer proposed durations.
- The Developer has included seven months for Article VII application preparation. Based on experience the review team believes that to be adequate
- The Developer has included 10 months for the overall Article VII process (from submission of Article VII application to EM&CP approval). Based on comparable Article VII projects the review team believes that process will take at least 18 months.
- Time for procurement of major equipment is adequate.
- The project is to utilize existing ROW owned by National Grid and some additional easement to satisfy EMF requirements. The review team believes the Developer has adequate time in its schedule to acquire ROW.
- Overall Construction schedule includes 22 months. Based on experience with similar work the review team believes the work will take at least 24 months.
- The Developer’s proposed project duration is 39 months. The review team believes that at least 48 months will be required for this project.

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

Summarized below are the review team’s findings for Segment B:

4.1.5. National Grid/Transco Proposal T019 – Segment B

- The Developer has included five months for Article VII application preparation. Based on experience the review team would allocate six months.
- Overall Article VII process schedule is adequate.
- Time for procurement of major equipment is adequate.
- The project is to utilize ROW owned by National Grid.
- Overall Construction schedule of 24 months is adequate. The review team estimates that a minimum of 21 months will be required.
- The Developer’s proposed project duration is 48 months. The review team believes that is adequate for this project.

4.1.6. NextEra Segment B Proposals

4.1.6.1. NextEra Proposal T022 – Segment B

- The Developer has included six months for Article VII application preparation. Based on experience the review team believes that to be adequate.
- They have included 9 months for the overall Article VII process (from submission of Article VII application to EM&CP approval). Based on comparable Article VII projects the review team believes that process will take at least 18 months.
- NextEra’s schedule is showing that it expects substation EM&CP approval in about three months to allow for an earlier start on substation construction. The review team believes that it is unlikely for approval to be granted that quickly and believe that approval will take a minimum of six months.
- Time for procurement of major equipment is adequate.
- The project is to utilize existing ROW owned by National Grid. The review team believes the Developer has adequate time in its schedule to obtain a lease.
- Overall Construction schedule includes 13 months. Based on experience with similar work the review team believes the work will take at least 19 months.
- The Developer’s proposed project duration is 28 months. The review team believes that at least 43 months will be required to complete this project.

4.1.6.2. NextEra Proposal T023 – Segment B Alt

- The Developer has included six months for Article VII application preparation. Based on experience the review team believes that to be adequate.

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

- The Developer has included nine months for the overall Article VII process (from submission of Article VII application to EM&CP approval). Based on comparable Article VII projects the review team believes that process will take at least 18 months.
- NextEra’s schedule is showing that it expects substation EM&CP approval in about three months to allow for an earlier start on substation construction. The review team believes that it is unlikely for approval to be granted that quickly and believe that approval will take a minimum of six months.
- Time for procurement of major equipment is adequate.
- The project is to utilize existing ROW owned by National Grid. The review team believes the Developer has adequate time in its schedule to transfer ownership.
- Overall Construction schedule includes 14 months. Based on experience with similar work the review team believes the work will take at least 21 months.
- The Developer’s proposed project duration is 29 months. The review team believes that at least 45 months will be required to complete this project.

4.1.7. NAT/NYPA Segment B Proposals

4.1.7.1. NAT/NYPA Proposal T029 - Segment B Base

- The Developer has included six months for Article VII application preparation. Based on experience the review team believes that to be adequate.
- The Developer has included 13 months for the overall Article VII process (from submission of Article VII application to EM&CP approval). Based on comparable Article VII projects the review team believes that process will take at least 18 months. The Developer’s schedule is showing start construction at receipt of Article VII certificate. At least six months will be required for EM&CP approval.
- Time for procurement of major equipment is adequate.
- The project is to utilize existing ROW owned by National Grid. The review team believes the Developer has adequate time in its schedule to obtain a lease.
- Overall Construction schedule is adequate.
- The Developer’s proposed project duration is 40 months. The review team believes that at least 45 months will be required for this project.

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| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

4.1.7.2. NAT/NYPA Proposal T030 – Segment B Enhanced

- The Developer has included six months for Article VII application preparation. Based on experience the review team believes that to be adequate.
- The Developer has included 13 months for the overall Article VII process (from submission of Article VII application to EM&CP approval). Based on comparable Article VII projects the review team believes that process will take at least 18 months. The Developer’s schedule is showing start construction at receipt of Article VII certificate. At least six months will be required for EM&CP approval.
- Time for procurement of major equipment is adequate.
- The project is to utilize existing ROW owned by National Grid. The review team believe the Developer has adequate time in its schedule to obtain a lease.
- Overall Construction schedule is adequate.
- The Developer’s proposed project duration is 41 months. The review team believes that at least 45 months will be required for this project.

4.1.8. ITC Proposal T032 – Segment B

- Inconsistencies exist between ITC’s Milestone Schedule Table, Text in Attachment B, and their Gantt Chart which show different dates and durations for their schedule. Attachment C Milestone Schedule Table was used to document the developer proposed durations.
- ITC’s schedule assumes that Segment A is to be constructed first followed by Segment B and that both segments cannot be constructed at the same time due to outage constraints. The Developer states that if that is not the case, its construction schedule for Segment B could be moved back by one year.
- The Developer has included seven months for Article VII application preparation. Based on experience the review team believes that to be adequate
- Overall Article VII process schedule is adequate.
- Time for procurement of major equipment is adequate.
- The project is to utilize existing ROW owned by National Grid. The review team believes the Developer has adequate time in their schedule to obtain a lease.
- Overall Construction schedule includes 19 months. Based on experience with similar work the review team believes the work will take at least 23 months.
- The Developer’s proposed project duration is 53 months. The review team believes that 47 months is adequate for this project.

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

Conclusion

Based on its review, the review team estimates the following total project durations:

Summary of Expected Durations

| Segment A Proposals | Developer Proposed Total Duration | Estimated Minimum Duration (Note #1 and #2) |
|--|-----------------------------------|---|
| T018 NGRID/Transco Segment A | 48 Months | 48 Months |
| T021 NextEra Segment A | 29 Months | 48 Months |
| T025 NAT/NYPA Segment A + 765 kV | 44 Months | 50 Months |
| T026 NAT/NYPA Segment A Base | 44 Months | 48 Months |
| T027 NAT/NYPA Segment A Double Circuit | 48 Months | 51 Months |
| T028 NAT/NYPA Segment A Enhanced | 44 Months | 48 Months |
| T031 ITC Segment A | 39 Months | 48 Months |

| Segment B Proposals | Developer Proposed Total Duration | Estimated Minimum Duration (Note #1) |
|----------------------------------|-----------------------------------|--------------------------------------|
| T019 NGRID/Transco Segment B | 48 Months | 45 Months |
| T022 NextEra Segment B | 28 Months | 43 Months |
| T023 NextEra Segment B - Alt | 29 Months | 45 Months |
| T029 NAT/NYPA Segment B Base | 40 Months | 45 Months |
| T030 NAT/NYPA Segment B Enhanced | 41 Months | 45 Months |
| T032 ITC Segment B | 53 Months | 47 Months |

Note #1: "Estimated Minimum Duration" is calculated using the anticipated time for Article VII application preparation, the anticipated time for the Article VII approval process, ROW procurement where significant and the anticipated time for construction of the project. The review team also assumed that the EM&CP preparation is completed and ready for submission when the Article VII Certificate is received. All of these components will depend on the experience and the level of resources of the developer and the complexity of the project which is further discussed in the risk register. In order to establish a reasonable normal schedule for the purpose of establishing an in-service date, an additional four months should be added to the estimated minimum duration.

Note #2: For the Edic to Princetown portion of segment A, all developers are proposing to reuse existing NYPA owned transmission line structures for about 12.5 miles. If detailed engineering indicates that the structures are not adequate and need to be replaced the construction schedule may increase by about 4 months however, this would be consistent across all proposed projects.

4.2. Cost

In evaluating the cost of a proposed Public Policy Transmission Project, the NYISO OATT section 31.4.8.1.1 specifies the following criteria: "The capital cost estimates for the proposed

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

regulated Public Policy Transmission Project, including the accuracy of the proposed estimates. For this evaluation, the Developer shall provide the ISO with credible capital cost estimates for its proposed project, with itemized supporting work sheets that identify all material and labor cost assumptions, and related drawings to the extent applicable and available. The work sheets should include an estimated quantification of cost variance, providing an assumed plus/minus range around the capital cost estimate. The estimate shall include all components that are needed to meet the Public Policy Transmission Need. To the extent information is available, the Developer should itemize: material and labor cost by equipment, engineering and design work, permitting, site acquisition, procurement and construction work, and commissioning needed for the proposed project, all in accordance with Good Utility Practice. For each of these cost categories, the Developer should specify the nature and estimated cost of all major project components and estimate the cost of the work to be done at each substation and/or on each feeder to physically and electrically connect each facility to the existing system. The work sheets should itemize to the extent applicable and available all equipment for: (i) the proposed project, (ii) interconnection facilities (including Attachment Facilities and Direct Assignment Facilities), and (iii) Network Upgrade Facilities, System Upgrade Facilities, System Deliverability Upgrades, Network Upgrades, and Distribution Upgrades.”

4.2.1. Estimate Methodology

Development of the independent cost estimates for the AC Transmission Project was an iterative process utilizing the collective expertise and experience of the review team, and augmented by vendor budgetary quotations. Kenny Construction (Kenny) prepared the independent cost estimates.

A copy of each Developer’s proposals was provided to Kenny with all pricing information redacted. Kenny familiarized itself with the proposals and, in conjunction with SECo, completed field reviews of the impacted facilities.

SECo solicited budgetary quotations from vendors for major equipment including transformers, circuit breakers, GIS equipment, and Series Compensation System. Kenny Construction solicited budgetary quotations for concrete and steel poles, insulators and conductor. Kenny Construction also used historical data from projects it had completed to develop unit pricing for the material supply rates and labor and equipment rates for equipment such as switches, instrument transformers, station service transformers, transmission structures, conductors, grounding and hardware. Kenny purchases large volumes of transmission and substation materials annually.

The Preliminary designs provided by each Developer were used as the basis for the cost estimates. SECo provided engineering input as required to assist Kenny in determining specific

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

technical requirements and verifying the Developers’ preliminary designs. Developers’ designs were checked for general compliance with standard industry requirements but they were not optimized.

Indirect cost percentages were derived by Kenny Construction from historical project data. Licensing and environmental cost estimates were developed for each project by SECo’s subcontractor GEI Consultants, Inc..

The draft cost estimates from Kenny were reviewed by SECo for completeness and accuracy. SECo also compared the independent draft cost estimates for the proposals against each other for consistency across the proposals. Lastly, SECo compared each proposal’s draft cost estimates against the Developer’s cost estimates as a check for their reasonableness. If large differences were observed between the independent cost estimate and the Developer’s cost estimate, SECo investigated and determined whether the differences were justified or they were erroneous. If the differences in the cost estimates resulted from errors, they were corrected by Kenny.

The cost estimates were prepared in accordance with the Association for the Advancement of Cost Engineering International Recommended Practice for Class 4 Accuracy. The expected accuracy range typically varies from a low of (-15% to -30%) and high of (+20% to +50%).

Association for the Advancement of Cost Engineering Criteria for Class 4 Accuracy

| ESTIMATE CLASS | MATURITY LEVEL OF PROJECT DEFINITION DELIVERABLES Expressed as % of complete definition | END USAGE Typical purpose of estimate | METHODOLOGY Typical estimating method | EXPECTED ACCURACY RANGE Typical variation in low and high ranges |
|-----------------------|---|---|---|--|
| Class 4 | 1% to 15% | Study or feasibility | Equipment factored or parametric models | L: -15% to -30% H: +20% to +50% |

The final cost estimates include the contingency rate of 30% referenced in the NYPSC “Order Finding Transmission Needs Driven by Public Policy Requirements” (Case No. 12-T-0502, et al.)

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

December 17, 2015, and the Staff report.² The review team agrees that level of contingency is sufficient to allow for unanticipated costs and estimating accuracy to forecast a reasonable worst case cost.

Segment B projects include Global Upgrades to the Rock Tavern 345 kV Substation and the rebuild of the Shoemaker to Sugarloaf 138 kV line with a new double circuit 138 kV line and related substation work at Shoemaker, Hartley, South Goshen, Chester, and Sugarloaf at the cost identified by the NYPSC in the AC Transmission Proceedings³.

4.2.2. Potential Synergy Cost Savings

The review team calculated potential cost savings should one Developer be awarded both Segment A and Segment B projects. The savings were derived by evaluating the average cost of individual cost components of the projects to estimate potential cost savings assuming one Developer was awarded both Segment A and Segment B projects. These individual cost components included project shared cost items such as Labor & Equipment, Matting, Materials, Contractor Mobilization/Demobilization, Project Management, Field Construction Management and Inspection Staffing, Incumbent Utility Project Management and Project Oversight, Site Facilities, Material Handling & Storage, Design Engineering, Light Detection and Ranging survey (LiDAR), Geotechnical investigations, Licensing and Permitting, Testing & Commissioning of Transmission Line and Equipment, Contractor Warranties, Legal Fees, and Contractor Markup (Overhead & Profit). Each of these items were assessed for economy of scale; utilization of resources, equipment and materials; duplication of services; and replication of engineering designs to estimate the potential savings. Based on experience with prior transmission construction projects Kenny and SECo estimated a potential synergy savings of five percent (5%).

² Item # 14 in Appendix B of the “NYPSC Order Finding Transmission Needs Driven by Public Policy Requirements” dated 12-17-2015 states: The percentage rates applied to account for contingencies and revenue requirement should all be treated uniformly across all estimates so that those factors are not manipulated by the bidders to confuse or artificially skew the results. The selection process shall not use the percentage rates applied to account for contingencies and revenue requirement as a distinguishing factor between bids. For the purposes of bids, all developers should account for contingencies and revenue requirement at the percentage rates provided in the Trial Staff report as a placeholder for the actual rates.

³ Item # 6 in Appendix B of the December 17, 2015 NYPSC Order Finding Transmission Needs Driven by Public Policy Requirements states: “The selection process for transmission solutions for Segment B shall not use the costs of upgrades to the Rock Tavern Substation and upgrades to the Shoemaker to Sugarloaf transmission lines as a distinguishing factor between bids. The developers shall include the upgrade costs in their bids at the same level using the cost estimates for the upgrades provided in the Trial Staff report as a placeholder for the actual costs.

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| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

4.2.3. Summary of Costs

A summary of the results are shown below:

SEGMENT A (SUMMARY OF ESTIMATE COMPARISON)

| Developer | Independent Estimate (2018 \$) |
|--------------------------------|--------------------------------|
| T018 National Grid/ NY Transco | \$400,120,050 |
| T021 NextEra Energy | \$382,809,831 |
| T025 NYPA / NAT (Base+765 kV) | \$663,821,844 |
| T026 NYPA / NAT (Base) | \$377,426,571 |
| T027 NYPA / NAT (Double Ckt) | \$576,878,169 |
| T028 NYPA / NAT (Enhanced) | \$395,367,607 |
| T031 ITC | \$438,467,712 |

SEGMENT A (SUMMARY OF ESTIMATES COMPARISON WITH 30% CONTINGENCY)

| Developer | Independent Estimate (2018 \$) |
|--------------------------------|--------------------------------|
| T018 National Grid/ NY Transco | \$520,156,065 |
| T021 NextEra Energy | \$497,652,781 |
| T025 NYPA / NAT (Base+765 kV) | \$862,968,398 |
| T026 NYPA / NAT (Base) | \$490,654,542 |
| T027 NYPA / NAT (Double Ckt) | \$749,941,620 |
| T028 NYPA / NAT (Enhanced) | \$513,977,889 |
| T031 ITC | \$570,008,025 |

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

SEGMENT B (SUMMARY OF ESTIMATE COMPARISON)

| Developer | Independent Estimate (2018 \$) |
|---------------------------------|--------------------------------|
| T019 National Grid/ NY Transco | \$368,697,583 |
| T022 NextEra Energy | \$286,587,923 |
| T023 NextEra Energy (Alternate) | \$326,077,242 |
| T029 NYPA / NAT (Base) | \$324,409,659 |
| T030 NYPA / NAT (Enhanced) | \$338,905,312 |
| T032 ITC | \$412,393,542 |

SEGMENT B (SUMMARY OF ESTIMATES COMPARISON WITH 30% CONTINGENCY)

| Developer | Independent Estimate (2018 \$) |
|---------------------------------|--------------------------------|
| T019 National Grid/ NY Transco | \$479,306,858 |
| T022 NextEra Energy | \$372,564,299 |
| T023 NextEra Energy (Alternate) | \$423,900,414 |
| T029 NYPA / NAT (Base) | \$421,732,556 |
| T030 NYPA / NAT (Enhanced) | \$440,576,906 |
| T032 ITC | \$536,111,604 |

**SEGMENT B (SUMMARY OF ESTIMATES COMPARISON WITH 30% CONTINGENCY
and Global Addition of \$113M)**

| Developer | Independent Estimate (2018 \$) |
|---------------------------------|--------------------------------|
| T019 National Grid/ NY Transco | \$592,306,858 |
| T022 NextEra Energy | \$485,564,299 |
| T023 NextEra Energy (Alternate) | \$536,900,414 |
| T029 NYPA / NAT (Base) | \$534,732,556 |
| T030 NYPA / NAT (Enhanced) | \$553,576,906 |
| T032 ITC | \$649,111,604 |

Notes:

- Independent Estimates are adjusted to 2018 U.S. Dollars.

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

- The estimates include the contingency rate of 30% referenced in the PSC “Order Finding Transmission Needs Driven by Public Policy Requirements” (December 17, 2015) and the Department of Public Service Staff report.. The review team agrees that level of the contingency is sufficient to allow for unanticipated costs and estimating accuracy to forecast a reasonable worst case cost.
- The Global Addition includes upgrades to the Rock Tavern 345 kV Substation and the rebuild of the Shoemaker to Sugarloaf 138 kV Substation with a new double circuit 138 kV line and related substation work at Shoemaker, Hartley, South Goshen, Chester, and Sugarloaf at the cost identified by the NYPSC in the AC Transmission Proceedings.
- Includes preliminary costs for Network Upgrade Facilities identified in the respective System Impact Studies.

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

The following tables highlight the significant technical differences between the proposals that drive the differences in estimated costs. Items shown in red would tend to increase costs while those shown in green tend to lower costs.

| Comparison of Significant Technical Differences Between Proposals for Segment A | | | | | |
|--|---------------------|---|---|---|---|
| Developer | Project | Major Technical Differences in Proposals | | | |
| | | Princetown Substation | Rotterdam Substation | Transmission Lines | Other |
| NGRID/ Transco | T018 | No | Rebuilds with GIS and includes 345 kV Capacitor | Proposed heavier structures than NAT/NYPA, which has a similar design. Concrete foundations on all structures other than H-pole tangent structures. | |
| NextEra | T021 | Includes Princetown at new site. Includes (2) 345-230 kV transformers and 230 kV yard | No, retains existing Rotterdam | Monopole Design - less ROW required. Concrete Poles | |
| NAT/NYPA | T025 A+765 kV | Yes | Rebuilds, no capacitor | Direct embedded tangent structures | 765 kV line (converted from 345 kV) and new Knickerbocker 765 kV Substation |
| | T026 Base | No | Rebuilds, no capacitor | | |
| | T027 Double circuit | Yes, is GIS | Rebuilds, no capacitor | Double Circuit Edic to NS | |
| | T028 Enhanced | Yes | Rebuilds, no capacitor | Same as T026, but adds Princetown Sub | |
| ITC | T031 | Yes -with all 8 lines terminated. | Adds new 345/230 kV Transformers and retains existing station | Rebuilds #14 line from Princetown to New Scotland. Has approx. 15% more transmission structures | |

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| Client: | NYISO |  SUBSTATION ENGINEERING COMPANY |
| Project: | AC Transmission Project Evaluation | |
| Subject: | Report Draft | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: 8 |

| Comparison of Significant Technical Differences Between Proposals for Segment B | | | | | |
|---|---------------|---|---|--|-------|
| Developer | Project | Major Technical Differences in Proposals | | | |
| | | Churchtown Substation | Other Substations | Transmission Lines | Other |
| NGRID/ Transco | T019 | Complete Rebuild | Includes 345 kV Series Comp. at Knickerbocker, Capacitors at P.V., Breakers at Schodak 115 kV | Proposed heavier structures than NAT/NYPA. Concrete foundations on all structures | |
| NextEra | T022 | New "North" Churchtown and retains existing Churchtown SS. | | Monopole Design - less ROW required. Concrete Poles. Does not include replacement of 32 miles of Circuits 12 and 13. | |
| | T023 ALT | Similar to T022 but has one less line terminal | | Includes replacement of 32 miles of 115 kV Churchtown to P.V. | |
| NAT/NYPA | T029 Base | Complete Rebuild | Breakers at Schodak | | |
| | T030 Enhanced | Complete Rebuild | Breakers at Schodak | Same as T029 but triple bundled 345 kV conductor | |
| ITC | T032 | Adds breaker at existing station, and builds new Knickerbocker 115 kV | | Has approx. 15% more transmission structures | |

| | | | |
|----------------------|------------------------------------|---|---|
| Client: | NYISO |  SECO SUBSTATION ENGINEERING COMPANY | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

A summary of the independent cost estimates (raw costs - not including contingency or Global Additions - in \$1,000's) for each Developer's proposal follows:

Segment A Proposals:

4.2.4. T018 National Grid/Transco Segment A

| National Grid and NY Transco (T018) | | | |
|--|---|--|------------------|
| Description | | Total Amount (In thousand \$) | |
| Direct Cost | 1 | Transmission Lines | |
| | 1.1 | Clearing & Access | \$52,139 |
| | 1.2 | Foundations | \$38,037 |
| | 1.3 | Structures | \$67,033 |
| | 1.4 | Conductor, Shieldwire and Optical Ground Wire | \$35,990 |
| | 1.5 | Insulators, Fitting and Hardware | \$10,840 |
| | Subtotal (1) | | \$204,039 |
| | 2 | Substations | |
| | 2.1 | Rotterdam Substation | \$48,141 |
| | 2.2 | Edic Substation | \$2,117 |
| | 2.3 | Princetown Substation | \$0 |
| | 2.4 | New Scotland Substation | \$7,037 |
| | 2.5 | Porter Substation | \$546 |
| | 2.6 | Knickerbocker Substation | \$0 |
| | 2.7 | Marcy Substation | \$0 |
| 2.8 | Substation Interconnections | \$8,459 | |
| Subtotal (2) | | \$66,301 | |
| Total (1+2) | | \$270,340 | |
| Contractors Mark-up (15% of Total 1+2) | | \$40,551 | |
| Total Direct Cost (A) | | \$310,891 | |
| Indirect Cost | 3 | Technical Services Costs | |
| | 3.1 | Contractor Mobilization / Demobilization | \$2,711 |
| | 3.2 | Project Management, Material Handling & Amenities | \$18,402 |
| | 3.3 | Engineering | \$18,121 |
| | 3.4 | Testing & Commissioning | \$1,559 |
| | 3.5 | Permitting, Real Estate, Sales Tax and Additional Costs | \$20,144 |
| | 3.6 | Compensation for use of NYPA Structures (1 Circuit) | \$8,919 |
| | 3.7 | Legal, Environmental Licensing & Permitting and Environmental Mitigation | \$7,719 |
| Total Indirect Cost (3) | | \$77,575 | |
| Subtotal Project Cost (B=A+3) 2017 \$ | | \$388,466 | |
| 4 | Network Upgrade Facilities (NUF) | | |
| 4.1 | NUF proposed as element of the Project | \$0 | |
| 4.2 | NUF identified during Evaluation | \$0 | |
| Subtotal NUF Cost (C) | | \$0 | |
| Total Project Cost (B+C) 2017 \$ | | \$388,466 | |
| Total Project Cost 2018 \$ | | \$400,120 | |

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  SECO SUBSTATION ENGINEERING COMPANY | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

4.2.5 T021 NextEra Segment A

| NextEra Energy (T021) | | |
|--|--|--|
| Description | | Total Amount (In thousand \$) |
| Direct Cost | 1 Transmission Lines | |
| | 1.1 Clearing & Access | \$55,279 |
| | 1.2 Foundations | \$18,318 |
| | 1.3 Structures | \$74,701 |
| | 1.4 Conductor, Shieldwire and Optical Ground Wire | \$38,661 |
| | 1.5 Insulators, Fitting and Hardwares | \$18,280 |
| | Subtotal (1) | \$205,239 |
| | 2 Substations | |
| | 2.1 Rotterdam Substation | \$850 |
| | 2.2 Edic Substation | \$2,153 |
| | 2.3 Princetown Substation | \$40,296 |
| | 2.4 New Scotland Substation | \$6,883 |
| | 2.5 Porter Substation | \$546 |
| | 2.6 Knickerbocker Substation | \$0 |
| | 2.7 Marcy Substation | \$0 |
| 2.8 Substation Interconnections | \$4,378 | |
| Subtotal (2) | \$55,107 | |
| Total (1+2) | \$260,346 | |
| Contractors Mark-up (15% of Total 1+2) | \$39,052 | |
| Total Direct Cost (A) | \$299,398 | |
| Indirect Cost | 3 Technical Services Costs | |
| | 3.1 Contractor Mobilization / Demobilization | \$2,603 |
| | 3.2 Project Management, Material Handling & Amenities | \$18,440 |
| | 3.3 Engineering | \$17,327 |
| | 3.4 Testing & Commissioning | \$1,435 |
| | 3.5 Permitting, Real Estate, Sales Tax and Additional Costs | \$15,672 |
| | 3.6 Compensation for use of NYPA Structures (1 Circuit) | \$8,919 |
| | 3.7 Legal, Environmental Licensing & Permitting and Environmental Mitigation | \$7,865 |
| | Total Indirect Cost (3) | \$72,262 |
| Subtotal Project Cost (B=A+3) 2017 \$ | \$371,660 | |
| 4 Network Upgrade Facilities (NUF) | | |
| 4.1 NUF proposed as element of the Project | \$0 | |
| 4.2 NUF identified during Evaluation | \$0 | |
| Subtotal NUF Cost (C) | \$0 | |
| Total Project Cost (B+C) 2017 \$ | \$371,660 | |
| Total Project Cost 2018 \$ | \$382,810 | |

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  SECO <small>SUBSTATION ENGINEERING COMPANY</small> | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

4.2.6 T025 NAT/NYPA Segment A + 765 kV

| NY Power Authority and North American Transmission (T025) | | | | |
|--|---|--|----------------------------------|------------------|
| | | Description | Total Amount (In thousand \$) | |
| Direct Cost | 1 | Transmission Lines | | |
| | 1.1 | Clearing & Access | \$54,770 | |
| | 1.2 | Foundations | \$35,794 | |
| | 1.3 | Structures | \$67,800 | |
| | 1.4 | Conductor, Shieldwire and Optical Ground Wire | \$37,454 | |
| | 1.5 | Insulators, Fitting and Hardwares | \$13,068 | |
| | | | Subtotal (1) | \$208,887 |
| | 2 | Substations | | |
| | 2.1 | Rotterdam Substation | \$47,629 | |
| | 2.2 | Edic Substation | \$2,153 | |
| | 2.3 | Princetown Substation | \$12,713 | |
| | 2.4 | New Scotland Substation | \$0 | |
| | 2.5 | Porter Substation | \$546 | |
| | 2.6 | Knickerbocker Substation | \$67,167 | |
| | 2.7 | Marcy Substation | \$17,553 | |
| 2.8 | Substation Interconnections | \$8,301 | | |
| | | Subtotal (2) | \$156,062 | |
| | | Total (1+2) | \$364,949 | |
| | | Contractors Mark-up (15% of Total 1+2) | \$54,742 | |
| | | Total Direct Cost (A) | \$419,691 | |
| Indirect Cost | 3 | Technical Services Costs | | |
| | 3.1 | Contractor Mobilization / Demobilization | \$3,649 | |
| | 3.2 | Project Management, Material Handling & Amenities | \$20,483 | |
| | 3.3 | Engineering | \$26,265 | |
| | 3.4 | Testing & Commissioning | \$3,851 | |
| | 3.5 | Permitting, Real Estate, Sales Tax and Additional Costs | \$28,307 | |
| | 3.6 | Compensation for use of NYPA Structures (1 Circuit) | \$8,919 | |
| | 3.7 | Legal, Environmental Licensing & Permitting and Environmental Mitigation | \$9,589 | |
| | | Total Indirect Cost (3) | \$101,064 | |
| | | Subtotal Project Cost (B=A+3) 2017 \$ | \$520,756 | |
| 4 | Network Upgrade Facilities (NUF) | | | |
| 4.1 | NUF proposed as element of the Project (Marcy and Edic Terminals) | \$7,727 | | |
| 4.2 | NUF identified during Evaluation (765kV Corona Mitigation) | \$116,005 | | |
| | | Subtotal NUF Cost (C) | \$123,731 | |
| | | Total Project Cost (B+C) 2017 \$ | \$644,487 | |
| | | Total Project Cost 2018 \$ | \$663,822 | |

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

4.2.7 T026 NAT/NYPA Segment A Base

| NY Power Authority and North American Transmission (T026) | | | |
|---|---|--|------------------|
| Description | | Total Amount (In thousand \$) | |
| Direct Cost | 1 | Transmission Lines | |
| | 1.1 | Clearing & Access | \$50,021 |
| | 1.2 | Foundations | \$23,713 |
| | 1.3 | Structures | \$60,645 |
| | 1.4 | Conductor, Shieldwire and Optical Ground Wire | \$35,492 |
| | 1.5 | Insulators, Fitting and Hardwares | \$11,907 |
| | Subtotal (1) | | \$181,777 |
| | 2 | Substations | |
| | 2.1 | Rotterdam Substation | \$48,340 |
| | 2.2 | Edic Substation | \$2,153 |
| | 2.3 | Princetown Substation | \$0 |
| | 2.4 | New Scotland Substation | \$5,264 |
| | 2.5 | Porter Substation | \$546 |
| | 2.6 | Knickerbocker Substation | \$0 |
| | 2.7 | Marcy Substation | \$0 |
| 2.8 | Substation Interconnections | \$8,301 | |
| Subtotal (2) | | \$64,603 | |
| Total (1+2) | | \$246,381 | |
| Contractors Mark-up (15% of Total 1+2) | | \$36,957 | |
| Total Direct Cost (A) | | \$283,338 | |
| Indirect Cost | 3 | Technical Services Costs | |
| | 3.1 | Contractor Mobilization / Demobilization | \$2,464 |
| | 3.2 | Project Management, Material Handling & Amenities | \$18,148 |
| | 3.3 | Engineering | \$16,643 |
| | 3.4 | Testing & Commissioning | \$1,523 |
| | 3.5 | Permitting, Real Estate, Sales Tax and Additional Costs | \$19,753 |
| | 3.6 | Compensation for use of NYPA Structures (1 Circuit) | \$8,919 |
| | 3.7 | Legal, Environmental Licensing & Permitting and Environmental Mitigation | \$7,920 |
| Total Indirect Cost (3) | | \$75,369 | |
| Subtotal Project Cost (B=A+3) 2017 \$ | | \$358,707 | |
| 4 | Network Upgrade Facilities (NUF) | | |
| 4.1 | NUF proposed as element of the Project (Marcy and Edic Terminals) | \$7,727 | |
| 4.2 | NUF identified during Evaluation | \$0 | |
| Subtotal NUF Cost (C) | | \$7,727 | |
| Total Project Cost (B+C) 2017 \$ | | \$366,434 | |
| Total Project Cost 2018 \$ | | \$377,427 | |

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  SECO <small>SUBSTATION ENGINEERING COMPANY</small> | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

4.2.8 T027 NAT/NYPA Segment A Double Circuit

| NY Power Authority and North American Transmission (T027) | | | |
|--|-----------------------------|--|------------------|
| Description | | Total Amount (In thousand \$) | |
| Direct Cost | 1 | Transmission Lines | |
| | 1.1 | Clearing & Access | \$56,801 |
| | 1.2 | Foundations | \$31,116 |
| | 1.3 | Structures | \$106,166 |
| | 1.4 | Conductor, Shieldwire and Optical Ground Wire | \$62,279 |
| | 1.5 | Insulators, Fitting and Hardwares | \$26,553 |
| | Subtotal (1) | | \$282,915 |
| | 2 | Substations | |
| | 2.1 | Rotterdam Substation | \$48,340 |
| | 2.2 | Edic Substation | \$5,333 |
| | 2.3 | Princetown Substation | \$29,872 |
| | 2.4 | New Scotland Substation | \$7,717 |
| | 2.5 | Porter Substation | \$546 |
| | 2.6 | Knickerbocker Substation | \$0 |
| 2.7 | Marcy Substation | \$0 | |
| 2.8 | Substation Interconnections | \$8,301 | |
| Subtotal (2) | | \$100,109 | |
| Total (1+2) | | \$383,023 | |
| Contractors Mark-up (15% of Total 1+2) | | \$57,453 | |
| Total Direct Cost (A) | | \$440,477 | |
| Indirect Cost | 3 | Technical Services Costs | |
| | 3.1 | Contractor Mobilization / Demobilization | \$3,830 |
| | 3.2 | Project Management, Material Handling & Amenities | \$22,218 |
| | 3.3 | Engineering | \$25,799 |
| | 3.4 | Testing & Commissioning | \$2,557 |
| | 3.5 | Permitting, Real Estate, Sales Tax and Additional Costs | \$26,351 |
| | 3.6 | Compensation for use of NYPA Structures (2 Circuit) | \$17,838 |
| | 3.7 | Legal, Environmental Licensing & Permitting and Environmental Mitigation | \$8,278 |
| Total Indirect Cost (3) | | \$106,872 | |
| Subtotal Project Cost (B=A+3) 2017 \$ | | \$547,348 | |
| | 4 | Network Upgrade Facilities (NUF) | |
| | 4.1 | NUF proposed as element of the Project (Marcy and Edic Terminals) | \$7,727 |
| | 4.2 | NUF identified during Evaluation (Everett - Wolf Road 115kV Upgrade) | \$5,000 |
| Subtotal NUF Cost (C) | | \$12,727 | |
| Total Project Cost (B+C) 2017 \$ | | \$560,075 | |
| Total Project Cost 2018 \$ | | \$576,878 | |

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  SECO SUBSTATION ENGINEERING COMPANY | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

4.2.9 T028 NAT/NYPA Segment A Enhanced

| NY Power Authority and North American Transmission (T028) | | | |
|--|--|--|------------------|
| Description | | Total Amount (In thousand \$) | |
| Direct Cost | 1 | Transmission Lines | |
| | 1.1 | Clearing & Access | \$50,021 |
| | 1.2 | Foundations | \$23,713 |
| | 1.3 | Structures | \$60,645 |
| | 1.4 | Conductor, Shieldwire and Optical Ground Wire | \$35,494 |
| | 1.5 | Insulators, Fitting and Hardwares | \$11,907 |
| | Subtotal (1) | | \$181,780 |
| | 2 | Substations | |
| | 2.1 | Rotterdam Substation | \$48,340 |
| | 2.2 | Edic Substation | \$2,153 |
| | 2.3 | Princetown Substation | \$12,718 |
| | 2.4 | New Scotland Substation | \$5,264 |
| | 2.5 | Porter Substation | \$546 |
| | 2.6 | Knickerbocker Substation | \$0 |
| | 2.7 | Marcy Substation | \$0 |
| 2.8 | Substation Interconnections | \$8,301 | |
| Subtotal (2) | | \$77,322 | |
| Total (1+2) | | \$259,101 | |
| Contractors Mark-up (15% of Total 1+2) | | \$38,865 | |
| Total Direct Cost (A) | | \$297,967 | |
| Indirect Cost | 3 | Technical Services Costs | |
| | 3.1 | Contractor Mobilization / Demobilization | \$2,591 |
| | 3.2 | Project Management, Material Handling & Amenities | \$18,417 |
| | 3.3 | Engineering | \$17,763 |
| | 3.4 | Testing & Commissioning | \$1,840 |
| | 3.5 | Permitting, Real Estate, Sales Tax and Additional Costs | \$20,533 |
| | 3.6 | Compensation for use of NYPA Structures (1 Circuit) | \$8,919 |
| | 3.7 | Legal, Environmental Licensing & Permitting and Environmental Mitigation | \$8,096 |
| Total Indirect Cost (3) | | \$78,159 | |
| Subtotal Project Cost (B=A+3) 2017 \$ | | \$376,125 | |
| 4 | Network Upgrade Facilities (NUF) | | |
| 4.1 | Network upgrade facility proposed as element of the Project (Marcy and Edic Terminals) | \$7,727 | |
| 4.2 | Network upgrade facility identified during Evaluation | \$0 | |
| Subtotal NUF Cost (C) | | \$7,727 | |
| Total Project Cost (B+C) 2017 \$ | | \$383,852 | |
| Total Project Cost 2018 \$ | | \$395,368 | |

| | | | |
|----------------------|------------------------------------|---|---|
| Client: | NYISO |  SECO SUBSTATION ENGINEERING COMPANY | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

4.2.10. T031 ITC Segment A

| ITC (T031) | | |
|--|--|--|
| Description | | Total Amount (In thousand \$) |
| Direct Cost | 1 Transmission Lines | |
| | 1.1 Clearing & Access | \$53,084 |
| | 1.2 Foundations | \$43,503 |
| | 1.3 Structures | \$80,620 |
| | 1.4 Conductor, Shieldwire and Optical Ground Wire | \$41,525 |
| | 1.5 Insulators, Fitting and Hardwares | \$18,615 |
| | Subtotal (1) | \$237,347 |
| | 2 Substations | |
| | 2.1 Rotterdam Substation | \$19,805 |
| | 2.2 Edic Substation | \$2,185 |
| | 2.3 Princetown Substation | \$27,974 |
| | 2.4 New Scotland Substation | \$3,615 |
| | 2.5 Porter Substation | \$546 |
| | 2.6 Knickerbocker Substation | \$0 |
| 2.7 Marcy Substation | \$0 | |
| 2.8 Substation Interconnections | \$8,383 | |
| Subtotal (2) | \$62,507 | |
| Total (1+2) | \$299,855 | |
| Contractors Mark-up (15% of Total 1+2) | \$44,978 | |
| Total Direct Cost (A) | \$344,833 | |
| Indirect Cost | 3 Technical Services Costs | |
| | 3.1 Contractor Mobilization / Demobilization | \$2,999 |
| | 3.2 Project Management, Material Handling & Amenities | \$18,925 |
| | 3.3 Engineering | \$19,832 |
| | 3.4 Testing & Commissioning | \$1,560 |
| | 3.5 Permitting, Real Estate, Sales Tax and Additional Costs | \$20,688 |
| | 3.6 Compensation for use of NYPA Structures (1 Circuit) | \$8,919 |
| | 3.7 Legal, Environmental Licensing & Permitting and Environmental Mitigation | \$7,941 |
| Total Indirect Cost (3) | \$80,864 | |
| Subtotal Project Cost (B=A+3) 2017 \$ | | \$425,697 |
| 4 Network Upgrade Facilities (NUF) | | |
| 4.1 NUF proposed as element of the Project | \$0 | |
| 4.2 NUF identified during Evaluation | \$0 | |
| Subtotal NUF Cost (C) | | \$0 |
| Total Project Cost (B+C) 2017 \$ | | \$425,697 |
| Total Project Cost 2018 \$ | | \$438,468 |

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  SECO SUBSTATION ENGINEERING COMPANY | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

Segment B Proposals:

4.2.11. T019 NGRID/Transco Segment B

| National Grid and NY Transco (T019) | | | |
|--|--|--|------------------|
| Description | | Total Amount (In thousand \$) | |
| Direct Cost | 1 | Transmission Lines | |
| | 1.1 | Clearing & Access | \$34,641 |
| | 1.2 | Foundations | \$44,405 |
| | 1.3 | Structures | \$56,279 |
| | 1.4 | Conductor, Shieldwire and Optical Ground Wire | \$30,070 |
| | 1.5 | Insulators, Fitting and Hardware | \$11,200 |
| | Subtotal (1) | | \$176,595 |
| | 2 | Substations | |
| | 2.1 | Knickerbocker Substation | \$26,306 |
| | 2.2 | East Greenbush Substation | \$61 |
| | 2.3 | Schodack Substation | \$2,226 |
| | 2.4 | Churchtown Substation | \$14,616 |
| | 2.5 | Pleasant Valley Substation | \$6,939 |
| | 2.6 | Substation Interconnections | \$5,534 |
| | Subtotal (2) | | \$55,682 |
| Total (1+2) | | \$232,277 | |
| Contractors Mark-up (15% of Total 1+2) | | \$34,842 | |
| Total Direct Cost (A) | | \$267,118 | |
| Indirect Cost | 3 | Technical Services Costs | |
| | 3.1 | Contractor Mobilization / Demobilization | \$2,323 |
| | 3.2 | Project Management, Material Handling & Amenities | \$16,172 |
| | 3.3 | Engineering | \$15,527 |
| | 3.4 | Testing & Commissioning | \$1,324 |
| | 3.5 | Permitting, Real Estate, Sales Tax and Additional Costs | \$16,982 |
| | 3.6 | Legal, Environmental Licensing & Permitting and Environmental Mitigation | \$7,428 |
| Total Indirect Cost (3) | | \$59,755 | |
| Subtotal Project Cost (B=A+3) 2017 \$ | | \$326,874 | |
| 4 | Network Upgrade Facilities (NUF) | | |
| 4.1 | NUF proposed as element of the Project (Fishkill and New Scotland Terminals) | \$1,085 | |
| 4.2 | NUF to mitigate NY to NE interface transfer limit degradation | \$30,000 | |
| Subtotal NUF Cost (C) | | \$31,085 | |
| Total Project Cost (B+C) 2017 \$ | | \$357,959 | |
| Total Project Cost 2018 \$ | | \$368,698 | |

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| Client: | NYISO |  SECO SUBSTATION ENGINEERING COMPANY | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

4.2.12. T022 NextEra Segment B

| NextEra Energy (T022) | | | |
|--|---|--|------------------|
| Description | | Total Amount (In thousand \$) | |
| Direct Cost | 1 | Transmission Lines | |
| | 1.1 | Clearing & Access | \$33,783 |
| | 1.2 | Foundations | \$17,271 |
| | 1.3 | Structures | \$49,013 |
| | 1.4 | Conductor, Shiedwire and Optical Ground Wire | \$25,925 |
| | 1.5 | Insulators, Fitting and Hardwares | \$9,609 |
| | Subtotal (1) | | \$135,602 |
| | 2 | Substations | |
| | 2.1 | Knickerbocker Substation | \$15,110 |
| | 2.2 | East Greenbush Substation | \$61 |
| | 2.3 | Schodack Substation | \$0 |
| | 2.4 | Churchtown Substation | \$14,897 |
| | 2.5 | Pleasant Valley Substation | \$2,798 |
| | 2.6 | Substation Interconnections | \$6,769 |
| | Subtotal (2) | | \$39,635 |
| Total (1+2) | | \$175,237 | |
| Contractors Mark-up (15% of Total 1+2) | | \$26,286 | |
| Total Direct Cost (A) | | \$201,523 | |
| Indirect Cost | 3 | Technical Services Costs | |
| | 3.1 | Contractor Mobilization / Demobilization | \$1,752 |
| | 3.2 | Project Management, Material Handling & Amenities | \$14,399 |
| | 3.3 | Engineering | \$11,654 |
| | 3.4 | Testing & Commissioning | \$920 |
| | 3.5 | Permitting, Real Estate, Sales Tax and Additional Costs | \$10,365 |
| | 3.6 | Legal, Environmental Licensing & Permitting and Environmental Mitigation | \$7,628 |
| Total Indirect Cost (3) | | \$46,718 | |
| Subtotal Project Cost (B=A+3) 2017 \$ | | \$248,241 | |
| 4 | Network Upgrade Facilities (NUF) | | |
| | 4.1 | NUF proposed as element of the Project | \$0 |
| | 4.2 | NUF to mitigate NY to NE interface transfer limit degradation | \$30,000 |
| Subtotal NUF Cost (C) | | \$30,000 | |
| Total Project Cost (B+C) 2017 \$ | | \$278,241 | |
| Total Project Cost 2018 \$ | | \$286,588 | |

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| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

4.2.13. T023 NextEra Segment B – Alt

| NextEra Energy (T023) | | | |
|--|--------------|--|------------------|
| Description | | Total Amount (In thousand \$) | |
| Direct Cost | 1 | Transmission Lines | |
| | 1.1 | Clearing & Access | \$34,215 |
| | 1.2 | Foundations | \$21,257 |
| | 1.3 | Structures | \$67,904 |
| | 1.4 | Conductor, Shieldwire and Optical Ground Wire | \$30,529 |
| | 1.5 | Insulators, Fitting and Hardwares | \$11,349 |
| | Subtotal (1) | | \$165,255 |
| | 2 | Substations | |
| | 2.1 | Knickerbocker Substation | \$15,110 |
| | 2.2 | East Greenbush Substation | \$61 |
| | 2.3 | Schodack Substation | \$0 |
| | 2.4 | Churchtown Substation | \$13,040 |
| | 2.5 | Pleasant Valley Substation | \$2,798 |
| | 2.6 | Substation Interconnections | \$6,473 |
| | Subtotal (2) | | \$37,482 |
| Total (1+2) | | \$202,736 | |
| Contractors Mark-up (15% of Total 1+2) | | \$30,410 | |
| Total Direct Cost (A) | | \$233,147 | |
| Indirect Cost | 3 | Technical Services Costs | |
| | 3.1 | Contractor Mobilization / Demobilization | \$2,027 |
| | 3.2 | Project Management, Material Handling & Amenities | \$16,697 |
| | 3.3 | Engineering | \$13,253 |
| | 3.4 | Testing & Commissioning | \$874 |
| | 3.5 | Permitting, Real Estate, Sales Tax and Additional Costs | \$12,954 |
| | 3.6 | Legal, Environmental Licensing & Permitting and Environmental Mitigation | \$7,628 |
| Total Indirect Cost (3) | | \$53,433 | |
| Subtotal Project Cost (B=A+3) 2017 \$ | | \$286,580 | |
| | 4 | Network Upgrade Facilities (NUF) | |
| | 4.1 | NUF proposed as element of the Project | \$0 |
| | 4.2 | NUF to mitigate NY to NE interface transfer limit degradation | \$30,000 |
| Subtotal NUF Cost (C) | | \$30,000 | |
| Total Project Cost (B+C) 2017 \$ | | \$316,580 | |
| Total Project Cost 2018 \$ | | \$326,077 | |

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| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

4.2.14. T029 NAT/NYPA Segment B Base

| NY Power Authority and North American Transmission (T029) | | | |
|--|---|--|------------------|
| Description | | Total Amount (In thousand \$) | |
| Direct Cost | 1 | Transmission Lines | |
| | 1.1 | Clearing & Access | \$34,313 |
| | 1.2 | Foundations | \$17,769 |
| | 1.3 | Structures | \$52,916 |
| | 1.4 | Conductor, Shieldwire and Optical Ground Wire | \$30,069 |
| | 1.5 | Insulators, Fitting and Hardwares | \$11,442 |
| | Subtotal (1) | | \$146,509 |
| | 2 | Substations | |
| | 2.1 | Knickerbocker Substation | \$14,982 |
| | 2.2 | East Greenbush Substation | \$61 |
| | 2.3 | Schodack Substation | \$2,226 |
| | 2.4 | Churchtown Substation | \$15,925 |
| | 2.5 | Pleasant Valley Substation | \$2,798 |
| | 2.6 | Substation Interconnections | \$5,495 |
| | Subtotal (2) | | \$41,487 |
| Total (1+2) | | \$187,996 | |
| Contractors Mark-up (15% of Total 1+2) | | \$28,199 | |
| Total Direct Cost (A) | | \$216,196 | |
| Indirect Cost | 3 | Technical Services Costs | |
| | 3.1 | Contractor Mobilization / Demobilization | \$1,880 |
| | 3.2 | Project Management, Material Handling & Amenities | \$15,363 |
| | 3.3 | Engineering | \$12,524 |
| | 3.4 | Testing & Commissioning | \$973 |
| | 3.5 | Permitting, Real Estate, Sales Tax and Additional Costs | \$14,136 |
| | 3.6 | Legal, Environmental Licensing & Permitting and Environmental Mitigation | \$7,628 |
| | Total Indirect Cost (3) | | \$52,504 |
| Subtotal Project Cost (B=A+3) 2017 \$ | | \$268,700 | |
| 4 | Network Upgrade Facilities (NUF) | | |
| 4.1 | NUF proposed as element of the Project (Middletown Line and Terminal) | \$16,261 | |
| 4.2 | NUF to mitigate NY to NE interface transfer limit degradation | \$30,000 | |
| Subtotal NUF Cost (C) | | \$46,261 | |
| Total Project Cost (B+C) 2017 \$ | | \$314,961 | |
| Total Project Cost 2018 \$ | | \$324,410 | |

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| Project: | AC Transmission Project Evaluation | | |
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| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

4.2.15. T030 NAT/NYPA Segment B Enhanced

| NY Power Authority and North American Transmission (T030) | | | |
|---|---|--|------------------|
| Description | | Total Amount (In thousand \$) | |
| Direct Cost | 1 | Transmission Lines | |
| | 1.1 | Clearing & Access | \$34,378 |
| | 1.2 | Foundations | \$18,131 |
| | 1.3 | Structures | \$56,775 |
| | 1.4 | Conductor, Shieldwire and Optical Ground Wire | \$35,969 |
| | 1.5 | Insulators, Fitting and Hardwares | \$11,553 |
| | Subtotal (1) | | \$156,807 |
| | 2 | Substations | |
| | 2.1 | Knickerbocker Substation | \$14,982 |
| | 2.2 | East Greenbush Substation | \$61 |
| | 2.3 | Schodack Substation | \$2,226 |
| | 2.4 | Churchtown Substation | \$16,010 |
| | 2.5 | Pleasant Valley Substation | \$2,778 |
| | 2.6 | Substation Interconnections | \$6,312 |
| Subtotal (2) | | \$42,369 | |
| Total (1+2) | | \$199,176 | |
| Contractors Mark-up (15% of Total 1+2) | | \$29,876 | |
| Total Direct Cost (A) | | \$229,052 | |
| Indirect Cost | 3 | Technical Services Costs | |
| | 3.1 | Contractor Mobilization / Demobilization | \$1,992 |
| | 3.2 | Project Management, Material Handling & Amenities | \$15,576 |
| | 3.3 | Engineering | \$13,164 |
| | 3.4 | Testing & Commissioning | \$972 |
| | 3.5 | Permitting, Real Estate, Sales Tax and Additional Costs | \$14,389 |
| | 3.6 | Legal, Environmental Licensing & Permitting and Environmental Mitigation | \$7,628 |
| Total Indirect Cost (3) | | \$53,721 | |
| Subtotal Project Cost (B=A+3) 2017 \$ | | \$282,773 | |
| 4 | Network Upgrade Facilities (NUF) | | |
| 4.1 | NUF proposed as element of the Project (Middletown Line and Terminal) | \$16,261 | |
| 4.2 | NUF to mitigate NY to NE interface transfer limit degradation | \$30,000 | |
| Subtotal NUF Cost (C) | | \$46,261 | |
| Total Project Cost (B+C) 2017 \$ | | \$329,034 | |
| Total Project Cost 2018 \$ | | \$338,905 | |

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| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

4.2.16. T032 ITC Segment B

| ITC (T032) | | | |
|---|---|--|------------------|
| Description | | Total Amount (In thousand \$) | |
| Direct Cost | 1 | Transmission Lines | |
| | 1.1 | Clearing & Access | \$35,253 |
| | 1.2 | Foundations | \$82,888 |
| | 1.3 | Structures | \$67,205 |
| | 1.4 | Conductor, Shieldwire and Optical Ground Wire | \$33,769 |
| | 1.5 | Insulators, Fitting and Hardwares | \$16,154 |
| | Subtotal (1) | | \$235,269 |
| | 2 | Substations | |
| | 2.1 | Knickerbocker Substation | \$21,112 |
| | 2.2 | East Greenbush Substation | \$0 |
| | 2.3 | Schodack Substation | \$0 |
| | 2.4 | Churchtown Substation | \$1,977 |
| | 2.5 | Pleasant Valley Substation | \$3,101 |
| | 2.6 | Substation Interconnections | \$5,764 |
| Subtotal (2) | | \$31,954 | |
| Total (1+2) | | \$267,224 | |
| Contractors Mark-up (15% of Total 1+2) | | \$40,084 | |
| Total Direct Cost (A) | | \$307,307 | |
| Indirect Cost | 3 | Technical Services Costs | |
| | 3.1 | Contractor Mobilization / Demobilization | \$2,672 |
| | 3.2 | Project Management, Material Handling & Amenities | \$18,202 |
| | 3.3 | Engineering | \$16,986 |
| | 3.4 | Testing & Commissioning | \$755 |
| | 3.5 | Permitting, Real Estate, Sales Tax and Additional Costs | \$16,833 |
| | 3.6 | Legal, Environmental Licensing & Permitting and Environmental Mitigation | \$7,628 |
| Total Indirect Cost (3) | | \$63,075 | |
| Subtotal Project Cost (B=A+3) 2017 \$ | | \$370,382 | |
| 4 | Network Upgrade Facilities (NUF) | | |
| 4.1 | NUF proposed as element of the Project | \$0 | |
| 4.2 | NUF to mitigate NY to NE interface transfer limit degradation | \$30,000 | |
| Subtotal NUF Cost (C) | | \$30,000 | |
| Total Project Cost (B+C) 2017 \$ | | \$400,382 | |
| Total Project Cost 2018 \$ | | \$412,394 | |

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| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

4.3. Risk

The review team completed an evaluation of the potential risks associated with the proposals and summarized the significant risks, including those that were previously identified by each Developer. The review team’s evaluation was based on the team’s collective experience with transmission line and substation projects in New York State.

The significant drivers to the project risks considered were:

- Article VII review approval process and potential environmental issues
- Procurement of major equipment
- Real Estate acquisition
- Construction

The most significant risks are summarized below. The review team also recommends that a Risk Management Program be implemented in the execution of the project or projects selected by the NYISO. A Risk Management Program will highlight items such as safety management, materials management, construction operations, outage planning, QA/QC program, field inspection, and environmental controls that are critical in identifying both risk areas and specific mitigation strategies. It is also important that Risk Management become a living project component that is constantly monitored and updated as the project progresses.

4.3.1. Common Risks

The risks common to all proposals are summarized below. The costs for these risks are adequately covered by the project contingency.

Common Risks to all Proposals

| # | Risk Title | Description | Comment |
|---|-------------------------------|--|---|
| 1 | Article VII Certificate | Article VII review approval process could take longer than estimated in schedule for a variety of reasons (<i>i.e.</i> , additional special studies requested by involved agencies, lack of stakeholder consensus). | Developer needs early outreach with all stakeholders and to prepare a comprehensive application. Developer’s experience with Article VII process will be essential. |
| 2 | Other environmental approvals | Federal agency and other approvals could take longer than the state Article VII process. This could become | Developer needs early outreach with Federal agencies and others to prepare comprehensive |

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| Client: | NYISO |  SUBSTATION ENGINEERING COMPANY | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

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| | | more likely if cutbacks of funding to regulatory agencies affect employee staffing. | applications and obtain approvals in parallel with Article VII process. |
| 3 | Public Opposition | If local groups or citizens oppose the project, it could cause significant delays especially if opposition results in litigation. | Developer needs early outreach to solicit public involvement, incorporate public concerns during planning stage before project execution, build mitigation into design, and foster community buy-in. |
| 4 | EM&CP Approval | EM&CP approval process could take longer than estimated by the Developer in schedule. | Developer needs to prepare a comprehensive EM&CP that will meet regulatory agency requirements. Developer's experience with DPS, DEC, Ag. & Markets, and other agency requirements will be essential. |
| 5 | Environmental Study Findings | Environmental studies could find critical habitat, wetlands, agricultural lands, rare, threatened or endangered species, cultural or archeological sites, etc. that could require re-routing of lines or special conditions such as seasonal restriction on construction. The time of year when studies can be conducted could also affect project schedule. Access to structures in Black Creek Marsh may require design or construction modifications. | Studies need to be scheduled and conducted early in the process to ensure design and the EM&CP adequately minimizes, mitigates or avoids environmental impacts. |
| 6 | Unknown environmental conditions discovered | During construction, the Developer could encounter previously unidentified issues, such as contaminated soil, archeological | Environmental monitor will be on-site during construction. Such findings could require relocating |

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

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| | during construction | remains, rare, threatened or endangered species, unidentified utilities, etc. | and redesigning structures resulting in construction delays. |
| 7 | Violation of environmental requirements during construction | Construction activities could result in violations of environmental permits/approvals due to inadequate control measures or not following plans (i.e., storm water discharges) resulting in stop work notice. | The risk can be mitigated by following Best Management Practices and ensure crews are adequately trained to implement EM&CP and other environmental permit/approval requirements. |
| 8 | Gas pipeline mitigation | Transmission line crossings and paralleling of natural gas pipelines may require grounding or other mitigation, and natural gas pipeline entities are increasingly aware of this issue and demanding mitigation to be installed by transmission utilities. | The cost of gas pipeline mitigation studies and mitigation requirements are relatively small compared to the overall project cost. The risk can be mitigated by a study to determine the exact location of gas pipeline(s) and recommend mitigation requirements. |
| 9 | Transmission line crossings | <p>Crossing of other transmission and distribution lines:</p> <ul style="list-style-type: none"> creates additional schedule risk, to the extent an outage needs to be scheduled; creates additional operating risk, to the extent a single event could remove both elements from services; and creates cost risk to the extent unexpected costs such as raising, lowering, or relocating an existing line is required. | This risk is mitigated by early identification of all necessary crossings. For example, this risk is best minimized during construction through frequent coordination with the existing transmission line owner and installation of protective netting and other protection prior to pulling sock line and conductor. This risk can be mitigated through the development of High Risk Evolution Plans for transmission crossings, which include, at a minimum, coordination with all involved utility owners, contractors, construction and |

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| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

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| | | | project management planning sessions and a detailed schedule of events for crossing. |
| 10 | Highway, Rail Road & Navigable Waterway crossings | Crossing of Highways, Rail Roads, and Navigable Waterways creates additional risk to the project schedule and cost, depending on the requirements imposed during construction. | The risks can be mitigated by early identification of all necessary crossings. Prior to and during construction this risk is best minimized through frequent coordination with those responsible for the operation of the facilities being crossed. Develop High Risk Evolution Plans for all major highway, RR or waterway crossings which include at a minimum coordination with RR, flaggers, contractors, Local and state police / highway patrol, construction and project management planning sessions and a detailed schedule of events for crossing. |
| 11 | Material Shortages | Material and equipment shortages and delayed shipments. | The risks can be mitigated by proper quality assurance during engineering to insure adequate quantities ordered. Procurement with sufficient period of float between scheduled deliveries from suppliers and when material is needed for construction and proactive monitoring and expediting. |
| 12 | Operational Issues | Need to maintain resources for emergency response for the life of the facility. | This risk can be mitigated by maintaining a local staff, contracting with emergency restoration provider in the project |

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| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

| | | | |
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| | | | area, and entering into mutual assistance agreements with neighboring utilities. |
| 13 | Need for additional System Upgrade Facilities | Completion of the detailed studies, such as fault studies and protection coordination for the project, will normally be completed during the SIS, the Facilities Study and detailed engineering. | The system modifications proposed by the Developers may require replacement of breakers and protection equipment on the existing system. Additional thermal overloads may be identified. |
| 14 | Catastrophic HSE / Safety Event | High voltage transmission and substation work is inherently dangerous. Accidents that occur on projects of this nature frequently result in serious injury or fatality. Catastrophic safety events such as loss of life can result in extended work stoppages across all stages of the project. | This risk can be mitigated through a robust Project and Site Safety Program implementation. Project Orientations which verify training of ALL project personnel. Extensive Health, Safety and Environmental (HSE) management presence during construction to ensure compliance. |
| 15 | Construction Quality Control | Compliance with project specifications and quality can be compromised if installations are not properly monitored. Structure misalignments, improper structure framing, use of incorrect materials, etc. can result in re-work, unnecessary delays and project overruns. Larger and complex projects that require greater resources are more susceptible to Quality Control Issues. If the NYPSC cited a contractor as being in non-compliance, the result can be extended work stoppages. | This risk can be mitigated by detailed Quality Control/Quality Assurance Plans during early planning stages and in a detailed Project Execution Plan; ensuring inspection processes are in place for all components of construction; and considering the utilization of third-party inspectors to ensure compliance. |

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| Client: | NYISO |  SUBSTATION ENGINEERING COMPANY | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

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| 16 | Change Order Management - Construction Impacts | Unresolved Change Orders may result in delays to construction and impact the schedule. | This risk can be mitigated by including detailed Change Order Management Plan and process in the Project Execution Plan in order to mitigate potential delays. |
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4.3.2. Project-Specific Risks

Summarized below are the review team’s most significant risk findings specific to each proposal. This is not all inclusive but is intended to highlight those items that pose the most critical risks to the completion of the projects.

4.3.2.1. SEGMENT A:

| T018 – New York Energy Solution Segment A - National Grid/Transco | | | |
|---|--|---|--|
| # | Risk Title | Description | Comment |
| 1 | Design Concern - New Scotland Substation (National Grid Owned) | A significant issue is the lack of space in Control House #3 i.e., the most up-to-date building of the three existing control houses. | To keep the new 345 kV panels with the existing panel line up will likely require expanding the building to the east where the cable trench entrances and a communication tower is located. <i>(While the Developer did not include expanding the control house in its estimate, the review team’s independent cost estimate includes this scope of work.)</i> |
| 2 | Obtaining Site Control and Property Acquisition | National Grid owns all property required for new facilities. <i>De minimis</i> property may need to be acquired for access and construction marshalling yards. | National Grid’s control of the property obviates any significant issue. Property will ultimately be transferred to the NY Transco. |

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| Client: | NYISO |  SECO SUBSTATION ENGINEERING COMPANY | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

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| 3 | Design Concern - EMF | The existing corridor between Princetown Junction and New Scotland Substation (345 kV lines #14 and #18, and 115 kV Line #13 are located in that corridor) is currently estimated to exceed NPSC guidelines for EMF levels. The proposed design improves the condition, but EMF levels are still estimated to exceed the guidelines. | EMF levels will have to be addressed during detailed engineering and may result in purchasing EMF easements from property owners along the ROW between Princetown and New Scotland. <i>(The review team's independent cost estimate includes the cost for additional EMF easements.)</i> This is considered a critical risk for all Segment A proposals. |
| 4 | Re-use of existing structures | During construction the Developer could discover that structures originally planned for re-use are in worse condition than expected or inadequate and require repair or replacement. | The Developer proposes re-using 92 structures on the double circuit Edic/Fraser and 230 kV line # 30 beginning at Edic/Porter and continuing east for 12.6 miles. A cursory visual inspection indicate the structures are in good physical condition. Thorough inspection and analysis of existing structures is advisable prior to completing final design. |

T021 – Enterprise Line: Segment A – NextEra

| # | Risk Title | Description | Comment |
|---|--|---|---|
| 1 | Design Concern - New Scotland Substation (National Grid Owned) | A significant issue is the lack of space in Control House #3-i.e., the most up-to-date building of the three existing control houses. | To keep the new 345 kV panels with the existing panel line up will likely require expanding the building to the east where the cable trench entrances and a communication tower is located. <i>(While the Developer did not include expanding the control house in its estimate, the review</i> |

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

| | | | |
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| | | | <i>team's independent cost estimate includes this scope of work.)</i> |
| 2 | Obtaining Site Control and Property Acquisition | <p>Proposal utilizes existing ROW owned by National Grid.</p> <p><i>De minimis</i> property may need to be acquired for access and construction marshalling yards.</p> <p>Additionally, Developer must procure property for Princetown substation.</p> | <p>Negotiations with the incumbent utility could result in potential cost and schedule implications.</p> <p>The review team's schedule provides two years for negotiation and procurement of ROW beginning with the notice to proceed. This should be sufficient time making this a potential but low risk. The estimate contingency should be sufficient to cover potential increased costs which is considered a low probability.</p> <p>For Princetown Substation, Developer has already obtained a purchase option on property for its proposed location.</p> |
| 3 | Construction Concern – Use of Concrete Poles | <p>Developer proposes using concrete poles for the majority of transmission line structures and has considered some of the concerns associated with transportation, public protection and community impact.</p> | <p>Developer needs to evaluate each proposed structure location during detailed engineering to verify delivery and installation feasibility, and develop a robust risk mitigation plan taking account of the project risks, planning and clear mitigation for problem areas. Issues encountered with delivery or installation of these poles may result in schedule delays and increased costs.</p> |

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

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| 4 | Design Concern - EMF | The existing corridor between Princetown Junction and New Scotland Substation (345 kV lines #14 and #18, and 115 kV Line #13 are located in that corridor) is currently estimated to exceed NPSC guidelines for EMF levels. The proposed design improves the condition, but EMF levels are still estimated to exceed the guidelines. | EMF levels will have to be addressed during detailed engineering and may result in purchasing EMF easements from property owners along the right-of-way between Princetown and New Scotland. <i>(The review team's independent cost estimate includes the cost for additional EMF easements.)</i> This is considered a critical risk for all Segment A proposals. |
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| 5 | Re-use of existing structures | During construction, the Developer could discover that structures originally planned for re-use are in worse condition than expected or inadequate and require repair or replacement. | The Developer proposes re-using 92 structures on the double circuit Edic/Fraser and 230 kV line #30 beginning at Edic/Porter and continuing east for 12.6 miles. A cursory visual inspection indicates the structures are in good physical condition. Thorough inspection and analysis of existing structures is advisable prior to completing final design. |

| T025 – Segment A + 765 kV Proposal - North American Transmission/NYPA | | | |
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| # | Risk Title | Description | Comment |

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| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

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| 1 | Design Concern - Rotterdam Substation (National Grid Owned) | Proposed substation layout is directly over two existing gas transmission lines and is likely to be resisted by the owner of that facility. | Relocation of the existing gas transmission lines is likely necessary and the review team's analysis indicates that the lines could be relocated within the National Grid property. There is a risk that the new substation may need to be moved to an alternate location within the existing National Grid property or <i>de minimis</i> additional easement be acquired. See section 4.11.1.4 for more detail. <i>(The review team's independent cost estimate includes the cost for relocating these gas transmission lines.)</i> |
| 2 | Property Acquisition Concern - Princetown Substation | NAT/NYPA's proposed design for Princetown Substation appears to just fit within the existing National Grid ROW. | If the final design requires purchasing additional property it will likely be difficult and increase cost. <i>(The review team's independent cost estimate does not include the cost for additional property/easements.)</i> This is considered one of the highest risks for this proposal |
| 3 | Design Concern – Princetown Substation location (on National Grid Owned ROW) | Proposed substation is located close to existing homes and buildings. These property owners may oppose the siting of a substation near their property due to concerns with visual impact, noise, security lights, etc. | Public opposition to this site may result in delays associated with obtaining regulatory approvals and increased costs. The risks include: 1. the potential need for an alternative design such as GIS |

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| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

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| | | Construction on ROW with existing lines will require coordination with incumbent utility to maintain clearances. | or alternative site may need to be identified, such as a location midway between the Junction and Rotterdam which has adequate space and would not be as close to existing buildings or roads; and 2.short term outages and/or temporary bypasses of existing lines may be required during construction. |
| 4 | Design Concern - Marcy 765 kV Substation (NYPA Owned) | As proposed, the Developer's layout has a single span of conductors crossing the bus between the new 765 kV breaker and the south main bus, and between the new breaker and breaker 7202. | A dropped conductor could trip out the south main bus as well as the bus between the new breaker and breaker 7202. |
| 5 | Design Concern - New Scotland Substation (National Grid Owned) | A significant issue is the lack of space in Control House #3—i.e., the most up-to-date building of the three existing control houses. | To keep the new 345 kV panels with the existing panel line up will likely require expanding the building to the east where the cable trench entrances and a communication tower are located. <i>(While the Developer did not include expanding the control house in its estimate, the review team's independent cost estimate includes this scope of work.)</i> |
| 6 | Obtaining Site Control and Property Acquisition | Proposal utilizes existing ROW owned by National Grid. | Negotiations with the incumbent utility could result in potential cost and schedule implications. |

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| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

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| | | <i>De minimis</i> property may need to be acquired for access and construction marshalling yards. | The review team’s schedule provides two years for negotiation and procurement of ROW beginning with the notice to proceed. This should be sufficient time making this a potential but low risk. The estimate contingency should be sufficient to cover potential increased costs which is considered a low probability. |
| 7 | Design Concern - EMF | The existing corridor between Princetown Junction and New Scotland Substation(345 kV lines #14 and #18, and 115 kV Line #13 are located in that corridor) is currently estimated to exceed NYS PSC guidelines for EMF levels. Additionally, conversion of the 345 kV line between Marcy substation and proposed Knickerbocker substation to 765 kV is estimated to likely increase EMF levels beyond NYPSC guidelines. | EMF levels will have to be addressed during detailed engineering and may result in purchasing EMF easements totaling approximately 76 acres from property owners along the ROW between Marcy and New Scotland. <i>(The review team’s independent cost estimate includes the cost for additional EMF easements.)</i> This is considered a critical risk for all Segment A proposals. |
| 8 | Public Opposition - 765 kV Transmission Line | New York State’s only 765 kV transmission line between Massena and Marcy was completed in 1975 amidst heavy public opposition. As such, it is highly likely that converting the 345 kV line between Marcy substation and the proposed Knickerbocker substation will be controversial due to increased | This risk could be mitigated with a targeted and well-planned public outreach effort. However, negative public opposition may result in delays associated with the project’s schedule and affect the project’s cost and the ability to obtain required EMF easements. |

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| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

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| | | EMF, noise from corona and increased structure heights, and result in delays associated with obtaining regulatory approvals and EMF easements likely based on public opposition. New structures in the 2.5 mile section of 765 kV line range in height from 130 to 165 feet. In the section of the line where there is the existing 115 kV transmission line, the four new structures will be approximately 80 feet taller than the existing structures. | |
| 9 | Design Concern - 765 kV Transmission Line | The 345 kV line between Marcy substation and the proposed Knickerbocker substation was designed and constructed to 765 kV standards over 40 years ago. | Design clearances will have to be verified against current standards during detailed design. Also, the condition of insulators and hardware will have to be evaluated due to age. Changing out hardware due to age or modifications to reduce corona could have significant cost and schedule implications. <i>(The review team's independent cost estimate includes an allowance for potential remedial work that may be identified.)</i> |
| 10 | Re-use of existing structures | During construction the Developer could discover that structures originally planned for re-use are in worse condition than expected or inadequate and require repair or replacement. | The Developer proposes re-using 92 structures on the double circuit Edic/Fraser and 230 kV line #30 beginning at Edic/Porter and continuing east for 12.6 miles. A cursory visual |

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| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

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| | | | inspection indicate the structures are in good physical condition. Thorough inspection and analysis of existing structures is advisable prior to completing final design. |
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T026 – Segment A Base Proposal - North American Transmission/NYPA

| # | Risk Title | Description | Comment |
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| 1 | Design Concern - Rotterdam Substation (National Grid Owned) | Proposed substation layout is directly over two existing gas transmission lines and is likely to be resisted by the owner of that facility. | Relocation of the existing gas transmission lines is likely necessary, and the review team’s analysis indicates that the lines could be relocated within the National Grid property. There is a risk that the new substation may need to be moved to an alternate location within the existing National Grid property or <i>de minimis</i> additional easement be acquired. See section 4.11.1.4 for more detail. <i>(The review team’s independent cost estimate includes the cost for relocating these gas transmission lines.)</i> |
| 2 | Design Concern - New Scotland Substation (National Grid Owned) | A significant issue is the lack of space in Control House #3 i.e., the most up-to-date building of the three existing control houses. | To keep the new 345 kV panels with the existing panel line up will likely require expanding the building to the east where the cable trench entrances and a communication tower are located. <i>(While the Developer</i> |

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| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

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| | | | <i>did not include expanding the control house in its estimate, the review team's independent cost estimate includes this scope of work.)</i> |
| 3 | Obtaining Site Control and Property Acquisition | <p>Proposal utilizes existing ROW owned by National Grid.</p> <p><i>De minimis</i> property may need to be acquired for access and construction marshalling yards.</p> | <p>Negotiations with the incumbent utility could result in potential cost and schedule implications.</p> <p>The review team's schedule provides two years for negotiation and procurement of ROW beginning with the notice to proceed. This should be sufficient time making this a potential but low risk. The estimated contingency should be sufficient to cover potential increased costs which is considered a low probability.</p> |
| 4 | Design Concern - EMF | <p>The existing corridor (345 kV Lines #14 and #18, and 115 kV line #13) between Princetown Junction and New Scotland Substation is currently estimated to exceed NYS PSC guidelines for EMF levels. The proposed design improves the condition, but EMF levels are still estimated to exceed the guidelines.</p> | <p>EMF levels will have to be addressed during detailed engineering and may result in purchasing EMF easements from property owners along the right-of-way between Princetown and New Scotland. <i>(The review team's independent cost estimate includes the cost for additional EMF easements.)</i> This is considered a critical risk for all Segment A proposals.</p> |

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| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

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| 5 | Re-use of existing structures | During construction the Developer could discover that structures originally planned for re-use are in worse condition than expected or inadequate and require repair or replacement. | The Developer proposes re-using 92 structures on the double circuit Edic/Fraser and 230 kV Line 30 beginning at Edic/Porter and continuing east for 12.6 miles. A cursory visual inspection indicate the structures are in good physical condition. Thorough inspection and analysis of existing structures is advisable prior to completing final design. |
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| T027 – Segment A Double Circuit Proposal - North American Transmission/NYPA | | | |
|---|---|---|---|
| # | Risk Title | Description | Comment |
| 1 | Design Concern - Rotterdam Substation (National Grid Owned) | Proposed substation layout is directly over two existing gas transmission lines and is likely to be resisted by the owner of that facility. | Relocation of the existing gas transmission lines is likely necessary, and the review team’s analysis indicates that the lines could be relocated within the National Grid property. There is a risk that the substation may need to be moved to an alternate location within the existing National Grid property or <i>de minimis</i> additional easement be acquired. See section 4.11.1.4 for more detail. <i>(The review team’s independent cost estimate includes the cost for relocating these gas transmission lines.)</i> |

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| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

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| 2 | Property Acquisition Concern - Princetown Substation | NAT/NYPA's proposed design for Princetown Substation appears to just fit within the existing National Grid ROW. | If required by the final design purchasing additional property will likely be difficult and increase cost. <i>(The review team's independent cost estimate does not include the cost for additional property/easements.)</i> |
| 3 | Design Concern – Princetown Substation location (on National Grid Owned ROW) | <p>Proposed GIS substation is located close to existing homes and buildings. These property owners may oppose the siting of a substation near their property due to concerns with visual impact, noise, security lights, etc.</p> <p>Construction on ROW with existing lines will require coordination with incumbent utility to maintain clearances.</p> | <p>Public opposition to this site may result in delays associated with obtaining regulatory approvals and increased costs. An alternative site may need to be identified such as a location midway between the Junction and Rotterdam which has adequate space and would not be as close to existing buildings or roads, minimizing the visual impact and possible opposition.</p> <p>The risk for this proposal is somewhat minimized by the proposed GIS design which has a smaller footprint and less visual impact. Short term outages and/or temporary bypasses of existing lines may be required during construction.</p> |
| 4 | Design Concern - New Scotland Substation (National Grid Owned) | A significant issue is the lack of space in Control House #3—i.e., the most up-to-date building of the three existing control houses. | To keep the new 345 kV panels with the existing panel line up will likely require expanding the building to the east where the cable trench entrances and a communication tower are |

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| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

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| | | | located. <i>(While the Developer did not include expanding the control house in its estimate, the review team's independent cost estimate includes this scope of work.)</i> |
| 5 | Obtaining Site Control and Property Acquisition | <p>Proposal utilizes existing ROW owned by National Grid.</p> <p><i>De minimis</i> property may need to be acquired for access and construction marshalling yards.</p> | <p>Negotiations with the incumbent utility could result in potential cost and schedule implications.</p> <p>The review team's schedule provides two years for negotiation and procurement of ROW beginning with the notice to proceed. This should be sufficient time making this a potential but low risk. The estimate contingency should be sufficient to cover potential increased costs which is considered a low probability.</p> |
| 6 | Design Concern - EMF | The existing corridor (345 kV Lines #14 and #18, and 115 kV line #13) between Princetown Junction and New Scotland Substation is currently estimated to exceed NYS PSC guidelines for EMF levels. The proposed design improves the condition, but EMF levels are still estimated to exceed the guidelines. | EMF levels will have to be confirmed during detailed engineering. There is a risk that the EMF levels will exceed NYS PSC levels after final studies and may result in purchasing EMF easements from property owners along the right-of-way between Princetown and New Scotland. (The review team's independent cost estimate includes the cost for additional EMF easements.) |

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| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

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| | | | This is considered a critical risk for all Segment A proposals. |
| 7 | Re-use of existing structures | During construction the Developer could discover that structures originally planned for re-use are in worse condition than expected or inadequate and require repair or replacement. | The Developer proposes re-using 92 structures on the double circuit Edic/Fraser and 230 kV line #30 beginning at Edic/Porter and continuing east for 12.6 miles. A cursory visual inspection indicate the structures are in good physical condition. Thorough inspection and analysis of existing structures is advisable prior to completing final design. |

| T028 – Segment A Enhanced Proposal - North American Transmission/NYPA | | | |
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| # | Risk Title | Description | Comment |
| 1 | Design Concern - Rotterdam Substation (National Grid Owned) | Proposed substation layout is directly over two existing gas transmission lines and is likely to be resisted by the owner of that facility. | Relocation of the existing gas transmission lines is likely, and the review team’s analysis indicates that the lines could be relocated within the National Grid property. There is a risk that the substation may need to be moved to an alternate location within the existing National Grid property or <i>de minimis</i> additional easement be acquired. See section 4.11.1.4 for more detail. <i>(The review team’s independent cost estimate includes the cost for</i> |

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| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

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| | | | <i>relocating these gas transmission lines.)</i> |
| 2 | Property Acquisition Concern - Princetown Substation | NAT/NYPA's proposed design for Princetown Substation appears to just fit within the existing National Grid rights-of-way. | If required by the final design purchasing additional property will likely be difficult and increase cost. <i>(The review team's independent cost estimate does not include the cost for additional property/easements.)</i> |
| 3 | Design Concern – Princetown Substation location (on National Grid Owned ROW) | Proposed substation is located close to existing homes and buildings. These property owners may oppose the siting of a substation near their property due to concerns with visual impact, noise, security lights, etc. Construction on ROW with existing lines will require coordination with incumbent utility to maintain clearances. | Public opposition to this site may result in delays associated with obtaining regulatory approvals and increased costs. An alternative design such as GIS or an alternative site may need to be identified such as a location midway between the Junction and Rotterdam, which has adequate space and would not be as close to existing buildings or roads minimizing the visual impact and possible opposition. Short term outages and/or temporary bypasses of existing lines may be required during construction. |
| 4 | Design Concern - New Scotland Substation (National Grid Owned) | A significant issue is the lack of space in Control House #3, the most up-to-date building of the three existing control houses. | To keep the new 345 kV panels with the existing panel line up will likely require expanding the building to the east where the cable trench entrances and a communication tower are located. <i>(While the Developer</i> |

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| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

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| | | | <i>did not include expanding the control house in its estimate, the review team's independent cost estimate will include this scope of work.)</i> |
| 5 | Obtaining Site Control and Property Acquisition | <p>Proposal utilizes existing ROW owned by National Grid.</p> <p><i>De minimis</i> property may need to be acquired for access and construction marshalling yards.</p> | <p>Negotiations with the incumbent utility could result in potential cost and schedule implications.</p> <p>The review team's schedule provides two years for negotiation and procurement of ROW beginning with the notice to proceed. This should be sufficient time making this a potential but low risk. The estimate contingency should be sufficient to cover potential increased costs which is considered a low probability.</p> |
| 6 | Design Concern - EMF | <p>The existing corridor (which has 345 kV lines #14 and #18, and 115 kV line #13) between Princetown Junction and New Scotland Substation is currently estimated to exceed NYS PSC guidelines for EMF levels. The proposed design improves the condition, but EMF levels are still estimated to exceed the guidelines.</p> | <p>EMF levels will have to be addressed during detailed engineering and may result in purchasing EMF easements from property owners along the right-of-way between Princetown and New Scotland. <i>(The review team's independent cost estimate includes the cost for additional EMF easements.)</i></p> <p>This is considered a critical risk for all Segment A proposals.</p> |

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| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

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| 7 | Re-use of existing structures | During construction the Developer could discover that structures originally planned for re-use are in worse condition than expected or inadequate and require repair or replacement. | The Developer proposes re-using 92 structures on the double circuit Edic/Fraser and 230 kV line #30 beginning at Edic/Porter and continuing east for 12.6 miles. A cursory visual inspection indicate the structures are in good physical condition. Thorough inspection and analysis of existing structures is advisable prior to completing final design. |
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| T031 – 16NYPP1-1A AC Transmission – ITC | | | |
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| # | Risk Title | Description | Comment |
| 1 | Reliability Concern - New Scotland Substation (National Grid Owned) | ITC proposes connecting a new 345 kV transmission line into New Scotland by adding a 345 kV terminal structure, circuit breaker with disconnect switches connected to the main bus. | While this may be the simplest arrangement, it also provides the least amount of reliability. With this configuration, a failed breaker or a bus fault will cause a loss of the following: New 345 kV line to Princetown 345 kV Line to Princetown (formally line14 to Edic), 345 kV Line 93 to Leeds, 345 kV Line 2 to Alps, Bank #2, Capacitor Banks #1 and #3. The review team recognizes that a failed breaker on any of the existing lines, capacitor banks or Bank #2 will also cause a similar loss to those stated. However, the |

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| Client: | NYISO |  SECO <small>SUBSTATION ENGINEERING COMPANY</small> | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

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| | | | proposed arrangement does not improve the reliability and will exacerbate the situation. |
| 2 | Design Concern - New Scotland Substation (National Grid Owned) | A significant issue is the lack of space in Control House #3, the most up-to-date building of the three existing control houses. | To keep the new 345 kV panels with the existing panel line up will likely require expanding the building to the east where the cable trench entrances and a communication tower are located. <i>(While the Developer did not include expanding the control house in its estimate, the review team's independent cost estimate includes this scope of work.)</i> |
| 3 | Design Concern - Rotterdam Substation (National Grid Owned) | Proposed substation layout is directly over an existing gas transmission line and is likely to be resisted by the owner of that facility. | Relocation of the existing gas transmission line is likely, and the review team's analysis indicates that the lines could be relocated within the National Grid property. There is a risk that the substation location may need to be moved within the existing National Grid property or <i>de minimis</i> additional easement be acquired. See section 4.11.1.4 for more detail. <i>(The review team's independent cost estimate includes the cost for relocating this gas transmission line.)</i> |
| 4 | Reliability Concern - Rotterdam | ITC proposes a straight bus arrangement by installing two new 345 kV T-line terminals with | With this configuration, and because the 230 kV lines #30 and #31 are eliminated, a |

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| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

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| | Substation (National Grid Owned) | circuit breakers, disconnect switches, a 345 kV tie breaker, and two 345 kV – 230 kV transformers. Each transformer will have a 230 kV circuit breaker connected to the 230 kV main bus. | failed 230 kV breaker or a 230 kV bus fault will cause a loss of the entire 230 kV yard. |
| 5 | Property Acquisition Concern - Princetown Substation | ITC's proposed design for Princetown Substation will not fit within the existing National Grid ROW. | Purchasing additional property will likely be difficult and increase the cost of the project. <i>(The review team's independent cost estimate includes the cost for additional property/easements.)</i> |
| 6 | Design Concern – Princetown Substation location (on National Grid Owned ROW) | Proposed substation is located close to existing homes and buildings. These property owners may oppose the siting of a substation near their property due to concerns with visual impact, noise, security lights, etc. Construction on ROW with existing lines will require coordination with incumbent utility to maintain clearances. | Public opposition to this site may result in delays associated with obtaining regulatory approvals and increased costs. An alternative design such as GIS or alternative site may need to be identified, such as a location midway between the Junction and Rotterdam which has adequate space and would not be as close to existing buildings or roads Short term outages and/or temporary bypasses of existing lines will be required during construction. |
| 7 | Obtaining Site Control and Property Acquisition | Proposal utilizes existing ROW owned by National Grid. | Negotiations with the incumbent utility could result in potential cost and schedule implications. |

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| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

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| | | <i>De minimis</i> property may need to be acquired for access and construction marshalling yards. | The review team's schedule provides two years for negotiation and procurement of ROW beginning with the notice to proceed. This should be sufficient time making this a potential but low risk. The estimate contingency should be sufficient to cover potential increased costs which is considered a low probability. |
| 8 | Design Concern - EMF | The Developer's calculations for EMF are currently estimated to exceed NYPSC guidelines for entire section. | EMF calculations will need to be confirmed during detail engineering. It is possible that EMF easements will need to be purchased for the entire ROW between Edic and New Scotland. At a minimum, easements will likely be required between Princetown and New Scotland. <i>(The review team's independent cost estimate includes the cost for additional EMF easements.)</i> This is considered a critical risk for all Segment A proposals. |
| 9 | Re-use of existing structures | During construction the Developer could discover that structures originally planned for re-use are in worse condition than expected or inadequate and require repair or replacement. | The Developer proposes re-using 92 structures on the double circuit Edic/Fraser and 230 kV line #30 beginning at Edic/Porter and continuing east for 12.6 miles. A cursory visual inspection indicate the structures are in good physical condition. Thorough inspection |

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| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

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| | | | and analysis of existing structures is advisable prior to completing final design. |
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| Client: | NYISO |  SUBSTATION ENGINEERING COMPANY |
| Project: | AC Transmission Project Evaluation | |
| Subject: | Report Draft | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: 8 |

SEGMENT B

| T019 – New York Energy Solution Segment B - National Grid/Transco | | | |
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| # | Risk Title | Description | Comment |
| 1 | FAA requirements | Additional requirements may be required to accommodate air traffic. | Green Acres Airport is located about 700 feet east of the proposed ROW. The risks are mitigated by early and frequent coordination with the FAA and the local airport. |
| 2 | Design Concern - Pleasant Valley Substation (Con Ed Owned) | The Developer proposes terminating the new 345 kV line from Knickerbocker Substation in Bay #2 of Pleasant Valley Substation, which could require Network Upgrade Facilities to expand the Pleasant Valley Substation depending on the outcome of the NYISO's 2017 Class Year Study. | This will likely require adding two 345 kV breakers with disconnect switches to Bay #1. The Cricket Valley line will be moved from Bay #2 to Bay #1. Bay #2 will then be available for the new line from Knickerbocker. Depending on the outcome of the 2017 Class Year Study, the substation yard may have to be expanded to the southwest to accommodate one of the proposed 345 kV capacitor banks. <i>(This additional work is not included in the independent estimates.)</i> |
| 3 | Design Concern - Pleasant Valley Substation (Con Ed Owned) | Lack of space for additional panels in the control house. | The control house will need to be expanded to accommodate the additional panels. This is more apparent with the additional line for the Cricket Valley Project. <i>(Expansion of the control house is included in the independent estimates.)</i> |

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| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

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| 4 | Construction Concern - Churchtown Substation (NYSEG Owned) | Developer proposes constructing a new 115 kV, three-bay, breaker-and-a-half substation on the same property currently occupied by NYSEG's Churchtown Substation, eventually demolishing the entire existing substation. | The existing Churchtown substation feeds a radial 115 kV line to NYSEG's Craryville and Klinekill Substations. Construction sequencing will have to be developed to maintain service to this line during construction of the new Churchtown substation. |
| 5 | Visual Concern – Proposed Transmission Lines | Potential of public opposition due to visual impact. NYPSC has encouraged that new structures have minimal increase in height. | Need to address during detail engineering. The Developer's proposal has the same number of structures as the existing line but 48% of them have an increase in height between 5 ft. and 20 ft. and 5% have a height increase of more than 20 ft. This increases the siting risk of this proposal. |
| 6 | Obtaining Site Control and Property Acquisition | National Grid owns all property required for new facilities. <i>De minimis</i> property may need to be acquired for access and construction marshalling yards. | National Grid's control of the property obviates any significant issue. Property will ultimately be transferred to the NY Transco. |

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| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

| T022 – Enterprise Line: Segment B – NextEra | | | |
|---|--|--|---|
| # | Risk Title | Description | Comment |
| 1 | FAA requirements | Additional requirements may be required to accommodate air traffic. | Green Acres Airport is located about 700 feet east of the proposed ROW. The risks are mitigated by early and frequent coordination with the FAA and the local airport. |
| 2 | Construction Concern – Use of Concrete Poles | Developer proposes using concrete poles for the majority of transmission line structures and has considered some of the concerns associated with transportation, public protection and community impact. | Developer needs to evaluate each proposed structure location during detailed engineering to verify delivery and installation feasibility, and develop a robust risk mitigation plan taking account of the project risks, planning and clear mitigation for problem areas. |
| 3 | Design Concern - Pleasant Valley Substation (Con Ed Owned) | The Developer proposes terminating the new 345 kV line from Knickerbocker Substation in Bay #2 of Pleasant Valley Substation, which could require Network Upgrade Facilities to expand the Pleasant Valley Substation depending on the outcome of the NYISO's 2017 Class Year Study. | This will likely require adding two 345 kV breakers with disconnect switches to Bay #1. The Cricket Valley line will be moved from Bay #2 to Bay #1. Bay #2 will then be available for the new line from Knickerbocker. <i>(This additional work is not included in the independent estimates.)</i> |
| 4 | Design Concern - Pleasant Valley Substation (Con Ed Owned) | Lack of space for additional panels in the control house. | The control house will need to be expanded to accommodate the additional panels. This is more apparent with the additional line for the Cricket |

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| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

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| | | | Valley Project. (<i>Expansion of the control house is included in the independent estimates.</i>) |
| 5 | Construction Concern - Churchtown Substation (NYSEG Owned) | Developer proposes constructing a new 115 kV, two-bay, breaker-and-a-half substation north of NYSEG's Churchtown Substation. NYSEG's substation will remain in service upon completion of the AC Transmission Project. | Additional property may be required to accommodate storm water management system. |
| 6 | Visual Concern – Proposed Transmission Lines | Potential of public opposition due to visual impact. NYPSC has encouraged that new structures have minimal increase in height. | Need to address during detail engineering. The Developer's proposal has the same number of structures as the existing line but 73% of them have an increase in height between 5 ft. and 20 ft. This increases the siting risk of this proposal. |
| 7 | Obtaining Site Control and Property Acquisition | Proposal utilizes existing ROW owned by National Grid. <i>De minimis</i> property may need to be acquired for access and construction marshalling yards. | Negotiations with the incumbent utility could result in potential cost and schedule implications. The review team's schedule provides two years for negotiation and procurement of ROW beginning with the notice to proceed. This should be sufficient time making this a potential but low risk. The estimate contingency should be sufficient to cover potential increased costs which is considered a low probability. |

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| Client: | NYISO |  SUBSTATION ENGINEERING COMPANY |
| Project: | AC Transmission Project Evaluation | |
| Subject: | Report Draft | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: 8 |

| T023 – Enterprise Line: Segment B Alt. – NextEra | | | |
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| # | Risk Title | Description | Comment |
| 1 | FAA requirements | Additional requirements may be required to accommodate air traffic | Green Acres Airport is located about 700 feet east of the proposed ROW. The risks are mitigated by early and frequent coordination with the FAA and the local airport. |
| 2 | Construction Concern – Use of Concrete Poles | Developer proposes using concrete poles for the majority of transmission line structures and has considered some of the concerns associated with transportation, public protection and community impact. | Developer needs to evaluate each proposed structure location during detailed engineering to verify delivery and installation feasibility, and develop a robust risk mitigation plan taking account of the project risks, planning and clear mitigation for problem areas. |
| 3 | Design Concern - Pleasant Valley Substation (Con Ed Owned) | The Developer proposes terminating the new 345 kV line from Knickerbocker Substation in Bay #2 of Pleasant Valley Substation, which could require Network Upgrade Facilities to expand the Pleasant Valley Substation depending on the outcome of the NYISO's 2017 Class Year Study. | This will likely require adding two 345 kV breakers with disconnect switches to Bay #1. The Cricket Valley line will be moved from Bay #2 to Bay #1. Bay #2 will then be available for the new line from Knickerbocker. <i>(This additional work is not included in the independent estimates.)</i> |
| 4 | Design Concern - Pleasant Valley Substation (Con Ed Owned) | Lack of space for additional panels in the control house. | The control house will need to be expanded to accommodate the additional panels. This is more apparent with the additional line for the Cricket Valley Project. |

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| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

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| | | | <i>(Expansion of the control house is included in the independent estimates.)</i> |
| 5 | Construction Concern - Churchtown Substation (NYSEG Owned) | Developer proposes constructing a new 115 kV, two-bay, breaker-and-a-half substation north of NYSEG's Churchtown Substation. NYSEG's substation will remain in service upon completion of the AC Transmission Project. | Additional property may be required to accommodate storm water management system. |
| 6 | Visual Concern – Proposed Transmission Lines | Potential of public opposition due to visual impact. NYS PSC has encouraged that new structures have minimal increase in height. | Need to address during detail engineering. The Developer’s proposal has the same number of structures as the existing line but 83% of them have an increase in height between 5-ft. and 20-ft. This increases the siting risk of this proposal. |
| 7 | Obtaining Site Control and Property Acquisition | Proposal utilizes existing ROW owned by National Grid. <i>De minimis</i> property may need to be acquired for access and construction marshalling yards. | Negotiations with the incumbent utility could result in potential cost and schedule implications. The review team’s schedule provides two years for negotiation and procurement of ROW beginning with the notice to proceed. This should be sufficient time making this a potential but low risk. The estimate contingency should be sufficient to cover potential increased costs which is considered a low probability. |

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| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

| T029 – Segment B Base Proposal - North American Transmission/NYPA | | | |
|---|--|--|---|
| # | Risk Title | Description | Comment |
| 1 | FAA requirements | Additional requirements may be required to accommodate air traffic | Green Acres Airport is located about 700 feet east of the proposed ROW. The risks are mitigated by early and frequent coordination with the FAA and the local airport. |
| 2 | Design Concern - Pleasant Valley Substation (Con Ed Owned) | The Developer proposes terminating the new 345 kV line from Knickerbocker Substation in Bay #2 of Pleasant Valley Substation, which could require Network Upgrade Facilities to expand the Pleasant Valley Substation depending on the outcome of the NYISO's 2017 Class Year Study. | This will likely require adding two 345 kV breakers with disconnect switches to Bay #1. The Cricket Valley line will be moved from Bay #2 to Bay #1. Bay #2 will then be available for the new line from Knickerbocker. <i>(This additional work is not included in the independent estimates.)</i> |
| 3 | Design Concern - Pleasant Valley Substation (Con Ed Owned) | Lack of space for additional panels in the control house. | The control house will need to be expanded to accommodate the additional panels. This is more apparent with the additional line for the Cricket Valley Project. <i>(Expansion of the control house is included in the independent estimates.)</i> |
| 4 | Visual Concern – Proposed Transmission Lines | Potential of public opposition due to visual impact. NYS PSC has encouraged that new structures have minimal increase in height. | Need to address during detail engineering. The Developer's proposal has the same number of structures as the existing line but 14% of them have an increase in height between 5-ft. and 20-ft. This increases the siting risk of this proposal. |

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| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

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| 5 | Obtaining Site Control and Property Acquisition | <p>Proposal utilizes existing ROW owned by National Grid.</p> <p><i>De minimis</i> property may need to be acquired for access and construction marshalling yards.</p> | <p>Negotiations with the incumbent utility could result in potential cost and schedule implications.</p> <p>The review team’s schedule provides two years for negotiation and procurement of ROW beginning with the notice to proceed. This should be sufficient time making this a potential but low risk. The estimate contingency should be sufficient to cover potential increased costs which is considered a low probability.</p> |
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| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

| T030 – Segment B Enhanced Base Proposal - North American Transmission/NYPA | | | |
|---|--|--|---|
| # | Risk Title | Description | Comment |
| 1 | FAA requirements | Additional requirements may be required to accommodate air traffic | Green Acres Airport is located about 700 feet east of the proposed ROW. The risks are mitigated by early and frequent coordination with the FAA and the local airport. |
| 2 | Design Concern - Pleasant Valley Substation (Con Ed Owned) | The Developer proposes terminating the new 345 kV line from Knickerbocker Substation in Bay #2 of Pleasant Valley Substation, which could require Network Upgrade Facilities to expand the Pleasant Valley Substation depending on the outcome of the NYISO's 2017 Class Year Study. | This will likely require adding two 345 kV breakers with disconnect switches to Bay #1. The Cricket Valley line will be moved from Bay #2 to Bay #1. Bay #2 will then be available for the new line from Knickerbocker. <i>(This additional work is not included in the independent estimates.)</i> |
| 3 | Design Concern - Pleasant Valley Substation (Con Ed Owned) | Lack of space for additional panels in the control house. | The control house will need to be expanded to accommodate the additional panels. This is more apparent with the additional line for the Cricket Valley Project. <i>(Expansion of the control house is included in the independent estimates.)</i> |
| 4 | Visual Concern – Proposed Transmission Lines | Potential of public opposition due to visual impact. NYS PSC has encouraged that new structures have minimal increase in height. | Need to address during detail engineering. The Developer's proposal has the same number of structures as the existing line but 14% of them have an increase in height between 5-ft. and 20-ft. This |

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

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| | | | increases the siting risk of this proposal. |
| 5 | Obtaining Site Control and Property Acquisition | <p>Proposal utilizes existing ROW owned by National Grid.</p> <p><i>De minimis</i> property may need to be acquired for access and construction marshalling yards.</p> | <p>Negotiations with the incumbent utility could result in potential cost and schedule implications.</p> <p>The review team's schedule provides two years for negotiation and procurement of ROW beginning with the notice to proceed. This should be sufficient time making this a potential but low risk. The estimate contingency should be sufficient to cover potential increased costs which is considered a low probability.</p> |

| T032 – 16NYPP1-1B AC Transmission - ITC | | | |
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| # | Risk Title | Description | Comment |
| 1 | FAA requirements | Additional requirements may be required to accommodate air traffic | Green Acres Airport is located about 700 feet east of the proposed ROW. The risks are mitigated by early and frequent coordination with the FAA and the local airport. |
| 2 | Design Concern - Pleasant Valley Substation (Con Ed Owned) | The Developer proposes terminating the new 345 kV line from Knickerbocker Substation in Bay #2 of Pleasant Valley Substation, which could require Network Upgrade Facilities to | This will likely require adding two 345 kV breakers with disconnect switches to Bay #1. The Cricket Valley line will be moved from Bay #2 to Bay #1. Bay #2 will then be available |

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

| | | | |
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| | | expand the Pleasant Valley Substation depending on the outcome of the NYISO's 2017 Class Year Study. | for the new line from Knickerbocker. <i>(This additional work is not included in the independent estimates.)</i> |
| 3 | Design Concern - Pleasant Valley Substation (Con Ed Owned) | Lack of space for additional panels in the control house. | The control house will need to be expanded to accommodate the additional panels. This is more apparent with the additional line for the Cricket Valley Project. <i>(Expansion of the control house is included in the independent estimates.)</i> |
| 4 | Visual Concern – Proposed Transmission Lines | Potential of public opposition due to visual impact. NYS PSC has encouraged that new structures have minimal increase in height. | ITC's proposal has a less significant structure height increase than other developer proposals (46% with 5-ft. or less increase and only 1% with 5-ft. to 10-ft. increase) but increases the total number of structures by 15%. The increase in the total number of structures could increase the risk of adverse impact on visual and agricultural resources. Impact of structure placement will have to be determined during detailed engineering. This is considered one of the highest risks for this proposal. |
| 5 | Obtaining Site Control and Property Acquisition | Proposal utilizes existing ROW owned by National Grid. | Negotiations with the incumbent utility could result in potential cost and schedule implications. |

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

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| | | <i>De minimis</i> property may need to be acquired for access and construction marshalling yards. | The review team’s schedule provides two years for negotiation and procurement of ROW beginning with the notice to proceed. This should be sufficient time making this a potential but low risk. The estimate contingency should be sufficient to cover potential increased costs which is considered a low probability. |
| 6 | Operation Concern – Triple Circuit Transmission Design | Developer proposes using triple circuit structures between Churchtown Substation and Pleasant Valley Substation. The proposed structures are in a two-pole configuration with one 345 kV circuit attached horizontally to an upper crossarm and two 115 kV circuits attached side by side horizontally to a lower crossarm. | The proposed compact design conserves space within the transmission corridor but creates an operations concern. Future maintenance of the transmission circuits and associated structures may depend on the outage availability of all the circuits attached. A maintenance plan must be developed prior to putting this configuration into service. |

4.4. Expandability

In evaluating the expandability of a proposed regulated Public Policy Transmission Project, the NYISO OATT section 31.4.8.1.3 prescribed the following: “The ISO will consider the impact of the proposed project on future construction. The ISO will also consider the extent to which any subsequent expansion will continue to use this proposed project within the context of system expansion.”

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

The review team conducted an initial review of the expansion capability of the Developers' proposals. The review centered predominately on the Developers' claimed expandability as presented in their proposals:

4.4.1. Items that may be considered common to all proposals:

Many of the more common design approaches that could be employed on a transmission project to afford future expandability are not applicable since the objective of this project is to utilize existing rights-of-way (ROW). Much of the existing transmission ROW will be fully utilized in construction of this project but there is some opportunity for expansion.

Potential transmission expansion includes the following:

- All proposals for Segment A involve replacement of the existing Porter-Rotterdam 230 kV circuits, line #30 and line #31, with an Edic to New Scotland 345 kV line. This will provide space for future use of the existing ROW and may allow for the addition of another circuit from Edic or Porter to Princetown Junction within the existing ROW, based on current electrical clearance requirements. Any proposal to construct an additional circuit is subject to the applicable permitting and regulatory requirements, such as public acceptance of visual impact, EMF compliance, compatibility with existing gas facilities and regulatory approvals.
 - For the base proposals, NextEra affords the most efficient use of the ROW by utilizing 100 ft. single-pole delta structures. National Grid/Transco, NAT/NYPA and ITC propose using 65-85 ft. H-pole structures, which requires the use of more space within the ROW. In all base proposals, there may be adequate space in the ROW remaining for an additional 345 kV line. However, a compact transmission line configuration may be required to fit a future 345 kV line in the remaining ROW.
 - All alternative proposals may also provide adequate space within the ROW for a future line with the exception of NAT/NYPA T027. The NAT/NYPA T027 double circuit line proposal utilizes all 4 existing circuit positions for the first 12 miles out of Edic.
 - During detailed engineering the placement of structures could be optimized to maximize the remaining ROW.
 - Refer to the table below for summary of the ROW requirements for each Developer's projects in the Edic to Princetown Junction corridor.

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  SECO <small>SUBSTATION ENGINEERING COMPANY</small> | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

| Summary of ROW Requirements for Segment-A Projects From Edic to Princetown Junction | | | | | | | |
|--|----------------------|---------------|-------------|-------------------------------------|----------------|------------------------------|--|
| Sector | Corridor Width (ft.) | Developer | Proposal | Proposed Structure Configuration | ROW Req. (ft.) | ROW Corridor Remaining (ft.) | Remarks |
| Edic SS to Princetown Jct | 200 | NGRID/Transco | T018 | 1 Ckt – 345 kV H-pole Horizontal | 120 | 80 | Sufficient reserved ROW for expansion utilizing Compact Vertical Configuration |
| | | NextEra | T021 | 1 Ckt – 345 kV Single Pole Delta | 80 | 120 | Sufficient reserved ROW for expansion utilizing H-pole Horizontal Configuration |
| | | NAT/NYPA | T026 & T028 | 1 Ckt – 345 kV H-pole Horizontal | 140 | 60 | Sufficient reserved ROW for expansion utilizing Compact Vertical Configuration |
| | | NAT/NYPA | T027 | 2 Ckt – 345 kV Single Pole Vertical | 105 | 95 | Sufficient reserved ROW for expansion utilizing Single Pole Delta Configuration with exception of the first 12.6 miles out of Edic |
| | | ITC | T031 | 1 Ckt – 345 kV H-pole Horizontal | 100 | 100 | Sufficient reserved ROW for expansion utilizing Single Pole Delta Configuration |

- The new Edic to New Scotland line for Segment A could be designed for double circuit capability similar to the NAT/NYPA T027 double circuit line proposal.
- Transmission lines could be constructed with higher ampacity conductor or re-conducted in the future.
- Most proposals provide for future expansion of substations or could be expanded to provide for additional line terminals and transformers in the new substations.

4.4.2. Items specific to each proposal:

Potential transmission expansion for each Developer’s specific proposal is discussed in the summary table below.

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

| Significant items specific to each developer: Potential Transmission Expansion for Segment A | | | | |
|---|----------------|-----------------------|---|--|
| Proposal | Segment | Developer | Transmission Line Expandability | Substation Expandability |
| T018 - New York Energy Solution Segment A | A | National Grid/Transco | No significant expandability to NGRID's proposal beyond the common items mentioned above. | At Rotterdam Substation, the 345 kV gas-insulated substation design provides one open 345 kV bay position and room for additional 345 kV bays. Design also provides ability to connect one additional 345 kV/115 kV transformer to support the local transmission system. Lastly, the design allows for the rebuilding of the 115 kV straight bus configuration into a breaker-and-a-half configuration. |
| T021 - Enterprise Line: Segment A | A | NextEra | No significant expandability to NextEra's proposal beyond the common items mentioned above. | NextEra is proposing a "Princetown" substation approximately 3 miles east of the junction and 2 miles west of Rotterdam Substation on a new greenfield site. The design provides two open 345 kV bay positions and room on the property for adding bays. NextEra's proposal maintains the existing and aging Rotterdam 230 kV yard intact. |
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| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

| | | | | |
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| T025 - Segment A + 765 kV Proposal | A | NYPA/North American Transmission | Including the common items above, the Developer states that converting the Marcy-New Scotland-Knickerbocker 345 kV transmission lines to 765 kV could significantly increase Central East transfer capability. (Note that T025 includes this conversion.) | At Rotterdam, rebuilding and relocating the 345 kV substation allows for the rebuilding of the 115 kV straight bus configuration into a breaker-and-a-half configuration. A new Princetown Substation is proposed at the junction of the 345 kV Edic-New Scotland line and the 230 kV Porter to Rotterdam lines. Due to the proximity to the neighboring properties, constructing or expanding the substation will be difficult. At New Scotland, proposal T025 eliminates the 345 kV line to Alps thus creating an open line terminal position. |
| T026 - Segment A Base Proposal | A | NYPA/North American Transmission | No significant expandability to NAT/NYPA's proposal beyond the common items mentioned above. | At Rotterdam, rebuilding and relocating the 345 kV substation allows for the rebuilding of the 115 kV straight bus configuration into a breaker-and-a-half configuration. |

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| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

| | | | | |
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| T027 - Segment A Double Circuit Proposal | A | NYPA/North American Transmission | No significant expandability to NAT/NYPA's proposal beyond the common items mentioned above. | <p>At Rotterdam, rebuilding and relocating the 345 kV substation allows for the rebuilding of the 115 kV straight bus configuration into a breaker-and-a-half configuration.</p> <p>A new Princetown Substation is proposed at the junction of the 345 kV Edic-New Scotland line and the 230 kV Porter to Rotterdam lines. Due to the proximity to the neighboring properties, constructing or expanding the substation will be difficult.</p> <p><i>At Edic, it should be noted that a potential spare terminal position (shown on the Developer's drawings) in the proposed bay north of Bay #1 is already occupied by a 345 kV capacitor bank.</i></p> |
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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

| | | | | |
|---|----------------|----------------------------------|--|---|
| T028 - Segment A Enhanced Proposal | A | NYPA/North American Transmission | No significant expandability to NAT/NYPA's proposal beyond the common items mentioned above. | <p>At Rotterdam, rebuilding and relocating the 345 kV substation allows for the rebuilding of the 115 kV straight bus configuration into a breaker-and-a-half configuration.</p> <p>A new Princetown Substation is proposed at the junction of the 345 kV Edic-New Scotland line and the 230 kV Porter to Rotterdam lines. Due to the proximity to the neighboring properties, constructing or, if constructed, expanding the substation will be difficult.</p> |
| T031 - 16NYPP1-1A AC Transmission | A | ITC | No significant expandability to ITC's proposal beyond the common items mentioned above. | ITC's proposal does not provide any additional bays at Princetown or Rotterdam Substations. ITC's proposal maintains the existing and aging Rotterdam 230 kV yard intact. Additionally, physical limitations at these properties may preclude future expansions without purchasing additional property. |
| Potential Transmission Expansion for Segment B | | | | |
| Proposal | Segment | Developer | Transmission Line Expandability | Substation Expandability |

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

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| T019 - New York Energy Solution Segment B | B | National Grid/Transco | No significant expandability to NGRID's proposal beyond the common items mentioned above. | At Knickerbocker Substation, the proposed design provides one open 345 kV bay position. The Knickerbocker design also allows the 345 kV ring bus configuration to be converted to a breaker-and-a-half configuration with room on the property for adding bays. At Churchtown Substation, design provides one open 115 kV bay position. Additional breaker-and-a-half bays can be added in the future. |
| T022 - Enterprise Line: Segment B | B | NextEra | No significant expandability to NextEra's proposal beyond the common items mentioned above. | At North Churchtown Substation, the proposed design provides one open 115 kV bay position and with room on the property for adding bays. The southern-most bay could also be built out to a breaker-and-a-half configuration. At Knickerbocker Substation, the proposed design provides one open 345 kV bay position. The Knickerbocker design also allows the 345 kV ring bus configuration to be converted to a breaker-and-a-half configuration with room on the property for adding bays. |

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

| | | | | |
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| T023 - Enterprise Line: Segment B- Alt | B | NextEra | No significant expandability to NextEra's proposal beyond the common items mentioned above. | Same comments as stated for T022 also apply to T023. |
| T029 - Segment B Base Proposal | B | NYPA/North American Transmission | No significant expandability to NAT/NYPA's proposal beyond the common items mentioned above. | The Developer proposes a new 115 kV breaker-and-a-half substation and eliminates the existing NYSEG Churchtown substation. The three-bay substation is proposed for south of the existing substation and north of Orchard Road. This location will permit future expansion of the proposed substation to the north. At Knickerbocker, the Developer's design allows the 345 kV ring bus configuration to be converted to a breaker-and-a-half configuration with room on the property for adding bays. |

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

| | | | | |
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| T030 - Segment B Enhanced Proposal | B | NYPA/North American Transmission | No significant expandability to NAT/NYPA's proposal beyond the common items mentioned above. | The Developer proposes a new 115 kV breaker-and-a-half substation and eliminates the existing NYSEG Churchtown substation. The three-bay substation is proposed for south of the existing substation and north of Orchard Road. This location will permit future expansion of the substation to the north. At Knickerbocker, the Developer's design allows the 345 kV ring bus configuration to be converted to a breaker-and-a-half configuration with room on the property for adding bays. |
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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

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| T032 - 16NYPP1-1B AC Transmission | B | ITC | No significant expandability to ITC's proposal beyond the common items mentioned above. | At Knickerbocker Substation, the design provides one open 345 kV bay position and one open 115 kV bay position. The Knickerbocker design also allows the 345 kV and 115 kV ring bus configurations to be converted to a breaker-and-a-half configuration. The detailed design could also optimize the physical layout on the property possibly providing room for additional bays. Additionally, during detailed design, the ability to connect up to two 345 kV – 115 kV transformers to support the local transmission system could be provided. |
|--|---|-----|---|--|

4.5. Site Control and Real Estate

4.5.1. Site Control

In evaluating site control of a proposed regulated Public Policy Transmission Project, The NYISO OATT section 31.4.8.1.6 specifies that the evaluation will assess the following: “The extent to which the Developer of a proposed regulated Public Policy Transmission Project has the property rights, or ability to obtain the property rights, required to implement the project. The ISO will consider whether the Developer: (i) already possesses the rights of way necessary to implement the project; (ii) has completed a transmission routing study, which (a) identifies a specific routing plan with alternatives, (b) includes a schedule indicating the timing for obtaining siting and permitting, and (c) provides specific attention to sensitive areas (*e.g.*, wetlands, river crossings, protected areas, and schools); or (iii) has specified a plan or approach for determining routing and acquiring property rights.”

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

The review team conducted a review of the Developers’ property rights acquisition plans contained in their proposals. The review centered on the Developers’ information and plans presented in their proposals and additional information provided in response to NYISO RFIs.

In all proposals, the following is common for the property rights acquisition process:

- The NYPSC prescribed specific requirements in Appendix B of its Order Finding Transmission Needs Driven by Public Policy Requirements, dated December 17, 2015.
 - No transmission solution shall be selected that requires the acquisition of new permanent transmission ROW, except for *De-minimis* acquisitions that cannot be avoided due to unique circumstances. The NYPSC specified that for the purposes of meeting this criterion, the transfer or lease of existing transmission ROW property or access rights from a current utility company owner to a Developer shall not be considered such an acquisition.
 - The selection process for transmission solutions shall favor transmission solutions that minimize the acquisition of property rights for new substations and substation expansions. The NYPSC specified that for the purposes of this criterion, the transfer or lease of existing property rights from a current utility company owner to a Developer shall not be considered such an acquisition.
 - No transmission solution shall be selected that includes a crossing of the Hudson River, either overhead, underwater, in riverbed, or underground, or in any other way, by any component of the transmission facility.

The non-incumbent Developers all claim two common rights in obtaining property:

- The Developers cite the NYPSC’s “Order Finding Transmission Needs Driven by Public Policy Requirements” as requiring incumbent utilities to engage in non-discriminatory, good faith negotiation of terms in obtaining rights to use an incumbent utility’s ROW. The NYPSC’s order specifically stated that the *“Commission expects the utility company owner to bargain in good faith to reach an agreement with the developer of the transmission solution as to property access and compensation as it would for other linear project developers that seek to co-locate on utility property.”* Further, the NYPSC stated that *“incumbent utilities should offer competitors the same terms they offer Transco; there should be no bias shown to Transco.”*

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

- If negotiations with private land owners are unsuccessful, the Developers believe that under New York State Law, they will have eminent domain authority after certification of a route by the NYPSC.

Below is a summary of the team’s review:

Summary of Property Rights Acquisition

| # | Developer | Property Rights Acquisition |
|--|----------------------------------|--|
| T018 T019 | National Grid/Transco | <p>NGRID completed a routing study and states that “the ROW targeted for this project is either fee-owned by, or under the control (via easement or permit),” of NGRID.</p> <p>NGRID will transfer ownership of all assets to the Transco.</p> |
| T025 T026 T027 T028 T029 T030 | NYPA/North American Transmission | <p>The proposed project’s route would use existing ROW owned by the incumbent utility (National Grid).</p> <p>NAT/NYPA lays out a plan in their proposal (Attachment C.2A Property Right Acquisition Plan) for obtaining site control. They would rely on NYPA, which has extensive experience in negotiating and obtaining easements, including from other incumbent utilities, to lead negotiations with the other New York Transmission Owners.</p> <p>NAT/NYPA does not yet possess the required ROWs. However, they have a documented plan to obtain the real property.</p> |
| T021 T022 T023 | NextEra | <p>The proposed project’s route would use existing ROW owned by the incumbent utility (National Grid) with the exception of property to be acquired for the Princetown Junction substation. NextEra has already obtained an option to purchase the real estate for the proposed substation site. NextEra lays out a plan for obtaining site control in their proposal (Attachment B Requirement #7).</p> <p>NextEra does not yet possess the required ROWs. However, it has a documented plan to obtain the necessary real property.</p> |

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

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| T031 T032 | ITC | <p>Their route would use existing ROW owned by the incumbent utility (National Grid). It is likely that some additional property will be required to construct their proposed Princetown Junction Substation.</p> <p>ITC lays out a plan for obtaining site control in their proposal (Attachment C.2A)</p> <p>ITC does not yet possess the required ROWs. However, they have a documented plan to obtain the real property.</p> |
|--------------|-----|--|

4.5.2. Real Estate Analysis

A review of the proposed routing for the transmission lines and substations was completed to identify property that each Developer would need to obtain for their proposed project. Cost estimates for the property were derived by obtaining recent comparable sales and tax assessments from municipal tax records in the town and county where the property is located and commercially available software. The estimated cost of the required property was included in the independent cost estimates.

All Developers propose to utilize existing incumbent-owned property and ROW with the following exceptions:

- All proposals for Segment A will likely require the acquisition of easements to meet EMF guidelines in the Princetown Junction to New Scotland corridor. NAT/NYPA's T025 765 kV line conversion also requires additional easements to meet EMF guidelines.
- *De minimis* property rights may be required for construction laydown area and access, tree trimming or danger tree clearing.
- Development of a new substation at the Princetown Junction may require additional property or easements.
 - Proposals T018 and T026 do not include a substation at Princetown Junction.
 - NextEra proposal T021 proposes to build the substation at Princetown Junction on a new greenfield site for which they have obtained an option to acquire.
 - Proposal T031 proposes to tie all seven lines into a substation at Princetown Junction, which will require additional property.
 - Proposals T025, T027, and T028 propose smaller substations at Princetown Junction with four breaker ring bus arrangements or GIS equipment that may fit

| | | | |
|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

in the existing property. Although it appears that placing these stations on the site is possible, the review team has identified this as a potential risk that will need to be carefully considered and, if necessary, potentially mitigated during detailed engineering and licensing development.

- o A summary of substation property requirements for Segment A is shown below. The amount of property required for each proposal is listed by the acreage within existing utility owned property and the amount that needs to be acquired from a non-utility owner.

Substation Property Requirements for Segment A

| PROPOSAL | DEVELOPER | SUBSTATION | COUNTY | OWNER NAME | |
|----------|----------------------------|----------------------------------|-------------|---------------------------------------|---------------------|
| | | | | NATIONAL GRID/ NIAGARA MOHAWK (ACRES) | NON-UTILITY (ACRES) |
| T018 | National Grid / NY Transco | Rotterdam Substation (Extension) | Schenectady | 2.60 | |
| T021 | NextEra Energy | Princetown Substation (New) | Schenectady | | 24.0 |
| T025 | NYPA / NAT | Knickerbocker Substation (New) | Rensselaer | 30.00 | |
| | | Princetown Substation (New) | Schenectady | 3.00 | |
| | | Rotterdam Substation (New) | Schenectady | 7.50 | |
| T026 | NYPA / NAT | Rotterdam Substation (New) | Schenectady | 7.50 | |
| T027 | NYPA / NAT | Edic Substation (Extension) | Oneida | 1.25 | |
| | | Princetown Substation (New) | Schenectady | 3.00 | |
| | | Rotterdam Substation (New) | Schenectady | 7.50 | |
| T028 | NYPA / NAT | Princetown Substation (New) | Schenectady | 3.00 | |
| | | Rotterdam Substation (New) | Schenectady | 7.50 | |
| T031 | ITC | Princetown Substation (New) | Schenectady | 5.50 | 2.6 |
| | | Rotterdam Substation (Extension) | Schenectady | 2.50 | |

4.6. Operational Plan

The review team conducted an evaluation of the Developers' operations and maintenance (O&M) plans detailed in their proposals. The review centered on the Developers' proposals and additional information provided in response to a NYISO RFI submitted to Developers in November 2017. The following are common elements of the Developers O&M plans. :

| | | | |
|----------------------|------------------------------------|--|---|
| Client: | NYISO |  SECO SUBSTATION ENGINEERING COMPANY | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

- All O&M activities will comply with NERC regulations.
- Real time system operations will be conducted by the NYISO.
- Control center schedules will be 24-7-365.

Below is a summary of the review team’s review of the proposed O&M plans . The review team did not identify any major flaw with any Developers’ O&M plans. With the exception of ITC, all Developers propose to operate their facilities from an in-state control center.

| Summary Proposed of O&M Plans | | | |
|--|---|--|---|
| # | Developer | Operations | Maintenance |
| T018 T019 | National Grid / TRANSCO | NGRID/TRANSCO did not provide an O&M plan with its proposal. However, the review team recognizes that as a New York Transmission Owner, NGRID has a demonstrated history of operating and maintaining its transmission and distribution systems. | See comment under Operations. |
| T021 T022 T023 | NextEra | NextEra will build and operate a primary and backup control center within New York State. Multi-site EMS with redundant servers and telecommunication will interface real-time situational awareness with the NYISO and neighboring control areas. Power Delivery and Support Center in Florida provides added backup. Policies and training program for operators to meet NERC, Transmission Owner’s and System Operator standards. | Transmission line and substation maintenance activities will be managed and performed by NextEra staff supplemented with third-party contractors. NextEra has experience maintaining transmission systems in other areas of the country and provided a detailed maintenance plan. |
| T025 T026 T027 T028 T029 T030 | North American Transmission/ New York Power Authority | Developer states real-time system monitoring and control center services will be provided by NYPA from their Blenheim Gilboa Facility. | Transmission line and substation maintenance will be managed by local NYPA staff. Maintenance activities will be performed by third-party contractors. NYPA has |

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

| | | | |
|--------------|-----|--|---|
| | | | experience maintaining 1,400 miles of transmission with an in-house staff of engineers, operators, planners, electricians and line engineers. |
| T031 T032 | ITC | ITC Holdings currently operates and maintains 15,000 miles of transmission and 557 substations from a control center in Novi, Michigan and proposes to operate the proposed facilities from that center. | ITC uses dedicated O&M contractors under exclusive contract for storm restoration. ITC Holdings in-house staff of engineers, designers, P&C, SCADA and construction supervisors are available to assist after the project is put in-service. ITC has Line Outage Guidelines and an Emergency Operations Plan that incorporates use of a local utility's workforce with whom they would partner to provide O&M services. |

4.7. Field Reviews

Field review of proposed transmission line routes and substations was completed by the review team. The results of those field reviews are documented in a report supplemented with checklists and maps marked with comments and observations. The review team used the results to develop the project scheduling and cost estimates and identify potential issues and risks with the proposed design, siting and routing.

4.8. Work Plans

The Developers' work plans should provide a detailed description of the overall work plan from start to finish; should list items to be done by in-house staff; and list services that will be performed by consultants or contractors. No significant deficiencies were found in the work plans and processes proposed by any of the Developers. A high-level summary of the work plans follows:

- All qualified Developers have a history of managing successful transmission and substation design and construction projects. There was variation in the degree of self-performance of work versus using third-party contractors. All Developers propose to manage internal and external resources.

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

- All Developers include work plan activities in their estimates and schedules. More detailed analysis of the construction work plans is discussed in the Schedule analysis section of this report.
- All Developers propose Permitting and Regulatory activities to be performed by a mix of in-house staff and outside consultants.
- All Developers propose to contract for a portion of the engineering and self-perform the remainder of the engineering work.
- All Developers propose to contract transmission line and substation surveying.
- All Developers propose to contract for site work and construction. National Grid plans to contract out or self-perform above grade/structures and electrical construction.
- NextEra and ITC indicate that they would share public outreach efforts with public relations firms. All Developers signal the importance of early and careful attention to public outreach.
- It was not possible to evaluate external team members at this stage, as they are expected to be selected competitively after award from among leading engineering, geo-technical, environmental and construction firms.

4.9. Environmental

All of the Developers’ proposals recognize the need for environmental studies, permits and approvals from various federal and state government agencies. Standard permit requirements include: transmission approval from the NYPSC under Article VII; wetland delineation and protection; archeological studies; storm water pollution prevention requirements; stream protection; invasive species management; agricultural land protection; and rare, threatened and endangered species surveys and protection. The Developers acknowledge the possibility that their proposals could require modification to address additional permit conditions. At this point in the project planning process, it is difficult to ascertain what those permit conditions would be. Based on available information, there do not appear to be any environmental issues that would prevent the projects from being constructed. The following is a general discussion of the most significant environmental issues and factors that could affect each of the proposals.

4.9.1. Transmission Lines

All the projects propose utilizing the same existing ROW for the transmission lines, except for the additional 765 kV line proposed in T025 proposal. Any additional clearing of the ROW to accommodate the proposed transmission lines is expected to proportionally increase the environmental impacts and risks. These impacts and risks are further described below.

4.9.1.1. Clearing of ROW

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|----------------------|------------------------------------|---|
| Client: | NYISO |  |
| Project: | AC Transmission Project Evaluation | |
| Subject: | Report Draft | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: 8 |

The tables below present the estimated acreage that would need to be cleared of trees to accommodate the transmission lines for each proposed project. The ROW being cleared will require environmental and archeological studies. These studies could discover sensitive areas that may require re-routing of the transmission line or relocating structures to avoid area impacts. The projects will also require vegetative mowing within existing ROWs, which is typically considered a slight environmental impact, and has not been included in the tables below.

| AC TRANSMISSION PROJECT SEGMENT A: Estimate of Heavy Clearing (Acres) | | | | | | |
|---|------|------|------|------|------|------|
| T018 | T021 | T025 | T026 | T027 | T028 | T031 |
| 19 | 0 | 132 | 34 | 0 | 34 | 38 |

| AC TRANSMISSION PROJECT SEGMENT B: Estimate of Heavy Clearing (Acres) | | | | | |
|---|------|------|------|------|------|
| T019 | T022 | T023 | T029 | T030 | T032 |
| 40 | 10 | 19 | 28 | 34 | 19 |

4.9.1.2. ROW Access, Clearing, and New Structures in Wetlands

The projects, including the substation footprint and/or the new transmission structures, could have a permanent impact on regulated wetlands. The table below presents the estimated acreage of wetland impacts including permanent wetland loss from the new structures footprints, and the estimated acreage of forested wetlands that will likely be cleared by each project due to the proposed transmission lines. Forested wetlands are a very valuable ecological resource in New York, and proposed tree clearing will require mitigation of impacts, including possible replacement offsite. While an estimate of these mitigation costs has been provided, there is the potential that project regulatory approval could take additional time, and an alternate structure location or construction access may be required to avoid the wetland entirely.

Access through wetlands and locating structures in wetlands will need to be avoided to the greatest extent practical. Black Creek Marsh State Wildlife Management Area, located on

| | | | |
|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

the Princetown-New Scotland section of Segment A, will present some difficult access issues that will have to be approved by the New York State Department of Environmental Conservation (NYSDEC). This could require the use of specialized equipment or possible relocation of the transmission line.

Additionally, temporary wetland impacts are anticipated to allow construction access and the placement of temporary matting will be required to minimize surface damages to wetlands. Post-construction restoration efforts may also be required depending on the severity of these construction impacts (e.g., soil disturbance, vegetation dieback).

Regarding permanent impacts to wetlands, loss of wooded wetlands due to ROW clearing, and loss of any wetlands due to proposed structure installations (assuming 60 square feet for each pole footprint) are estimated in the tables below. If on-site mitigation is not possible due to required ROW maintenance, then offsite mitigation may be necessary.

| AC TRANSMISSION PROJECT A: | | | | | | |
|---------------------------------------|-------|-------|------|-------|-------|-------|
| Estimate of Impacted Wetlands (Acres) | | | | | | |
| T018 | T021 | T025 | T026 | T027 | T028 | T031 |
| 0.456 | 0.198 | 1.257 | 0.46 | 0.493 | 0.463 | 0.561 |

| AC TRANSMISSION PROJECT SEGMENT B: | | | | | |
|---|-------|-------|-------|-------|-------|
| Estimate of Impacted Wetlands (Acres) | | | | | |
| T019 | T022 | T023 | T029 | T030 | T032 |
| 0.055 | 0.064 | 0.064 | 0.064 | 0.064 | 0.072 |

For the project to be approved under the United States Army Corps of Engineers (USACE) Nationwide Permit Program (NWP 12 Utility Line Activities), the actions required for the construction, maintenance, repair, and removal of utility lines and associated facilities (including the construction of access roads) in waters of the United States (i.e. wetlands) cannot result in the loss of greater than ½ acre of non-tidal waters for a single and complete project. If the project does not qualify for the Nationwide Permit, an Individual Permit will be required, which may involve a longer review timeframe.

4.9.1.3. Clearing of Protected Species Habitat

The project area may include critical habitats for rare, threatened or endangered plant or animal species, such as the Northern Long Eared Bat, Bog Turtle, Karner Blue Butterfly

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

and/or Dwarf Wedgemussel. If such habitat is identified, agency review and response times are likely to increase along with timeframe for obtaining project approvals, and an alternate route may be required to protect the critical habitat. Seasonal restrictions may also be imposed to control ROW mowing or clearing, which could further delay the project construction timeline.

4.9.1.4. Visual Impacts

Typically, visual impacts are categorized as minor, moderate or significant/major with regards to how project structures may be seen from sensitive receptors (i.e., parks, trails, scenic roads, historic sites) and overall community/neighborhood character. Visual assessments of the proposed transmission lines may also be required, which would include visual simulations and viewshed maps. Many factors affect the visibility and visual impact of the proposed lines, including surrounding vegetation, presence of existing lines, topography, land use, structure design and the number of structures. If the line is determined to impact scenic resources or is not compatible with the character of the community, the line configuration could require modifications during final design to reduce the visual impact. The type of structure will affect its visibility with lattice type towers having the highest potential visual impact. No lattice towers are proposed for this project and most of the structures being removed are lattice towers. All Developers have proposed the use of steel or concrete monopole and H frame structures. Since all of the proposed projects are essentially using the same existing ROW, with the exception of the 765 kV portion of T025 proposal, the remaining variable for evaluating potential visual impact is the structure height and the number of structures.

In its December 17, 2015 Order, the NYPSC noted that it “will not mandate criteria to be applied by the NYISO, but all proposers of transmission solutions should be aware as they prepare their submissions that minimizing structure heights will be an important issue in the siting review process so applicants should be careful to not lock themselves into designs that could not later be approved. All applicants are encouraged to minimize the heights of the proposed structures while keeping them within the context of their 2015 proposals. In making this statement, the Commission is not in any way suggesting that it would be suitable for applicants to appropriate the structure designs of other applicants.” The NYPSC concluded that height increases of less than 25 feet over existing structures will not create a significant adverse visual impact of a regional nature (December 12, 2015 Order at p. 35). The construction of new structures even with minimal increase in height may result in public opposition due to their potential local visual impact. The PSC determined that the local visual impacts will be addressed in the Article VII siting proceedings.

Segment A

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

The height of the structure may increase its visibility and, therefore, potentially increase the visual impact. The following tables summarize the estimated difference in height of the existing structures being removed and proposed structures for the Segment A projects. The comparison demonstrates the relative height differences for the proposed projects. It should be noted that the proposed lines parallel the existing line #18, between Princetown Junction and New Scotland, which is constructed for 765 kV operation and has structures ranging in height from 135 feet to 195 feet where the proposed structures range in height from 60 to 145 ft. This may reduce the visual impact of the proposed line. Green highlights in the table below indicates that no visual impacts are expected due to the height of the proposed structures. When structures are replaced, height increases over 10 feet are typically classified as “severe” visual impacts, absent a viewshed analysis.

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  SECO SUBSTATION ENGINEERING COMPANY | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

| Proposed Height Increase for Segment A | Number of Structures | | | | | |
|--|----------------------|------|------|-----------|------|------|
| | T018 | T021 | T025 | T026/T028 | T027 | T031 |
| 1. Less than 0 ft. | 62 | 0 | 269 | 269 | 19 | 28 |
| 2. Same Ht. | 9 | 0 | 7 | 7 | 11 | 581 |
| 3. From 0.1ft to 5 ft. | 30 | 3 | 51 | 51 | 76 | 69 |
| 4. From 5.1 ft to 10 ft. | 56 | 5 | 33 | 33 | 5 | 10 |
| 5. From 10.1 ft to 15 ft. | 72 | 45 | 35 | 34 | 47 | 0 |
| 6. From 15.1 ft to 20 ft. | 97 | 72 | 65 | 66 | 40 | 2 |
| 7. From 20.1 ft to 25 ft. | 74 | 490 | 38 | 38 | 69 | 1 |
| 8. From 25.1 ft to 30 ft. | 68 | 67 | 9 | 9 | 204 | 0 |
| 9. From 30.1 ft to 40 ft. | 52 | 67 | 18 | 18 | 95 | 0 |
| 10. From 40.1 ft to 50 ft. | 21 | 21 | 10 | 9 | 34 | 0 |
| 11. From 50.1 ft to 60 ft. | 23 | 4 | 6 | 1 | 22 | 0 |
| 12. From 60.1 to 70 ft. | 8 | 1 | 1 | 0 | 1 | 0 |
| 13. From 70.1 to 80 ft. | 2 | 1 | 1 | 1 | 4 | 0 |
| 14. From 80.1 to 90 ft. | 0 | 0 | 5 | 0 | 4 | 0 |
| 15. From 90.1 to 100 ft. | 1 | 0 | 3 | 1 | 0 | 0 |
| 16. From 100.1 to 110 ft. | 0 | 0 | 0 | 0 | 0 | 0 |
| 17. From 110.1 to 120 ft. | 0 | 0 | 2 | 0 | 0 | 0 |
| Total | 575 | 776 | 553 | 537 | 631 | 691 |

| | Percent of Structures | | | | | |
|----------------------------|-----------------------|-------|-------|-----------|-------|-------|
| | T018 | T021 | T025 | T026/T028 | T027 | T031 |
| 1. Less than 0 ft. | 10.8% | 0.0% | 48.6% | 50.1% | 3.0% | 4.1% |
| 2. Same Ht. | 1.6% | 0.0% | 1.3% | 1.3% | 1.7% | 84.1% |
| 3. From 0.1ft to 5 ft. | 5.2% | 0.4% | 9.2% | 9.5% | 12.0% | 10.0% |
| 4. From 5.1 ft to 10 ft. | 9.7% | 0.6% | 6.0% | 6.1% | 0.8% | 1.4% |
| 5. From 10.1 ft to 15 ft. | 12.5% | 5.8% | 6.3% | 6.3% | 7.4% | 0.0% |
| 6. From 15.1 ft to 20 ft. | 16.9% | 9.3% | 11.8% | 12.3% | 6.3% | 0.3% |
| 7. From 20.1 ft to 25 ft. | 12.9% | 63.1% | 6.9% | 7.1% | 10.9% | 0.1% |
| 8. From 25.1 ft to 30 ft. | 11.8% | 8.6% | 1.6% | 1.7% | 32.3% | 0.0% |
| 9. From 30.1 ft to 40 ft. | 9.0% | 8.6% | 3.3% | 3.4% | 15.1% | 0.0% |
| 10. From 40.1 ft to 50 ft. | 3.7% | 2.7% | 1.8% | 1.7% | 5.4% | 0.0% |
| 11. From 50.1 ft to 60 ft. | 4.0% | 0.5% | 1.1% | 0.2% | 3.5% | 0.0% |
| 12. From 60.1 to 70 ft. | 1.4% | 0.1% | 0.2% | 0.0% | 0.2% | 0.0% |
| 13. From 70.1 to 80 ft. | 0.3% | 0.1% | 0.2% | 0.2% | 0.6% | 0.0% |
| 14. From 80.1 to 90 ft. | 0.0% | 0.0% | 0.9% | 0.0% | 0.6% | 0.0% |
| 15. From 90.1 to 100 ft. | 0.2% | 0.0% | 0.5% | 0.2% | 0.0% | 0.0% |
| 16. From 100.1 to 110 ft. | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| 17. From 110.1 to 120 ft. | 0.0% | 0.0% | 0.4% | 0.0% | 0.0% | 0.0% |

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

Based upon the height increase comparison estimates above, proposal T031 would have the least potential visual impacts by a considerable margin, although it does use more structures than all other proposals, except proposal T021. Proposal T031 is also removing 20 additional miles of lattice structures along Princetown Junction to New Scotland (circuit 14), which none of the other proposed projects are removing except for 6.3 mile being removed by T027. Using the 10-foot height increase as the basis for ranking the potential visual impacts, proposals T026 and T028 would have the second lowest visual impact, with about a third of the structures having a height increase of 10 feet or more. Proposal T018 would be fourth followed by proposal T027. Proposal T021 would have the most potential visual impact with 99% of the structures having a height increase of more than 10 feet. In addition, proposal T021 is proposing the greatest number of structures.

Proposal T025 would have the third lowest overall potential visual impact based upon the table and method discussed above. However, the most significant potential visual impacts for proposal T025 are due to the proposed height increase for the 2.5 miles of new 765 kV transmission line structures. This will involve 16 new two and three pole structures that range in height from 130 to 165 feet. In the section of the line where there is the existing 115 kV transmission line, the four new structures will be approximately 80 feet taller than the existing structures. On the other sections, the height increase will be approximately 40 feet or more.

Segment B

The following tables summarize the estimated difference in height of existing structures being removed and proposed structures for Segment B projects. The comparison demonstrates the relative height differences for the proposed projects. Green highlights in the table below indicates no visual impact due to height of the proposed structures. When structures are replaced, height increases over 10 feet are typically classified as “severe” visual impacts, absent a viewshed analysis.

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| Client: | NYISO |  SECO <small>SUBSTATION ENGINEERING COMPANY</small> | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

| Proposed Height Increase for Segment B | Number of Structures | | | | |
|--|----------------------|------|------|-----------|------|
| | T019 | T022 | T023 | T029/T030 | T032 |
| 1. Less than 0 ft. | 87 | 49 | 6 | 222 | 240 |
| 2. Same Ht. | 3 | 1 | 2 | 77 | 6 |
| 3. From 0.1ft to 5 ft. | 97 | 58 | 60 | 44 | 218 |
| 4. From 5.1 ft to 10 ft. | 108 | 181 | 114 | 44 | 6 |
| 5. From 10.1 ft to 15 ft. | 66 | 116 | 227 | 12 | 0 |
| 6. From 15.1 ft to 20 ft. | 20 | 0 | 0 | 3 | 0 |
| 7. From 20.1 ft to 25 ft. | 12 | 0 | 0 | 1 | 0 |
| 8. From 25.1 ft to 30 ft. | 4 | 0 | 0 | 0 | 0 |
| 9. From 30.1 ft to 40 ft. | 4 | 0 | 0 | 0 | 0 |
| 10. From 60.1 ft to 70 ft. | 0 | 0 | 0 | 2 | 0 |
| Total | 401 | 405 | 409 | 405 | 470 |

| | Percent of Structures | | | | |
|----------------------------|-----------------------|-------|-------|-----------|-------|
| | T019 | T022 | T023 | T029/T030 | T032 |
| 1. Less than 0 ft. | 21.7% | 12.1% | 1.5% | 54.8% | 51.1% |
| 2. Same Ht. | 0.7% | 0.2% | 0.5% | 19.0% | 1.3% |
| 3. From 0.1ft to 5 ft. | 24.2% | 14.3% | 14.7% | 10.9% | 46.4% |
| 4. From 5.1 ft to 10 ft. | 26.9% | 44.7% | 27.9% | 10.9% | 1.3% |
| 5. From 10.1 ft to 15 ft. | 16.5% | 28.6% | 55.5% | 3.0% | 0.0% |
| 6. From 15.1 ft to 20 ft. | 5.0% | 0.0% | 0.0% | 0.7% | 0.0% |
| 7. From 20.1 ft to 25 ft. | 3.0% | 0.0% | 0.0% | 0.2% | 0.0% |
| 8. From 25.1 ft to 30 ft. | 1.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| 9. From 30.1 ft to 40 ft. | 1.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| 10. From 60.1 ft to 70 ft. | 0.0% | 0.0% | 0.0% | 0.5% | 0.0% |

Based upon the estimates and criteria described above, proposal T032 would have the least significant potential visual impact due to height increase; however, it adds 61 (15%) more structures than any other proposed project which could have additional potential visual impacts. Proposal T029 and T030 would have the second least potential visual impact with only 5% of the structures increasing in height by more than 10 feet. Proposals T019 and T022 would have comparable potential visual impacts, with 26% and 29% of the structures increasing in height by more than 10 feet, respectively. However, proposal T022 is proposing to remove 32.3 less miles of lattice structures along Churchtown to Pleasant Valley (circuits 12 and 13) than all the other proposed projects. Proposal T023 would have the most significant potential visual impact, if only the height increase is considered, with 56% of the structures increasing in height by 10 to 15 feet.

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| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

4.9.1.5. Agricultural Impacts

Early coordination with agricultural landowners, and consideration of potential impacts to farmland will be needed for the proposed project. Siting and construction coordination will be needed to minimize impacts on prime agricultural lands and to limit loss of crop production. Site restoration of disturbed and compacted soils will be required. Herbicide use may be restricted during construction and long-term ROW maintenance operations. Transmission line siting near Certified Organic Farms may require additional planning and consideration for compliance with organic certification. If the proposed transmission line would cross properties within an Agricultural Conservation Easement Program or Land Trust, then additional agency coordination will be needed.

The estimated acreage of agricultural land that will be temporarily impacted by each proposed project within their respective segments is nearly equivalent. Assuming 20-foot-wide matting is used where the ROW is adjacent to Agricultural Districts or crop land, the estimated temporary impact to Segment A would be 94.5 acres, and the estimated temporary impact to Segment B would be 24.75 acres.

4.9.2. Substations and Switching Stations

Proposed projects do vary in the number, size and location of new or expanded substations or switching stations. Both temporary and permanent environmental impacts could result from the construction and installation of the proposed stations, including: visual, noise, tree clearing, and increased stormwater run-off (which will likely require construction of stormwater retention). Fewer or smaller stations would have less environmental impact. The table below provides the total estimated area required for the new or expanded stations, including the estimated area for stormwater retention basins, and the total number of stations.

| AC TRANSMISSION PROJECT SEGMENT A: Estimated Station Area (Acres/(number)) | | | | | | |
|--|------|------|------|------|------|------|
| T018 | T021 | T025 | T026 | T027 | T028 | T031 |
| 2.6 | 24.0 | 40.5 | 7.5 | 11.8 | 10.5 | 10.6 |
| (1) | (1) | (3) | (1) | (3) | (2) | (2) |

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|----------------------|------------------------------------|---|
| Client: | NYISO |  |
| Project: | AC Transmission Project Evaluation | |
| Subject: | Report Draft | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: 8 |

| AC TRANSMISSION PROJECT SEGMENT B: Estimated Station Area (Acres/(number)) | | | | | |
|--|------|------|------|------|------|
| T019 | T022 | T023 | T029 | T030 | T032 |
| 26.8 | 19.5 | 19.5 | 25.4 | 25.4 | 20.3 |
| (3) | (2) | (2) | (2) | (2) | (2) |

4.10. Replacement of Aging Infrastructure

In Appendix B of the December 17, 2015 Order Finding Transmission Needs Driven by Public Policy Requirements, the NYPSC stated: "The selection process for transmission solutions shall favor transmission solutions that result in upgrades to aging infrastructure." The December 17, 2015 PSC Order also states on page 66 *"The Commission hereby finds that having considered the extensive record in these proceedings, it is the public policy of the State of New York and the Public Service Commission: to reduce transmission congestion so that large amounts of power can be transmitted to regions of New York where it is most needed; to avoid refurbishment costs of aging transmission"*. All of the proposed projects include upgrades to aging transmission lines infrastructure. The below sections analyze the transmission lines being decommissioned and replaced by the proposed projects.

4.10.1. Replacement of Aging Infrastructure – Transmission Lines (Segment A)

The following table is a summary of the transmission line mileages to be replaced for each Segment A proposal. All proposals intend to utilize existing double circuit structures for the first 12.6 miles heading east out of Edic/Porter. These structures are approximately 30 years old. They appear well maintained and in very good physical condition. It would not be prudent to replace those structures at this time. The table below shows that ITC's proposal T031 and NAT/NYPA's proposal T027 would replace more miles of existing infrastructure than the other proposals. ITC intends to rebuild the Princetown to New Scotland section of existing circuit #14. NAT/NYPA (T027) proposes to rebuild 6.3 miles of line# 14 from Princetown Junction where the ROW is only 370 feet wide. The replacement of 6.3 miles of lattice structures with single steel pole vertical structure is to accommodate the proposed double circuit 345 kV line.

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|----------------------|------------------------------------|--|
| Client: | NYISO |  SUBSTATION ENGINEERING COMPANY |
| Project: | AC Transmission Project Evaluation | |
| Subject: | Report Draft | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: 8 |

Replacement of Aging Transmission Lines Infrastructure –Segment A

| SEGMENT A | CIRCUIT NUMBER | T018 (NGRID/ NY TRANSCO) | T021 (NEXTERA) | T025 (NAT/ NYPA) | T026 (NAT/ NYPA) | T027 (NAT/ NYPA) | T028 (NAT/ NYPA) | T031 (ITC) |
|--|-----------------|-----------------------------|-------------------|------------------------|------------------------|------------------------|------------------------|---------------|
| Marcy - New Scotland | 18 | 0 | 0 | 2.66 | 0 | 0 | 0 | 0 |
| Prinetown Junction - New Scotland | 14 ¹ | 0 | 0 | 0 | 0 | 6.3 | 0 | 20 |
| Miles of 345 kV Removed | | 0 | 0 | 2.66 | 0 | 6.3 | 0 | 20 |
| Edic - Prinetown Junction | 30 ² | 66.8 | 66.8 | 66.8 | 66.8 | 66.8 | 66.8 | 66.8 |
| Edic - Prinetown Junction | 31 ³ | 54.2 | 54.2 | 54.2 | 54.2 | 66.8 | 54.2 | 54.2 |
| Prinetown Junction - Rotterdam | 30 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| Prinetown Junction - Rotterdam | 31 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| Miles of 230 kV Removed | | 131 | 131 | 131 | 131 | 143.6 | 131 | 131 |
| Prinetown Junction - New Scotland | 13 ⁴ | 2.5 | 2.5 | 2.5 | 2.5 | 13.4 | 2.5 | 0 |
| Miles of 115 kV Removed | | 2.5 | 2.5 | 2.5 | 2.5 | 13.4 | 2.5 | 0 |
| Total Miles of Line Removed | | 133.5 | 133.5 | 136.16 | 133.5 | 163.3 | 133.5 | 151 |
| <p>¹ T027 (NAT/NYPA) proposing to replace 6.3 miles of lattice structure with single pole structure and T031 (ITC) proposing to replace entire 20 miles of lattice structure with single pole double circuit lines.</p> <p>² All developers are proposing to reuse existing double circuit poles of line #30 to replace existing 230 kV for the first 12.6 miles east out of Edic/Porter. Therefore 12.6 miles of removal shown includes wire, insulators and hardwares only. Removal total 66.8 miles is sum of 12.6miles from NYPA Structures and 54.2 miles of NG Line.</p> <p>³ T027 (NAT/NYPA), double circuit proposal, proposing to reuse existing double circuit poles of line #31 to replace 230 kV for the first 12.6 miles east out of Edic/Porter. Therefore 12.6 miles of removal shown includes wire, insulators and hardwares only. Removal total 66.8 miles is sum from 12.6miles on NYPA Structures and 54.2 miles of NG Line. For rest of the proposals, line#31 from Porter to 12.6 miles is being de-energized, retired in place.</p> <p>⁴ T027 (NYPA/ NAT), double circuit proposal, 115 kV line#13 from a point 6.3miles South of Prinetown Jct. to Rotterdam Substation, approximately 4.5 miles is being de-energized, retired in place.</p> | | | | | | | | |

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| Client: | NYISO |  SUBSTATION ENGINEERING COMPANY |
| Project: | AC Transmission Project Evaluation | |
| Subject: | Report Draft | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: 8 |

4.10.2. Replacement of Aging Infrastructure – Substations (Segment A)

- The Segment A proposals predominately affect four existing substations: National Grid’s Edic, New Scotland, Porter and Rotterdam substations. Additionally, NAT/NYPA proposal T025 also affects the NYPA’s Marcy 765 kV station.
- At Edic, NAT/NYPA T025, T026, T027, and T028 are replacing two 345 kV circuit breakers due to loading. At Marcy they are replacing three 345 kV circuit breakers.
- At New Scotland, NGrid proposal T018 proposes to replace the existing R81 and R82 (oil) tie breakers with new SF6 circuit breakers. In addition, the review team identified the need to replace these circuit breakers for NextEra proposal T021 due to physical limitations with proposal T021. None of the remaining proposals replace any existing equipment.
- At Porter, all proposals retire the 230 kV circuit breakers R300, R320 for line #30 and breaker R310 for line #31.
- At Rotterdam, NGrid proposal T018 and the NAT/NYPA proposals T025, T026, T027, and T028 remove the 230 kV yard from service. ITC proposal T031 does not replace any existing equipment. NextEra proposal T021 does not affect or replace any existing equipment at Rotterdam substation.

4.10.3. Replacement of Aging Infrastructure – Transmission Lines (Segment B)

The following table summarizes the transmission line mileage to be replaced by each project for each Segment B proposal. The table below shows that NextEra proposal T022 would replace about 65 less miles of existing infrastructure than the other proposals.

Transmission Line Replaced For Segment B

| SEGMENT B | CIRCUIT NUMBER | T019 (NGRID/NY TRANSCO) | T022 (NEXTERA) | T023 (NEXTERA) | T029 (NYPA/NAT) | T030 (NYPA/NAT) | T032 (ITC) |
|-------------------------------------|----------------|-------------------------|----------------|----------------|-----------------|-----------------|--------------|
| Knickerbocker - Churchtown | 14 | 21.9 | 21.9 | 21.9 | 21.9 | 21.9 | 21.9 |
| Knickerbocker - Churchtown | 15 | 21.9 | 21.9 | 21.9 | 21.9 | 21.9 | 21.9 |
| Churchtown - Pleasant Valley | 8 | 32.6 | 32.6 | 32.6 | 32.6 | 32.6 | 32.6 |
| Churchtown - Pleasant Valley | 10 | 32.6 | 32.6 | 32.6 | 32.6 | 32.6 | 32.6 |
| Churchtown - Pleasant Valley | 12 | 32.6 | 0 | 32.6 | 32.6 | 32.6 | 32.6 |
| Churchtown - Pleasant Valley | 13 | 32.6 | 0 | 32.6 | 32.6 | 32.6 | 32.6 |
| Blue Stores Tap - Blue Stores | 8 | 2.1 | 2.1 | 2.1 | 2.1 | 2.1 | 2.1 |
| Total Miles of 115kV Removed | | 176.3 | 111.1 | 176.3 | 176.3 | 176.3 | 176.3 |

4.10.4. Replacement of Aging Infrastructure – Substations (Segment A)

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| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

The Segment B proposals predominantly affect NYSEG’s Churchtown substation and Con Ed’s Pleasant Valley substation with minor work at multiple National Grid substations.

- Churchtown Substation
 - National Grid proposal T019 and NAT/NYPA proposals T029 and T030 will replace the existing NYSEG Churchtown 115 kV Substation.
 - NextEra proposals T022 and T023 and ITC proposal T032 retain the existing Churchtown 115 kV Substation.
- No significant aging infrastructure is replaced by any proposal at Pleasant Valley.
- No significant aging infrastructure is replaced by any proposal in the National Grid’s substations.

4.11. General Design Verifications

4.11.1. Substation Design and Arrangements

The review team compared the proposed bus arrangement for the substations proposed by the projects. Below are summary tables of the bus arrangement, number of lines, number of transformers and breakers for each substation.

Segment A

4.11.1.1. Edic 345 kV Substation

Base Proposals

| Developer | # of new Lines | # of new Transformers | Total new elements | Proposed Breaker Arrangement | # of Breakers |
|-----------------------|----------------|-----------------------|--------------------|------------------------------|---------------|
| T018 NGrid/Transco | 1 | 0 | 1 | Breaker & Half | 16 (1 new) |
| T021 NextEra | 1 | 0 | 1 | Breaker & Half | 16 (1 new) |
| T026 NAT/NYPA | 1 | 0 | 1 | Breaker & Half | 16 (1 new) |
| T031 ITC | 1 | 0 | 1 | Breaker & Half | 16 (1 new) |

Discussion

The bus arrangements are comparable for all base proposals. A 345 kV breaker is added to Bay #3 to create a new line terminal. All proposals, except proposal T031, shift the 345 kV line to Fraser from Bay #4 to Bay #3 making Bay #4 available for a new 345 kV line. For proposals T018, T021, and T026, the new 345 kV line is to New Scotland. For proposal T031, the new 345 kV line is to the proposed Princetown substation and will terminate in Bay #3.

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

Expandability

None of the base proposals provide any built-in expandability.

For proposal T027, it should be noted that a potential spare terminal position at Edic (shown on the Developer’s drawings) in the proposed bay north of Bay #1 is already occupied by a 345 kV capacitor bank. Therefore, there is no built-in expandability.

Replacement of Aging Infrastructure

NAT/NYPA T026 replaces two 345 kV circuit breakers at Edic due to loading. At Marcy they are replacing three 345 kV circuit breakers. It should be noted that National Grid has an extensive ongoing project to replace the existing control house, protection and control equipment, cabling, conduit and trench system, 345 kV breakers, and 345 kV-115 kV transformers.

Alternate Proposals

| Developer | # of new Lines | # of new Transformers | Total new elements | Proposed Breaker Arrangement | # of Breakers |
|---------------|----------------|-----------------------|--------------------|------------------------------|---------------|
| T025 NAT/NYPA | 1 | 0 | 1 | Breaker & Half | 16 (1 new) |
| T027 NAT/NYPA | 2 | 0 | 2 | Breaker & Half | 18 (3 new) |
| T028 NAT/NYPA | 1 | 0 | 1 | Breaker & Half | 16(1 new) |

Discussion

Like the base proposals, except for ITC proposal T031, the alternate proposals shift the 345 kV line to Fraser from Bay #4 to Bay #3 making Bay #4 available for a new 345 kV line. For proposal T027, the Developer adds a bay north of Bay #1 for a new 345 kV line to Princetown.

Expandability

Like the base proposals, none of the alternate proposals provide any built-in expandability.

Replacement of Aging Infrastructure

At Edic, NAT/NYPA T025, T027, and T028 are replacing two 345 kV circuit breakers due to loading. At Marcy they are replacing three 345 kV circuit breakers.

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  SECO <small>SUBSTATION ENGINEERING COMPANY</small> | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

4.11.1.2. New Scotland 345 kV Substation

Base Proposals

| Developer | # of new Lines | # of new Transformers | Total new elements | Proposed Breaker Arrangement | # of Breakers |
|--------------------|----------------|-----------------------|--------------------|--------------------------------|---------------|
| T018 NGrid/Transco | 1 | 0 | 1 | Sectionalized Bus (3 sections) | 16 (5 new) |
| T021 NextEra | 1 | 0 | 1 | Sectionalized Bus (3 sections) | 16 (3 new) |
| T026 NAT/NYPA | 1 | 0 | 1 | Sectionalized Bus (3 sections) | 16 (3 new) |
| T031 ITC | 1 | 0 | 1 | Sectionalized Bus (2 sections) | 14 (1 new) |

Discussion

The 345 kV yard at New Scotland has a sectionalized bus. The north main bus is the 99 bus and the south main bus is the 77 bus. The main bus is split by a redundant (back-to-back) tie breaker arrangement, which are breakers R81 and R82.

For all base proposals, one new 345 kV line terminal is added. The Developers place the new line terminal at various locations on the main bus. Proposals T018 and T021 place the new line terminal between tie breakers R81 and R82. Proposals T026 and T031 place the new line terminal on the south main bus (77 bus).

Proposals T018, T021, and T026 increase reliability and operability by adding a second arrangement of redundant tie breakers to further sectionalize the bus creating a third main bus section (88 bus). Proposals T018 and T021 create an 88 bus by adding redundant tie breakers between R81 and R82. Proposal T026 creates an 88 bus by adding redundant tie breakers south of the existing Leeds 93 line terminal.

For proposal T031, a new line terminal is added with no changes to the main bus.

Expandability

None of the base proposals provide any built-in expandability.

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

Replacement of Aging Infrastructure

Proposal T018 replaces the existing R81 and R82 (oil) tie circuit breakers with new SF6 breakers. Proposal T021 has the same electrical arrangement as T018, but the Developer does not propose replacing R81 and R82. Based on the review team's field review, these breakers will have to be relocated because there is insufficient room for the proposed arrangement. Thus, from a practical standpoint, R81 and R82 need to be replaced for proposal T021.

Proposals T026 and T031 do not replace any existing equipment.

Alternate Proposals

| Developer | # of new Lines | # of new Transformers | Total new elements | Proposed Breaker Arrangement | # of Breakers |
|---------------|----------------|-----------------------|--------------------|------------------------------|---------------|
| T025 NAT/NYPA | 0 | 0 | 0 | Sectionalized Bus | 13 (0 new) |
| T027 NAT/NYPA | 2 | 0 | 2 | Sectionalized Bus | 17 (4 new) |
| T028 NAT/NYPA | 1 | 0 | 1 | Sectionalized Bus | 16 (3 new) |

Discussion

Proposal T025 does not add any new line terminals or circuit breakers. Proposals T027 and T028 create an 88 bus by adding redundant tie breakers south of the existing Leeds 93 line terminal. For proposal T027, two new 345 kV line terminals are added to the 77 bus. Proposal T028 adds one new line terminal to the 77 bus.

Expandability

Proposal T025 provides some future expandability by creating one open 345 kV line terminal through the retirement of the 345 kV line to Alps. Proposals T027 and T028 do not provide any built-in expandability.

Replacement of Aging Infrastructure

None of the alternate proposals replace any existing equipment.

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| Client: | NYISO |  SUBSTATION ENGINEERING COMPANY |
| Project: | AC Transmission Project Evaluation | |
| Subject: | Report Draft | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: 8 |

4.11.1.3. Princetown Substation

Base Proposals

| Developer | # of new Lines | # of new Transformers | Total new elements | Proposed Breaker Arrangement | # of Breakers |
|-----------------------|------------------------------------|-----------------------|--------------------|------------------------------|--------------------------|
| T018 NGrid/Transco | No Princetown Substation proposed. | | | | |
| T021 NextEra | 2 – 345 kV 2 – 230 kV | 2 | 6 | Breaker & Half | 7 – 345 kV 6 – 230 kV |
| T026 NAT/NYPA | No Princetown Substation proposed. | | | | |
| T031 ITC | 8 | 0 | 8 | Breaker & Half | 12 |

Discussion

For proposals T021 and T031, a breaker-and-a-half configuration is proposed. Proposal T021 has three bays and proposal T031 has four bays. Refer to Risk Analysis section of the report for discussions on the potential issues with siting and constructing the Princetown substation .

Expandability

Proposal T021 provides two vacant line terminal positions by adding breakers to complete the breaker-and-a-half configuration. There is also sufficient land available at the proposed site for future expansion.

Proposal T031 does not provide any built-in expandability.

Replacement of Aging Infrastructure

There is no replacement of aging infrastructure, as Princetown would be a new substation on a greenfield site.

Alternate Proposals

| Developer | # of new Lines | # of new Transformers | Total new elements | Proposed Breaker Arrangement | # of Breakers |
|------------------|----------------|-----------------------|--------------------|------------------------------|---------------|
| T025 NAT/NYPA | 4 | 0 | 4 | Ring Bus | 4 |
| T027 NAT/NYPA | 6 | 0 | 6 | Breaker & Half | 9 |
| T028 NAT/NYPA | 4 | 0 | 4 | Ring Bus | 4 |

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|----------------------|------------------------------------|---|
| Client: | NYISO |  |
| Project: | AC Transmission Project Evaluation | |
| Subject: | Report Draft | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: 8 |

Discussion

For alternate proposals T025 and T028, a four-breaker ring-bus configuration is proposed. For alternate proposal T027, NAT/NYPA propose a gas-insulated three-bay breaker-and-a-half configuration. Refer to Risk Analysis section of the report for discussions on the potential issues with siting and constructing the Princetown substation.

Expandability

None of the proposals provide any built-in expandability.

Replacement of Aging Infrastructure

There is no replacement of aging infrastructure, as Princetown would be a new substation on a greenfield site.

4.11.1.4. Rotterdam Substation

Base Proposals

| Developer | # of new Lines | # of new Transformers | Total new elements | Proposed Breaker Arrangement | # of Breakers |
|-----------------------|---|--|--------------------|-----------------------------------|--------------------------|
| T018 NGrid/Transco | 2 – 345 kV 1 – 230 kV 2 – 115 kV* | 1 – 345 kV-230 kV 2 – 345 kV-115 kV | 8 | Breaker & Half (Gas-Insulated) | 9 – 345 kV 1 – 230 kV |
| T021 NextEra | No changes to Rotterdam proposed. | | | | |
| T026 NAT/NYPA | 2 – 345 kV 1 – 230 kV 2 – 115 kV* | 1 – 345 kV-230 kV 2 – 345 kV-115 kV | 8 | Breaker & Half | 8 – 345 kV 1 – 230 kV |
| T031 ITC | 2 – 345 kV | 2 – 345 kV-230 kV | 4 | Sectionalized Bus | 3 – 345 kV 1 – 230 kV |

*These are tie lines to the existing 115 kV yard at Rotterdam.

Discussion

Proposals T018 and T026 propose new 345 kV breaker-and-a-half substations at Rotterdam. These proposals also add two 345 kV-115 kV transformers and one 345 kV-230 kV transformer.

Proposal T031 proposes adding a 345 kV sectionalized bus yard to the north side of the existing Rotterdam 230 kV yard.

Proposal T021 makes no changes to the existing Rotterdam bus arrangement.

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

It should be noted that NAT/NYPA proposals T025, T026, T027, and T028 impacts the two existing natural gas transmission pipelines that share the National Grid electric transmission line ROW. During the field review of Rotterdam substation it was identified that the proposed substation layout included in the NAT/NYPA proposals would interfere with existing gas pipelines and the NYISO issued a Request For Information requesting information on how the Developer was proposing to address the issue. The Developer response indicated options to relocate the gas pipelines or move the substation location to the northeast to avoid the pipelines.

NAT/NYPA’s proposal had indicated that the designs were preliminary in nature and expressed willingness to work with the incumbent utility to complete an acceptable design. They stated in their original proposal: *“Rotterdam - the proposal assumes the new 345 kV substation yard will be built in an area to the southwest of the existing 230 kV yard in an area that requires minimal relocation of existing lower voltage transmission lines. The cost of relocation has been included in the estimate. Another alternative considered is building a 345 kV yard on a portion of the existing 230 kV yard. Bidders propose a new location for the Rotterdam 345 yard due to the lower estimated cost, and with the expectation that expanding the 230 kV yard to 345 kV would be much more difficult and require a longer schedule. However, Bidders will be willing to have the incumbent transmission owners build and own the Rotterdam 345 kV substation if necessary to implement the proposal in the most effective and cost efficient manner. Similarly, Gas Insulated Substation (GIS) equipment could be used to greatly reduce the footprint of the Rotterdam 345 kV substation and allow for construction on a smaller footprint on the Rotterdam site, but at a higher cost.”* Since there were viable options to mitigate the concern with the gas pipeline interference and NAT/NYPA had indicated in their proposal a willingness to adapt the design to the incumbent utilities needs the NYISO decided to proceed with the evaluation and include the mitigation costs in the independent cost estimates. Only a small section (length of approximately 1500 feet) of the gas pipelines is affected and can be relocated within existing National Grid property. Thus the risk associated with the relocation was considered to be low. The lines can be relocated to the western edge of National Grid’s property or to the east side of the proposed substation location internal to National Grid’s property. SECo used Kenny Construction, a Division of Granite Construction, for constructability reviews and Kenny had another Granite subsidiary that performs gas pipeline construction review the proposed relocation and pricing. The pipeline was constructed under an Article VII certificate and would be subject to an Article VII modification. Considering the line can be relocated within the National Grid substation site, it was not considered to be a major obstacle. Alternatively, the substation can be moved to the north-east of the proposed location to avoid the gas lines or a GIS station can be constructed in the northern 230kV

| | | | |
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| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

yard that will be abandoned in this project. This should be analyzed in more detail during detailed engineering and licensing in conjunction with the NYSPSC and the incumbent utility. Ultimately, we would expect the PSC to take a holistic approach and decide in the AC Transmission Article VII process the best solution for the gas pipeline and new station location.

ITCs' proposal T031 also impacts one of the gas pipelines and would require a relocation of approximately 900 feet of the pipeline to the western edge within National Grid property and would be located in parallel with the other existing pipeline.

Expandability

Both proposals T018 and T026 provide one vacant line terminal position by adding a breaker to complete the breaker-and-a-half configuration. Proposal T031 does not provide any built-in expandability.

Replacement of Aging Infrastructure

For proposal T018, the new station replaces the existing north 230 kV yard and allows for the retirement of the south 230 kV yard. This provides an area to potentially reconstruct the 115 kV yard as a full breaker-and-a-half station in the future.

For proposal T026, the new station removes the existing north and south 230 kV yards from service, providing an area to potentially reconstruct the 115 kV yard as a full breaker-and-a-half station in the future.

For proposal T031, all existing 230 kV equipment remains in service. New equipment is added to the existing arrangement.

Alternate Proposals

| Developer | # of new Lines | # of new Transformers | Total new elements | Proposed Breaker Arrangement | # of Breakers |
|------------------|-----------------------|------------------------------|---------------------------|-------------------------------------|----------------------|
| T025 NAT/NYPA | Same as T026. | | | | |
| T027 NAT/NYPA | Same as T026. | | | | |
| T028 NAT/NYPA | Same as T026. | | | | |

Discussion

No further discussion beyond proposal T026 above.

Expandability

No further discussion beyond proposal T026 above.

| | | | |
|----------------------|------------------------------------|---|---|
| Client: | NYISO |  SECO <small>SUBSTATION ENGINEERING COMPANY</small> | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

Replacement of Aging Infrastructure

No further discussion beyond proposal T026 above.

4.11.1.5. Remote Terminal Substations

Protection settings and minor equipment changes will be required at remote stations due to system re-configuration. Alps, Marcy, Porter, and Leeds substations are among the substations likely to be affected.

4.11.1.6. Terminal Upgrades

Various terminal upgrades are likely at project related substations and may result in the replacement of some equipment. The scope of work will be determined during the Facilities Study and detailed engineering.

Segment B

4.11.1.7. Knickerbocker Substation

Base Proposals

| Developer | # of new Lines | # of new Transformers | Total new elements | Proposed Breaker Arrangement | # of Breakers |
|-----------------------|--------------------------|-----------------------|---------------------------------------|--|--------------------------|
| T019 NGrid/Transco | 3 | 0 | 3 (also includes Series Compensation) | Ring Bus (built for future Breaker & Half) | 3 |
| T022 NextEra | 3 | 0 | 3 | Ring Bus (built for future Breaker & Half) | 3 |
| T029 NAT/NYPA | 3 | 0 | 3 | Ring Bus (built for future Breaker & Half) | 3 |
| T032 ITC | 3 – 345 kV 3 – 115 kV | 0 | 6 | 345 kV - Ring Bus 115 kV – Ring Bus | 3 – 345 kV 3 – 115 kV |

Discussion

| | | |
|----------------------|------------------------------------|---|
| Client: | NYISO |  |
| Project: | AC Transmission Project Evaluation | |
| Subject: | Report Draft | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: 8 |

All Developers propose a new Knickerbocker Substation with similar 345 kV ring bus arrangements. Proposal T019 includes Series Compensation on the line terminal to Pleasant Valley. Proposal T032 adds an independent 115 kV ring bus yard.

Expandability

Proposals T019, T022, and T029 all provide one vacant line terminal position by adding one breaker to the ring bus, or by adding breakers to complete the breaker-and-a-half configuration.

Although proposal T032 does not provide any built-in expandability, ITC's layouts for both the 345 kV and 115 kV yards could easily be modified to provide a vacant line terminal position(s).

Replacement of Aging Infrastructure

There is no replacement of aging infrastructure, as Knickerbocker would be a new substation on a greenfield site.

Alternate Proposals

| Developer | # of new Lines | # of new Transformers | Total new elements | Proposed Breaker Arrangement | # of Breakers |
|------------------|--------------------------|------------------------------|---------------------------|--|--------------------------|
| T023 NextEra | Same as T022. | | | | |
| T025 NAT/NYPA | 1 – 765 kV 2 – 345 kV | 2 | 5 | 765 kV – Ring Bus 345 kV – Ring Bus | 3 – 765 kV 4 – 345 kV |
| T030 NAT/NYPA | Same as T029. | | | | |

Discussion

Proposal T025 proposes a 765 kV ring bus yard and a 345 kV ring bus yard with two 765 kV – 345 kV transformers. Proposal T025 is a Segment A alternative proposal discussed in this section to keep it's Knickerbocker 765 kV Substation together with other projects' Knickerbocker substation arrangements discussions. Proposal T025 will also require the installation of a new 765 kV breaker and associated equipment at the Marcy Substation.

Expandability

Proposal T025 does not provide any built-in expandability.

Replacement of Aging Infrastructure

There is no replacement of aging infrastructure, as Knickerbocker would be a new substation on a greenfield site.

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

4.11.1.8. Churchtown Substation

Base Proposals.

| Developer | # of new Lines | # of new Transformers | Total new elements | Proposed Breaker Arrangement | # of Breakers |
|-----------------------|----------------|-----------------------|--------------------|---|---------------|
| T019 NGrid/Transco | 5 | 0 | 5 | Breaker & Half | 8 |
| T022 NextEra | 5 | 0 | 5 | Ring Bus (built for future Breaker & Half) | 5 |
| T029 NAT/NYPA | 5 | 0 | 5 | Breaker & Half | 8 |
| T032 ITC | 1 | 0 | 1 | Straight Bus | 4 (1 new) |

Discussion

Except for proposal T032, all Developers propose constructing a new 115 kV substation at Churchtown. Proposals T019 and T029 will replace the existing NYSEG 115 kV Churchtown Substation. Proposal T022 retains and connects to the existing NYSEG Churchtown Substation.

Proposal T032 adds a line terminal to the existing NYSEG substation.

Expandability

Proposals T019 and T029 provide one vacant line terminal position by adding a breaker to complete the breaker-and-a-half configuration.

Proposal T022 provides one vacant line terminal position by adding a breaker to the ring bus.

Proposal T032 does not provide any built-in expandability.

Replacement of Aging Infrastructure

National Grid proposal T019 and NAT/NYPA proposal T029 will replace the existing NYSEG Churchtown 115 kV Substation. NextEra proposal T022 and ITC proposal T032 retains the existing Churchtown Substation.

Alternate Proposals.

| | | | |
|----------------------|------------------------------------|---|---|
| Client: | NYISO |  SECO <small>SUBSTATION ENGINEERING COMPANY</small> | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

| Developer | # of new Lines | # of new Transformers | Total new elements | Proposed Breaker Arrangement | # of Breakers |
|---------------|----------------|-----------------------|--------------------|---|---------------|
| T023 NextEra | 4 | 0 | 4 | Ring Bus (built for future Breaker & Half) | 4 |
| T030 NAT/NYPA | Same as T029. | | | | |

Discussion

Similar to proposal T022, proposal T023 retains and connects to the existing NYSEG Churchtown 115 kV substation. It differs from proposal T022 in that it removes one line terminal for the connection to Pleasant Valley substation.

Expandability

Proposal T023 does not provide any built-in expandability. However, there are provisions for future disconnect switches and breakers to convert the ring bus to a breaker-and-a-half configuration. This will allow a third bay to be added to the north side of the substation.

Replacement of Aging Infrastructure

NAT/NYPA proposal T030 will replace the existing NYSEG Churchtown substation. NextEra proposal T023 retains the existing Churchtown Substation.

4.11.1.9. Pleasant Valley Substation

Base Proposals

| Developer | # of new Lines | # of new Transformers | Total new elements | Proposed Breaker Arrangement | # of Breakers |
|-----------------------|----------------|-----------------------|---------------------------------------|------------------------------|---------------|
| T019 NGrid/Transco | 1 | 0 | 1 (Also includes (2) capacitor banks) | Breaker & Half | 11 (1 new) |
| T022 NextEra | 1 | 0 | 1 | Breaker & Half | 11 (1 new) |
| T029 NAT/NYPA | 1 | 0 | 1 | Breaker & Half | 11 (1 new) |
| T032 ITC | 1 | 0 | 1 | Breaker & Half | 11 (1 new) |

Discussion

Proposals T019, T022 and T029 add a 345 kV breaker to Bay #2 to complete the breaker-and-a-half configuration. This provides a new terminal for relocation of the 345 kV Long Mountain line to Bay #2. The vacant terminal in Bay #3 is then available for the proposed 345 kV line from Knickerbocker. This solution eliminates the new Knickerbocker line crossing the Long Mountain line.

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

Similarly, proposal T032 adds a 345 kV breaker to Bay #2 to complete the breaker-and-a-half configuration. The Bay #2 terminal is then available for the proposed 345 kV line from Knickerbocker. This solution makes it necessary for the new Knickerbocker line to cross the Long Mountain line.

Expandability

The proposals do not provide any built-in expandability.

Replacement of Aging Infrastructure

The proposal does not replace any existing equipment.

Potential Additional Upgrades Required for Segment B Proposals to Connect to Pleasant Valley 345 kV Substation

As stated above, all of the proposals for Segment B propose to occupy Bay #2 at the Pleasant Valley Substation. However, based upon the current NYISO interconnection queue, the Cricket Valley Energy Center (CVEC) project—an over 1,000 MW natural gas fired generator located in Dover, New York-- also proposes to interconnect at the Pleasant Valley substation by adding a breaker to Bay #2 completing the breaker-and-a-half configuration.

Currently, the CVEC project is being studied in the NYISO’s 2017 Class Year. In the event that the CVEC project accepts its cost allocation from the 2017 Class Year, the proposed project selected by the NYISO will be required to expand the Pleasant Valley Substation to interconnect. Given that such potential upgrades will be similar across all of the proposals, the cost of these potential upgrades has not been included in the independent cost estimates.

Alternate Proposals.

| Developer | # of new Lines | # of new Transformers | Total new elements | Proposed Breaker Arrangement | # of Breakers |
|------------------|-----------------------|------------------------------|---------------------------|-------------------------------------|----------------------|
| T023 NextEra | Same as T022. | | | | |
| T030 NAT/NYPA | Same as T029. | | | | |

Discussion, Expandability and Replacement of Aging Equipment: Refer to paragraphs under Base Proposal.

| | | | |
|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

4.11.1.10. Schodak Substation

Proposals T019, T029 and T030 add 115 kV line breakers. The other proposals do not propose changes at the Schodak substation.

4.11.1.11. Remote Terminal Substations

Protection settings and minor equipment changes will be required at remote substations due to system re-configuration. Greenbush, Milan, Lafarge, North Catskill, Hudson, and Pleasant Valley 115 kV substations are among the substations likely affected.

4.11.1.12. Terminal Upgrades

Various terminal upgrades are likely at project-related substations and may result in the replacement of some equipment. The scope of work will be determined during the Facilities Study and detailed engineering.

4.11.2. Transmission Line Design Comparisons

4.11.2.1. Proposed Line Design

The following tables show the Transmission Line Designs proposed by each Developer:

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

Transmission Line Design Information for Segment A Projects

| PROPOSAL | DEVELOPER | SECTOR | LINE LENGTH (Miles) | VOLTAGE (KV) | NUMBER OF CIRCUIT | CONDUCTOR | | TOTAL STRUCTURE TYPE | | | COMMENTS |
|----------|-----------------------------|--|---------------------|--------------|-------------------|-------------------------|-------|----------------------|--------------|--------------------|---|
| | | | | | | TYPE | NO/PH | STEEL MONO POLE | STEEL H-POLE | CONCRETE MONO POLE | |
| T018 | National Grid and NYTransco | Edic SS to Princetown Jct | 66.8 | 345 | 1 | 954kcmil CARDINAL ACSS | 2 | 45 | 316 | | Edic SS to 12.6 miles - 1 Ckt Reconductoring only |
| | | Princetown Jct. to New Scotland SS | 19.7 | 345 | 1 | 954kcmil CARDINAL ACSS | 2 | 59 | 70 | | 2.5 Miles-2 Ckts, 345kV & 115kV Line#13 |
| | | Princetown Jct. to Rotterdam SS | 5.0 | 345/345 | 2 | 954 kcmil CARDINAL ACSS | 2 | 85 | | | |
| T021 | NextEra | Edic SS to Princetown Jct. | 66.8 | 345 | 1 | 1033.5kcmil CURLEW ACSS | 2 | 10 | | 515 | Edic SS to 12.6 miles - 1 Ckt Reconductoring only |
| | | Princetown Jct. to New Scotland SS | 19.9 | 345 | 1 | 1033.5kcmil CURLEW ACSS | 2 | 7 | | 130 | 2.5 Miles-2 Ckts, 345kV & 115kV Line#13 |
| | | Princetown Jct. to Rotterdam SS | 4.2 | 345/345 | 2 | 1033.5kcmil CURLEW ACSS | 2 | 8 | | 72 | |
| | | Princetown Jct. to Rotterdam SS | 0.8 | 230/230 | 2 | 1033.5kcmil CURLEW ACSS | 1 | 34 | | | |
| T025 | NYPA and NAT | Marcy to Church Rd and New Scotland Bypass | 2.7 | 765 | 1 | 1351.5kcmil DIPPER ACSR | 4 | 6 | 10 | | Edic SS to 12.6 miles - 1 Ckt Reconductoring only |
| | | Edic SS to Princetown Jct. | 66.8 | 345 | 1 | 954kcmil CARDINAL ACSS | 2 | 62 | 274 | | 2.5 Miles-2 Ckts, 345kV & 115kV Line#13 |
| | | Princetown Jct. to New Scotland SS | 19.7 | 345 | 1 | 954kcmil CARDINAL ACSS | 2 | 66 | 61 | | |
| | | Princetown Jct. to Rotterdam SS | 5.0 | 345/345 | 2 | 954kcmil CARDINAL ACSS | 2 | 74 | | | |
| T026 | NYPA and NAT | Edic SS to Princetown Jct. | 66.8 | 345 | 1 | 954kcmil CARDINAL ACSS | 2 | 62 | 274 | | Edic SS to 12.6 miles - 1 Ckt Reconductoring only |
| | | Princetown Jct. to New Scotland SS | 19.7 | 345 | 1 | 954kcmil CARDINAL ACSS | 2 | 66 | 61 | | |
| | | Princetown Jct. to Rotterdam SS | 5.0 | 345/345 | 2 | 954kcmil CARDINAL ACSS | 2 | 74 | | | |
| T027 | NYPA and NAT | Edic SS to Princetown Jct. | 78.6 | 345/345 | 2 | 954kcmil CARDINAL ACSS | 2 | 391 | | | Edic SS to 12.6 miles - 1 Ckt Reconductoring only |
| | | Princetown Jct. to New Scotland SS | 19.7 | 345/345 | 2 | 954kcmil CARDINAL ACSS | 2 | 128 | | | 2.5 Miles-2 Ckts, 345kV & 115kV Line#13 |
| | | Princetown Jct. to New Scotland SS | 6.3 | 345 | 1 | 954kcmil CARDINAL ACSS | 2 | 38 | | | |
| | | Princetown Jct. to Rotterdam SS | 5.0 | 345/345 | 2 | 954kcmil CARDINAL ACSS | 2 | 74 | | | |
| T028 | NYPA and NAT | Edic SS to Princetown Jct. | 66.8 | 345 | 1 | 954kcmil CARDINAL ACSS | 2 | 62 | 274 | | Edic SS to 12.6 miles - 1 Ckt Reconductoring only |
| | | Princetown Jct. to New Scotland SS | 19.7 | 345 | 1 | 954kcmil CARDINAL ACSS | 2 | 66 | 61 | | 2.5 Miles-2 Ckts, 345kV & 115kV Line#13 |
| | | Princetown Jct. to Rotterdam SS | 5.0 | 345/345 | 2 | 954kcmil CARDINAL ACSS | 2 | 74 | | | |
| T031 | ITC | Edic SS to Princetown Jct. | 67.2 | 345 | 1 | 954kcmil CARDINAL ACSR | 2 | 42 | 403 | | Edic SS to 12.6 miles - 1 Ckt Reconductoring only |
| | | Princetown Jct. to New Scotland SS | 19.7 | 345/345 | 2 | 954kcmil CARDINAL ACSR | 2 | 145 | | | |
| | | Princetown Jct. to Rotterdam SS | 5.0 | 345/345 | 2 | 954kcmil CARDINAL ACSR | 2 | 8 | 93 | | |

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  SECO SUBSTATION ENGINEERING COMPANY | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

Transmission Line Design Information for Segment B

| PROPOSAL | DEVELOPER | SECTOR | LINE LENGTH (Miles) | VOLTAGE (KV) | NUMBER OF CIRCUIT | CONDUCTOR | | TOTAL STRUCTURE TYPE | | | COMMENTS | |
|----------|-----------------------------|-------------------------------------|---------------------|--------------|-------------------|-------------|---------------|----------------------|--------------|--------------------|----------|-------------------------------|
| | | | | | | TYPE | NO/PH | STEEL MONO POLE | STEEL H-POLE | CONCRETE MONO POLE | | |
| T019 | National Grid and NYTransco | Knickerbocker to Churchtown SS | 21.9 | 115/345 | 2 | 954kcmil | CARDINAL ACSS | 2 | 163 | 7 | | |
| | | Churchtown SS to Pleasant Valley SS | 32.3 | 115/345 | 2 | 954kcmil | CARDINAL ACSS | 2 | 231 | | | |
| | | Blue Stores Jct to Blue Stores SS | 2.1 | 115 | 1 | 795kcmil | DRAKE ACSR | 1 | | 24 | | |
| T022 | NextEra | Knickerbocker to Churchtown SS | 21.9 | 115/345 | 2 | 1033.5kcmil | CURLEW ACSS | 2 | 14 | | 145 | |
| | | Churchtown SS to Pleasant Valley SS | 32.3 | 345 | 1 | 1033.5kcmil | CURLEW ACSS | 2 | 17 | | 229 | |
| | | Blue Stores Jct to Blue Stores SS | 2.1 | 115 | 1 | 795kcmil | DRAKE ACSR | 1 | | 24 | | |
| T023 | NextEra | Knickerbocker to Churchtown SS | 21.9 | 115/345 | 2 | 1033.5kcmil | CURLEW ACSS | 2 | 14 | | 145 | |
| | | Churchtown SS to Pleasant Valley SS | 32.3 | 115/345 | 2 | 1033.5kcmil | CURLEW ACSS | 2 | 21 | | 229 | |
| | | Blue Stores Jct to Blue Stores SS | 2.1 | 115 | 1 | 795kcmil | DRAKE ACSR | 1 | | 24 | | |
| T029 | NYP&A and NAT | Knickerbocker to Churchtown SS | 21.9 | 115/345 | 2 | 954kcmil | CARDINAL ACSS | 2 | 161 | | | |
| | | Churchtown SS to Pleasant Valley SS | 32.3 | 115/345 | 2 | 954kcmil | CARDINAL ACSS | 2 | 244 | | | |
| | | Blue Stores Jct to Blue Stores SS | 2.1 | 115 | 1 | 795kcmil | DRAKE ACSR | 1 | | 24 | | |
| T030 | NYP&A and NAT | Knickerbocker to Churchtown SS | 21.9 | 115/345 | 2 | 477kcmil | HAWK ACSS | 3 | 161 | | | |
| | | Churchtown SS to Pleasant Valley SS | 32.3 | 115/345 | 2 | 477kcmil | HAWK ACSS | 3 | 244 | | | |
| | | Blue Stores Jct to Blue Stores SS | 2.1 | 115 | 1 | 795kcmil | DRAKE ACSR | 1 | | 24 | | |
| T032 | ITC | Knickerbocker to Churchtown SS | 21.9 | 115/345 | 2 | 954kcmil | CARDINAL ACSR | 2 | 158 | 14 | | |
| | | Churchtown SS to Pleasant Valley SS | 32.1 | 115/345 | 3 | 954kcmil | CARDINAL ACSR | 2 | 19 | 279 | | 2x115 kV and 1X345kV Circuits |
| | | Blue Stores Jct to Blue Stores SS | 2.1 | 115 | 1 | 795kcmil | DRAKE ACSR | 1 | | 24 | | |

4.11.2.2. Proposed ROW

All of the transmission line proposals were evaluated to verify that they adequately fit within existing ROW corridors. The evaluation was based on conductor swingout using maximum blow out at 6 psf wind, maximum deflection and electrical clearance requirements. All proposals were found to be adequate.

4.11.2.3. Clearances

Electrical clearance to ground was checked to ensure compliance with NESC requirements. All proposed designs exceed NESC minimum clearances with a two to three foot margin. Including at least a two foot additional buffer in the design is good utility practice for construction tolerances and survey adjustments/errors.

4.11.2.4. EMF

NY State Public Service Commission policy limits the electrical and magnetic fields produced by a transmission line. The maximum limits at the edge of the right of way for the electrical field is 1.6

| | | | |
|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

kilovolts per meter (kV/m)⁴ and for the magnetic field is 200 milligauss (mG)⁵. The existing transmission line corridor (345 kV Lines #14 and #18, and 115 kV Line #13 are located in that corridor) between Princetown Junction and New Scotland Substation is currently estimated to exceed NYPSC standards for EMF levels. The designs for proposals T018, T021, T026, T027 and T028 improve the EMF exceedance condition, but EMF levels are still estimated to exceed the standards. Although the proposed designs may actually improve existing levels on this transmission corridor, current NYPSC Article VII regulations require that any project proposing upgrades on the corridor will need to correct the exceedance to comply with current standards. Calculations provided by the Developers are preliminary in nature and will have to be confirmed during detailed engineering design. The findings might result in purchasing of new EMF easements from property owners along the ROW between Princetown and New Scotland.

Additionally, proposal T025 proposed conversion of the 345 kV line between Marcy substation and the proposed Knickerbocker Substation to 765 kV, will likely increase EMF levels beyond NYPSC standards and would also require acquisition of additional easements.

The study originally provided by the Developer for the double circuit 345 kV line construction for Proposal T027 indicated the design would mitigate the EMF exceedance. After further review by the Developer and an independent study by SECo it was concluded that the design would exceed NYS PSC guidelines.

It should be noted that SECo did not perform independent EMF calculations with the exception of T027. Developers provided calculations that were checked for their reasonableness within the context of the PSC EMF standards. The calculations provided by all Developers have a reasonable correlation to one another for similar arrangements and appear to be a good preliminary indication of the potential EMF levels. The additional ROW requirements shown in this report are estimates based on information provided by the Developers and subject to round off and preliminary nature of the design. The exact ROW requirements will need to be determined once the final design is complete. An allowance was included in the independent cost estimate to allow for the purchase of additional easements associated with EMF mitigation.

⁴ The applicable electric field strength standards established by the PSC are set forth in Opinion No. 78-13 (issued June 19, 1978).

⁵ The magnetic field standards established by the PSC are set forth in the PSC's Interim Policy Statement on Magnetic Fields, issued September 11, 1990. This statement also reaffirmed the electric field strength standards set in Opinion No. 78-13.

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

The following table summarizes the EMF results provided by the developers and the estimated additional ROW that is likely to be required to mitigate the EMF levels. The values included for T027 are based on revised corrected results submitted by the Developer in June 2018 and verified by an independent study.

EMF Results Provided by the Developers and Estimated Additional ROW

| PROPOSAL | Developer | LINE | | | | EMF | | | |
|-------------|-----------------------------|-----------------------------------|--------------|----------------|----------------------|----------------------------|--------------------------|--------------------------------------|--------------|
| | | Sector | Voltage (kV) | Length (miles) | Corridor Width (ft.) | Estimated @ Edge of ROW | | Estimated Additional ROW Requirement | |
| | | | | | | Max. Electric Field (kV/m) | Max. Magnetic Field (mG) | Width (ft.) | Area (Acres) |
| T018 | National Grid and NYTransco | Princeton Jct. to New Scotland SS | 345 | 6.3 | 370 | 1.9 | 94.6 | 10 | 7.6 |
| | | | 345 | 4.3 | 590 | 1.9 | 59.2 | 10 | 5.2 |
| | | | 345/115 | 2.5 | 450 | 1.9 | 83.4 | 10 | 3.0 |
| | | | 345 | 6.6 | 590 | 1.9 | 59.2 | 10 | 8.0 |
| | | | 19.7 | | | | | 23.9 | |
| T021 | NextEra Energy | Princeton Jct. to New Scotland SS | 345 | 6.5 | 370 | 1.7 | 140.0 | 10 | 7.9 |
| | | | 345 | 4.3 | 590 | 1.8 | 150.0 | 10 | 5.2 |
| | | | 345/115 | 2.5 | 450 | 1.8 | 150.0 | 10 | 3.0 |
| | | | 345 | 6.6 | 590 | 1.8 | 170.0 | 10 | 8.0 |
| | | | 19.9 | | | | | 24.1 | |
| T025 | NYPA / NAT | Marcy SS to Knickerbocker | 765 | 0.4 | 470 | 0.3 | 50.0 | | 0.0 |
| | | | 765 | 1.3 | 675 | 2.7 | 125.0 | 25 | 4.0 |
| | | | 765 | 33.7 | 360-380 | Not Provided | | 23 | 93.8 |
| | | | 765 | 2.0 | 570 | 2.6 | 161.0 | 23 | 5.5 |
| | | | 765 | 27.7 | 345-380 | Not Provided | | 23 | 77.2 |
| | | | 765 | 6.3 | 370 | 2.7 | 212.0 | 25 | 19.1 |
| | | | 765 | 4.3 | 590 | 2.6 | 148.0 | 23 | 11.9 |
| | | | 765 | 2.5 | 450 | 2.7 | 188.0 | 25 | 7.6 |
| | | | 765 | 6.1 | 590 | 2.6 | 148.0 | 23 | 17.1 |
| | | | 765 | 1.0 | 615 | 1.4 | 119.0 | | 0.0 |
| | | | 765 | 1.9 | 615 | 0.2 | 27.0 | | 0.0 |
| | | | 765 | 1.1 | 400 | 0.5 | 232.0 | | 0.0 |
| | | | 765 | 1.5 | 400 | 1.9 | 100.0 | 9 | 1.6 |
| | | | 765 | 5.1 | 250 | 1.7 | 92.0 | 8 | 5.0 |
| 765 | 3.0 | 750 | 0.4 | 187.0 | | 0.0 | | | |
| | | | 97.9 | | | | 242.9 | | |
| T026 & T028 | NYPA / NAT | Princeton Jct. to New Scotland SS | 345 | 6.3 | 370 | 1.8 | 208.0 | 10 | 7.6 |
| | | | 345 | 4.3 | 590 | 1.9 | 150.0 | 10 | 5.2 |
| | | | 345/115 | 2.5 | 450 | 1.9 | 188.0 | 10 | 3.0 |
| | | | 345 | 6.6 | 590 | 1.8 | 185.0 | 10 | 8.0 |
| | | | 19.7 | | | | 23.9 | | |
| T027 | NYPA / NAT | Princeton Jct. to New Scotland SS | 345 | 6.3 | 370 | 1.2 | 113.0 | | 0.0 |
| | | | 345 | 4.3 | 590 | 1.8 | 162.0 | 10 | 5.2 |
| | | | 345 | 2.5 | 450 | 1.8 | 155.0 | 10 | 3.0 |
| | | | 345 | 6.6 | 590 | 1.8 | 162.0 | 10 | 8.0 |
| | | | 19.7 | | | | 16.2 | | |
| T031 | ITC | Princeton Jct. to New Scotland SS | 345 | 6.3 | 370 | >1.6 | <200 | 10 | 7.6 |
| | | | 345 | 4.3 | 590 | Not Provided | | 10 | 5.2 |
| | | | 345/115 | 2.5 | 450 | Not Provided | | 10 | 3.0 |
| | | | 345 | 6.6 | 590 | Not Provided | | 10 | 8.0 |
| | | | 19.7 | | | | 23.9 | | |

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| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

4.11.2.5. Transmission Line Conductor Ampacity Ratings

The following tables show a summary of the proposed line lengths, conductor types and conductor ratings for each proposal. No concerns were identified with the proposed conductor types and sizes.

Segment A Transmission Line Conductor Ampacity Ratings

| Segment A | | | | | | | SECO CALCULATED | | | |
|-------------|-----------------------------|----------------------------------|---------------------|--------------|----------------|-------------|-----------------|------------------------------------|------------------------|--------|
| PROPOSAL | DEVELOPER | SECTOR | Line Length (Miles) | VOLTAGE (KV) | NUMBER OF LINE | CONDUCTOR | | STEADY STATE THERMAL RATING (AMPS) | CONDUCTOR RATING (MVA) | |
| | | | | | | TYPE | NO/PH | | | |
| T018 | National Grid and NYTransco | Edic SS to Rotterdam SS | 71.8 | 345 | 1 | 954kcmil | CARDINAL ACSS | 2 | 4072.8 | 2433.7 |
| | | Edic SS to New Scotland SS | 86.5 | 345 | 1 | 954kcmil | CARDINAL ACSS | 2 | 4072.8 | 2433.7 |
| | | Rotterdam SS to New Scotland SS | 24.7 | 345 | 1 | 954kcmil | CARDINAL ACSS | 2 | 4072.8 | 2433.7 |
| T021 | NextEra | Edic SS to Princetown SS | 71.0 | 345 | 1 | 1033.5kcmil | CURLEW ACSS | 2 | 4293.2 | 2565.4 |
| | | Edic SS to New Scotland SS | 86.7 | 345 | 1 | 1033.5kcmil | CURLEW ACSS | 2 | 4293.2 | 2565.4 |
| | | Princetown SS to Rotterdam SS | 0.8 | 230 | 1 | 1033.5kcmil | CURLEW ACSS | 1 | 2147.0 | 855.3 |
| | | Princetown SS to Rotterdam SS #2 | 0.8 | 230 | 1 | 1033.5kcmil | CURLEW ACSS | 1 | 2147.0 | 855.3 |
| T025 | NYPA and NAT | Edic SS to Rotterdam SS | 71.8 | 345 | 1 | 954kcmil | CARDINAL ACSS | 2 | 3678.2 | 2197.9 |
| | | Edic SS to New Scotland SS | 86.5 | 345 | 1 | 954kcmil | CARDINAL ACSS | 2 | 3678.2 | 2197.9 |
| | | Rotterdam SS to New Scotland SS | 24.7 | 345 | 1 | 954kcmil | CARDINAL ACSS | 2 | 3678.2 | 2197.9 |
| | | Marcy to New Scotland SS | 85.7 | 765 | 1 | 1351.5kcmil | DIPPER ACSR | 4 | 3210.0 | 4253.3 |
| T026 & T028 | NYPA and NAT | Edic SS to Rotterdam SS | 71.8 | 345 | 1 | 954kcmil | CARDINAL ACSS | 2 | 3678.2 | 2197.9 |
| | | Edic SS to New Scotland SS | 86.5 | 345 | 1 | 954kcmil | CARDINAL ACSS | 2 | 3678.2 | 2197.9 |
| | | Rotterdam SS to New Scotland SS | 24.7 | 345 | 1 | 954kcmil | CARDINAL ACSS | 2 | 3678.2 | 2197.9 |
| T027 | NYPA and NAT | Edic SS to Rotterdam SS | 71.8 | 345 | 1 | 954kcmil | CARDINAL ACSS | 2 | 3678.2 | 2197.9 |
| | | Edic SS to New Scotland SS | 86.5 | 345 | 1 | 954kcmil | CARDINAL ACSS | 2 | 3678.2 | 2197.9 |
| | | Edic SS to New Scotland SS #2 | 86.5 | 345 | 1 | 954kcmil | CARDINAL ACSS | 2 | 3678.2 | 2197.9 |
| | | Rotterdam SS to New Scotland SS | 24.7 | 345 | 1 | 954kcmil | CARDINAL ACSS | 2 | 3678.2 | 2197.9 |
| T031 | ITC | Edic SS to Rotterdam SS | 72.2 | 345 | 1 | 954kcmil | CARDINAL ACSR | 2 | 3162.0 | 1889.5 |
| | | Edic SS to New Scotland SS | 86.9 | 345 | 1 | 954kcmil | CARDINAL ACSR | 2 | 3162.0 | 1889.5 |
| | | Rotterdam SS to New Scotland SS | 24.7 | 345 | 1 | 954kcmil | CARDINAL ACSR | 2 | 3162.0 | 1889.5 |

Results based on Conductor Maximum temperature and Ambient temperature as shown in table above, Absorptivity and Emissivity 0.6 and Wind 3 ft/sec.

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| Client: | NYISO |  SECO SUBSTATION ENGINEERING COMPANY |
| Project: | AC Transmission Project Evaluation | |
| Subject: | Report Draft | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: 8 |

Segment B Transmission Line Conductor Ampacity Ratings

| Segment B | | | | | | | SECO CALCULATED | | | |
|-----------|-----------------------------|-----------------------------------|---------------------|--------------|----------------|-----------|-----------------|------------------------------------|------------------------|--------|
| PROPOSAL | DEVELOPER | SECTOR | Line Length (Miles) | VOLTAGE (KV) | NUMBER OF LINE | CONDUCTOR | | STEADY STATE THERMAL RATING (AMPS) | CONDUCTOR RATING (MVA) | |
| | | | | | | TYPE | NO/PH | | | |
| T019 | National Grid and NYTransco | Knickerbocker to Pleasant Valley | 54.2 | 345 | 1 | 954kcmil | CARDINAL ACSS | 2 | 3910.0 | 2336.4 |
| | | Knickerbocker to Pleasant Valley | 54.2 | 115 | 1 | 954kcmil | CARDINAL ACSS | 1 | 1955.0 | 389.4 |
| | | Blue Stores Jct to Blue Stores SS | 2.1 | 115 | 1 | 795kcmil | DRAKE ACSR | 1 | 1364.5 | 271.8 |
| T022 | NextEra | Knickerbocker to Pleasant Valley | 54.2 | 345 | 1 | 1033.5 | CURLEW ACSS | 2 | 3440.0 | 2055.6 |
| | | Knickerbocker to Churchtown | 21.9 | 115 | 1 | 795kcmil | DRAKE ACSS | 1 | 1495.0 | 297.8 |
| T023 | NextEra | Knickerbocker to Pleasant Valley | 54.2 | 345 | 1 | 1033.5 | CURLEW ACSS | 2 | 3440.0 | 2055.6 |
| | | Knickerbocker to Pleasant Valley | 54.2 | 115 | 1 | 795kcmil | DRAKE ACSS | 1 | 1495.0 | 297.8 |
| T029 | NYPA and NAT | Knickerbocker to Pleasant Valley | 54.2 | 345 | 1 | 954kcmil | CARDINAL ACSS | 2 | 3882.8 | 2320.2 |
| | | Knickerbocker to Pleasant Valley | 54.2 | 115 | 1 | 954kcmil | CARDINAL ACSS | 1 | 1941.4 | 386.7 |
| T030 | NYPA and NAT | Knickerbocker to Pleasant Valley | 54.2 | 345 | 1 | 477kcmil | HAWK ACSS | 3 | 4195.8 | 2507.2 |
| | | Knickerbocker to Pleasant Valley | 54.2 | 115 | 1 | 954kcmil | CARDINAL ACSS | 1 | 2126.1 | 423.5 |
| T032 | ITC | Knickerbocker to Pleasant Valley | 54.0 | 345 | 1 | 954kcmil | CARDINAL ACSR | 2 | 3162.0 | 1889.5 |
| | | Knickerbocker to Pleasant Valley | 54.0 | 115 | 1 | 954kcmil | CARDINAL ACSR | 1 | 1581.0 | 314.9 |
| | | Churchtown to Pleasant Valley | 32.1 | 115 | 1 | 954kcmil | CARDINAL ACSR | 1 | 1581.0 | 314.9 |

Results based on Conductor Maximum temperature and Ambient temperature as shown in table above, Absorptivity and Emissivity 0.6 and Wind 3 ft/s

4.11.2.6. Structure Heights

Tables summarizing the structure height increase for each proposal is shown in the Environmental Section 4.9. The heights were derived from each Developers proposed designs and PLSCadd models provided.

4.11.2.7. Structural Design Criteria

The transmission line structural design criteria were evaluated for all of the proposals. The following table summarizes the criteria used. All proposals meet minimum standards as defined by the 2017 version of the National Electric Safety Code Section 25 for this region of the country and are within the guidelines of the Third Edition of ASCE's Manual 74 "Guidelines for Electrical Transmission Line Structural Loading".

| | | |
|----------------------|------------------------------------|---|
| Client: | NYISO |  |
| Project: | AC Transmission Project Evaluation | |
| Subject: | Report Draft | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: 8 |

DESIGN CRITERIA REQUIREMENT COMPARISON FOR THE TRANSMISSION LINE DESIGNS

| Case No. | Case Description | STANDARD REQUIREMENTS | | | | COMPARISON WITH DEVELOPER'S DESIGN CRITERIA | | | |
|----------|---------------------------|-----------------------|----------------------------------|-----------|---|---|---|---|---|
| | | Wind Load (mph) | Radial Thickness of ice (inches) | Temp (°F) | Standard | National Grid/ NY Transco | NextEra | NYPA/NAT | ITC |
| 1 | NESC Heavy | 39.5 | 0.5 | 0 | NESC – 250B | Ok | Ok | Ok | Ok |
| 2 | Extreme Wind ¹ | 90 | 0 | 60 | NESC – 250C | Ok ¹ | Ok ¹ | Exceeds (100MPH) | Exceeds (100MPH) |
| 3 | Extreme Ice and Wind | 40 | 0.75 | 15 | NESC – 250D | Ok | Ok | Ok | Ok |
| 4 | Extreme Ice | | | | Not Required by NESC or ASCE Loading Guideline 74 | 1.5" Ice & 2psf Wind (structure overload factor of 1.1) | 1.5" Ice & 0psf Wind (structure overload factor of 1.0) | 1" Ice & 0psf Wind (structure overload factor of 1.0) | 1" Ice & 0psf Wind (structure overload factor of 1.0) |

¹ Columbia County & Dutchess County are in the "Special Wind Region" as defined by the NESC. NYPA/NAT & ITC address this by exceeding the requirements of 250C. It is likely that the NESC 250D load case and/or the Extreme Ice case will control the design for National Grid & Nextera which will adequately address any special wind concerns.

The National Grid/Transco proposals T018 and T019 include noticeably heavier duty structures and foundations than other similar proposals. As stated in their proposal, their design “uses significantly heavier ice loadings than required by code and implements several techniques to mitigate cascading structure failures.” Use of these more stringent design criteria does result in higher transmission line structure and foundation costs.

It was also observed that National Grid’s proposal uses more concrete foundations as compared to NAT/NYPA proposals. To ensure that NAT/NYPA were not under designing their foundations, SECo completed a spot check of the NAT/NYPA foundation designs using the geotechnical data that they provided. SECo found that NAT/NYPA’s proposed foundations were adequate.

4.11.2.8. Potential Issues with Conversion of Line to 765 kV

A preliminary assessment of the feasibility of the NAT/NYPA 765 KV option, T025 proposal, was completed . The assessment is based on data provided in NAT/NYPA’s proposal and as obtained from Developer and National Grid responses to RFIs. SECo concludes that the conversion of the line is technically feasible. However, as suggested in the NAT/NYPA’s “765 kV Conversion Feasibility Study” document, additional detailed engineering study, survey and field testing must be performed prior to implementation of the project. The review team also believe that the final cost of this conversion may vary widely depending on the potential remedial work recommended as the result of more detailed study. NAT/NYPA have provided rough estimates to indicate possible range of costs.

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

The assessment focused on the following technical criteria:

- Condition of Existing Transmission Line – The existing transmission line is approximately 40 years old and has been operated at 345 kV since its construction. Based on visual observation of portions of the line it appears that the line has been well maintained and is in very good physical condition.
- Clearances - NAT/NYPA has obtained Light Detection and Ranging survey (Lidar) data for roughly 1/3 of the existing line length to be converted to 765 kV operation. They state that they have evaluated that data and determined that their proposal will meet current day clearance standards. SECo also reviewed the Lidar data and concurs with NAT/NYPA’s conclusion. SECo has obtained PLSCadd files for the proposed line from NAT/NYPA and found the design line to ground clearance on the line is 44ft. The minimum calculated ground clearance requirement for 765 kV line based on NESC 2012- Rule 232C1a and Table 232-1 is 33.2 feet. The maximum operating temperature of the line as proposed by the Developer will be less than the original design operating temperature of the line. Based on the information put forth by NAT/NYPA and our own evaluation of the partial data received from National Grid, we agree that ground clearance should not be an issue, with the exception of one span between Smith Hill Road and Newport Road. Our independent cost estimate does not include any costs to correct clearance issues.
- Insulation – NAT/NYPA has evaluated the insulation of the existing line and documented their findings in their 765 kV conversion feasibility study report. They show that the insulation level and air gaps are adequate for 765 kV operation and plan to confirm their findings by performing a system transient analysis study. Our independent cost estimate doesn’t include any dollars to correct insulation issues.
- EMF – NAT/NYPA has provided an assessment regarding EMF requirements and has calculated the amount of additional easement required to address EMF needs. Our independent cost estimate includes the cost of the additional easements required to mitigate EMF exceedance.
- Corona – There is concern that corona may likely be an issue with the existing line construction. SECo has contacted a major conductor hardware supplier and learned that some improvements have been made to the corona performance of transmission line hardware since the existing line was constructed. SECo does not have drawings that show the hardware used in the existing construction. Based on photos, taken at several locations throughout the line, it does not appear that the line was constructed with corona rings. Remedial work may be required to correct corona issues on the existing line. A rough cost estimate needed to potentially mitigate corona issues if detailed engineering study confirms the need, was included

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

in the cost estimates. The additional cost estimate is to replace hardware (not including insulators) on 83 miles of the existing line and completely rebuild approximately 13-mile of the existing line north of Knickerbocker. The rebuild of the 13 mile section might be required since that section was originally constructed with a bundle of three conductors per phase while the remaining line was constructed with a 4 bundle per phase. These costs have been included as a existing system Network Upgrade Facilities costs in the independent cost estimate.

4.11.2.9. Use of Concrete Poles

NextEra proposes to use concrete poles. Due to the length and weight of concrete poles, careful planning during detailed engineering will be required to develop delivery and construction plans for each pole site. NextEra has provided documentation demonstrating that they and the proposed supplier have investigated the logistics of the pole delivery and installations. This investigation includes field reviews, production schedules; as well as delivery methods and routes. In general, the review team determined that the preliminary field review process and planning has considered many of the issues and obstacles that may be confronted during delivery and construction. The Developer’s plan has considered some of the concerns associated with transport, public protection and community impacts. And the option to utilize multi-piece steel poles provides a clear mitigation for problem areas. But as with all project risks, early detection, planning and mitigation are key to avoiding unexpected and untimely schedule and financial impacts. The review team recommends that a more detailed and robust plan and risk mitigation be developed during detailed engineering.

Additionally, the installation of full length concrete poles as opposed to multi-piece steel poles requires significantly more equipment and labor to install. The concrete poles range in length up to 135 feet and weigh up to 62,000 pounds vs. steel pole sections (steel poles typically include three sections) up to 50 feet long and 16,000 pounds. Larger capacity cranes for offloading and setting the poles, heavy duty trucks to move poles on the right of way, larger work pad areas with additional and thicker matting, heavier duty construction access roads with wider turning radius, and additional labor to rig and maneuver the poles is required. These incremental installation costs were considered in the cost estimates.

4.11.2.10. Operations Concerns

4.11.2.10.1. Transmission Line Crossings

Overhead Transmission line wire crossings could be an area of risk due to the possibility of an upper circuit failing and falling into a lower circuit (or circuits) below.

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

- At Edic all Developers, except for ITC, have proposed to relocate the existing Fraser line into a new bay and terminate the new line in the vacated Fraser terminal. ITC (T031) instead terminates the new line into the new terminal and crosses the Fraser line.
- A similar situation applies to the Pleasant Valley substation, where all Developers except ITC propose to relocate the existing Long Mountain line to a new bay allowing the new line to terminate without a crossing.
- At the New Scotland substation, National Grid/Transco and NextEra propose to cross the existing Blenheim Gilboa to New Scotland (Line #672) and New Scotland to Leeds (Line# 686) 345 kV lines to terminate at the New Scotland substation.
 - NextEra proposed design for the 345kV line (T022 and T023) does not have adequate clearance for the crossing of the 115 kV lines from LaFarge to Pleasant Valley and North Catskill to Milan near the Churchtown substation. This should be corrected in final design.

4.11.2.10.2. **Triple Circuit Concerns**

ITC's Segment B proposal T032 proposes using triple circuit structures between Churchtown Substation and Pleasant Valley Substation. The proposed structures are in a two-pole configuration with one 345 kV circuit attached horizontally to an upper crossarm and two 115 kV circuits attached side by side horizontally to a lower crossarm. The proposed compact design conserves space within the transmission corridor but creates an operational concern. Future maintenance of the transmission circuits and associated structures may depend on the outage availability of all the circuits attached. A maintenance plan must be developed prior to putting this configuration into service.

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|----------------------|------------------------------------|---|---|
| Client: | NYISO |  | |
| Project: | AC Transmission Project Evaluation | | |
| Subject: | Report Draft | | |
| Document No.: | AC Transmission Report 06 18 18 | Revision: | 8 |

5. Attachments

5.1.Attachment A –Schedule Gantt Charts

5.2.Attachment B –Independent Estimates

- 5.2.1.National Grid (NGRID) – (T018)
- 5.2.2.NextEra Energy Transmission New York – (T021)
- 5.2.3.North America Transmission/New York Power Authority (NAT/NYPA) – 765 kV Proposal #1 (T025)
- 5.2.4.North America Transmission/New York Power Authority (NAT/NYPA) – Base Proposal (T026)
- 5.2.5.North America Transmission/New York Power Authority (NAT/NYPA) – Double Circuit (T027)
- 5.2.6.North America Transmission/New York Power Authority (NAT/NYPA) – Enhanced (T028)
- 5.2.7.ITC – (T031)
- 5.2.8.National Grid (NGRID) – (T019)
- 5.2.9.NextEra Energy Transmission New York – (T022)
- 5.2.10. NextEra Energy Transmission New York Alternative – (T023)
- 5.2.11. North America Transmission/New York Power Authority (NAT/NYPA) – Base (T029)
- 5.2.12. North America Transmission/New York Power Authority (NAT/NYPA) – Enhanced (T030)
- 5.2.13. ITC – (T032)

NG NY TRANSCO T018

| Task Name | Duration | Year 1 | | | | | | | | | | Year 2 | | | | | | | | | | Year 3 | | | | | | | | | | Year 4 | | | | | | | | | | | | | | | | | | | |
|---|------------------|-------------------------|----|----|----|----|----|----|----|----|----|--------|-----|-----|-----|-----|-----|-----|-----|-----|-----|--------|-----|-----|-----|-----|-----|-----|-----|-----|-----|--------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-------|
| | | M-1 | M1 | M2 | M3 | M4 | M5 | M6 | M7 | M8 | M9 | M10 | M11 | M12 | M13 | M14 | M15 | M16 | M17 | M18 | M19 | M20 | M21 | M22 | M23 | M24 | M25 | M26 | M27 | M28 | M29 | M30 | M31 | M32 | M33 | M34 | M35 | M36 | M37 | M38 | M39 | M40 | M41 | M42 | M43 | M44 | M45 | M46 | M47 | M48 | M49 |
| NG NY TRANSCO T018 | 1046 days | [Overall project bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PRE-CONSTRUCTION | 520 days | [Pre-construction bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ARTICLE 7 PREPARATION & SUBMISSION | 130 days | [Task bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ARTICLE 7 REVIEW & APPROVAL | 260 days | [Task bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| EM&CP REVIEW & APPROVAL | 130 days | [Task bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| REAL ESTATE ACQUISITION | 520 days | [Task bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| FINAL ENGINEERING | 391 days | [Task bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PROCURE MAJOR EQUIPMENT & MATERIALS | 391 days | [Task bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TRANSMISSION LINE - EDIC TO NEW SCOTLAND | 523 days | [Transmission line bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PRINCETOWN TO ROTTERDAM LINE 31 REBUILD | 65 days | [Task bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PRINCETOWN TO ROTTERDAM LINE 30 REBUILD | 66 days | [Task bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| EDIC TO PRINCETOWN | 383 days | [Task bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PRINCETOWN TO NEW SCOTLAND - XS 11, 13 | 81 days | [Task bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PRINCETOWN TO NEW SCOTLAND - XS 10 | 31 days | [Task bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PRINCETOWN TO NEW SCOTLAND - XS 1,4 | 88 days | [Task bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SUBSTATIONS - EDIC TO NEW SCOTLAND | 324 days | [Substations bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| EDIC SUBSTATION | 129 days | [Task bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ROTTERDAM SUBSTATION | 324 days | [Task bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NEW SCOTLAND SUBSTATION | 129 days | [Task bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| T018 COMPLETE | 1 day | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | ◆ 3/2 |

NEXTERA T021

| Task Name | Duration | Year 1 | | | | | | | | | | | | Year 2 | | | | | | | | | | | | Year 3 | | | | | | | | | | | | Year 4 | | | | | | | | | | | |
|---|------------------|-------------------------------|----|----|----|----|----|----|----|----|----|-----|-----|--------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|--------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|--------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| | | M-1 | M1 | M2 | M3 | M4 | M5 | M6 | M7 | M8 | M9 | M10 | M11 | M12 | M13 | M14 | M15 | M16 | M17 | M18 | M19 | M20 | M21 | M22 | M23 | M24 | M25 | M26 | M27 | M28 | M29 | M30 | M31 | M32 | M33 | M34 | M35 | M36 | M37 | M38 | M39 | M40 | M41 | M42 | M43 | M44 | M45 | M46 | M47 |
| NEXTERA T021 | 1046 days | [Summary bar from M-1 to M49] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PRE-CONSTRUCTION | 520 days | [Summary bar from M-1 to M24] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ARTICLE 7 PREPARATION & SUBMISSION | 130 days | [Green bar from M-1 to M6] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ARTICLE 7 REVIEW & APPROVAL | 260 days | [Green bar from M7 to M18] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| EM&CP REVIEW & APPROVAL | 130 days | [Green bar from M19 to M24] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| REAL ESTATE ACQUISITION | 520 days | [Green bar from M-1 to M24] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| FINAL ENGINEERING | 391 days | [Green bar from M7 to M24] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PROCURE MAJOR EQUIPMENT & MATERIALS | 391 days | [Green bar from M7 to M24] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TRANSMISSION LINE - EDIC TO NEW SCOTLAND | 523 days | [Summary bar from M25 to M49] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PRINCETOWN TO ROTTERDAM (Line 31) | 65 days | [Green bar from M25 to M26] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PRINCETOWN TO ROTTERDAM (Line 30) | 66 days | [Green bar from M32 to M33] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| EDIC TO PRINCETOWN | 383 days | [Green bar from M31 to M49] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PRINCETOWN TO NEW SCOTLAND | 228 days | [Green bar from M38 to M49] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SUBSTATIONS - EDIC TO NEW SCOTLAND | 324 days | [Summary bar from M25 to M37] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| EDIC SUBSTATION | 129 days | [Green bar from M25 to M26] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PRINCETOWN SUBSTATION | 324 days | [Green bar from M25 to M37] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NEW SCOTLAND SUBSTATION | 129 days | [Green bar from M25 to M26] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| T021 COMPLETE | 1 day | [Green bar at M49] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

NYPA NAT T025

| Task Name | Duration | Year 1 | | | | | | | | | | Year 2 | | | | | | | | | | Year 3 | | | | | | | | | | Year 4 | | | | | | | | | | | | | | | | | | | | | |
|---|------------------|----------------------------------|----|----|----|----|----|----|----|----|----|--------|-----|-----|-----|-----|-----|-----|-----|-----|-----|--------|-----|-----|-----|-----|-----|-----|-----|-----|-----|--------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| | | M-1 | M1 | M2 | M3 | M4 | M5 | M6 | M7 | M8 | M9 | M10 | M11 | M12 | M13 | M14 | M15 | M16 | M17 | M18 | M19 | M20 | M21 | M22 | M23 | M24 | M25 | M26 | M27 | M28 | M29 | M30 | M31 | M32 | M33 | M34 | M35 | M36 | M37 | M38 | M39 | M40 | M41 | M42 | M43 | M44 | M45 | M46 | M47 | M48 | M49 | M50 | M51 |
| NYPA NAT T025 | 1089 days | [Overall Project Duration Bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PRE-CONSTRUCTION | 563 days | [Pre-construction Duration Bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ARTICLE 7 PREPARATION & SUBMISSION | 130 days | [Task Bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ARTICLE 7 REVIEW & APPROVAL | 281 days | [Task Bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| EM&CP REVIEW & APPROVAL | 152 days | [Task Bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| REAL ESTATE ACQUISITION | 563 days | [Task Bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| FINAL ENGINEERING | 433 days | [Task Bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PROCURE MAJOR EQUIPMENT & MATERIALS | 433 days | [Task Bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TRANSMISSION LINE - EDIC TO NEW SCOTLAND | 522 days | [Transmission Line Duration Bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PRINCETOWN TO ROTTERDAM Line 31 Rebuild | 65 days | [Task Bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PRINCETOWN TO ROTTERDAM Line 30 Rebuild | 66 days | [Task Bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| EDIC TO PRINCETOWN | 383 days | [Task Bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| MARCY TO EDIC 765kV REBUILD | 68 days | [Task Bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NEW SCOTLAND 765kV REBUILD | 68 days | [Task Bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PRINCETOWN TO NEW SCOTLAND | 219 days | [Task Bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SUBSTATIONS - EDIC TO NEW SCOTLAND | 455 days | [Substations Duration Bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| EDIC SUBSTATION | 129 days | [Task Bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| KNICKERBOCKER SUBSTATION | 324 days | [Task Bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PRINCETOWN SUBSTATION | 324 days | [Task Bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NEW SCOTLAND SUBSTATION | 129 days | [Task Bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| MARCY SUBSTATION | 90 days | [Task Bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| T025 COMPLETE | 1 day | [Completion Point] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

NYPA NAT T026

| Task Name | Duration | Year 1 | | | | | | | | | | | | Year 2 | | | | | | | | | | | | Year 3 | | | | | | | | | | | | Year 4 | | | | | | | | | | | | |
|---|------------------|--------|----|----|----|----|----|----|----|----|----|-----|-----|--------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|--------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|--------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|------------|-----|
| | | M-1 | M1 | M2 | M3 | M4 | M5 | M6 | M7 | M8 | M9 | M10 | M11 | M12 | M13 | M14 | M15 | M16 | M17 | M18 | M19 | M20 | M21 | M22 | M23 | M24 | M25 | M26 | M27 | M28 | M29 | M30 | M31 | M32 | M33 | M34 | M35 | M36 | M37 | M38 | M39 | M40 | M41 | M42 | M43 | M44 | M45 | M46 | M47 | M48 |
| NYPA NAT T026 | 1046 days | ▶ | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PRE-CONSTRUCTION | 520 days | ▶ | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ARTICLE 7 PREPARATION & SUBMISSION | 130 days | █ | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ARTICLE 7 REVIEW & APPROVAL | 260 days | | | | | | | █ | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| EM&CP REVIEW & APPROVAL | 130 days | | | | | | | | | | | | | | | | | | | █ | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| REAL ESTATE ACQUISITION | 520 days | █ | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| FINAL ENGINEERING | 391 days | | | | | | | █ | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PROCURE MAJOR EQUIPMENT & MATERIALS | 391 days | | | | | | | █ | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TRANSMISSION LINE - EDIC TO NEW SCOTLAND | 523 days | | | | | | | | | | | | | | | | | | | | | | | | | ▶ | | | | | | | | | | | | | | | | | | | | | | | | |
| PRINCETOWN TO ROTTERDAM (Line 31 Rebuild) | 65 days | | | | | | | | | | | | | | | | | | | | | | | | | █ | | | | | | | | | | | | | | | | | | | | | | | | |
| PRINCETOWN TO ROTTERDAM (Line 30 Rebuild) | 66 days | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | █ | | | | | | | | | | | | |
| EDIC TO PRINCETOWN | 383 days | | | | | | | | | | | | | | | | | | | | | | | | | █ | | | | | | | | | | | | | | | | | | | | | | | | |
| PRINCETOWN TO NEW SCOTLAND | 228 days | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | █ | | | | | | | | | | | | |
| SUBSTATIONS - EDIC TO NEW SCOTLAND | 324 days | | | | | | | | | | | | | | | | | | | | | | | | | ▶ | | | | | | | | | | | | | | | | | | | | | | | | |
| EDIC SUBSTATION | 129 days | | | | | | | | | | | | | | | | | | | | | | | | | █ | | | | | | | | | | | | | | | | | | | | | | | | |
| ROTTERDAM SUBSTATION | 324 days | | | | | | | | | | | | | | | | | | | | | | | | | █ | | | | | | | | | | | | | | | | | | | | | | | | |
| NEW SCOTLAND SUBSTATION | 129 days | | | | | | | | | | | | | | | | | | | | | | | | | █ | | | | | | | | | | | | | | | | | | | | | | | | |
| T026 COMPLETE | 1 day | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | ◆ | 3/2 | |

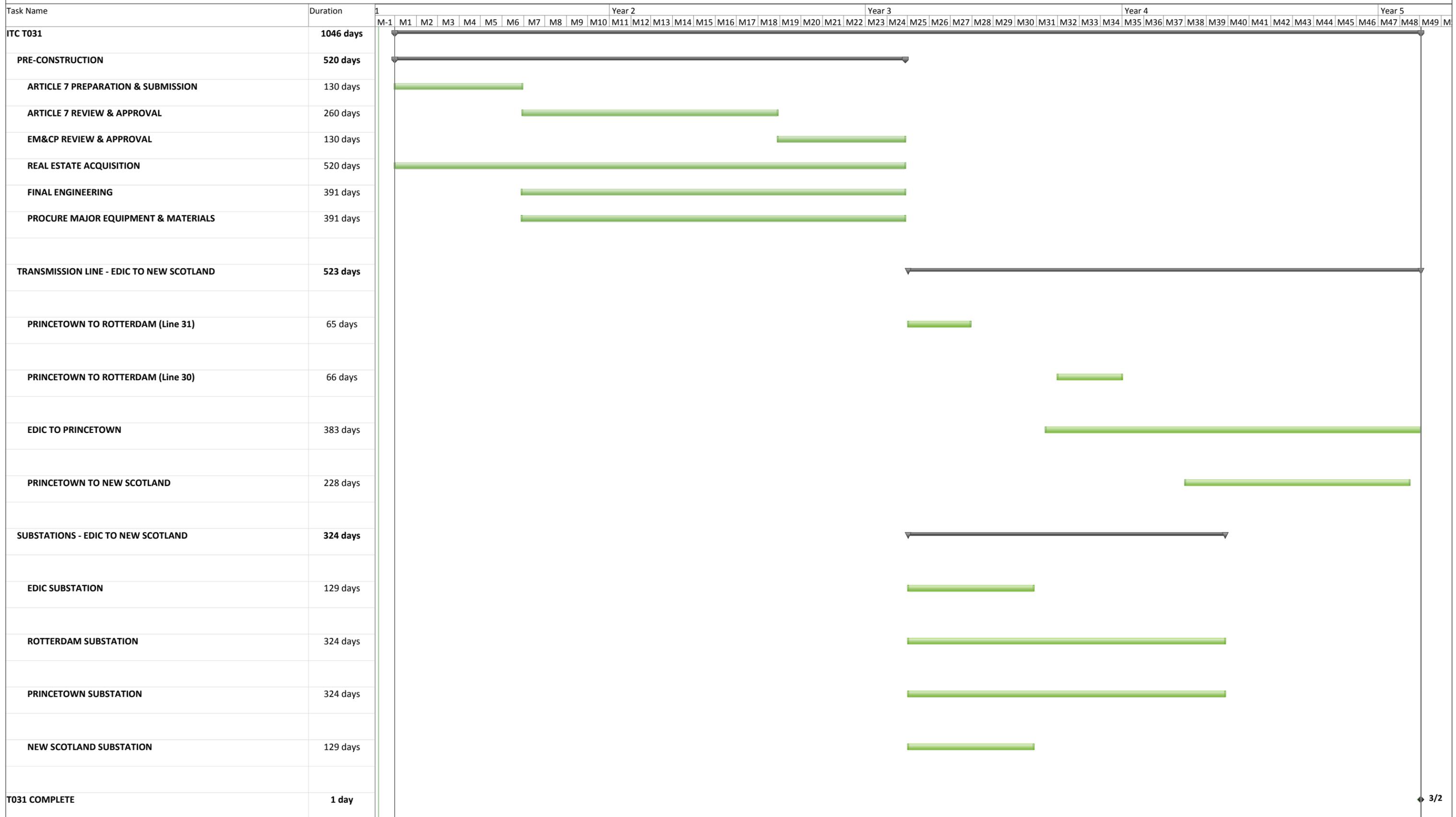
NYPA NAT T027

| Task Name | Duration | Year 1 | | | | | | | | | | | | Year 2 | | | | | | | | | | | | Year 3 | | | | | | | | | | | | Year 4 | | | | | | | | | | | | Year 5 | | | | |
|---|------------------|-------------------------|----|----|----|----|----|----|----|----|----|-----|-----|--------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|--------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|--------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|--------|-----|-----|-----|-----|
| | | M-1 | M1 | M2 | M3 | M4 | M5 | M6 | M7 | M8 | M9 | M10 | M11 | M12 | M13 | M14 | M15 | M16 | M17 | M18 | M19 | M20 | M21 | M22 | M23 | M24 | M25 | M26 | M27 | M28 | M29 | M30 | M31 | M32 | M33 | M34 | M35 | M36 | M37 | M38 | M39 | M40 | M41 | M42 | M43 | M44 | M45 | M46 | M47 | M48 | M49 | M50 | M51 | M52 |
| NYPA NAT T027 | 1113 days | [Overall project bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PRE-CONSTRUCTION | 520 days | [Pre-construction bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ARTICLE 7 PREPARATION & SUBMISSION | 130 days | [Task bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ARTICLE 7 REVIEW & APPROVAL | 260 days | [Task bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| EM&CP REVIEW & APPROVAL | 130 days | [Task bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| REAL ESTATE ACQUISITION | 520 days | [Task bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| FINAL ENGINEERING | 391 days | [Task bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PROCURE MAJOR EQUIPMENT & MATERIALS | 391 days | [Task bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TRANSMISSION LINE - EDIC TO NEW SCOTLAND | 590 days | [Transmission line bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PRINCETOWN TO ROTTERDAM (Line 31) | 65 days | [Task bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PRINCETOWN TO ROTTERDAM (Line 30) | 66 days | [Task bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| EDIC TO PRINCETOWN | 383 days | [Task bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PRINCETOWN TO NEW SCOTLAND | 285 days | [Task bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SUBSTATIONS - EDIC TO NEW SCOTLAND | 324 days | [Substations bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| EDIC SUBSTATION | 129 days | [Task bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ROTTERDAM SUBSTATION | 324 days | [Task bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PRINCETOWN SUBSTATION | 324 days | [Task bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NEW SCOTLAND SUBSTATION | 129 days | [Task bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| T027 COMPLETE | 1 day | [Completion point] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

NYPA NAT T028

| Task Name | Duration | Year 1 | | | | | | | | | | | | Year 2 | | | | | | | | | | | | Year 3 | | | | | | | | | | | | Year 4 | | | | | | | | | | | | |
|---|------------------|---|----|----|----|----|----|----|----|----|----|-----|-----|--------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|--------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|--------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| | | M-1 | M1 | M2 | M3 | M4 | M5 | M6 | M7 | M8 | M9 | M10 | M11 | M12 | M13 | M14 | M15 | M16 | M17 | M18 | M19 | M20 | M21 | M22 | M23 | M24 | M25 | M26 | M27 | M28 | M29 | M30 | M31 | M32 | M33 | M34 | M35 | M36 | M37 | M38 | M39 | M40 | M41 | M42 | M43 | M44 | M45 | M46 | M47 | M48 |
| NYPA NAT T028 | 1046 days | [Overall project bar from M-1 to M49] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PRE-CONSTRUCTION | 520 days | [Pre-construction bar from M-1 to M24] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ARTICLE 7 PREPARATION & SUBMISSION | 130 days | [Green bar from M1 to M7] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ARTICLE 7 REVIEW & APPROVAL | 260 days | [Green bar from M7 to M19] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| EM&CP REVIEW & APPROVAL | 130 days | [Green bar from M19 to M24] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| REAL ESTATE ACQUISITION | 520 days | [Green bar from M-1 to M24] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| FINAL ENGINEERING | 391 days | [Green bar from M7 to M24] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PROCURE MAJOR EQUIPMENT & MATERIALS | 391 days | [Green bar from M7 to M24] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TRANSMISSION LINE - EDIC TO NEW SCOTLAND | 523 days | [Transmission line bar from M24 to M49] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PRINCETOWN TO ROTTERDAM (Line 31) | 65 days | [Green bar from M24 to M27] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PRINCETOWN TO ROTTERDAM (Line 30) | 66 days | [Green bar from M31 to M32] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| EDIC TO PRINCETOWN | 383 days | [Green bar from M31 to M49] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PRINCETOWN TO NEW SCOTLAND | 228 days | [Green bar from M38 to M49] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SUBSTATIONS - EDIC TO NEW SCOTLAND | 324 days | [Substations bar from M24 to M38] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| EDIC SUBSTATION | 129 days | [Green bar from M24 to M27] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ROTTERDAM SUBSTATION | 324 days | [Green bar from M24 to M38] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PRINCETOWN SUBSTATION | 324 days | [Green bar from M24 to M38] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NEW SCOTLAND SUBSTATION | 129 days | [Green bar from M24 to M27] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| T028 COMPLETE | 1 day | [Completion marker at M49] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

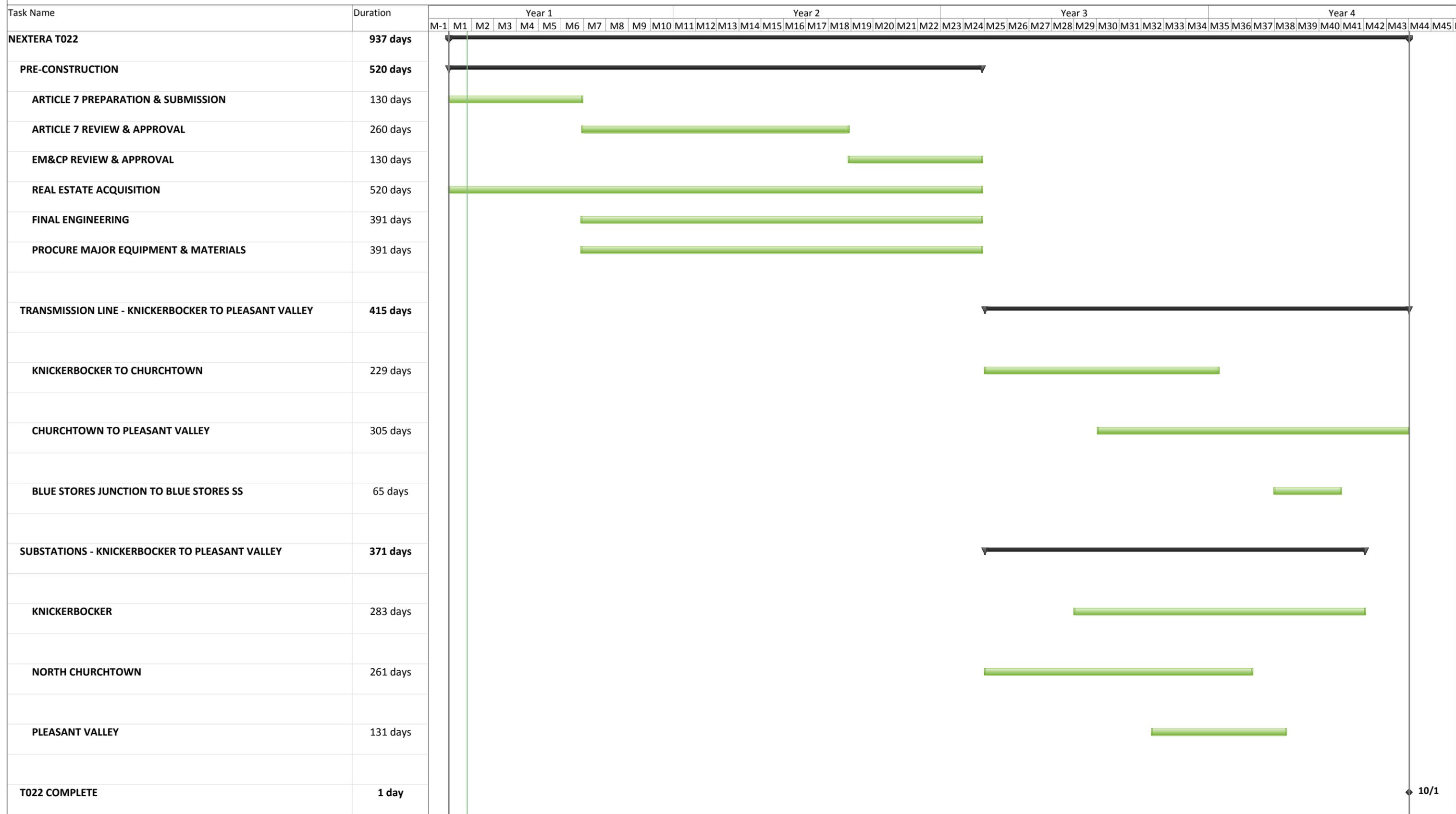
ITC T031



NG NY TRANSCO T019

| Task Name | Duration | Year 1 | | | | | | | | | | Year 2 | | | | | | | | | | Year 3 | | | | | | | | | | Year 4 | | | | | | | | | | | | | | | |
|---|-----------------|---------------------------|----|----|----|----|----|----|----|----|----|--------|-----|-----|-----|-----|-----|-----|-----|-----|-----|--------|-----|-----|-----|-----|-----|-----|-----|-----|-----|--------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|------|
| | | M-1 | M1 | M2 | M3 | M4 | M5 | M6 | M7 | M8 | M9 | M10 | M11 | M12 | M13 | M14 | M15 | M16 | M17 | M18 | M19 | M20 | M21 | M22 | M23 | M24 | M25 | M26 | M27 | M28 | M29 | M30 | M31 | M32 | M33 | M34 | M35 | M36 | M37 | M38 | M39 | M40 | M41 | M42 | M43 | M44 | M45 |
| NG NY TRANSCO T019 | 980 days | [Overall project bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PRE-CONSTRUCTION | 520 days | [Pre-construction bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ARTICLE 7 PREPARATION & SUBMISSION | 130 days | [Article 7 bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ARTICLE 7 REVIEW & APPROVAL | 260 days | [Article 7 Review bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| EM&CP REVIEW & APPROVAL | 130 days | [EM&CP bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| REAL ESTATE ACQUISITION | 520 days | [Real Estate bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| FINAL ENGINEERING | 391 days | [Final Engineering bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PROCURE MAJOR EQUIPMENT & MATERIALS | 391 days | [Procure bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TRANSMISSION LINE - KNICKERBOCKER TO PLEASANT VALLEY | 458 days | [Transmission Line bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| KNICKERBOCKER TO CHURCHTOWN | 229 days | [Knickerbocker bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CHURCHTOWN TO PLEASANT VALLEY | 348 days | [Churchtown bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BLUE STORES JUNCTION TO BLUE STORES SS | 65 days | [Blue Stores bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SUBSTATIONS - KNICKERBOCKER TO PLEASANT VALLEY | 371 days | [Substations bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| KNICKERBOCKER SUBSTATION | 283 days | [Knickerbocker sub bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CHURCHTOWN SUBSTATION | 261 days | [Churchtown sub bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PLEASANT VALLEY SUBSTATION | 131 days | [Pleasant Valley sub bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SCHODACK SUBSTATION | 131 days | [Schodack sub bar] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| T019 COMPLETE | 1 day | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 12/1 |

NEXTERA T022



NEXTERA T023

| Task Name | Duration | Year 1 | | | | | | | | | | Year 2 | | | | | | | | | | Year 3 | | | | | | | | | | Year 4 | | | | | | | | | | | | | | | |
|--|-----------------|-----------------------------|----|----|----|----|----|----|----|----|----|--------|-----|-----|-----|-----|-----|-----|-----|-----|-----|--------|-----|-----|-----|-----|-----|-----|-----|-----|-----|--------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| | | M-1 | M1 | M2 | M3 | M4 | M5 | M6 | M7 | M8 | M9 | M10 | M11 | M12 | M13 | M14 | M15 | M16 | M17 | M18 | M19 | M20 | M21 | M22 | M23 | M24 | M25 | M26 | M27 | M28 | M29 | M30 | M31 | M32 | M33 | M34 | M35 | M36 | M37 | M38 | M39 | M40 | M41 | M42 | M43 | M44 | M45 |
| NEXTERA T023 | 979 days | [Gantt bar from M-1 to M47] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PRE-CONSTRUCTION | 520 days | [Gantt bar from M-1 to M24] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ARTICLE 7 PREPARATION & SUBMISSION | 130 days | [Gantt bar from M1 to M7] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ARTICLE 7 REVIEW & APPROVAL | 260 days | [Gantt bar from M7 to M21] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| EM&CP REVIEW & APPROVAL | 130 days | [Gantt bar from M18 to M24] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| REAL ESTATE ACQUISITION | 520 days | [Gantt bar from M-1 to M24] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| FINAL ENGINEERING | 391 days | [Gantt bar from M7 to M24] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PROCURE MAJOR EQUIPMENT & MATERIALS | 391 days | [Gantt bar from M7 to M24] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TRANSMISSION LINE - KNICKERBOCKER TO PLEASANT VALLEY | 457 days | [Gantt bar from M24 to M47] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| KNICKERBOCKER TO CHURCHTOWN | 229 days | [Gantt bar from M24 to M34] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CHURCHTOWN TO PLEASANT VALLEY | 347 days | [Gantt bar from M29 to M47] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BLUE STORES JUNCTION TO BLUE STORES SS | 65 days | [Gantt bar from M37 to M38] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SUBSTATIONS - KNICKERBOCKER TO PLEASANT VALLEY | 371 days | [Gantt bar from M24 to M41] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| KNICKERBOCKER | 283 days | [Gantt bar from M29 to M41] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NORTHCHURCHTOWN | 261 days | [Gantt bar from M24 to M37] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PLEASANT VALLEY | 131 days | [Gantt bar from M32 to M38] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| T023 COMPLETE | 1 day | [Gantt bar at M47] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

11/30

NYPA NAT T029

| Task Name | Duration | Year 1 | | | | | | | | | | Year 2 | | | | | | | | | | Year 3 | | | | | | | | | | Year 4 | | | | | | | | | | | | | | | |
|---|-----------------|-----------------------------|----|----|----|----|----|----|----|----|----|--------|-----|-----|-----|-----|-----|-----|-----|-----|-----|--------|-----|-----|-----|-----|-----|-----|-----|-----|-----|--------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| | | M-1 | M1 | M2 | M3 | M4 | M5 | M6 | M7 | M8 | M9 | M10 | M11 | M12 | M13 | M14 | M15 | M16 | M17 | M18 | M19 | M20 | M21 | M22 | M23 | M24 | M25 | M26 | M27 | M28 | M29 | M30 | M31 | M32 | M33 | M34 | M35 | M36 | M37 | M38 | M39 | M40 | M41 | M42 | M43 | M44 | M45 |
| NYPA NAT T029 | 980 days | [Gantt bar from M-1 to M46] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PRE-CONSTRUCTION | 520 days | [Gantt bar from M-1 to M22] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ARTICLE 7 PREPARATION & SUBMISSION | 130 days | [Green bar from M1 to M6] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ARTICLE 7 REVIEW & APPROVAL | 260 days | [Green bar from M7 to M16] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| EM&CP REVIEW & APPROVAL | 130 days | [Green bar from M18 to M22] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| REAL ESTATE ACQUISITION | 520 days | [Green bar from M-1 to M22] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| FINAL ENGINEERING | 391 days | [Green bar from M7 to M22] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PROCURE MAJOR EQUIPMENT & MATERIALS | 391 days | [Green bar from M7 to M22] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TRANSMISSION LINE - KNICKERBOCKER TO PLEASANT VALLEY | 458 days | [Gantt bar from M23 to M46] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| KNICKERBOCKER TO CHURCHTOWN | 229 days | [Green bar from M23 to M30] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CHURCHTOWN TO PLEASANT VALLEY | 348 days | [Green bar from M29 to M46] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BLUE STORES JUNCTION TO BLUE STORES SS | 65 days | [Green bar from M37 to M38] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SUBSTATIONS - KNICKERBOCKER TO PLEASANT VALLEY | 371 days | [Gantt bar from M23 to M39] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| KNICKERBOCKER | 283 days | [Green bar from M28 to M39] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CHURCHTOWN | 261 days | [Green bar from M23 to M33] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PLEASANT VALLEY | 131 days | [Green bar from M31 to M33] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SCHODACK | 131 days | [Green bar from M31 to M33] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| T029 COMPLETE | 1 day | [Gantt bar at M46] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

NYPA NAT T030

| Task Name | Duration | Year 1 | | | | | | | | | | Year 2 | | | | | | | | | | Year 3 | | | | | | | | | | Year 4 | | | | | | | | | | | | | | | |
|---|-----------------|--------------------------------|----|----|----|----|----|----|----|----|----|--------|-----|-----|-----|-----|-----|-----|-----|-----|-----|--------|-----|-----|-----|-----|-----|-----|-----|-----|-----|--------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| | | M-1 | M1 | M2 | M3 | M4 | M5 | M6 | M7 | M8 | M9 | M10 | M11 | M12 | M13 | M14 | M15 | M16 | M17 | M18 | M19 | M20 | M21 | M22 | M23 | M24 | M25 | M26 | M27 | M28 | M29 | M30 | M31 | M32 | M33 | M34 | M35 | M36 | M37 | M38 | M39 | M40 | M41 | M42 | M43 | M44 | M45 |
| NYPA NAT T030 | 980 days | [Timeline bar from M-1 to M46] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PRE-CONSTRUCTION | 520 days | [Timeline bar from M-1 to M22] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ARTICLE 7 PREPARATION & SUBMISSION | 130 days | [Green bar from M1 to M6] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ARTICLE 7 REVIEW & APPROVAL | 260 days | [Green bar from M7 to M16] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| EM&CP REVIEW & APPROVAL | 130 days | [Green bar from M18 to M22] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| REAL ESTATE ACQUISITION | 520 days | [Green bar from M-1 to M22] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| FINAL ENGINEERING | 391 days | [Green bar from M7 to M22] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PROCURE MAJOR EQUIPMENT & MATERIALS | 391 days | [Green bar from M7 to M22] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TRANSMISSION LINE - KNICKERBOCKER TO PLEASANT VALLEY | 458 days | [Timeline bar from M23 to M46] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| KNICKERBOCKER TO CHURCHTOWN | 229 days | [Green bar from M23 to M30] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CHURCHTOWN TO PLEASANT VALLEY | 348 days | [Green bar from M29 to M46] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BLUE STORES JUNCTION TO BLUE STORES SS | 65 days | [Green bar from M37 to M38] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SUBSTATIONS - KNICKERBOCKER TO PLEASANT VALLEY | 371 days | [Timeline bar from M23 to M39] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| KNICKERBOCKER | 283 days | [Green bar from M28 to M39] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CHURCHTOWN | 261 days | [Green bar from M23 to M33] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PLEASANT VALLEY | 131 days | [Green bar from M32 to M33] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SCHODACK | 131 days | [Green bar from M32 to M33] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| T030 COMPLETE | 1 day | [Timeline bar at M46] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

ITC T032

| Task Name | Duration | Year 1 | | | | | | | | | | | | Year 2 | | | | | | | | | | | | Year 3 | | | | | | | | | | | | Year 4 | | | | | | | | | | | |
|---|------------------|-----------------------------|----|----|----|----|----|----|----|----|----|-----|-----|--------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|--------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|--------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| | | M-1 | M1 | M2 | M3 | M4 | M5 | M6 | M7 | M8 | M9 | M10 | M11 | M12 | M13 | M14 | M15 | M16 | M17 | M18 | M19 | M20 | M21 | M22 | M23 | M24 | M25 | M26 | M27 | M28 | M29 | M30 | M31 | M32 | M33 | M34 | M35 | M36 | M37 | M38 | M39 | M40 | M41 | M42 | M43 | M44 | M45 | M46 | M47 |
| ITC T032 | 1025 days | [Gantt bar from M-1 to M48] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PRE-CONSTRUCTION | 520 days | [Gantt bar from M-1 to M22] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ARTICLE 7 PREPARATION & SUBMISSION | 130 days | [Gantt bar from M-1 to M6] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ARTICLE 7 REVIEW & APPROVAL | 260 days | [Gantt bar from M7 to M22] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| EM&CP REVIEW & APPROVAL | 130 days | [Gantt bar from M18 to M27] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| REAL ESTATE ACQUISITION | 520 days | [Gantt bar from M-1 to M24] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| FINAL ENGINEERING | 391 days | [Gantt bar from M7 to M24] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PROCURE MAJOR EQUIPMENT & MATERIALS | 391 days | [Gantt bar from M7 to M24] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TRANSMISSION LINE - KNICKERBOCKER TO PLEASANT VALLEY | 503 days | [Gantt bar from M23 to M48] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| KNICKERBOCKER TO CHURCHTOWN | 229 days | [Gantt bar from M23 to M32] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CHURCHTOWN TO PLEASANT VALLEY | 393 days | [Gantt bar from M29 to M48] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BLUE STORES JUNCTION TO BLUE STORES SS | 65 days | [Gantt bar from M37 to M41] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SUBSTATIONS - KNICKERBOCKER TO PLEASANT VALLEY | 295 days | [Gantt bar from M23 to M37] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| KNICKERBOCKER | 261 days | [Gantt bar from M23 to M36] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CHURCHTOWN | 261 days | [Gantt bar from M23 to M36] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PLEASANT VALLEY | 131 days | [Gantt bar from M32 to M41] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| T032 COMPLETE | 1 day | [Gantt bar at M48] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| National Grid and NY Transco (T018) | | | |
|--|-----------------------------|--|------------------|
| Description | | Total Amount (In thousand \$) | |
| Direct Cost | 1 | Transmission Lines | |
| | 1.1 | Clearing & Access | \$52,139 |
| | 1.2 | Foundations | \$38,037 |
| | 1.3 | Structures | \$67,033 |
| | 1.4 | Conductor, Shiedwire and Optical Ground Wire | \$35,990 |
| | 1.5 | Insulators, Fitting and Hardwares | \$10,840 |
| | Subtotal (1) | | \$204,039 |
| | 2 | Substations | |
| | 2.1 | Rotterdam Substation | \$48,141 |
| | 2.2 | Edic Substation | \$2,117 |
| | 2.3 | Princetown Substation | \$0 |
| | 2.4 | New Scotland Substation | \$7,037 |
| | 2.5 | Porter Substation | \$546 |
| | 2.6 | Knickerbocker Substation | \$0 |
| | 2.7 | Marcy Substation | \$0 |
| 2.8 | Substation Interconnections | \$8,459 | |
| Subtotal (2) | | \$66,301 | |
| Total (1+2) | | \$270,340 | |
| Contractors Mark-up (15% of Total 1+2) | | \$40,551 | |
| Total Direct Cost (A) | | \$310,891 | |
| Indirect Cost | 3 | Technical Services Costs | |
| | 3.1 | Contractor Mobilization / Demobilization | \$2,711 |
| | 3.2 | Project Management, Material Handling & Amenities | \$18,402 |
| | 3.3 | Engineering | \$18,121 |
| | 3.4 | Testing & Commissioning | \$1,559 |
| | 3.5 | Permitting, Real Estate, Sales Tax and Additional Costs | \$20,144 |
| | 3.6 | Compensation for use of NYPA Structures (1 Circuit) | \$8,919 |
| | 3.7 | Legal, Environmental Licensing & Permitting and Environmental Mitigation | \$7,719 |
| Total Indirect Cost (3) | | \$77,575 | |
| Subtotal Project Cost (B=A+3) 2017 \$ | | \$388,466 | |
| | 4 | Network Upgrade Facilities (NUF) | |
| | 4.1 | NUF proposed as element of the Project | \$0 |
| | 4.2 | NUF identified during Evaluation | \$0 |
| Subtotal NUF Cost (C) | | \$0 | |
| Total Project Cost (B+C) 2017 \$ | | \$388,466 | |
| Total Project Cost 2018 \$ | | \$400,120 | |

NG & NY Transco - T018 - (Segment A)

Estimate Revision: 5

| <i>NG & NY Transco - T018 - (Segment A) - Direct Costs</i> | | <i>Total Each Segment</i> |
|--|--|---------------------------|
| Direct Labor, Material & Equipment Costs | A. Transmission Line Edic to Princetown | \$ 135,362,305 |
| Direct Labor, Material & Equipment Costs | B. Transmission Line Princetown to Rotterdam | \$ 25,485,641 |
| Direct Labor, Material & Equipment Costs | C. Transmission Line Princetown to New Scotland | \$ 43,191,073 |
| Direct Labor, Material & Equipment Costs | D. Rotterdam Substation - Install | \$ 44,530,412 |
| Direct Labor, Material & Equipment Costs | E. Rotterdam Substation - Removal | \$ 3,611,030 |
| Direct Labor, Material & Equipment Costs | F. Edic Substation - Install | \$ 2,081,185 |
| Direct Labor, Material & Equipment Costs | G. Edic Substation - Removal | \$ 35,950 |
| Direct Labor, Material & Equipment Costs | H. New Scotland Substation - Install | \$ 6,878,173 |
| Direct Labor, Material & Equipment Costs | I. New Scotland Substation - Removal | \$ 159,075 |
| Direct Labor, Material & Equipment Costs | J. Porter Substation - Install | \$ 71,912 |
| Direct Labor, Material & Equipment Costs | K. Porter Substation - Removal | \$ 474,313 |
| Direct Labor, Material & Equipment Costs | L. Interconnection Edic Station | \$ 1,784,075 |
| Direct Labor, Material & Equipment Costs | M. Interconnection New Scotland Station | \$ 2,594,271 |
| Direct Labor, Material & Equipment Costs | N. Interconnection Rotterdam Station | \$ 4,080,624 |
| Direct Labor, Material & Equipment Costs | O. System Upgrade Facilities (Various Lines for Edic to New Scotland) | \$ - |
| Direct Labor, Material & Equipment Costs | P. System Upgrade Facilities (Various Stations for Edic to New Scotland) | \$ - |
| SUBTOTAL: | | \$ 270,340,040 |
| CONTRACTOR MARK-UP (OH&P) | | \$ 40,551,006 |
| CONTINGENCY ON ENTIRE PROJECT | | \$ - |
| TOTAL DIRECT: | | \$ 310,891,046 |

| <i>NG & NY Transco - T018 - (Segment A) - Indirect Costs</i> | | <i>Total Each Segment</i> |
|--|---|---------------------------|
| Indirect Costs | A. Transmission Line Edic to Princetown | \$ 38,838,802 |
| Indirect Costs | B. Transmission Line Princetown to Rotterdam | \$ 5,423,881 |
| Indirect Costs | C. Transmission Line Princetown to New Scotland | \$ 9,939,957 |
| Indirect Costs | D. Rotterdam Substation - Install | \$ 11,232,064 |
| Indirect Costs | E. Rotterdam Substation - Removal | \$ 585,240 |
| Indirect Costs | F. Edic Substation - Install | \$ 506,194 |
| Indirect Costs | G. Edic Substation - Removal | \$ 5,790 |
| Indirect Costs | H. New Scotland Substation - Install | \$ 1,654,143 |
| Indirect Costs | I. New Scotland Substation - Removal | \$ 25,622 |
| Indirect Costs | J. Porter Substation - Install | \$ 15,157 |
| Indirect Costs | K. Porter Substation - Removal | \$ 83,512 |
| Indirect Costs | L. Interconnection Edic Station | \$ 337,998 |
| Indirect Costs | M. Interconnection New Scotland Station | \$ 506,933 |
| Indirect Costs | N. Interconnection Rotterdam Station | \$ 700,876 |
| Indirect Costs | O. System Upgrade Facilities (Various Lines for Edic to New Scotland) | \$ - |
| Indirect Costs | P. System Upgrade Facilities (Various Stations for Edic to New Scotland) | \$ - |
| Indirect Costs | Legal and Permitting (Includes Legal, Envir. Lic. & Permit., and Envir. Mitigation) | \$ 7,718,854 |
| TOTAL INDIRECT: | | \$ 77,575,022 |
| TOTAL ESTIMATED COST: | | \$ 388,466,068 |

NG & NY Transco - T018 - (Segment A)

A. Transmission Line Edic to Princetown

Estimate Revision: **4** Total: \$ **174,201,107**

| NG & NY Transco - T018 - (Segment A) | | | |
|---|----------------------|-----------------------|-----------------------|
| | Supply | Installation | Total |
| A. Transmission Line Edic to Princetown | | | |
| 1. CLEARING & ACCESS | \$ 41,500 | \$ 36,310,876 | \$ 36,352,376 |
| 2. FOUNDATIONS | \$ 7,516,941 | \$ 13,107,490 | \$ 20,624,431 |
| 3. STRUCTURES | \$ 18,292,102 | \$ 27,319,288 | \$ 45,611,390 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 4,946,158 | \$ 21,045,480 | \$ 25,991,638 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 4,581,500 | \$ 2,200,970 | \$ 6,782,470 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 2,830,256 | \$ 36,008,546 | \$ 38,838,802 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 38,208,458 | \$ 135,992,649 | \$ 174,201,107 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 38,208,458 | \$ 135,992,649 | \$ 174,201,107 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|--|--|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| A. Transmission Line Edic to Princetown | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | 19 | Acre | \$ - | \$ - | \$ 15,000 | \$ 285,000 | \$ 15,000 | \$ 285,000 |
| 1.2 | Clearing the ROW - Light (mowing) | 172 | Acre | \$ - | \$ - | \$ 5,000 | \$ 860,000 | \$ 5,000 | \$ 860,000 |
| 1.3 | Permanent Access Road | 70,540.8 | LF | \$ - | \$ - | \$ 45 | \$ 3,174,336 | \$ 45 | \$ 3,174,336 |
| 1.4 | Silt Fence | 352,704 | LF | \$ - | \$ - | \$ 4 | \$ 1,410,816 | \$ 4 | \$ 1,410,816 |
| 1.5 | Matting - Access and ROW | 282,163.2 | LF | \$ - | \$ - | \$ 70 | \$ 19,751,424 | \$ 70 | \$ 19,751,424 |
| 1.6 | Matting - To Work Area | 27,075 | LF | \$ - | \$ - | \$ 70 | \$ 1,895,250 | \$ 70 | \$ 1,895,250 |
| 1.7 | Snow Removal | 66.8 | Mile | \$ - | \$ - | \$ 16,000 | \$ 1,068,800 | \$ 16,000 | \$ 1,068,800 |
| 1.8 | ROW Restoration | 66.8 | Mile | \$ - | \$ - | \$ 10,000 | \$ 668,000 | \$ 10,000 | \$ 668,000 |
| 1.9 | Work Pads | 1,805,000 | SF | \$ - | \$ - | \$ 4 | \$ 6,353,600 | \$ 4 | \$ 6,353,600 |
| 1.10 | Restoration for Work Pad areas | 361,000 | SF | \$ - | \$ - | \$ 0.15 | \$ 54,150 | \$ 0 | \$ 54,150 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | 50 | EA | \$ - | \$ - | \$ 4,580 | \$ 229,000 | \$ 4,580 | \$ 229,000 |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 100 | EA | \$ - | \$ - | \$ 4,130 | \$ 413,000 | \$ 4,130 | \$ 413,000 |
| 1.15 | Culverts / Misc. Access | 10 | EA | \$ 750 | \$ 7,500 | \$ 1,250 | \$ 12,500 | \$ 2,000 | \$ 20,000 |
| 1.16 | Gates | 17 | EA | \$ 2,000 | \$ 34,000 | \$ 2,500 | \$ 42,500 | \$ 4,500 | \$ 76,500 |
| 1.17 | Concrete Washout Station | 50 | EA | \$ - | \$ - | \$ 1,850 | \$ 92,500 | \$ 1,850 | \$ 92,500 |
| TOTAL - CLEARING & ACCESS: | | | | | \$ 41,500 | \$ 36,310,876 | \$ 36,352,376 | | |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Direct Embed - 345kV Single Circuit H-Pole Tangent (0-2 degree) 65'-115' | 268 | Structure | \$ 3,094 | \$ 829,125 | \$ 21,038 | \$ 5,638,050 | \$ 24,131 | \$ 6,467,175 |
| 2.2 | Drilled Pier - 345kV Single Circuit H-Pole Angle (15-30 degree) | 9 | Structure | \$ 94,824 | \$ 853,418 | \$ 95,840 | \$ 862,557 | \$ 190,664 | \$ 1,715,975 |
| 2.3 | Drilled Pier - 345kV Single Circuit H-Pole Angle (2-15 degree) | 33 | Structure | \$ 94,824 | \$ 3,129,198 | \$ 95,840 | \$ 3,162,710 | \$ 190,664 | \$ 6,291,908 |
| 2.4 | Drilled Pier - 345kV Single Circuit H-Pole Angle (30-60 degree) | 6 | Structure | \$ 94,824 | \$ 568,945 | \$ 95,840 | \$ 575,038 | \$ 190,664 | \$ 1,143,983 |
| 2.5 | Drilled Pier - 345kV Single Circuit Single Pole Angle (2-15 degree) | 3 | Structure | \$ 79,376 | \$ 238,129 | \$ 80,226 | \$ 240,679 | \$ 159,603 | \$ 478,808 |
| 2.6 | Drilled Pier - 345kV Single Circuit Single Pole Deadend (15-30 degree) | 8 | Structure | \$ 100,412 | \$ 803,294 | \$ 101,487 | \$ 811,897 | \$ 201,899 | \$ 1,615,191 |
| 2.7 | Drilled Pier - 345kV Single Circuit Single Pole Deadend (30-60 degree) | 2 | Structure | \$ 100,412 | \$ 200,823 | \$ 101,487 | \$ 202,974 | \$ 201,899 | \$ 403,798 |
| 2.8 | Drilled Pier - 345kV Single Circuit Single Pole Tangent (0-2 degree) | 32 | Structure | \$ 27,938 | \$ 894,010 | \$ 28,237 | \$ 903,584 | \$ 56,175 | \$ 1,797,594 |
| 2.9 | | | | | | | | | |
| 2.10 | Rock Excavation Adder | 355 | CY | \$ - | \$ - | \$ 2,000 | \$ 710,000 | \$ 2,000 | \$ 710,000 |
| TOTAL - FOUNDATIONS: | | | | | \$ 7,516,941 | \$ 13,107,490 | \$ 20,624,431 | | |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 345kV Single Circuit H-Pole Angle (15-30 degree) 60'-90' | 9 | Structure | \$ 97,613 | \$ 878,521 | \$ 58,568 | \$ 527,112 | \$ 156,181 | \$ 1,405,633 |
| 3.2 | 345kV Single Circuit H-Pole Angle (2-15 degree) 60'-90' | 33 | Structure | \$ 97,613 | \$ 3,221,242 | \$ 58,568 | \$ 1,932,745 | \$ 156,181 | \$ 5,153,988 |
| 3.3 | 345kV Single Circuit H-Pole Angle (30-60 degree) 70'-100' | 6 | Structure | \$ 98,839 | \$ 593,036 | \$ 59,304 | \$ 355,822 | \$ 158,143 | \$ 948,858 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|----------------|
| 3.4 | 345kV Single Circuit H-Pole Tangent (0-2 degree) 65'-115' | 268 | Structure | \$ 39,502 | \$ 10,586,586 | \$ 23,701 | \$ 6,351,952 | \$ 63,203 | \$ 16,938,538 |
| 3.5 | 345kV Single Circuit Single Pole Angle (2-15 degree) 95'-110' | 3 | Structure | \$ 82,952 | \$ 248,856 | \$ 49,771 | \$ 149,314 | \$ 132,723 | \$ 398,170 |
| 3.6 | 345kV Single Circuit Single Pole Deadend (15-30 degree) 115'-155' | 8 | Structure | \$ 101,691 | \$ 813,526 | \$ 61,014 | \$ 488,116 | \$ 162,705 | \$ 1,301,642 |
| 3.7 | 345kV Single Circuit Single Pole Deadend (30-60 degree) 140'-145' | 2 | Structure | \$ 106,098 | \$ 212,195 | \$ 63,659 | \$ 127,317 | \$ 169,756 | \$ 339,512 |
| 3.8 | 345kV Single Circuit Single Pole Tangent (0-2 degree) 100'-130' | 32 | Structure | \$ 43,612 | \$ 1,395,577 | \$ 26,167 | \$ 837,346 | \$ 69,779 | \$ 2,232,923 |
| 3.9 | | | | | | | | | |
| 3.10 | Remove Existing Foundation | 50 | EA | \$ - | \$ - | \$ 7,500 | \$ 375,000 | \$ 7,500 | \$ 375,000 |
| 3.11 | Remove Existing Structure and Accessories | 994 | EA | \$ - | \$ - | \$ 12,500 | \$ 12,425,000 | \$ 12,500 | \$ 12,425,000 |
| 3.12 | | | | | | | | | |
| 3.13 | | | | | | | | | |
| 3.14 | Install Grounding and Grounding Accessories | 677 | Pole | \$ 506 | \$ 342,562 | \$ 5,539 | \$ 3,749,565 | \$ 6,045 | \$ 4,092,127 |
| 3.15 | | | | | | | | | |
| TOTAL - STRUCTURES: | | | | | \$ 18,292,102 | | \$ 27,319,288 | | \$ 45,611,390 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (1) 954kcmil 54/7 ACSS "Cardinal" | 2,228,688 | LF | \$ 1.90 | \$ 4,234,507 | \$ 5.00 | \$ 11,143,440 | \$ 6.90 | \$ 15,377,947 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | 301,594 | LF | \$ 1.35 | \$ 407,152 | \$ 5.00 | \$ 1,507,970 | \$ 6.35 | \$ 1,915,122 |
| 4.3 | (1) 3/8" EHS7 Steel | 301,594 | LF | \$ 0.47 | \$ 141,749 | \$ 5.00 | \$ 1,507,970 | \$ 5.47 | \$ 1,649,719 |
| 4.4 | Remove Existing Conductor and Accessories | 121.0 | Mile | \$ - | \$ - | \$ 30,000 | \$ 3,630,000 | \$ 30,000.00 | \$ 3,630,000 |
| 4.5 | Remove Existing OPGW and Accessories | 108.4 | Mile | \$ - | \$ - | \$ 12,000 | \$ 1,300,800 | \$ 12,000.00 | \$ 1,300,800 |
| 4.6 | Remove Existing OHSW and Accessories | 108.4 | Mile | \$ - | \$ - | \$ 12,000 | \$ 1,300,800 | \$ 12,000.00 | \$ 1,300,800 |
| 4.7 | Rider Poles (187 Locations) | 93 | Set | \$ 1,750 | \$ 162,750 | \$ 3,500 | \$ 325,500 | \$ 5,250.00 | \$ 488,250 |
| 4.8 | Rider Poles - Relocated | 94 | Set | \$ - | \$ - | \$ 3,500 | \$ 329,000 | \$ 3,500.00 | \$ 329,000 |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 4,946,158 | | \$ 21,045,480 | | \$ 25,991,638 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | 1,113 | Assembly | \$ 1,800 | \$ 2,003,400 | \$ 720 | \$ 801,360 | \$ 2,520 | \$ 2,804,760 |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 375 | Assembly | \$ 1,800 | \$ 675,000 | \$ 720 | \$ 270,000 | \$ 2,520 | \$ 945,000 |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.5 | OPGW Assembly - Tangent | 336 | Assembly | \$ 200 | \$ 67,200 | \$ 150 | \$ 50,400 | \$ 350 | \$ 117,600 |
| 5.6 | OPGW Assembly - Angle / DE | 50 | Assembly | \$ 250 | \$ 12,500 | \$ 150 | \$ 7,500 | \$ 400 | \$ 20,000 |
| 5.7 | OHSW Assembly - Tangent | 301 | Assembly | \$ 200 | \$ 60,200 | \$ 150 | \$ 45,150 | \$ 350 | \$ 105,350 |
| 5.8 | OHSW Assembly - Angle / DE | 20 | Assembly | \$ 250 | \$ 5,000 | \$ 150 | \$ 3,000 | \$ 400 | \$ 8,000 |
| 5.9 | OPGW Splice Boxes | 41 | Set | \$ 1,746 | \$ 71,592 | \$ 2,274 | \$ 93,234 | \$ 4,020 | \$ 164,826 |
| 5.10 | OPGW Splice & Test | 41 | EA | \$ 2,520 | \$ 103,320 | \$ 2,520 | \$ 103,320 | \$ 5,040 | \$ 206,640 |
| 5.11 | Spacer - Conductor | 3,593 | EA | \$ 50 | \$ 179,650 | \$ 35 | \$ 125,755 | \$ 85 | \$ 305,405 |
| 5.12 | Vibration Dampers - Conductor | 2,874 | EA | \$ 35 | \$ 100,590 | \$ 35 | \$ 100,590 | \$ 70 | \$ 201,180 |
| 5.13 | Shield wire / OPGW Dampers, Misc. Fittings | 1,356 | EA | \$ 27 | \$ 36,612 | \$ 35 | \$ 47,460 | \$ 62 | \$ 84,072 |
| 5.14 | | | | | | | | | |
| 5.15 | Replace - Mono Pole Vertical Tangent - V-String | 480 | Set | \$ 1,800 | \$ 864,000 | \$ 720 | \$ 345,600 | \$ 2,520 | \$ 1,209,600 |
| 5.16 | Replace - Dead-end & Angle Insulators | 195 | Set | \$ 1,800 | \$ 351,000 | \$ 720 | \$ 140,400 | \$ 2,520 | \$ 491,400 |
| 5.17 | | | | | | | | | |
| 5.18 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.19 | Misc. materials (Signs and Markers) | 66.8 | Mile | \$ 770 | \$ 51,436 | \$ 1,006 | \$ 67,201 | \$ 1,776 | \$ 118,637 |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 4,581,500 | | \$ 2,200,970 | | \$ 6,782,470 |
| A. Transmission Line Edic to Princetown | | | | | \$ 35,378,202 | | \$ 99,984,104 | | \$ 135,362,305 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 1,353,623 | \$ 1,353,623 | \$ 1,353,623 | \$ 1,353,623 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 6,506,866 | \$ 6,506,866 | \$ 6,506,866 | \$ 6,506,866 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 1,353,623 | \$ 1,353,623 | \$ 1,353,623 | \$ 1,353,623 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 1,353,623 | \$ 1,353,623 | \$ 1,353,623 | \$ 1,353,623 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 6,768,115 | \$ 6,768,115 | \$ 6,768,115 | \$ 6,768,115 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ 406,087 | \$ 406,087 | \$ 406,087 | \$ 406,087 |
| 6.7 | Geotech | 67 | Location | \$ - | \$ - | \$ 3,500 | \$ 234,500 | \$ 3,500 | \$ 234,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 947,536 | \$ 947,536 | \$ 947,536 | \$ 947,536 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 406,087 | \$ 406,087 | \$ 406,087 | \$ 406,087 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 7,584,000 | \$ 7,584,000 | \$ 7,584,000 | \$ 7,584,000 |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | Compensation for use of 1 Ckt - NYPA Structures (92 Structures) | 1 | LS | \$ - | \$ - | \$ 8,919,123 | \$ 8,919,123 | \$ 8,919,123 | \$ 8,919,123 |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 2,830,256 | \$ 2,830,256 | \$ - | \$ - | \$ 2,830,256 | \$ 2,830,256 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 135,362 | \$ 135,362 | \$ 135,362 | \$ 135,362 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 2,830,256 | | \$ 36,008,546 | | \$ 38,838,802 |

NG & NY Transco - T018 - (Segment A)

B. Transmission Line Princetown to Rotterdam

Estimate Revision: **4** Total: \$ **30,909,522**

| NG & NY Transco - T018 - (Segment A) | | | |
|---|--------------|---------------|---------------|
| | Supply | Installation | Total |
| B. Transmission Line Princetown to Rotterdam | | | |
| 1. CLEARING & ACCESS | \$ 6,000 | \$ 4,142,200 | \$ 4,148,200 |
| 2. FOUNDATIONS | \$ 3,178,993 | \$ 4,231,038 | \$ 7,410,031 |
| 3. STRUCTURES | \$ 4,080,173 | \$ 4,419,070 | \$ 8,499,243 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 773,826 | \$ 2,903,455 | \$ 3,677,281 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 1,143,953 | \$ 606,933 | \$ 1,750,886 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 734,636 | \$ 4,689,245 | \$ 5,423,881 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 9,917,580 | \$ 20,991,942 | \$ 30,909,522 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 9,917,580 | \$ 20,991,942 | \$ 30,909,522 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| B. Transmission Line Princetown to Rotterdam | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 24.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 120,000 | \$ 5,000 | \$ 120,000 |
| 1.3 | Permanent Access Road | 5,280 | LF | \$ - | \$ - | \$ 45 | \$ 237,600 | \$ 45 | \$ 237,600 |
| 1.4 | Silt Fence | 26,400 | LF | \$ - | \$ - | \$ 4 | \$ 105,600 | \$ 4 | \$ 105,600 |
| 1.5 | Matting - Access and ROW | 21,120 | LF | \$ - | \$ - | \$ 70 | \$ 1,478,400 | \$ 70 | \$ 1,478,400 |
| 1.6 | Matting - To Work Area | 6,375 | LF | \$ - | \$ - | \$ 70 | \$ 446,250 | \$ 70 | \$ 446,250 |
| 1.7 | Snow Removal | 5.0 | Mile | \$ - | \$ - | \$ 16,000 | \$ 80,000 | \$ 16,000 | \$ 80,000 |
| 1.8 | ROW Restoration | 5.0 | Mile | \$ - | \$ - | \$ 10,000 | \$ 50,000 | \$ 10,000 | \$ 50,000 |
| 1.9 | Work Pads | 425,000 | SF | \$ - | \$ - | \$ 4 | \$ 1,496,000 | \$ 4 | \$ 1,496,000 |
| 1.10 | Restoration for Work Pad areas | 85,000 | SF | \$ - | \$ - | \$ 0.2 | \$ 12,750 | \$ 0 | \$ 12,750 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | 10 | EA | \$ - | \$ - | \$ 4,580 | \$ 45,800 | \$ 4,580 | \$ 45,800 |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 10 | LS | \$ - | \$ - | \$ 4,130 | \$ 41,300 | \$ 4,130 | \$ 41,300 |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | 8 | EA | \$ 750 | \$ 6,000 | \$ 1,250 | \$ 10,000 | \$ 2,000 | \$ 16,000 |
| 1.17 | Concrete Washout Station | 10 | EA | \$ - | \$ - | \$ 1,850 | \$ 18,500 | \$ 1,850 | \$ 18,500 |
| TOTAL - CLEARING & ACCESS: | | | | | \$ 6,000 | | \$ 4,142,200 | | \$ 4,148,200 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | <i>Drilled Pier</i> - 345kV Single Circuit Single Pole Angle | 4 | Structure | \$ 28,102 | \$ 112,409 | \$ 28,403 | \$ 113,612 | \$ 56,505 | \$ 226,021 |
| 2.2 | <i>Drilled Pier</i> - 345kV Single Circuit Single Pole Deadend | 2 | Structure | \$ 79,376 | \$ 158,752 | \$ 80,226 | \$ 160,453 | \$ 159,603 | \$ 319,205 |
| 2.3 | <i>Drilled Pier</i> - 345kV Single Circuit Single Pole Hvy Angle/DE | 22 | Structure | \$ 79,376 | \$ 1,746,277 | \$ 80,226 | \$ 1,764,979 | \$ 159,603 | \$ 3,511,255 |
| 2.4 | <i>Drilled Pier</i> - 345kV Single Circuit Single Pole Tangent Delta | 57 | Structure | \$ 20,378 | \$ 1,161,555 | \$ 20,596 | \$ 1,173,995 | \$ 40,975 | \$ 2,335,550 |
| 2.5 | | | | | | | | | |
| 2.6 | | | | | | | | | |
| 2.7 | | | | | | | | | |
| 2.8 | Rock Excavation Adder | 509.0 | CY | \$ - | \$ - | \$ 2,000 | \$ 1,018,000 | \$ 2,000 | \$ 1,018,000 |
| TOTAL - FOUNDATIONS: | | | | | \$ 3,178,993 | | \$ 4,231,038 | | \$ 7,410,031 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 345kV Single Circuit Single Pole Angle 95' | 4 | Structure | \$ 40,408 | \$ 161,631 | \$ 24,245 | \$ 96,978 | \$ 64,652 | \$ 258,609 |
| 3.2 | 345kV Single Circuit Single Pole Deadend 95' | 2 | Structure | \$ 110,393 | \$ 220,786 | \$ 66,236 | \$ 132,472 | \$ 176,629 | \$ 353,258 |
| 3.3 | 345kV Single Circuit Single Pole Hvy Angle/DE 90'-95' | 22 | Structure | \$ 83,034 | \$ 1,826,747 | \$ 49,820 | \$ 1,096,048 | \$ 132,854 | \$ 2,922,796 |
| 3.4 | 345kV Single Circuit Single Pole Tangent Delta 90'-95' | 57 | Structure | \$ 32,070 | \$ 1,827,998 | \$ 19,242 | \$ 1,096,799 | \$ 51,312 | \$ 2,924,797 |
| 3.5 | Remove Existing Foundation | 22 | EA | \$ - | \$ - | \$ 7,500 | \$ 163,500 | \$ 7,500 | \$ 163,500 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 3.6 | Remove Existing Structure and Accessories | 109 | EA | \$ - | \$ - | \$ 12,500 | \$ 1,362,500 | \$ 12,500 | \$ 1,362,500 |
| 3.7 | | | | | | | | | |
| 3.8 | Install Grounding and Grounding Accessories | 85 | Pole | \$ 506 | \$ 43,010 | \$ 5,539 | \$ 470,773 | \$ 6,045 | \$ 513,783 |
| 3.9 | | | | | | | | | |
| 3.10 | | | | | | | | | |
| TOTAL - STRUCTURES PRINCETOWN TO NEW SCOTLAND: | | | | | \$ 4,080,173 | | \$ 4,419,070 | | \$ 8,499,243 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (1) 954kcmil 54/7 ACSS "Cardinal" | 339,293 | LF | \$ 1.90 | \$ 644,657 | \$ 5.00 | \$ 1,696,465 | \$ 6.90 | \$ 2,341,122 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | 56,549 | LF | \$ 1.35 | \$ 76,341 | \$ 5.00 | \$ 282,745 | \$ 6.35 | \$ 359,086 |
| 4.3 | (1) 3/8" EHS7 Steel | 56,549 | LF | \$ 0.47 | \$ 26,578 | \$ 5.00 | \$ 282,745 | \$ 5.47 | \$ 309,323 |
| 4.5 | Remove Existing Conductor and Accessories | 10.0 | Mile | \$ - | \$ - | \$ 30,000 | \$ 300,000 | \$ 30,000.00 | \$ 300,000 |
| 4.6 | Remove Existing OPGW and Accessories | 10.0 | Mile | \$ - | \$ - | \$ 12,000 | \$ 120,000 | \$ 12,000.00 | \$ 120,000 |
| 4.7 | Remove Existing OHSW and Accessories | 10.0 | Mile | \$ - | \$ - | \$ 12,000 | \$ 120,000 | \$ 12,000.00 | \$ 120,000 |
| 4.8 | Rider Poles | 15 | Set | \$ 1,750 | \$ 26,250 | \$ 3,500 | \$ 52,500 | \$ 5,250.00 | \$ 78,750 |
| 4.9 | Rider Poles - Relocated | 14 | Set | \$ - | \$ - | \$ 3,500 | \$ 49,000 | \$ 3,500.00 | \$ 49,000 |
| 4.10 | | | | | | | | | |
| 4.11 | | | | | | | | | |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 773,826 | | \$ 2,903,455 | | \$ 3,677,281 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | 366 | Assembly | \$ 1,800 | \$ 658,800 | \$ 720 | \$ 263,520 | \$ 2,520 | \$ 922,320 |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | 360 | Assembly | \$ 900 | \$ 324,000 | \$ 560 | \$ 201,600 | \$ 1,460 | \$ 525,600 |
| 5.5 | OPGW Assembly - Tangent | 61 | Assembly | \$ 200 | \$ 12,200 | \$ 150 | \$ 9,150 | \$ 350 | \$ 21,350 |
| 5.6 | OPGW Assembly - Angle / DE | 24 | Assembly | \$ 250 | \$ 6,000 | \$ 150 | \$ 3,600 | \$ 400 | \$ 9,600 |
| 5.7 | OHSW Assembly - Tangent | 61 | Assembly | \$ 200 | \$ 12,200 | \$ 150 | \$ 9,150 | \$ 350 | \$ 21,350 |
| 5.8 | OHSW Assembly - Angle / DE | 24 | Assembly | \$ 250 | \$ 6,000 | \$ 150 | \$ 3,600 | \$ 400 | \$ 9,600 |
| 5.9 | OPGW Splice Boxes | 8 | Set | \$ 1,746 | \$ 13,968 | \$ 2,274 | \$ 18,192 | \$ 4,020 | \$ 32,161 |
| 5.10 | OPGW Splice & Test | 8 | EA | \$ 2,520 | \$ 20,160 | \$ 2,520 | \$ 20,160 | \$ 5,040 | \$ 40,320 |
| 5.11 | Spacer - Conductor | 1,038 | EA | \$ 50 | \$ 51,900 | \$ 35 | \$ 36,330 | \$ 85 | \$ 88,230 |
| 5.12 | Vibration Dampers - Conductor | 830 | EA | \$ 35 | \$ 29,050 | \$ 35 | \$ 29,050 | \$ 70 | \$ 58,100 |
| 5.13 | Shieldwire / OPGW Dampers, Misc. Fittings | 210 | EA | \$ 27 | \$ 5,670 | \$ 35 | \$ 7,350 | \$ 62 | \$ 13,020 |
| 5.14 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.15 | Misc. materials (Signs and Markers) | 5.2 | Mile | \$ 770 | \$ 4,004 | \$ 1,006 | \$ 5,231 | \$ 1,776 | \$ 9,235 |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 1,143,953 | | \$ 606,933 | | \$ 1,750,886 |
| B. Transmission Line Princetown to Rotterdam | | | | | \$ 9,182,945 | | \$ 16,302,697 | | \$ 25,485,641 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 254,856 | \$ 254,856 | \$ 254,856 | \$ 254,856 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 1,225,095 | \$ 1,225,095 | \$ 1,225,095 | \$ 1,225,095 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | \$ - | \$ - | \$ 254,856 | \$ 254,856 | \$ 254,856 | \$ 254,856 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 254,856 | \$ 254,856 | \$ 254,856 | \$ 254,856 |
| Engineering | | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 1,274,282 | \$ 1,274,282 | \$ 1,274,282 | \$ 1,274,282 |
| 6.6 | LIDAR | 1 | LS | \$ - | \$ - | \$ 76,457 | \$ 76,457 | \$ 76,457 | \$ 76,457 |
| 6.7 | Geotech | 5 | Location | \$ - | \$ - | \$ 3,500 | \$ 17,500 | \$ 3,500 | \$ 17,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 178,399 | \$ 178,399 | \$ 178,399 | \$ 178,399 |
| Testing & Commissioning | | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| Permitting and Additional Costs | | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 76,457 | \$ 76,457 | \$ 76,457 | \$ 76,457 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 1,011,000 | \$ 1,011,000 | \$ 1,011,000 | \$ 1,011,000 |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 734,636 | \$ 734,636 | \$ - | \$ - | \$ 734,636 | \$ 734,636 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 25,486 | \$ 25,486 | \$ 25,486 | \$ 25,486 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 734,636 | | \$ 4,689,245 | | \$ 5,423,881 |

NG & NY Transco - T018 - (Segment A)

C. Transmission Line Princetown to New Scotland

Estimate Revision: 5

Total: \$ 53,131,031

| NG & NY Transco - T018 - (Segment A) | | | |
|---|---------------|---------------|---------------|
| | Supply | Installation | Total |
| C. Transmission Line Princetown to New Scotland | | | |
| 1. CLEARING & ACCESS | \$ 31,000 | \$ 11,607,774 | \$ 11,638,774 |
| 2. FOUNDATIONS | \$ 4,202,127 | \$ 5,800,125 | \$ 10,002,252 |
| 3. STRUCTURES | \$ 7,218,941 | \$ 5,703,110 | \$ 12,922,050 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 1,564,842 | \$ 4,756,290 | \$ 6,321,132 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 1,555,610 | \$ 751,255 | \$ 2,306,865 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 1,165,802 | \$ 8,774,156 | \$ 9,939,957 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 15,738,322 | \$ 37,392,709 | \$ 53,131,031 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 15,738,322 | \$ 37,392,709 | \$ 53,131,031 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| C. Transmission Line Princetown to New Scotland | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 54.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 270,000 | \$ 5,000 | \$ 270,000 |
| 1.3 | Permanent Access Road | 20,803 | LF | \$ - | \$ - | \$ 45 | \$ 936,144 | \$ 45 | \$ 936,144 |
| 1.4 | Silt Fence | 104,016.0 | LF | \$ - | \$ - | \$ 4 | \$ 416,064 | \$ 4 | \$ 416,064 |
| 1.5 | Matting - Access and ROW | 83,213 | LF | \$ - | \$ - | \$ 70 | \$ 5,824,896 | \$ 70 | \$ 5,824,896 |
| 1.6 | Matting - To Work Area | 9,675.0 | LF | \$ - | \$ - | \$ 70 | \$ 677,250 | \$ 70 | \$ 677,250 |
| 1.7 | Snow Removal | 20 | Mile | \$ - | \$ - | \$ 16,000 | \$ 315,200 | \$ 16,000 | \$ 315,200 |
| 1.8 | ROW Restoration | 19.7 | Mile | \$ - | \$ - | \$ 10,000 | \$ 197,000 | \$ 10,000 | \$ 197,000 |
| 1.9 | Work Pads | 645,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 2,270,400 | \$ 4 | \$ 2,270,400 |
| 1.10 | Restoration for Work Pad areas | 129,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 19,350 | \$ 0 | \$ 19,350 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | 2.0 | EA | \$ - | \$ - | \$ 14,445 | \$ 28,890 | \$ 14,445 | \$ 28,890 |
| 1.13 | Stabilized Construction Entrance | 76.0 | EA | \$ - | \$ - | \$ 4,580 | \$ 348,080 | \$ 4,580 | \$ 348,080 |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 50 | EA | \$ - | \$ - | \$ 4,130 | \$ 206,500 | \$ 4,130 | \$ 206,500 |
| 1.15 | Gates | 11 | EA | \$ 2,000 | \$ 22,000 | \$ 2,500 | \$ 27,500 | \$ 4,500 | \$ 49,500 |
| 1.16 | Culverts / Misc. Access | 12 | EA | \$ 750 | \$ 9,000 | \$ 1,250 | \$ 15,000 | \$ 2,000 | \$ 24,000 |
| 1.17 | Concrete Washout Station | 30 | EA | \$ - | \$ - | \$ 1,850 | \$ 55,500 | \$ 1,850 | \$ 55,500 |
| TOTAL - CLEARING & ACCESS: | | | | | \$ 31,000 | | \$ 11,607,774 | | \$ 11,638,774 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | <i>Direct Embed</i> - 345kV Single Circuit H-Pole Tangent (0-2 degree) 65'-115' | 56 | Structure | \$ 3,094 | \$ 173,250 | \$ 21,038 | \$ 1,178,100 | \$ 24,131 | \$ 1,351,350 |
| 2.2 | <i>Drilled Pier</i> - 345kV Double Circuit Single Pole Deadend (0-30 degree) | 2 | Structure | \$ 124,323 | \$ 248,646 | \$ 125,655 | \$ 251,309 | \$ 249,978 | \$ 499,956 |
| 2.3 | <i>Drilled Pier</i> - 345kV Double Circuit Single Pole Tangent (0-2 degree) | 15 | Structure | \$ 27,856 | \$ 417,834 | \$ 28,154 | \$ 422,309 | \$ 56,010 | \$ 840,144 |
| 2.4 | <i>Drilled Pier</i> - 345kV Single Circuit H-Pole Angle (15-30 degree) | 3 | Structure | \$ 94,824 | \$ 284,473 | \$ 95,840 | \$ 287,519 | \$ 190,664 | \$ 571,992 |
| 2.5 | <i>Drilled Pier</i> - 345kV Single Circuit H-Pole Angle (2-15 degree) | 6 | Structure | \$ 94,824 | \$ 568,945 | \$ 95,840 | \$ 575,038 | \$ 190,664 | \$ 1,143,983 |
| 2.6 | <i>Drilled Pier</i> - 345kV Single Circuit H-Pole Angle (30-60 degree) | 5 | Structure | \$ 94,824 | \$ 474,121 | \$ 95,840 | \$ 479,199 | \$ 190,664 | \$ 953,319 |
| 2.7 | <i>Drilled Pier</i> - 345kV Single Circuit Single Pole Angle (2-15 degree) | 2 | Structure | \$ 79,376 | \$ 158,752 | \$ 80,226 | \$ 160,453 | \$ 159,603 | \$ 319,205 |
| 2.8 | <i>Drilled Pier</i> - 345kV Single Circuit Single Pole Deadend (15-30 degree) | 6 | Structure | \$ 100,412 | \$ 602,470 | \$ 101,487 | \$ 608,923 | \$ 201,899 | \$ 1,213,393 |
| 2.9 | <i>Drilled Pier</i> - 345kV Single Circuit Single Pole Deadend (30-60 degree) | 2 | Structure | \$ 100,412 | \$ 200,823 | \$ 101,487 | \$ 202,974 | \$ 201,899 | \$ 403,798 |
| 2.10 | <i>Drilled Pier</i> - 345kV Single Circuit Single Pole Tangent 0 (0-2 degree) | 32 | Structure | \$ 33,525 | \$ 1,072,812 | \$ 33,884 | \$ 1,084,301 | \$ 67,410 | \$ 2,157,112 |
| 2.11 | | | | | | | | | \$ - |
| 2.12 | Rock Excavation Adder | 275.0 | CY | \$ - | \$ - | \$ 2,000 | \$ 550,000 | \$ 2,000 | \$ 550,000 |
| 2.13 | | | | | | | | | |
| 2.14 | | | | | | | | | |
| 2.15 | | | | | | | | | |
| TOTAL - FOUNDATIONS: | | | | | \$ 4,202,127 | | \$ 5,800,125 | | \$ 10,002,252 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 345kV Double Circuit Single Pole Deadend (0-30 degree) 125'-140' | 2 | Structure | \$ 134,867 | \$ 269,734 | \$ 80,920 | \$ 161,840 | \$ 215,787 | \$ 431,574 |
| 3.2 | 345kV Double Circuit Single Pole Tangent (0-2 degree) 110'-140' | 15 | Structure | \$ 48,606 | \$ 729,089 | \$ 29,164 | \$ 437,453 | \$ 77,769 | \$ 1,166,542 |
| 3.3 | 345kV Single Circuit H-Pole Angle (15-30 degree) 70'-90' | 3 | Structure | \$ 97,613 | \$ 292,840 | \$ 58,568 | \$ 175,704 | \$ 156,181 | \$ 468,544 |
| 3.4 | 345kV Single Circuit H-Pole Angle (2-15 degree) 60'-75' | 6 | Structure | \$ 97,613 | \$ 585,680 | \$ 58,568 | \$ 351,408 | \$ 156,181 | \$ 937,089 |
| 3.5 | 345kV Single Circuit H-Pole Angle (30-60 degree) 60'-75' | 5 | Structure | \$ 99,085 | \$ 495,423 | \$ 59,451 | \$ 297,254 | \$ 158,535 | \$ 792,676 |
| 3.6 | 345kV Single Circuit H-Pole Tangent (0-2 degree) 70'-115' | 56 | Structure | \$ 39,385 | \$ 2,205,587 | \$ 23,631 | \$ 1,323,352 | \$ 63,017 | \$ 3,528,939 |
| 3.7 | 345kV Single Circuit Single Pole Angle (2-15 degree) 95' | 2 | Structure | \$ 82,952 | \$ 165,904 | \$ 49,771 | \$ 99,543 | \$ 132,723 | \$ 265,447 |
| 3.8 | 345kV Single Circuit Single Pole Deadend (15-30 degree) 115'-150' | 6 | Structure | \$ 101,691 | \$ 610,145 | \$ 61,014 | \$ 366,087 | \$ 162,705 | \$ 976,232 |
| 3.9 | 345kV Single Circuit Single Pole Deadend (30-60 degree) 135'-155' | 2 | Structure | \$ 106,098 | \$ 212,195 | \$ 63,659 | \$ 127,317 | \$ 169,756 | \$ 339,512 |
| 3.10 | 345kV Single Circuit Single Pole Tangent 0 (0-2 degree) 110'-145' | 32 | Structure | \$ 48,489 | \$ 1,551,651 | \$ 29,093 | \$ 930,990 | \$ 77,583 | \$ 2,482,641 |
| 3.11 | Remove Existing Foundation | 4 | EA | \$ - | \$ - | \$ 7,500 | \$ 30,000 | \$ 7,500 | \$ 30,000 |
| 3.12 | Remove Existing Structure and Accessories | 24 | EA | \$ - | \$ - | \$ 12,500 | \$ 300,000 | \$ 12,500 | \$ 300,000 |
| 3.13 | | | | | | | | | |
| 3.14 | Install Grounding and Grounding Accessories | 199 | Pole | \$ 506 | \$ 100,694 | \$ 5,539 | \$ 1,102,162 | \$ 6,045 | \$ 1,202,856 |
| 3.15 | | | | | | | | | |
| TOTAL - STRUCTURES: | | | | | \$ 7,218,941 | | \$ 5,703,110 | | \$ 12,922,050 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (1) 954kcmil 54/7 ACS "Cardinal" | 661,954 | LF | \$ 1.90 | \$ 1,257,713 | \$ 5.00 | \$ 3,309,770 | \$ 6.90 | \$ 4,567,483 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | 110,326 | LF | \$ 1.35 | \$ 148,940 | \$ 5.00 | \$ 551,630 | \$ 6.35 | \$ 700,570 |
| 4.3 | (1) 3/8" EHS7 Steel | 75,398 | LF | \$ 0.47 | \$ 35,437 | \$ 5.00 | \$ 376,990 | \$ 5.47 | \$ 412,427 |
| 4.4 | 115kV - (1) 954kcmil 54/7 ACS "Cardinal" | 41,580 | LF | \$ 1.90 | \$ 79,002 | \$ 5.00 | \$ 207,900 | \$ 6.90 | \$ 286,902 |
| 4.5 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.6 | (1) 3/8" EHS7 Steel | - | LF | \$ 0.47 | \$ - | \$ 5.00 | \$ - | \$ 5.47 | \$ - |
| 4.7 | Remove Existing Conductor and Accessories | 2.5 | Mile | \$ - | \$ - | \$ 30,000 | \$ 75,000 | \$ 30,000.00 | \$ 75,000 |
| 4.8 | Remove Existing OPGW and Accessories | 2.5 | Mile | \$ - | \$ - | \$ 12,000 | \$ 30,000 | \$ 12,000.00 | \$ 30,000 |
| 4.9 | Remove Existing OHSW and Accessories | 2.5 | Mile | \$ - | \$ - | \$ 12,000 | \$ 30,000 | \$ 12,000.00 | \$ 30,000 |
| 4.10 | Rider Poles | 25 | EA | \$ 1,750 | \$ 43,750 | \$ 3,500 | \$ 87,500 | \$ 5,250.00 | \$ 131,250 |
| 4.11 | Rider Poles - Relocated | 25 | Set | \$ - | \$ - | \$ 3,500 | \$ 87,500 | \$ 3,500.00 | \$ 87,500 |
| 4.12 | | | | | | | | | |
| 4.13 | | | | | | | | | |
| TOTAL - CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 1,564,842 | | \$ 4,756,290 | | \$ 6,321,132 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | 435 | Assembly | \$ 1,800 | \$ 783,000 | \$ 720 | \$ 313,200 | \$ 2,520 | \$ 1,096,200 |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | 45 | Assembly | \$ 900 | \$ 40,500 | \$ 560 | \$ 25,200 | \$ 1,460 | \$ 65,700 |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 270 | Assembly | \$ 1,800 | \$ 486,000 | \$ 720 | \$ 194,400 | \$ 2,520 | \$ 680,400 |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | 14 | Assembly | \$ 900 | \$ 12,600 | \$ 560 | \$ 7,840 | \$ 1,460 | \$ 20,440 |
| 5.5 | | | Assembly | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.6 | | | Assembly | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.7 | | | Assembly | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.8 | | | Assembly | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.9 | | | Assembly | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.10 | OPGW Assembly - Tangent | 111 | Assembly | \$ 200 | \$ 22,200 | \$ 150 | \$ 16,650 | \$ 350 | \$ 38,850 |
| 5.11 | OPGW Assembly - Angle / DE | 36 | Assembly | \$ 250 | \$ 9,000 | \$ 150 | \$ 5,400 | \$ 400 | \$ 14,400 |
| 5.12 | OHSW Assembly - Tangent | 77 | Assembly | \$ 200 | \$ 15,400 | \$ 150 | \$ 11,550 | \$ 350 | \$ 26,950 |
| 5.13 | OHSW Assembly - Angle / DE | 16 | Assembly | \$ 250 | \$ 4,000 | \$ 150 | \$ 2,400 | \$ 400 | \$ 6,400 |
| 5.14 | OPGW Splice Boxes | 8 | Set | \$ 1,746 | \$ 13,969 | \$ 2,274 | \$ 18,192 | \$ 4,020 | \$ 32,161 |
| 5.15 | OPGW Splice & Test | 8 | EA | \$ 2,520 | \$ 20,160 | \$ 2,520 | \$ 20,160 | \$ 5,040 | \$ 40,320 |
| 5.16 | Spacer - Conductor | 1,489 | EA | \$ 50 | \$ 74,450 | \$ 35 | \$ 52,115 | \$ 85 | \$ 126,565 |
| 5.17 | Vibration Dampers - Conductor | 1,192 | EA | \$ 35 | \$ 41,720 | \$ 35 | \$ 41,720 | \$ 70 | \$ 83,440 |
| 5.18 | Shieldwire / OPGW Dampers, Misc. Fittings | 646 | EA | \$ 27 | \$ 17,442 | \$ 35 | \$ 22,610 | \$ 62 | \$ 40,052 |
| 5.19 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.20 | Misc. materials (Signs and Markers) | 19.7 | Mile | \$ 770 | \$ 15,169 | \$ 1,006 | \$ 19,818 | \$ 1,776 | \$ 34,987 |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 1,555,610 | | \$ 751,255 | | \$ 2,306,865 |
| C. Transmission Line Princetown to New Scotland | | | | | | | | | |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 14,572,520 | | \$ 28,618,553 | | \$ 43,191,073 |
| Contractor Mobilization / Demobilization | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 431,911 | \$ 431,911 | \$ 431,911 | \$ 431,911 |
| | Project Management, Material Handling & Amenities | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 2,076,195 | \$ 2,076,195 | \$ 2,076,195 | \$ 2,076,195 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 431,911 | \$ 431,911 | \$ 431,911 | \$ 431,911 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 431,911 | \$ 431,911 | \$ 431,911 | \$ 431,911 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 2,159,554 | \$ 2,159,554 | \$ 2,159,554 | \$ 2,159,554 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ 129,573 | \$ 129,573 | \$ 129,573 | \$ 129,573 |
| 6.7 | Geotech | 20 | Location | \$ - | \$ - | \$ 3,500 | \$ 70,000 | \$ 3,500 | \$ 70,000 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 302,338 | \$ 302,338 | \$ 302,338 | \$ 302,338 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 129,573 | \$ 129,573 | \$ 129,573 | \$ 129,573 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ 215,000 | \$ 215,000 | \$ 215,000 | \$ 215,000 |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 2,313,000 | \$ 2,313,000 | \$ 2,313,000 | \$ 2,313,000 |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 1,165,802 | \$ 1,165,802 | \$ - | \$ - | \$ 1,165,802 | \$ 1,165,802 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 43,191 | \$ 43,191 | \$ 43,191 | \$ 43,191 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 1,165,802 | \$ 43,191 | \$ 8,774,156 | \$ 9,939,957 | \$ 9,939,957 |

NG & NY Transco - T018 - (Segment A)

D. Rotterdam Substation - Install

Estimate Revision: **5**

Total: \$ **55,762,476**

| NG & NY Transco - T018 - (Segment A) | | | |
|---|----------------------|----------------------|----------------------|
| | Supply | Installation | Total |
| D. Rotterdam Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 189,745 | \$ 1,156,225 | \$ 1,345,970 |
| 2. SUBSTATION FOUNDATIONS | \$ 2,197,240 | \$ 2,353,000 | \$ 4,550,240 |
| 3. SUBSTATION STRUCTURES | \$ 372,220 | \$ 372,220 | \$ 744,440 |
| 4. MAJOR EQUIPMENT | \$ 23,285,000 | \$ 6,676,670 | \$ 29,961,670 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 1,164,540 | \$ 675,000 | \$ 1,839,540 |
| 6. CONTROL HOUSE / PANELS | \$ 3,396,670 | \$ 1,285,545 | \$ 4,682,215 |
| 7. MISC ITEMS | \$ 532,667 | \$ 873,670 | \$ 1,406,337 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 2,491,047 | \$ 8,741,017 | \$ 11,232,064 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 33,629,129 | \$ 22,133,347 | \$ 55,762,476 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 33,629,129 | \$ 22,133,347 | \$ 55,762,476 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| D. Rotterdam Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 3.25 | ACRES | \$ - | \$ - | \$ 230,000 | \$ 747,500 | \$ 230,000 | \$ 747,500 |
| 1.2 | Station stone within substation fence. | 1,385 | CY | \$ 27 | \$ 37,395 | \$ 75 | \$ 103,875 | \$ 102 | \$ 141,270 |
| 1.3 | Substation Fence | 1,310 | LF | \$ 100 | \$ 131,000 | \$ 100 | \$ 131,000 | \$ 200 | \$ 262,000 |
| 1.4 | Retaining Wall (1065' x 13') | 0 | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.5 | Compacted Fill (124,583cy Sand) | 0 | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.6 | Permanent Access Road - 20'-Wide | 610 | LF | \$ 35 | \$ 21,350 | \$ 285 | \$ 173,850 | \$ 320 | \$ 195,200 |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 189,745 | | \$ 1,156,225 | | \$ 1,345,970 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kv | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ 14,940 | \$ - | \$ 16,000 | \$ - | \$ 30,940 | \$ - |
| 2.1b | Capacitor Bank Foundations | 1 | EA | \$ 56,025 | \$ 56,025 | \$ 60,000 | \$ 60,000 | \$ 116,025 | \$ 116,025 |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 8 | EA | \$ 26,145 | \$ 209,160 | \$ 28,000 | \$ 224,000 | \$ 54,145 | \$ 433,160 |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 15 | EA | \$ 4,482 | \$ 67,230 | \$ 4,800 | \$ 72,000 | \$ 9,282 | \$ 139,230 |
| 2.1j | Instrument Transformer Stand Foundations | 18 | EA | \$ 4,482 | \$ 80,676 | \$ 4,800 | \$ 86,400 | \$ 9,282 | \$ 167,076 |
| 2.1k | Arrester Stand Foundations | 6 | EA | \$ 4,482 | \$ 26,892 | \$ 4,800 | \$ 28,800 | \$ 9,282 | \$ 55,692 |
| 2.1m | Wave Trap Stand Foundations | 2 | EA | \$ 4,482 | \$ 8,964 | \$ 4,800 | \$ 9,600 | \$ 9,282 | \$ 18,564 |
| 2.1n | Reactor Foundations | 3 | EA | \$ 7,470 | \$ 22,410 | \$ 8,000 | \$ 24,000 | \$ 15,470 | \$ 46,410 |
| 2.1p | Transformer Firewalls | 3 | EA | \$ 65,736 | \$ 197,208 | \$ 70,400 | \$ 211,200 | \$ 136,136 | \$ 408,408 |
| 2.1q | | | | | | | | | |
| 2.2 230kv | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 1 | EA | \$ 11,952 | \$ 11,952 | \$ 12,800 | \$ 12,800 | \$ 24,752 | \$ 24,752 |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 4 | EA | \$ 22,410 | \$ 89,640 | \$ 24,000 | \$ 96,000 | \$ 46,410 | \$ 185,640 |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 4 | EA | \$ 3,735 | \$ 14,940 | \$ 4,000 | \$ 16,000 | \$ 7,735 | \$ 30,940 |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.2h | Bus Support 1 Ph Foundations | 3 | EA | \$ 3,735 | \$ 11,205 | \$ 4,000 | \$ 12,000 | \$ 7,735 | \$ 23,205 |
| 2.2j | Instrument Transformer Stand Foundations | 9 | EA | \$ 3,735 | \$ 33,615 | \$ 4,000 | \$ 36,000 | \$ 7,735 | \$ 69,615 |
| 2.2k | Arrester Stand Foundations | 3 | EA | \$ 3,735 | \$ 11,205 | \$ 4,000 | \$ 12,000 | \$ 7,735 | \$ 23,205 |
| 2.2m | Wave Trap Stand Foundations | 1 | EA | \$ 3,735 | \$ 3,735 | \$ 4,000 | \$ 4,000 | \$ 7,735 | \$ 7,735 |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 8 | EA | \$ 16,434 | \$ 131,472 | \$ 17,600 | \$ 140,800 | \$ 34,034 | \$ 272,272 |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 6 | EA | \$ 2,988 | \$ 17,928 | \$ 3,200 | \$ 19,200 | \$ 6,188 | \$ 37,128 |
| 2.3j | Instrument Transformer Stand Foundations | 6 | EA | \$ 2,988 | \$ 17,928 | \$ 3,200 | \$ 19,200 | \$ 6,188 | \$ 37,128 |
| 2.3k | Arrester Stand Foundations | 6 | EA | \$ 2,988 | \$ 17,928 | \$ 3,200 | \$ 19,200 | \$ 6,188 | \$ 37,128 |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 1 | EA | \$ 97,110 | \$ 97,110 | \$ 104,000 | \$ 104,000 | \$ 201,110 | \$ 201,110 |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 2 | EA | \$ 74,700 | \$ 149,400 | \$ 80,000 | \$ 160,000 | \$ 154,700 | \$ 309,400 |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 1 | EA | \$ 862,785 | \$ 862,785 | \$ 924,000 | \$ 924,000 | \$ 1,786,785 | \$ 1,786,785 |
| 2.5b | Generator Foundation | 1 | EA | \$ 16,000 | \$ 16,000 | \$ 17,000 | \$ 17,000 | \$ 33,000 | \$ 33,000 |
| | | | | | | | | | |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 8 | EA | \$ 5,229 | \$ 41,832 | \$ 5,600 | \$ 44,800 | \$ 10,829 | \$ 86,632 |
| 2.6b | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 2,197,240 | | \$ 2,353,000 | | \$ 4,550,240 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345KV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 2 | EA | \$ 37,000 | \$ 74,000 | \$ 37,000 | \$ 74,000 | \$ 74,000 | \$ 148,000 |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 15 | EA | \$ 3,700 | \$ 55,500 | \$ 3,700 | \$ 55,500 | \$ 7,400 | \$ 111,000 |
| 3.1g | Instrument Transformer Stand | 18 | EA | \$ 1,850 | \$ 33,300 | \$ 1,850 | \$ 33,300 | \$ 3,700 | \$ 66,600 |
| 3.1h | Arrester Stand | 6 | EA | \$ 1,850 | \$ 11,100 | \$ 1,850 | \$ 11,100 | \$ 3,700 | \$ 22,200 |
| 3.1j | Wave Trap Stand | 2 | EA | \$ 7,400 | \$ 14,800 | \$ 7,400 | \$ 14,800 | \$ 14,800 | \$ 29,600 |
| 3.1k | Misc. Structures | 8 | EA | \$ 6,475 | \$ 51,800 | \$ 6,475 | \$ 51,800 | \$ 12,950 | \$ 103,600 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 1 | EA | \$ 33,300 | \$ 33,300 | \$ 33,300 | \$ 33,300 | \$ 66,600 | \$ 66,600 |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 1 | EA | \$ 12,025 | \$ 12,025 | \$ 12,025 | \$ 12,025 | \$ 24,050 | \$ 24,050 |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 3 | EA | \$ 2,775 | \$ 8,325 | \$ 2,775 | \$ 8,325 | \$ 5,550 | \$ 16,650 |
| 3.2g | Instrument Transformer Stand | 9 | EA | \$ 1,295 | \$ 11,655 | \$ 1,295 | \$ 11,655 | \$ 2,590 | \$ 23,310 |
| 3.2h | Arrester Stand | 3 | EA | \$ 1,295 | \$ 3,885 | \$ 1,295 | \$ 3,885 | \$ 2,590 | \$ 7,770 |
| 3.2j | Wave Trap Stand | 1 | EA | \$ 5,550 | \$ 5,550 | \$ 5,550 | \$ 5,550 | \$ 11,100 | \$ 11,100 |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 2 | EA | \$ 18,500 | \$ 37,000 | \$ 18,500 | \$ 37,000 | \$ 37,000 | \$ 74,000 |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 6 | EA | \$ 1,850 | \$ 11,100 | \$ 1,850 | \$ 11,100 | \$ 3,700 | \$ 22,200 |
| 3.3g | Instrument Transformer Stand | 6 | EA | \$ 740 | \$ 4,440 | \$ 740 | \$ 4,440 | \$ 1,480 | \$ 8,880 |
| 3.3h | Arrester Stand | 6 | EA | \$ 740 | \$ 4,440 | \$ 740 | \$ 4,440 | \$ 1,480 | \$ 8,880 |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 372,220 | | \$ 372,220 | | \$ 744,440 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ 200,000 | \$ - | \$ 80,000 | \$ - | \$ 280,000 | \$ - |
| 4.1b | Capacitor Banks with Reactors | 1 | EA | \$ 370,000 | \$ 370,000 | \$ 80,000 | \$ 80,000 | \$ 450,000 | \$ 450,000 |
| 4.1c | 345 kV - 230 kV Auto Transformer | 1 | EA | \$ 3,700,000 | \$ 3,700,000 | \$ 750,000 | \$ 750,000 | \$ 4,450,000 | \$ 4,450,000 |
| 4.1d | 345 kV - 115 kV Auto Transformer | 2 | EA | \$ 3,200,000 | \$ 6,400,000 | \$ 750,000 | \$ 1,500,000 | \$ 3,950,000 | \$ 7,900,000 |
| 4.1e | 345 kV (3) Bay Breaker-and-a-half GIS system with building | 1 | EA | \$ 12,700,000 | \$ 12,700,000 | \$ 4,266,670 | \$ 4,266,670 | \$ 16,966,670 | \$ 16,966,670 |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 1 | EA | \$ 115,000 | \$ 115,000 | \$ 80,000 | \$ 80,000 | \$ 195,000 | \$ 195,000 |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ 52,000 | \$ - | \$ 60,000 | \$ - | \$ 112,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 23,285,000 | | \$ 6,676,670 | | \$ 29,961,670 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 2 | EA | \$ 40,000 | \$ 80,000 | \$ 15,000 | \$ 30,000 | \$ 55,000 | \$ 110,000 |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 35,000 | \$ - | \$ 17,500 | \$ - | \$ 52,500 | \$ - |
| 5.1c | VT'S | 6 | EA | \$ 13,000 | \$ 78,000 | \$ 12,000 | \$ 72,000 | \$ 25,000 | \$ 150,000 |
| 5.1d | CT'S | 6 | EA | \$ 13,000 | \$ 78,000 | \$ 8,000 | \$ 48,000 | \$ 21,000 | \$ 126,000 |
| 5.1e | CCVT'S | 6 | EA | \$ 13,000 | \$ 78,000 | \$ 8,000 | \$ 48,000 | \$ 21,000 | \$ 126,000 |
| 5.1f | Arresters | 15 | EA | \$ 6,500 | \$ 97,500 | \$ 1,500 | \$ 22,500 | \$ 8,000 | \$ 120,000 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 5.1g | Wave Traps | 2 | EA | \$ 13,000 | \$ 26,000 | \$ 8,000 | \$ 16,000 | \$ 21,000 | \$ 42,000 |
| 5.1h | Station Service Transformers | 1 | EA | \$ 200,000 | \$ 200,000 | \$ 50,000 | \$ 50,000 | \$ 250,000 | \$ 250,000 |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 1 | EA | \$ 35,000 | \$ 35,000 | \$ 15,000 | \$ 15,000 | \$ 50,000 | \$ 50,000 |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 1 | EA | \$ 30,000 | \$ 30,000 | \$ 17,500 | \$ 17,500 | \$ 47,500 | \$ 47,500 |
| 5.2c | VT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.2d | CT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.2e | CCVT'S | 3 | EA | \$ 10,000 | \$ 30,000 | \$ 6,000 | \$ 18,000 | \$ 16,000 | \$ 48,000 |
| 5.2f | Arresters | 6 | EA | \$ 5,000 | \$ 30,000 | \$ 6,000 | \$ 36,000 | \$ 11,000 | \$ 66,000 |
| 5.2g | Wave Traps | 1 | EA | \$ 13,000 | \$ 13,000 | \$ 8,000 | \$ 8,000 | \$ 21,000 | \$ 21,000 |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 2 | EA | \$ 33,000 | \$ 66,000 | \$ 15,000 | \$ 30,000 | \$ 48,000 | \$ 96,000 |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | 6 | EA | \$ 13,000 | \$ 78,000 | \$ 8,000 | \$ 48,000 | \$ 21,000 | \$ 126,000 |
| 5.3d | CT'S | 6 | EA | \$ 13,000 | \$ 78,000 | \$ 8,000 | \$ 48,000 | \$ 21,000 | \$ 126,000 |
| 5.3e | CCVT'S | 6 | EA | \$ 8,000 | \$ 48,000 | \$ 8,000 | \$ 48,000 | \$ 16,000 | \$ 96,000 |
| 5.3f | Arresters | 12 | EA | \$ 3,420 | \$ 41,040 | \$ 6,000 | \$ 72,000 | \$ 9,420 | \$ 113,040 |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 1,164,540 | | \$ 675,000 | | \$ 1,839,540 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE (70'x135'x22') | 1 | EA | \$ 1,653,750 | \$ 1,653,750 | \$ 212,625 | \$ 212,625 | \$ 1,866,375 | \$ 1,866,375 |
| 6.2 | Protection and Telecom Equipment Panels | 30 | EA | \$ 35,000 | \$ 1,050,000 | \$ 10,000 | \$ 300,000 | \$ 45,000 | \$ 1,350,000 |
| 6.3 | 125VDC Batteries | 2 | EA | \$ 75,000 | \$ 150,000 | \$ 25,000 | \$ 50,000 | \$ 100,000 | \$ 200,000 |
| 6.4 | Control Cables | 1 | LS | \$ 227,920 | \$ 227,920 | \$ 227,920 | \$ 227,920 | \$ 455,840 | \$ 455,840 |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.7 | DC Distribution System | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.8 | Security | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.9 | Fire Alarm | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.10 | Generator | 1 | EA | \$ 100,000 | \$ 100,000 | \$ 80,000 | \$ 80,000 | \$ 180,000 | \$ 180,000 |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 3,396,670 | | \$ 1,285,545 | | \$ 4,682,215 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 200 | LF | \$ 185.00 | \$ 37,000 | \$ 170.00 | \$ 34,000 | \$ 355 | \$ 71,000 |
| 7.2 | Rigid Bus, Fittings & Insulators | 100 | LF | \$ 125.07 | \$ 12,507 | \$ 237.10 | \$ 23,710 | \$ 362 | \$ 36,217 |
| 7.3 | Strain Bus, Connectors & Insulators | 0 | LF | \$ 39.30 | \$ - | \$ 53.35 | \$ - | \$ 93 | \$ - |
| 7.4 | Grounding System | 12,000 | LF | \$ 6.93 | \$ 83,160 | \$ 32.58 | \$ 390,960 | \$ 40 | \$ 474,120 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 7.5 | Strain Bus Insulators - 345kV | 0 | EA | \$ 2,000 | \$ - | \$ 1,050 | \$ - | \$ 3,050 | \$ - |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 0 | EA | \$ 1,000 | \$ - | \$ 550 | \$ - | \$ 1,550 | \$ - |
| 7.8 | Low Voltage AC Station Service | 1 | LS | \$ 50,000 | \$ 50,000 | \$ 75,000 | \$ 75,000 | \$ 125,000 | \$ 125,000 |
| 7.9 | SSVT Service | 1 | LS | \$ 45,000 | \$ 45,000 | \$ 45,000 | \$ 45,000 | \$ 90,000 | \$ 90,000 |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 250,000 | \$ 250,000 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 360,000 | \$ 360,000 |
| TOTAL - MISC ITEMS | | | | | \$ 532,667 | | \$ 873,670 | | \$ 1,406,337 |
| D. Rotterdam Substation - Install | | | | | \$ 31,138,082 | | \$ 13,392,330 | | \$ 44,530,412 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 445,304 | \$ 445,304 | \$ 445,304 | \$ 445,304 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 2,140,577 | \$ 2,140,577 | \$ 2,140,577 | \$ 2,140,577 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 445,304 | \$ 445,304 | \$ 445,304 | \$ 445,304 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 445,304 | \$ 445,304 | \$ 445,304 | \$ 445,304 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 3,562,433 | \$ 3,562,433 | \$ 3,562,433 | \$ 3,562,433 |
| 8.6 | LiDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 311,713 | \$ 311,713 | \$ 311,713 | \$ 311,713 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 1,113,260 | \$ 1,113,260 | \$ 1,113,260 | \$ 1,113,260 |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 133,591 | \$ 133,591 | \$ 133,591 | \$ 133,591 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | 1 | LS | \$ - | \$ - | \$ 85,000 | \$ 85,000 | \$ 85,000 | \$ 85,000 |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 2,491,047 | \$ 2,491,047 | \$ - | \$ - | \$ 2,491,047 | \$ 2,491,047 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 44,530 | \$ 44,530 | \$ 44,530 | \$ 44,530 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 2,491,047 | | \$ 8,741,017 | | \$ 11,232,064 |

NG & NY Transco - T018 - (Segment A)

E. Rotterdam Substation - Removal

Estimate Revision: **5** Total: \$ **4,196,270**

| NG & NY Transco - T018 - (Segment A) | | | |
|---|--------|--------------|--------------|
| | Supply | Installation | Total |
| E. Rotterdam Substation - Removal | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ 1,472,750 | \$ 1,472,750 |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ 617,400 | \$ 617,400 |
| 3. SUBSTATION STRUCTURES | \$ - | \$ 534,900 | \$ 534,900 |
| 4. MAJOR EQUIPMENT | \$ - | \$ 147,000 | \$ 147,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ 169,500 | \$ 169,500 |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ 150,000 | \$ 150,000 |
| 7. MISC ITEMS | \$ - | \$ 519,480 | \$ 519,480 |
| 8. MOB/DEMOb, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ - | \$ 585,240 | \$ 585,240 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ - | \$ 4,196,270 | \$ 4,196,270 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ - | \$ 4,196,270 | \$ 4,196,270 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| E. Rotterdam Substation - Removal | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 6.25 | ACRES | \$ - | \$ - | \$ 203,000 | \$ 1,268,750 | \$ 203,000 | \$ 1,268,750 |
| 1.2 | Station stone within substation fence. | 2,000 | CY | \$ - | \$ - | \$ 102 | \$ 204,000 | \$ 102 | \$ 204,000 |
| 1.3 | Substation Fence | 0 | LF | \$ - | \$ - | \$ 150 | \$ - | \$ 150 | \$ - |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ 1,472,750 | | \$ 1,472,750 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 9 | EA | \$ - | \$ - | \$ 7,200 | \$ 64,800 | \$ 7,200 | \$ 64,800 |
| 2.2b | Capacitor Bank Foundations | 2 | EA | \$ - | \$ - | \$ 32,000 | \$ 64,000 | \$ 32,000 | \$ 64,000 |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 1 | EA | \$ - | \$ - | \$ 22,000 | \$ 22,000 | \$ 22,000 | \$ 22,000 |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 5 | EA | \$ - | \$ - | \$ 11,000 | \$ 55,000 | \$ 11,000 | \$ 55,000 |
| 2.2e | Switch Stand Foundations | 15 | EA | \$ - | \$ - | \$ 5,200 | \$ 78,000 | \$ 5,200 | \$ 78,000 |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2g | Bus Support 3ph Foundations | 4 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 59 | EA | \$ - | \$ - | \$ 2,400 | \$ 141,600 | \$ 2,400 | \$ 141,600 |
| 2.2j | Instrument Transformer Stand Foundations | 15 | EA | \$ - | \$ - | \$ 2,400 | \$ 36,000 | \$ 2,400 | \$ 36,000 |
| 2.2k | Arrester Stand Foundations | 6 | EA | \$ - | \$ - | \$ 2,400 | \$ 14,400 | \$ 2,400 | \$ 14,400 |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3e | Switch Stand Foundations | 3 | EA | \$ - | \$ - | \$ 5,200 | \$ 15,600 | \$ 5,200 | \$ 15,600 |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 3 | EA | \$ - | \$ - | \$ 42,000 | \$ 126,000 | \$ 42,000 | \$ 126,000 |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6b | | 0 | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | | \$ 617,400 | | \$ 617,400 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 1 | EA | \$ - | \$ - | \$ 27,000 | \$ 27,000 | \$ 27,000 | \$ 27,000 |
| 3.2b | Substation A-Frame Structures - Shared Column | 5 | EA | \$ - | \$ - | \$ 27,000 | \$ 135,000 | \$ 27,000 | \$ 135,000 |
| 3.2c | Switch Stands | 15 | EA | \$ - | \$ - | \$ 9,750 | \$ 146,250 | \$ 9,750 | \$ 146,250 |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2e | Bus Support 3ph | 4 | EA | \$ - | \$ - | \$ 2,250 | \$ 9,000 | \$ 2,250 | \$ 9,000 |
| 3.2f | Bus Support 1 Ph | 59 | EA | \$ - | \$ - | \$ 2,250 | \$ 132,750 | \$ 2,250 | \$ 132,750 |
| 3.2g | Instrument Transformer Stand | 15 | EA | \$ - | \$ - | \$ 1,050 | \$ 15,750 | \$ 1,050 | \$ 15,750 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 3.2h | Arrester Stand | 6 | EA | \$ - | \$ - | \$ 1,050 | \$ 6,300 | \$ 1,050 | \$ 6,300 |
| 3.2j | Wave Trap Stand | 3 | EA | \$ - | \$ - | \$ 4,500 | \$ 13,500 | \$ 4,500 | \$ 13,500 |
| 3.2k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 2 | EA | \$ - | \$ - | \$ 15,000 | \$ 30,000 | \$ 15,000 | \$ 30,000 |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3c | Switch Stands | 3 | EA | \$ - | \$ - | \$ 6,450 | \$ 19,350 | \$ 6,450 | \$ 19,350 |
| 3.3d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ 534,900 | | \$ 534,900 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1d | | | | | | | | | |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 9 | EA | \$ - | \$ - | \$ 7,000 | \$ 63,000 | \$ 7,000 | \$ 63,000 |
| 4.2b | Capacitor Banks | 2 | EA | \$ - | \$ - | \$ 42,000 | \$ 84,000 | \$ 42,000 | \$ 84,000 |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ 147,000 | | \$ 147,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.1g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 3 | EA | \$ - | \$ - | \$ 5,500 | \$ 16,500 | \$ 5,500 | \$ 16,500 |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 12 | EA | \$ - | \$ - | \$ 5,500 | \$ 66,000 | \$ 5,500 | \$ 66,000 |
| 5.2c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2e | CCVT'S | 8 | EA | \$ - | \$ - | \$ 1,500 | \$ 12,000 | \$ 1,500 | \$ 12,000 |
| 5.2f | Arresters | 15 | EA | \$ - | \$ - | \$ 2,500 | \$ 37,500 | \$ 2,500 | \$ 37,500 |
| 5.2g | Wave Traps | 3 | EA | \$ - | \$ - | \$ 2,500 | \$ 7,500 | \$ 2,500 | \$ 7,500 |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3 | 115kV | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 3 | EA | \$ - | \$ - | \$ 5,500 | \$ 16,500 | \$ 5,500 | \$ 16,500 |
| 5.3c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3f | Arresters | 9 | EA | \$ - | \$ - | \$ 1,500 | \$ 13,500 | \$ 1,500 | \$ 13,500 |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ 169,500 | | \$ 169,500 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 1 | EA | \$ - | \$ - | \$ 150,000 | \$ 150,000 | \$ 150,000 | \$ 150,000 |
| 6.2 | Protection and Telecom Equipment Panels | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.3 | 125VDC Batteries | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.4 | Control Cables | 0 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.8 | Security | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.10 | Generator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ 150,000 | | \$ 150,000 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 1 | LS | \$ - | \$ - | \$ 42,000.00 | \$ 42,000 | \$ 42,000 | \$ 42,000 |
| 7.2 | Rigid Bus, Fittings & Insulators | 3,200 | LF | \$ - | \$ - | \$ 126.25 | \$ 404,000 | \$ 126 | \$ 404,000 |
| 7.3 | Strain Bus, Connectors & Insulators | 800 | LF | \$ - | \$ - | \$ 39.35 | \$ 31,480 | \$ 39 | \$ 31,480 |
| 7.4 | Grounding System | 1 | LS | \$ - | \$ - | \$ 42,000.00 | \$ 42,000 | \$ 42,000 | \$ 42,000 |
| TOTAL - MISC ITEMS | | | | | \$ - | | \$ 519,480 | | \$ 519,480 |
| E. Rotterdam Substation - Removal | | | | | \$ - | | \$ 3,611,030 | | \$ 3,611,030 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 36,110 | \$ 36,110 | \$ 36,110 | \$ 36,110 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 173,582 | \$ 173,582 | \$ 173,582 | \$ 173,582 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 36,110 | \$ 36,110 | \$ 36,110 | \$ 36,110 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 36,110 | \$ 36,110 | \$ 36,110 | \$ 36,110 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 288,882 | \$ 288,882 | \$ 288,882 | \$ 288,882 |
| 8.6 | LIDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | EA | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500 | \$ - |
| 8.8 | Surveying/Staking | - | Site | \$ - | \$ - | \$ 25,277 | \$ - | \$ 25,277 | \$ - |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 90,276 | \$ - | \$ 90,276 | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 10,833 | \$ 10,833 | \$ 10,833 | \$ 10,833 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 3,611 | \$ 3,611 | \$ 3,611 | \$ 3,611 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ - | | \$ 585,240 | | \$ 585,240 |

NG & NY Transco - T018 - (Segment A)

F. Edic Substation - Install

Estimate Revision: **5**

Total: \$ **2,587,379**

| NG & NY Transco - T018 - (Segment A) | | | |
|---|---------------------|---------------------|---------------------|
| | Supply | Installation | Total |
| F. Edic Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 2,025 | \$ 5,625 | \$ 7,650 |
| 2. SUBSTATION FOUNDATIONS | \$ 100,098 | \$ 107,200 | \$ 207,298 |
| 3. SUBSTATION STRUCTURES | \$ 44,400 | \$ 44,400 | \$ 88,800 |
| 4. MAJOR EQUIPMENT | \$ 200,000 | \$ 80,000 | \$ 280,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 244,000 | \$ 133,500 | \$ 377,500 |
| 6. CONTROL HOUSE / PANELS | \$ 173,850 | \$ 98,850 | \$ 272,700 |
| 7. MISC ITEMS | \$ 339,357 | \$ 507,880 | \$ 847,237 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 88,298 | \$ 417,896 | \$ 506,194 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 1,192,028 | \$ 1,395,351 | \$ 2,587,379 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 1,192,028 | \$ 1,395,351 | \$ 2,587,379 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| F. Edic Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 75 | CY | \$ 27 | \$ 2,025 | \$ 75 | \$ 5,625 | \$ 102 | \$ 7,650 |
| 1.3 | Substation Fence | 0 | LF | \$ 100 | \$ - | \$ 100 | \$ - | \$ 200 | \$ - |
| 1.4 | Permanent Access Road - 20'-Wide | 0 | LF | \$ 35 | \$ - | \$ 285 | \$ - | \$ 320 | \$ - |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 2,025 | | \$ 5,625 | | \$ 7,650 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 1 | EA | \$ 14,940 | \$ 14,940 | \$ 16,000 | \$ 16,000 | \$ 30,940 | \$ 30,940 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 6 | EA | \$ 4,482 | \$ 26,892 | \$ 4,800 | \$ 28,800 | \$ 9,282 | \$ 55,692 |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 9 | EA | \$ 4,482 | \$ 40,338 | \$ 4,800 | \$ 43,200 | \$ 9,282 | \$ 83,538 |
| 2.1k | Arrester Stand Foundations | 3 | EA | \$ 4,482 | \$ 13,446 | \$ 4,800 | \$ 14,400 | \$ 9,282 | \$ 27,846 |
| 2.1m | Wave Trap Stand Foundations | 1 | EA | \$ 4,482 | \$ 4,482 | \$ 4,800 | \$ 4,800 | \$ 9,282 | \$ 9,282 |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3 115kV | | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ 76,194 | \$ - | \$ 81,600 | \$ - | \$ 157,794 | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ 16,000 | \$ - | \$ 17,000 | \$ - | \$ 33,000 | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.6b | 60' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | 50' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 100,098 | | \$ 107,200 | | \$ 207,298 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 1 | EA | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 29,600 | \$ 29,600 |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.1g | Instrument Transformer Stand | 9 | EA | \$ 1,850 | \$ 16,650 | \$ 1,850 | \$ 16,650 | \$ 3,700 | \$ 33,300 |
| 3.1h | Arrester Stand | 3 | EA | \$ 1,850 | \$ 5,550 | \$ 1,850 | \$ 5,550 | \$ 3,700 | \$ 11,100 |
| 3.1j | Wave Trap Stand | 1 | EA | \$ 7,400 | \$ 7,400 | \$ 7,400 | \$ 7,400 | \$ 14,800 | \$ 14,800 |
| 3.1k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 44,400 | | \$ 44,400 | | \$ 88,800 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 1 | EA | \$ 200,000 | \$ 200,000 | \$ 80,000 | \$ 80,000 | \$ 280,000 | \$ 280,000 |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 115,000 | \$ - | \$ 80,000 | \$ - | \$ 195,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ 52,000 | \$ - | \$ 60,000 | \$ - | \$ 112,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 200,000 | | \$ 80,000 | | \$ 280,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 1 | EA | \$ 40,000 | \$ 40,000 | \$ 15,000 | \$ 15,000 | \$ 55,000 | \$ 55,000 |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 1 | EA | \$ 35,000 | \$ 35,000 | \$ 17,500 | \$ 17,500 | \$ 52,500 | \$ 52,500 |
| 5.1c | VT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 12,000 | \$ 36,000 | \$ 25,000 | \$ 75,000 |
| 5.1d | CT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.1e | CCVT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.1f | Arresters | 6 | EA | \$ 6,500 | \$ 39,000 | \$ 1,500 | \$ 9,000 | \$ 8,000 | \$ 48,000 |
| 5.1g | Wave Traps | 1 | EA | \$ 13,000 | \$ 13,000 | \$ 8,000 | \$ 8,000 | \$ 21,000 | \$ 21,000 |
| 5.1h | Station Service Transformers | 0 | EA | \$ 200,000 | \$ - | \$ 50,000 | \$ - | \$ 250,000 | \$ - |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 30,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 30,000 | \$ - | \$ 8,000 | \$ - | \$ 38,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 33,000 | \$ - | \$ 15,000 | \$ - | \$ 48,000 | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ 28,000 | \$ - | \$ 8,000 | \$ - | \$ 36,000 | \$ - |
| 5.3d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ 8,000 | \$ - | \$ 8,000 | \$ - | \$ 16,000 | \$ - |
| 5.3f | Arresters | 0 | EA | \$ 3,420 | \$ - | \$ 6,000 | \$ - | \$ 9,420 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 244,000 | | \$ 133,500 | | \$ 377,500 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ 551,250 | \$ - | \$ 85,000 | \$ - | \$ 636,250 | \$ - |
| 6.2 | Protection and Telecom Equipment Panels | 3 | EA | \$ 35,000 | \$ 105,000 | \$ 10,000 | \$ 30,000 | \$ 45,000 | \$ 135,000 |
| 6.3 | 125VDC Batteries | 0 | EA | \$ 75,000 | \$ - | \$ 25,000 | \$ - | \$ 100,000 | \$ - |
| 6.4 | Control Cables | 1 | LS | \$ 68,850 | \$ 68,850 | \$ 68,850 | \$ 68,850 | \$ 137,700 | \$ 137,700 |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.8 | Security | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.10 | Generator | 0 | EA | \$ 100,000 | \$ - | \$ 80,000 | \$ - | \$ 180,000 | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 173,850 | | \$ 98,850 | | \$ 272,700 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 800 | LF | \$ 185.00 | \$ 148,000 | \$ 170.00 | \$ 136,000 | \$ 355 | \$ 284,000 |
| 7.2 | Rigid Bus, Fittings & Insulators | 0 | L.S. | \$ 75,042.00 | \$ - | \$ 142,260.00 | \$ - | \$ 217,302 | \$ - |
| 7.3 | Strain Bus, Connectors & Insulators | 2,500 | LF | \$ 39.30 | \$ 98,250 | \$ 53.35 | \$ 133,375 | \$ 93 | \$ 231,625 |
| 7.4 | Grounding System | 1 | L.S. | \$ 10,395.00 | \$ 10,395 | \$ 73,305.00 | \$ 73,305 | \$ 83,700 | \$ 83,700 |
| 7.5 | Strain Bus Insulators - 345kV | 24 | EA | \$ 2,000 | \$ 48,000 | \$ 1,050 | \$ 25,200 | \$ 3,050 | \$ 73,200 |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 0 | EA | \$ 1,000 | \$ - | \$ 550 | \$ - | \$ 1,550 | \$ - |
| 7.8 | Low Voltage AC Station Service | 0 | LS | \$ 50,000 | \$ - | \$ 75,000 | \$ - | \$ 125,000 | \$ - |
| 7.9 | SSVT Service | 0 | LS | \$ 45,000 | \$ - | \$ 45,000 | \$ - | \$ 90,000 | \$ - |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 14,000 | \$ 14,000 | \$ 70,000 | \$ 70,000 | \$ 84,000 | \$ 84,000 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 20,712 | \$ 20,712 | \$ 70,000 | \$ 70,000 | \$ 90,712 | \$ 90,712 |
| TOTAL - MISC ITEMS | | | | | \$ 339,357 | | \$ 507,880 | | \$ 847,237 |
| F. Edic Substation - Install | | | | | \$ 1,103,730 | | \$ 977,455 | | \$ 2,081,185 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 20,812 | \$ 20,812 | \$ 20,812 | \$ 20,812 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 100,043 | \$ 100,043 | \$ 100,043 | \$ 100,043 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 20,812 | \$ 20,812 | \$ 20,812 | \$ 20,812 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 20,812 | \$ 20,812 | \$ 20,812 | \$ 20,812 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 166,495 | \$ 166,495 | \$ 166,495 | \$ 166,495 |
| 8.6 | LIDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 14,568 | \$ 14,568 | \$ 14,568 | \$ 14,568 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 52,030 | \$ 52,030 | \$ 52,030 | \$ 52,030 |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 6,244 | \$ 6,244 | \$ 6,244 | \$ 6,244 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 88,298 | \$ 88,298 | \$ - | \$ - | \$ 88,298 | \$ 88,298 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 2,081 | \$ 2,081 | \$ 2,081 | \$ 2,081 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 88,298 | | \$ 417,896 | | \$ 506,194 |

NG & NY Transco - T018 - (Segment A)

G. Edic Substation - Removal

Estimate Revision: 5

Total: \$ 41,740

| NG & NY Transco - T018 - (Segment A) | | | |
|---|--------|--------------|-----------|
| | Supply | Installation | Total |
| G. Edic Substation - Removal | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ - | \$ - |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ 14,200 | \$ 14,200 |
| 3. SUBSTATION STRUCTURES | \$ - | \$ 6,750 | \$ 6,750 |
| 4. MAJOR EQUIPMENT | \$ - | \$ - | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ 4,500 | \$ 4,500 |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ - | \$ - |
| 7. MISC ITEMS | \$ - | \$ 10,500 | \$ 10,500 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ - | \$ 5,790 | \$ 5,790 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ - | \$ 41,740 | \$ 41,740 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ - | \$ 41,740 | \$ 41,740 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| G. Edic Substation - Removal | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | | | | | | | | | |
| 1.2 | | | | | | | | | |
| 1.3 | | | | | | | | | |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ - | | \$ - |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 1 | EA | \$ - | \$ - | \$ 14,200 | \$ 14,200 | \$ 14,200 | \$ 14,200 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ 7,200 | \$ - | \$ 7,200 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ 32,000 | \$ - | \$ 32,000 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ 22,000 | \$ - | \$ 22,000 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ 11,000 | \$ - | \$ 11,000 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | | \$ 14,200 | | \$ 14,200 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 3 | EA | \$ - | \$ - | \$ 2,250 | \$ 6,750 | \$ 2,250 | \$ 6,750 |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 9,750 | \$ - | \$ 9,750 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ 4,500 | \$ - | \$ 4,500 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|----------|
| 3.3c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 6,450 | \$ - | \$ 6,450 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ 6,750 | | \$ 6,750 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1d | | | | | | | | | |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ 7,000 | \$ - | \$ 7,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ - | | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1f | Arresters | 3 | EA | \$ - | \$ - | \$ 1,500 | \$ 4,500 | \$ 1,500 | \$ 4,500 |
| 5.1g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ 4,500 | | \$ 4,500 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ - | \$ - | \$ 150,000 | \$ - | \$ 150,000 | \$ - |
| 6.2 | Protection and Telecom Equipment Panels | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 6.3 | 125VDC Batteries | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.4 | Control Cables | 0 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.8 | Security | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.10 | Generator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ - | | \$ - |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 1 | LS | \$ - | \$ - | \$ 10,500.00 | \$ 10,500 | \$ 10,500 | \$ 10,500 |
| 7.3 | Strain Bus, Connectors & Insulators | 0 | EA | \$ - | \$ - | \$ 39.35 | \$ - | \$ 39 | \$ - |
| 7.4 | Grounding System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| TOTAL - MISC ITEMS | | | | | \$ - | | \$ 10,500 | | \$ 10,500 |
| G. Edic Substation - Removal | | | | | \$ - | | \$ 35,950 | | \$ 35,950 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 360 | \$ 360 | \$ 360 | \$ 360 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 1,728 | \$ 1,728 | \$ 1,728 | \$ 1,728 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 360 | \$ 360 | \$ 360 | \$ 360 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 360 | \$ 360 | \$ 360 | \$ 360 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 2,876 | \$ 2,876 | \$ 2,876 | \$ 2,876 |
| 8.6 | LIDAR | - | Mile | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | Site | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.8 | Surveying/Staking | - | Site | \$ - | \$ - | \$ 252 | \$ - | \$ 252 | \$ - |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 899 | \$ - | \$ 899 | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 108 | \$ 108 | \$ 108 | \$ 108 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | - | LS | | \$ - | \$ 36 | \$ - | \$ 36 | \$ - |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ - | | \$ 5,790 | | \$ 5,790 |

NG & NY Transco - T018 - (Segment A)

H. New Scotland Substation - Install

Estimate Revision: **5** Total: \$ **8,532,315**

| NG & NY Transco - T018 - (Segment A) | | | |
|---|---------------------|---------------------|---------------------|
| | Supply | Installation | Total |
| H. New Scotland Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 30,750 | \$ 233,063 | \$ 263,813 |
| 2. SUBSTATION FOUNDATIONS | \$ 498,996 | \$ 534,400 | \$ 1,033,396 |
| 3. SUBSTATION STRUCTURES | \$ 240,500 | \$ 240,500 | \$ 481,000 |
| 4. MAJOR EQUIPMENT | \$ 1,000,000 | \$ 400,000 | \$ 1,400,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 399,500 | \$ 188,000 | \$ 587,500 |
| 6. CONTROL HOUSE / PANELS | \$ 749,150 | \$ 372,900 | \$ 1,122,050 |
| 7. MISC ITEMS | \$ 897,304 | \$ 1,093,110 | \$ 1,990,414 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 305,296 | \$ 1,348,847 | \$ 1,654,143 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 4,121,496 | \$ 4,410,819 | \$ 8,532,315 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 4,121,496 | \$ 4,410,819 | \$ 8,532,315 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| H. New Scotland Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0.94 | ACRES | \$ - | \$ - | \$ 203,000 | \$ 190,313 | \$ 203,000 | \$ 190,313 |
| 1.2 | Station stone within substation fence. | 250 | CY | \$ 27 | \$ 6,750 | \$ 75 | \$ 18,750 | \$ 102 | \$ 25,500 |
| 1.3 | Substation Fence | 240 | LF | \$ 100 | \$ 24,000 | \$ 100 | \$ 24,000 | \$ 200 | \$ 48,000 |
| 1.4 | Permanent Access Road - 20'-Wide | 0 | LF | \$ 35 | \$ - | \$ 285 | \$ - | \$ 320 | \$ - |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 30,750 | | \$ 233,063 | | \$ 263,813 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 5 | EA | \$ 14,940 | \$ 74,700 | \$ 16,000 | \$ 80,000 | \$ 30,940 | \$ 154,700 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 4 | EA | \$ 26,145 | \$ 104,580 | \$ 28,000 | \$ 112,000 | \$ 54,145 | \$ 216,580 |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 18 | EA | \$ 4,482 | \$ 80,676 | \$ 4,800 | \$ 86,400 | \$ 9,282 | \$ 167,076 |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 32 | EA | \$ 4,482 | \$ 143,424 | \$ 4,800 | \$ 153,600 | \$ 9,282 | \$ 297,024 |
| 2.1j | Instrument Transformer Stand Foundations | 15 | EA | \$ 4,482 | \$ 67,230 | \$ 4,800 | \$ 72,000 | \$ 9,282 | \$ 139,230 |
| 2.1k | Arrester Stand Foundations | 3 | EA | \$ 4,482 | \$ 13,446 | \$ 4,800 | \$ 14,400 | \$ 9,282 | \$ 27,846 |
| 2.1m | Wave Trap Stand Foundations | 1 | EA | \$ 4,482 | \$ 4,482 | \$ 4,800 | \$ 4,800 | \$ 9,282 | \$ 9,282 |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ 76,194 | \$ - | \$ 81,600 | \$ - | \$ 157,794 | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ 16,000 | \$ - | \$ 17,000 | \$ - | \$ 33,000 | \$ - |
| | | | | | | | | | |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 2 | EA | \$ 5,229 | \$ 10,458 | \$ 5,600 | \$ 11,200 | \$ 10,829 | \$ 21,658 |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 498,996 | | \$ 534,400 | | \$ 1,033,396 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 1 | EA | \$ 37,000 | \$ 37,000 | \$ 37,000 | \$ 37,000 | \$ 74,000 | \$ 74,000 |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 3 | EA | \$ 14,800 | \$ 44,400 | \$ 14,800 | \$ 44,400 | \$ 29,600 | \$ 88,800 |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 32 | EA | \$ 3,700 | \$ 118,400 | \$ 3,700 | \$ 118,400 | \$ 7,400 | \$ 236,800 |
| 3.1g | Instrument Transformer Stand | 15 | EA | \$ 1,850 | \$ 27,750 | \$ 1,850 | \$ 27,750 | \$ 3,700 | \$ 55,500 |
| 3.1h | Arrester Stand | 3 | EA | \$ 1,850 | \$ 5,550 | \$ 1,850 | \$ 5,550 | \$ 3,700 | \$ 11,100 |
| 3.1j | Wave Trap Stand | 1 | EA | \$ 7,400 | \$ 7,400 | \$ 7,400 | \$ 7,400 | \$ 14,800 | \$ 14,800 |
| 3.1k | Lightning Masts - 70' | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| | | | | | | | | | |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| | | | | | | | | | |
| 3.3 | 115kV | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 240,500 | | \$ 240,500 | | \$ 481,000 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 5 | EA | \$ 200,000 | \$ 1,000,000 | \$ 80,000 | \$ 400,000 | \$ 280,000 | \$ 1,400,000 |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 115,000 | \$ - | \$ 80,000 | \$ - | \$ 195,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ 52,000 | \$ - | \$ 60,000 | \$ - | \$ 112,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 1,000,000 | | \$ 400,000 | | \$ 1,400,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 1 | EA | \$ 40,000 | \$ 40,000 | \$ 15,000 | \$ 15,000 | \$ 55,000 | \$ 55,000 |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 3 | EA | \$ 35,000 | \$ 105,000 | \$ 17,500 | \$ 52,500 | \$ 52,500 | \$ 157,500 |
| 5.1c | VT'S | 3 | EA | \$ 35,000 | \$ 105,000 | \$ 12,000 | \$ 36,000 | \$ 47,000 | \$ 141,000 |
| 5.1d | CT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.1e | CCVT'S | 6 | EA | \$ 13,000 | \$ 78,000 | \$ 8,000 | \$ 48,000 | \$ 21,000 | \$ 126,000 |
| 5.1f | Arresters | 3 | EA | \$ 6,500 | \$ 19,500 | \$ 1,500 | \$ 4,500 | \$ 8,000 | \$ 24,000 |
| 5.1g | Wave Traps | 1 | EA | \$ 13,000 | \$ 13,000 | \$ 8,000 | \$ 8,000 | \$ 21,000 | \$ 21,000 |
| 5.1h | Station Service Transformers | 0 | EA | \$ 200,000 | \$ - | \$ 50,000 | \$ - | \$ 250,000 | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 30,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 30,000 | \$ - | \$ 8,000 | \$ - | \$ 38,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 33,000 | \$ - | \$ 15,000 | \$ - | \$ 48,000 | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ 28,000 | \$ - | \$ 8,000 | \$ - | \$ 36,000 | \$ - |
| 5.3d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ 8,000 | \$ - | \$ 8,000 | \$ - | \$ 16,000 | \$ - |
| 5.3f | Arresters | 0 | EA | \$ 3,420 | \$ - | \$ 6,000 | \$ - | \$ 9,420 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 399,500 | | \$ 188,000 | | \$ 587,500 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 1 | EA | \$ 243,750 | \$ 243,750 | \$ 42,500 | \$ 42,500 | \$ 286,250 | \$ 286,250 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 6.2 | Protection and Telecom Equipment Panels | 7 | EA | \$ 35,000 | \$ 245,000 | \$ 10,000 | \$ 70,000 | \$ 45,000 | \$ 315,000 |
| 6.3 | 125VDC Batteries | 0 | EA | \$ 75,000 | \$ - | \$ 25,000 | \$ - | \$ 100,000 | \$ - |
| 6.4 | Control Cables | 1 | LS | \$ 260,400 | \$ 260,400 | \$ 260,400 | \$ 260,400 | \$ 520,800 | \$ 520,800 |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.8 | Security | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.10 | Generator | 0 | EA | \$ 100,000 | \$ - | \$ 80,000 | \$ - | \$ 180,000 | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 749,150 | | \$ 372,900 | | \$ 1,122,050 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 2,500.0 | LF | \$ 185.00 | \$ 462,500 | \$ 170.00 | \$ 425,000 | \$ 355 | \$ 887,500 |
| 7.2 | Rigid Bus, Fittings & Insulators | 700.0 | LF | \$ 125.07 | \$ 87,549 | \$ 237.10 | \$ 165,970 | \$ 362 | \$ 253,519 |
| 7.3 | Strain Bus, Connectors & Insulators | 200.0 | LF | \$ 39.30 | \$ 7,860 | \$ 53.35 | \$ 10,670 | \$ 93 | \$ 18,530 |
| 7.4 | Grounding System | 1,500.0 | LF | \$ 6.93 | \$ 10,395 | \$ 32.58 | \$ 48,870 | \$ 40 | \$ 59,265 |
| 7.5 | Strain Bus Insulators - 345kV | 12 | EA | \$ 2,000 | \$ 24,000 | \$ 1,050 | \$ 12,600 | \$ 3,050 | \$ 36,600 |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 0 | EA | \$ 1,000 | \$ - | \$ 550 | \$ - | \$ 1,550 | \$ - |
| 7.8 | Low Voltage AC Station Service | 0 | LS | \$ 50,000 | \$ - | \$ 75,000 | \$ - | \$ 125,000 | \$ - |
| 7.9 | SSVT Service | 0 | LS | \$ 45,000 | \$ - | \$ 45,000 | \$ - | \$ 90,000 | \$ - |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 250,000 | \$ 250,000 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 360,000 | \$ 360,000 |
| 7.12 | Install new communication tower foundation | 1 | LS | \$ - | \$ - | \$ 75,000 | \$ 75,000 | \$ 75,000 | \$ 75,000 |
| 7.13 | Relocate existing communication tower | 1 | LS | \$ - | \$ - | \$ 50,000 | \$ 50,000 | \$ 50,000 | \$ 50,000 |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 897,304 | | \$ 1,093,110 | | \$ 1,990,414 |
| H. New Scotland Substation - Install | | | | | \$ 3,816,200 | | \$ 3,061,973 | | \$ 6,878,173 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 68,782 | \$ 68,782 | \$ 68,782 | \$ 68,782 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 330,634 | \$ 330,634 | \$ 330,634 | \$ 330,634 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | \$ - | \$ - | \$ 68,782 | \$ 68,782 | \$ 68,782 | \$ 68,782 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 68,782 | \$ 68,782 | \$ 68,782 | \$ 68,782 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 550,254 | \$ 550,254 | \$ 550,254 | \$ 550,254 |
| 8.6 | LIDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 48,147 | \$ 48,147 | \$ 48,147 | \$ 48,147 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 171,954 | \$ 171,954 | \$ 171,954 | \$ 171,954 |
| Permitting and Additional Costs | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 20,635 | \$ 20,635 | \$ 20,635 | \$ 20,635 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 305,296 | \$ 305,296 | \$ - | \$ - | \$ 305,296 | \$ 305,296 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 6,878 | \$ 6,878 | \$ 6,878 | \$ 6,878 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 305,296 | | \$ 1,348,847 | | \$ 1,654,143 |

NG & NY Transco - T018 - (Segment A)

I. New Scotland Substation - Removal

Estimate Revision: **5**

Total: \$ **184,697**

| NG & NY Transco - T018 - (Segment A) | | | |
|---|--------|--------------|------------|
| | Supply | Installation | Total |
| I. New Scotland Substation - Removal | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ 30,000 | \$ 30,000 |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ 57,200 | \$ 57,200 |
| 3. SUBSTATION STRUCTURES | \$ - | \$ 27,000 | \$ 27,000 |
| 4. MAJOR EQUIPMENT | \$ - | \$ - | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ 7,000 | \$ 7,000 |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ - | \$ - |
| 7. MISC ITEMS | \$ - | \$ 37,875 | \$ 37,875 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ - | \$ 25,622 | \$ 25,622 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ - | \$ 184,697 | \$ 184,697 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ - | \$ 184,697 | \$ 184,697 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| I. New Scotland Substation - Removal | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Substation Fence | 200 | LF | \$ - | \$ - | \$ 150 | \$ 30,000 | \$ 150 | \$ 30,000 |
| 1.2 | | | | | | | | | |
| 1.3 | | | | | | | | | |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ 30,000 | | \$ 30,000 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 2 | EA | \$ - | \$ - | \$ 14,200 | \$ 28,400 | \$ 14,200 | \$ 28,400 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 12 | EA | \$ - | \$ - | \$ 2,400 | \$ 28,800 | \$ 2,400 | \$ 28,800 |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ 7,200 | \$ - | \$ 7,200 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ 32,000 | \$ - | \$ 32,000 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ 22,000 | \$ - | \$ 22,000 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ 11,000 | \$ - | \$ 11,000 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | | \$ 57,200 | | \$ 57,200 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 12 | EA | \$ - | \$ - | \$ 2,250 | \$ 27,000 | \$ 2,250 | \$ 27,000 |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 9,750 | \$ - | \$ 9,750 | \$ - |
| 3.2d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ 4,500 | \$ - | \$ 4,500 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 6,450 | \$ - | \$ 6,450 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ 27,000 | | \$ 27,000 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 345kV | | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1d | | | | | | | | | |
| 4.2 230kV | | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ 7,000 | \$ - | \$ 7,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 4.3 115kV | | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ - | | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 345kV | | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1f | Arresters | 3 | EA | \$ - | \$ - | \$ 1,500 | \$ 4,500 | \$ 1,500 | \$ 4,500 |
| 5.1g | Wave Traps | 1 | EA | \$ - | \$ - | \$ 2,500 | \$ 2,500 | \$ 2,500 | \$ 2,500 |
| 5.1h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 230kV | | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 115kV | | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ 7,000 | | \$ 7,000 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ - | \$ - | \$ 150,000 | \$ - | \$ 150,000 | \$ - |
| 6.2 | Protection and Telecom Equipment Panels | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6.3 | 125VDC Batteries | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.4 | Control Cables | 0 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.8 | Security | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.10 | Generator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ - | | \$ - |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 300 | EA | \$ 126.25 | \$ - | \$ - | \$ 37,875 | \$ 126 | \$ 37,875 |
| 7.3 | Strain Bus, Connectors & Insulators | 0 | LS | \$ - | \$ - | \$ 21,000.00 | \$ - | \$ 21,000 | \$ - |
| 7.4 | Grounding System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.5 | | | | | | | | | |
| 7.6 | | | | | | | | | |
| 7.7 | | | | | | | | | |
| 7.8 | | | | | | | | | |
| 7.9 | | | | | | | | | |
| 7.10 | | | | | | | | | |
| 7.11 | | | | | | | | | |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ - | | \$ 37,875 | | \$ 37,875 |
| I. New Scotland Substation - Removal | | | | | \$ - | | \$ 159,075 | | \$ 159,075 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 1,591 | \$ 1,591 | \$ 1,591 | \$ 1,591 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 7,647 | \$ 7,647 | \$ 7,647 | \$ 7,647 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 1,591 | \$ 1,591 | \$ 1,591 | \$ 1,591 |
| 8.4 | Site Accommodation, Facilities, Storage | 1.0 | LS | \$ - | \$ - | \$ 1,591 | \$ 1,591 | \$ 1,591 | \$ 1,591 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1.0 | LS | \$ - | \$ - | \$ 12,726 | \$ 12,726 | \$ 12,726 | \$ 12,726 |
| 8.6 | LIDAR | - | Mile | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | Site | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.8 | Surveying/Staking | - | Site | \$ - | \$ - | \$ 1,114 | \$ - | \$ 1,114 | \$ - |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 3,977 | \$ - | \$ 3,977 | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 477 | \$ 477 | \$ 477 | \$ 477 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1.0 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | - | LS | \$ - | \$ - | \$ 159 | \$ - | \$ 159 | \$ - |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ - | | \$ 25,622 | | \$ 25,622 |

NG & NY Transco - T018 - (Segment A)

J. Porter Substation - Install

Estimate Revision: **5**

Total: \$ **87,069**

| NG & NY Transco - T018 - (Segment A) | | | |
|---|-----------|--------------|-----------|
| | Supply | Installation | Total |
| J. Porter Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ - | \$ - |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ - | \$ - |
| 3. SUBSTATION STRUCTURES | \$ - | \$ - | \$ - |
| 4. MAJOR EQUIPMENT | \$ - | \$ - | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ - | \$ - |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ - | \$ - |
| 7. MISC ITEMS | \$ 15,008 | \$ 56,904 | \$ 71,912 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 1,201 | \$ 13,956 | \$ 15,157 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 16,209 | \$ 70,860 | \$ 87,069 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 16,209 | \$ 70,860 | \$ 87,069 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|
| J. Porter Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| 1.3 | Substation Fence | 0 | LF | \$ 100 | \$ - | \$ 100 | \$ - | \$ 200 | \$ - |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ - | | \$ - |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ 14,940 | \$ - | \$ 16,000 | \$ - | \$ 30,940 | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ 76,194 | \$ - | \$ 81,600 | \$ - | \$ 157,794 | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ 16,000 | \$ - | \$ 17,000 | \$ - | \$ 33,000 | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ 7,400 | \$ - | \$ 7,400 | \$ - | \$ 14,800 | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 | 115kV | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ - | | \$ - |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ 300,000 | \$ - | \$ 80,000 | \$ - | \$ 380,000 | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 250,000 | \$ - | \$ 80,000 | \$ - | \$ 330,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ 225,000 | \$ - | \$ 60,000 | \$ - | \$ 285,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ - | | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 40,000 | \$ - | \$ 17,500 | \$ - | \$ 57,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ 35,000 | \$ - | \$ 12,000 | \$ - | \$ 47,000 | \$ - |
| 5.1d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1f | Arresters | 0 | EA | \$ 6,500 | \$ - | \$ 1,500 | \$ - | \$ 8,000 | \$ - |
| 5.1g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ 200,000 | \$ - | \$ 50,000 | \$ - | \$ 250,000 | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 30,000 | \$ - | \$ 15,000 | \$ - | \$ 45,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 35,000 | \$ - | \$ 17,500 | \$ - | \$ 52,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 30,000 | \$ - | \$ 8,000 | \$ - | \$ 38,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 28,000 | \$ - | \$ 15,000 | \$ - | \$ 43,000 | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 33,000 | \$ - | \$ 17,500 | \$ - | \$ 50,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ 28,000 | \$ - | \$ 8,000 | \$ - | \$ 36,000 | \$ - |
| 5.3d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ 8,000 | \$ - | \$ 8,000 | \$ - | \$ 16,000 | \$ - |
| 5.3f | Arresters | 0 | EA | \$ 3,420 | \$ - | \$ 6,000 | \$ - | \$ 9,420 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ - | | \$ - |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ 551,250 | \$ - | \$ 85,000 | \$ - | \$ 636,250 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 6.2 | Protection and Telecom Equipment Panels | 0 | EA | \$ 35,000 | \$ - | \$ 10,000 | \$ - | \$ 45,000 | \$ - |
| 6.3 | 125VDC Batteries | 0 | EA | \$ 75,000 | \$ - | \$ 25,000 | \$ - | \$ 100,000 | \$ - |
| 6.4 | Control Cables | 0 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.8 | Security | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.10 | Generator | 0 | EA | \$ 100,000 | \$ - | \$ 80,000 | \$ - | \$ 180,000 | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ - | | \$ - |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 0 | LF | \$ 185.00 | \$ - | \$ 170.00 | \$ - | \$ 355 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 1 | LS | \$ 15,008.40 | \$ 15,008 | \$ 56,904.00 | \$ 56,904 | \$ 71,912 | \$ 71,912 |
| 7.3 | Strain Bus, Connectors & Insulators | 0 | LF | \$ 13.38 | \$ - | \$ 39.35 | \$ - | \$ 53 | \$ - |
| 7.4 | Grounding System | 0 | LF | \$ 6.93 | \$ - | \$ 32.58 | \$ - | \$ 40 | \$ - |
| 7.5 | Strain Bus Insulators - 345kV | 0 | EA | \$ 2,000 | \$ - | \$ 1,050 | \$ - | \$ 3,050 | \$ - |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 0 | EA | \$ 1,000 | \$ - | \$ 550 | \$ - | \$ 1,550 | \$ - |
| 7.8 | Low Voltage AC Station Service | 0 | LS | \$ 50,000 | \$ - | \$ 75,000 | \$ - | \$ 125,000 | \$ - |
| 7.9 | SSVT Service | 0 | LS | \$ 45,000 | \$ - | \$ 45,000 | \$ - | \$ 90,000 | \$ - |
| 7.10 | Control Conduits from Trench to Equipment | 0 | LS | \$ 125,000 | \$ - | \$ 125,000 | \$ - | \$ 250,000 | \$ - |
| 7.11 | Misc. Materials (Above and Below Ground) | 0 | LS | \$ 180,000 | \$ - | \$ 180,000 | \$ - | \$ 360,000 | \$ - |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 15,008 | | \$ 56,904 | | \$ 71,912 |
| J. Porter Substation - Install | | | | | \$ 15,008 | | \$ 56,904 | | \$ 71,912 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 719 | \$ 719 | \$ 719 | \$ 719 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 3,457 | \$ 3,457 | \$ 3,457 | \$ 3,457 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 719 | \$ 719 | \$ 719 | \$ 719 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 719 | \$ 719 | \$ 719 | \$ 719 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 5,753 | \$ 5,753 | \$ 5,753 | \$ 5,753 |
| 8.6 | LiDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | EA | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500 | \$ - |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 503 | \$ 503 | \$ 503 | \$ 503 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 1,798 | \$ 1,798 | \$ 1,798 | \$ 1,798 |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 216 | \$ 216 | \$ 216 | \$ 216 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 1,201 | \$ 1,201 | \$ - | \$ - | \$ 1,201 | \$ 1,201 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 72 | \$ 72 | \$ 72 | \$ 72 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 1,201 | | \$ 13,956 | | \$ 15,157 |

NG & NY Transco - T018 - (Segment A)

K. Porter Substation - Removal

Estimate Revision: 5

Total: \$ 557,825

| NG & NY Transco - T018 - (Segment A) | | | |
|---|--------|--------------|------------|
| | Supply | Installation | Total |
| K. Porter Substation - Removal | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ - | \$ - |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ 126,600 | \$ 126,600 |
| 3. SUBSTATION STRUCTURES | \$ - | \$ 206,100 | \$ 206,100 |
| 4. MAJOR EQUIPMENT | \$ - | \$ 43,500 | \$ 43,500 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ 59,500 | \$ 59,500 |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ - | \$ - |
| 7. MISC ITEMS | \$ - | \$ 38,613 | \$ 38,613 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ - | \$ 83,512 | \$ 83,512 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ - | \$ 557,825 | \$ 557,825 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ - | \$ 557,825 | \$ 557,825 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| K. Porter Substation - Removal | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ - | | \$ - |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 | 345kV | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 | 230kV | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 3 | EA | \$ - | \$ - | \$ 7,200 | \$ 21,600 | \$ 7,200 | \$ 21,600 |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ 32,000 | \$ - | \$ 32,000 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ 22,000 | \$ - | \$ 22,000 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 5 | EA | \$ - | \$ - | \$ 11,000 | \$ 55,000 | \$ 11,000 | \$ 55,000 |
| 2.2e | Switch Stand Foundations | 5 | EA | \$ - | \$ - | \$ 5,200 | \$ 26,000 | \$ 5,200 | \$ 26,000 |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 4 | EA | \$ - | \$ - | \$ 2,400 | \$ 9,600 | \$ 2,400 | \$ 9,600 |
| 2.2k | Arrester Stand Foundations | 6 | EA | \$ - | \$ - | \$ 2,400 | \$ 14,400 | \$ 2,400 | \$ 14,400 |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.3e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | | \$ 126,600 | | \$ 126,600 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 5 | EA | \$ - | \$ - | \$ 27,000 | \$ 135,000 | \$ 27,000 | \$ 135,000 |
| 3.2c | Switch Stands | 6 | EA | \$ - | \$ - | \$ 9,750 | \$ 58,500 | \$ 9,750 | \$ 58,500 |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.2g | Instrument Transformer Stand | 6 | EA | \$ - | \$ - | \$ 1,050 | \$ 6,300 | \$ 1,050 | \$ 6,300 |
| 3.2h | Arrester Stand | 6 | EA | \$ - | \$ - | \$ 1,050 | \$ 6,300 | \$ 1,050 | \$ 6,300 |
| 3.2j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ 4,500 | \$ - | \$ 4,500 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 6,450 | \$ - | \$ 6,450 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ 206,100 | | \$ 206,100 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1d | | | | | | | | | |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 3 | EA | \$ - | \$ - | \$ 14,500 | \$ 43,500 | \$ 14,500 | \$ 43,500 |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| | | | | | | | | | |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| TOTAL - MAJOR EQUIPMENT | | | | | | \$ - | \$ 43,500 | | \$ 43,500 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.1g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1j | | | | | | | | | |
| | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 2 | EA | \$ - | \$ - | \$ 5,500 | \$ 11,000 | \$ 5,500 | \$ 11,000 |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 3 | EA | \$ - | \$ - | \$ 5,500 | \$ 16,500 | \$ 5,500 | \$ 16,500 |
| 5.2c | VT'S | 2 | EA | \$ - | \$ - | \$ 1,500 | \$ 3,000 | \$ 1,500 | \$ 3,000 |
| 5.2d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2e | CCVT'S | 6 | EA | \$ - | \$ - | \$ 1,500 | \$ 9,000 | \$ 1,500 | \$ 9,000 |
| 5.2f | Arresters | 6 | EA | \$ - | \$ - | \$ 2,500 | \$ 15,000 | \$ 2,500 | \$ 15,000 |
| 5.2g | Wave Traps | 2 | EA | \$ - | \$ - | \$ 2,500 | \$ 5,000 | \$ 2,500 | \$ 5,000 |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | | \$ - | \$ 59,500 | | \$ 59,500 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ - | \$ - | \$ 150,000 | \$ - | \$ 150,000 | \$ - |
| 6.2 | Protection and Telecom Equipment Panels | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.3 | 125VDC Batteries | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.4 | Control Cables | 0 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.8 | Security | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.10 | Generator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | | \$ - | \$ - | | \$ - |
| 7. MISC ITEMS | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 7.1 | Conduit & Cable Trench System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 1 | L.S. | \$ - | \$ - | \$ 18,937.50 | \$ 18,938 | \$ 18,938 | \$ 18,938 |
| 7.3 | Strain Bus, Connectors & Insulators | 1 | L.S. | \$ - | \$ - | \$ 19,675.00 | \$ 19,675 | \$ 19,675 | \$ 19,675 |
| 7.4 | Grounding System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.5 | | | | | | | | | |
| 7.6 | | | | | | | | | |
| 7.7 | | | | | | | | | |
| 7.8 | | | | | | | | | |
| 7.9 | | | | | | | | | |
| 7.10 | | | | | | | | | |
| 7.11 | | | | | | | | | |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ - | | \$ 38,613 | | \$ 38,613 |
| K. Porter Substation - Removal | | | | | \$ - | | \$ 474,313 | | \$ 474,313 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 11,858 | \$ 11,858 | \$ 11,858 | \$ 11,858 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 22,800 | \$ 22,800 | \$ 22,800 | \$ 22,800 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 4,743 | \$ 4,743 | \$ 4,743 | \$ 4,743 |
| 8.4 | Site Accommodation, Facilities, Storage | 1.0 | LS | \$ - | \$ - | \$ 4,743 | \$ 4,743 | \$ 4,743 | \$ 4,743 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1.0 | LS | \$ - | \$ - | \$ 37,945 | \$ 37,945 | \$ 37,945 | \$ 37,945 |
| 8.6 | LiDAR | - | Mile | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | Site | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.8 | Surveying/Staking | - | Site | \$ - | \$ - | \$ 3,320 | \$ - | \$ 3,320 | \$ - |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 11,858 | \$ - | \$ 11,858 | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 1,423 | \$ 1,423 | \$ 1,423 | \$ 1,423 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1.0 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | - | LS | \$ - | \$ - | \$ 474 | \$ - | \$ 474 | \$ - |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ - | | \$ 83,512 | | \$ 83,512 |

NG & NY Transco - T018 - (Segment A)

L. Interconnection Edic Station

Estimate Revision: **5** Total: \$ 2,122,073

| NG & NY Transco - T018 - (Segment A) | | | |
|---|-------------------|---------------------|---------------------|
| | Supply | Installation | Total |
| L. Interconnection Edic Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 367,850 | \$ 367,850 |
| 2. FOUNDATIONS | \$ 168,366 | \$ 170,169 | \$ 338,536 |
| 3. STRUCTURES | \$ 501,469 | \$ 321,821 | \$ 823,289 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ - | \$ - | \$ - |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 160,000 | \$ 94,400 | \$ 254,400 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 66,387 | \$ 271,611 | \$ 337,998 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 896,222 | \$ 1,225,851 | \$ 2,122,073 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 896,222 | \$ 1,225,851 | \$ 2,122,073 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| L. Interconnection Edic Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 2.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 10,000 | \$ 5,000 | \$ 10,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 3,500.0 | LF | \$ - | \$ - | \$ 4 | \$ 14,000 | \$ 4 | \$ 14,000 |
| 1.5 | Matting - Access and ROW | 3,500.0 | LF | \$ - | \$ - | \$ 70 | \$ 245,000 | \$ 70 | \$ 245,000 |
| 1.6 | Matting - To Work Area | 300.0 | LF | \$ - | \$ - | \$ 70 | \$ 21,000 | \$ 70 | \$ 21,000 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 0.5 | Mile | \$ - | \$ - | \$ 10,000 | \$ 5,000 | \$ 10,000 | \$ 5,000 |
| 1.9 | Work Pads | 20,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 70,400 | \$ 4 | \$ 70,400 |
| 1.10 | Restoration for Work Pad areas | 4,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 600 | \$ 0 | \$ 600 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ - | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | | | | | | |
| 1.19 | | | | | | | | | |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | | \$ - | | \$ 367,850 | | \$ 367,850 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Foundation – Drilled Pier – 8'X 27' | 3 | EA | \$ 41,332 | \$ 123,995 | \$ 41,774 | \$ 125,322 | \$ 83,106 | \$ 249,317 |
| 2.2 | Foundation – Drilled Pier – 8'X 29' | 1 | EA | \$ 44,372 | \$ 44,372 | \$ 44,847 | \$ 44,847 | \$ 89,219 | \$ 89,219 |
| 2.3 | Rock Excavation Adder | - | CY | \$ - | \$ - | \$ 2,000 | \$ - | \$ 2,000 | \$ - |
| 2.4 | | | | | | | | | |
| 2.5 | | | | | | | | | |
| 2.6 | | | | | | | | | |
| 2.7 | | | | | | | | | |
| 2.8 | | | | | | | | | |
| 2.9 | | | | | | | | | |
| 2.10 | | | | | | | | | |
| 2.11 | | | | | | | | | |
| 2.12 | | | | | | | | | |
| 2.13 | | | | | | | | | |
| 2.14 | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.15 | | | | | | | | | |
| TOTAL - FOUNDATIONS | | | | | \$ 168,366 | | \$ 170,169 | | \$ 338,536 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) – 105' | 3 | Structure | \$ 98,883 | \$ 296,648 | \$ 59,330 | \$ 177,989 | \$ 158,212 | \$ 474,636 |
| 3.2 | 2-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 115' | 1 | Structure | \$ 202,797 | \$ 202,797 | \$ 121,678 | \$ 121,678 | \$ 324,475 | \$ 324,475 |
| 3.3 | Install Grounding and Grounding Accessories | 4 | Pole | \$ 506 | \$ 2,024 | \$ 5,539 | \$ 22,154 | \$ 6,045 | \$ 24,178 |
| 3.4 | | | | | \$ - | | \$ - | | \$ - |
| 3.5 | | | | | \$ - | | \$ - | | \$ - |
| 3.6 | | | | | \$ - | | \$ - | | \$ - |
| 3.7 | | | | | \$ - | | \$ - | | \$ - |
| 3.8 | | | | | \$ - | | \$ - | | \$ - |
| 3.9 | | | | | \$ - | | \$ - | | \$ - |
| 3.10 | | | | | \$ - | | \$ - | | \$ - |
| 3.11 | | | | | \$ - | | \$ - | | \$ - |
| 3.12 | | | | | \$ - | | \$ - | | \$ - |
| 3.13 | | | | | \$ - | | \$ - | | \$ - |
| 3.14 | | | | | \$ - | | \$ - | | \$ - |
| 3.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - STRUCTURES | | | | | \$ 501,469 | | \$ 321,821 | | \$ 823,289 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kv - (1) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | - | LF | \$ 0.47 | \$ - | \$ 5.00 | \$ - | \$ 5.47 | \$ - |
| 4.5 | Remove Existing Cable From Existing Structures | - | Mile | \$ - | \$ - | \$ 30,000 | \$ - | \$ 30,000.00 | \$ - |
| 4.6 | Remove Existing OPGW Cable | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.7 | Remove Existing EH7 | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.8 | | | | | | | | | |
| 4.9 | | | | | | | | | |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kv Tangent (1-Group of 18-Bells Each Assembly) | | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.2 | 115kv Tangent (1-Group of 9-Bells Each Assembly) | | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.3 | 345kv Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 60 | Assembly | \$ 1,800 | \$ 108,000 | \$ 720 | \$ 43,200 | \$ 2,520 | \$ 151,200 |
| 5.4 | 115kv Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.5 | OPGW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.6 | OPGW Assembly - Angle / DE | 4 | Assembly | \$ 250 | \$ 1,000 | \$ 150 | \$ 600 | \$ 400 | \$ 1,600 |
| 5.7 | OHSW Assembly - Angle / DE | 4 | Assembly | \$ 250 | \$ 1,000 | \$ 150 | \$ 600 | \$ 400 | \$ 1,600 |
| 5.8 | OPGW Splice Boxes | - | Set | \$ 1,746 | \$ - | \$ 2,274 | \$ - | \$ 4,020 | \$ - |
| 5.9 | OPGW Splice & Test | - | EA | \$ 2,520 | \$ - | \$ 2,520 | \$ - | \$ 5,040 | \$ - |
| 5.10 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.11 | Vibration Dampers - Conductor | - | EA | \$ 35 | \$ - | \$ 35 | \$ - | \$ 70 | \$ - |
| 5.12 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.13 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.14 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.15 | | | | | \$ - | | \$ - | | \$ - |
| 5.16 | | | | | \$ - | | \$ - | | \$ - |
| 5.17 | | | | | \$ - | | \$ - | | \$ - |
| 5.18 | | | | | \$ - | | \$ - | | \$ - |
| 5.19 | Interconnection Arrangements | 1 | EA | \$ 50,000 | \$ 50,000 | \$ 50,000 | \$ 50,000 | \$ 100,000 | \$ 100,000 |
| 5.20 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | \$ 160,000 | | \$ 94,400 | | \$ 254,400 |
| L. Interconnection Edic Station | | | | | \$ 829,835 | | \$ 954,240 | | \$ 1,784,075 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 17,841 | \$ 17,841 | \$ 17,841 | \$ 17,841 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 85,760 | \$ 85,760 | \$ 85,760 | \$ 85,760 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 17,841 | \$ 17,841 | \$ 17,841 | \$ 17,841 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 17,841 | \$ 17,841 | \$ 17,841 | \$ 17,841 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 89,204 | \$ 89,204 | \$ 89,204 | \$ 89,204 |
| 6.6 | LiDAR | - | LS | \$ - | \$ - | \$ 5,352 | \$ - | \$ 5,352 | \$ - |
| 6.7 | Geotech | 1 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 12,489 | \$ 12,489 | \$ 12,489 | \$ 12,489 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 20,000 | \$ 20,000 | \$ 20,000 | \$ 20,000 |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 5,352 | \$ 5,352 | \$ 5,352 | \$ 5,352 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 66,387 | \$ 66,387 | \$ - | \$ - | \$ 66,387 | \$ 66,387 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 1,784 | \$ 1,784 | \$ 1,784 | \$ 1,784 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 66,387 | | \$ 271,611 | | \$ 337,998 |

NG & NY Transco - T018 - (Segment A)

M. Interconnection New Scotland Station

Estimate Revision: **5** Total: \$ **3,101,204**

| NG & NY Transco - T018 - (Segment A) | | | |
|---|---------------------|---------------------|---------------------|
| | Supply | Installation | Total |
| M. Interconnection New Scotland Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 367,850 | \$ 367,850 |
| 2. FOUNDATIONS | \$ 365,657 | \$ 473,093 | \$ 838,749 |
| 3. STRUCTURES | \$ 655,465 | \$ 445,628 | \$ 1,101,092 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 3,555 | \$ 26,100 | \$ 29,655 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 161,130 | \$ 95,795 | \$ 256,925 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 94,864 | \$ 412,068 | \$ 506,933 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 1,280,670 | \$ 1,820,533 | \$ 3,101,204 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 1,280,670 | \$ 1,820,533 | \$ 3,101,204 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| M. Interconnection New Scotland Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 2.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 10,000 | \$ 5,000 | \$ 10,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 3,500.0 | LF | \$ - | \$ - | \$ 4 | \$ 14,000 | \$ 4 | \$ 14,000 |
| 1.5 | Matting - Access and ROW | 3,500.0 | LF | \$ - | \$ - | \$ 70 | \$ 245,000 | \$ 70 | \$ 245,000 |
| 1.6 | Matting - To Work Area | 300.0 | LF | \$ - | \$ - | \$ 70 | \$ 21,000 | \$ 70 | \$ 21,000 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 0.5 | Mile | \$ - | \$ - | \$ 10,000 | \$ 5,000 | \$ 10,000 | \$ 5,000 |
| 1.9 | Work Pads | 20,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 70,400 | \$ 4 | \$ 70,400 |
| 1.10 | Restoration for Work Pad areas | 4,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 600 | \$ 0 | \$ 600 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | | \$ - | | \$ - | | \$ - |
| 1.19 | | | | | \$ - | | \$ - | | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | | \$ - | \$ 367,850 | \$ 367,850 | | \$ 367,850 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Foundation – Drilled Pier – 8'X 50' | 3 | EA | \$ 76,500 | \$ 229,501 | \$ 77,320 | \$ 231,959 | \$ 153,820 | \$ 461,459 |
| 2.2 | Foundation – Drilled Pier – 8'X 89' | 1 | EA | \$ 136,156 | \$ 136,156 | \$ 137,614 | \$ 137,614 | \$ 273,770 | \$ 273,770 |
| 2.3 | Rock Excavation Adder | 51.8 | CY | \$ - | \$ - | \$ 2,000 | \$ 103,520 | \$ 2,000 | \$ 103,520 |
| 2.4 | | | | | | | | | |
| 2.5 | | | | | | | | | |
| 2.6 | | | | | | | | | |
| 2.7 | | | | | | | | | |
| 2.8 | | | | | | | | | |
| 2.9 | | | | | | | | | |
| 2.10 | | | | | | | | | |
| 2.11 | | | | | | | | | |
| 2.12 | | | | | | | | | |
| 2.13 | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.14 | | | | | | | | | |
| 2.15 | | | | | | | | | |
| TOTAL - FOUNDATIONS | | | | | \$ 365,657 | | \$ 473,093 | | \$ 838,749 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 1-CKT 345KV 3-POLE MEDIUM ANGLE DEADEND (15°-60°) - 115' | 3 | Structure | \$ 178,026 | \$ 534,077 | \$ 106,815 | \$ 320,446 | \$ 284,841 | \$ 854,522 |
| 3.2 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 115' | 1 | Structure | \$ 116,328 | \$ 116,328 | \$ 69,797 | \$ 69,797 | \$ 186,125 | \$ 186,125 |
| 3.3 | Install Grounding and Grounding Accessories | 10 | Structure | \$ 506 | \$ 5,060 | \$ 5,539 | \$ 55,385 | \$ 6,045 | \$ 60,445 |
| 3.4 | | | | | \$ - | | \$ - | | |
| 3.5 | | | | | \$ - | | \$ - | | |
| 3.6 | | | | | \$ - | | \$ - | | |
| 3.7 | | | | | \$ - | | \$ - | | |
| 3.8 | | | | | \$ - | | \$ - | | |
| 3.9 | | | | | \$ - | | \$ - | | |
| 3.10 | | | | | \$ - | | \$ - | | |
| 3.11 | | | | | \$ - | | \$ - | | |
| 3.12 | | | | | \$ - | | \$ - | | |
| 3.13 | | | | | \$ - | | \$ - | | |
| 3.14 | | | | | \$ - | | \$ - | | |
| 3.15 | | | | | \$ - | | \$ - | | |
| TOTAL - STRUCTURES | | | | | \$ 655,465 | | \$ 445,628 | | \$ 1,101,092 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (1) 954kcmil 54/7 ACSS "Cardinal" | 1,500 | LF | \$ 1.90 | \$ 2,850 | \$ 5.00 | \$ 7,500 | \$ 6.90 | \$ 10,350 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | 1,500 | LF | \$ 0.47 | \$ 705 | \$ 5.00 | \$ 7,500 | \$ 5.47 | \$ 8,205 |
| 4.5 | Remove Existing 345kV Cable From Existing Structures | 0.3 | Mile | \$ - | \$ - | \$ 30,000 | \$ 7,500 | \$ 30,000.00 | \$ 7,500 |
| 4.6 | Remove Existing OPGW Cable | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.7 | Remove Existing EH7 | 0.3 | Mile | \$ - | \$ - | \$ 12,000 | \$ 3,600 | \$ 12,000.00 | \$ 3,600 |
| 4.8 | | | | | | | | | |
| 4.9 | | | | | | | | | |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 3,555 | | \$ 26,100 | | \$ 29,655 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 60 | Assembly | \$ 1,800 | \$ 108,000 | \$ 720 | \$ 43,200 | \$ 2,520 | \$ 151,200 |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.5 | OPGW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.6 | OPGW Assembly - Angle / DE | - | Assembly | \$ 250 | \$ - | \$ 150 | \$ - | \$ 400 | \$ - |
| 5.7 | OHSW Assembly - Angle / DE | 4 | Assembly | \$ 250 | \$ 1,000 | \$ 150 | \$ 600 | \$ 400 | \$ 1,600 |
| 5.8 | OPGW Splice Boxes | - | Set | \$ 1,746 | \$ - | \$ 2,274 | \$ - | \$ 4,020 | \$ - |
| 5.9 | OPGW Splice & Test | - | EA | \$ 2,520 | \$ - | \$ 2,520 | \$ - | \$ 5,040 | \$ - |
| 5.10 | Spacer - Conductor | 9 | EA | \$ 50 | \$ 450 | \$ 35 | \$ 315 | \$ 85 | \$ 765 |
| 5.11 | Vibration Dampers - Conductor | 48 | EA | \$ 35 | \$ 1,680 | \$ 35 | \$ 1,680 | \$ 70 | \$ 3,360 |
| 5.12 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.13 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.14 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.15 | | | | | \$ - | | \$ - | | \$ - |
| 5.16 | Interconnection Arrangements | 1 | EA | \$ 50,000 | \$ 50,000 | \$ 50,000 | \$ 50,000 | \$ 100,000 | \$ 100,000 |
| 5.17 | | | | | \$ - | | \$ - | | \$ - |
| 5.18 | | | | | \$ - | | \$ - | | \$ - |
| 5.19 | | | | | \$ - | | \$ - | | \$ - |
| 5.20 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | \$ 161,130 | | \$ 95,795 | | \$ 256,925 |
| M. Interconnection New Scotland Station | | | | | \$ 1,185,806 | | \$ 1,408,465 | | \$ 2,594,271 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 25,943 | \$ 25,943 | \$ 25,943 | \$ 25,943 |
| Project Management, Material Handling & Amenities | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 124,707 | \$ 124,707 | \$ 124,707 | \$ 124,707 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 25,943 | \$ 25,943 | \$ 25,943 | \$ 25,943 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 25,943 | \$ 25,943 | \$ 25,943 | \$ 25,943 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 129,714 | \$ 129,714 | \$ 129,714 | \$ 129,714 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ 7,783 | \$ 7,783 | \$ 7,783 | \$ 7,783 |
| 6.7 | Geotech | 1 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 18,160 | \$ 18,160 | \$ 18,160 | \$ 18,160 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 7,783 | \$ 7,783 | \$ 7,783 | \$ 7,783 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 94,864 | \$ 94,864 | \$ - | \$ - | \$ 94,864 | \$ 94,864 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 2,594 | \$ 2,594 | \$ 2,594 | \$ 2,594 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 94,864 | | \$ 412,068 | | \$ 506,933 |

NG & NY Transco - T018 - (Segment A)

N. Interconnection Rotterdam Station

Estimate Revision: **5** Total: \$ **4,781,500**

| NG & NY Transco - T018 - (Segment A) | | | |
|---|---------------------|---------------------|---------------------|
| | Supply | Installation | Total |
| N. Interconnection Rotterdam Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 1,233,050 | \$ 1,233,050 |
| 2. FOUNDATIONS | \$ 192,145 | \$ 325,963 | \$ 518,108 |
| 3. STRUCTURES | \$ 546,722 | \$ 995,362 | \$ 1,542,084 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 65,923 | \$ 437,250 | \$ 503,173 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 165,730 | \$ 118,480 | \$ 284,210 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 77,642 | \$ 623,234 | \$ 700,876 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 1,048,161 | \$ 3,733,339 | \$ 4,781,500 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 1,048,161 | \$ 3,733,339 | \$ 4,781,500 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| N. Interconnection Rotterdam Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | 7.0 | Acre | \$ - | \$ - | \$ 15,000 | \$ 105,000 | \$ 15,000 | \$ 105,000 |
| 1.2 | Clearing the ROW - Light (mowing) | 5.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 25,000 | \$ 5,000 | \$ 25,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 4,800.0 | LF | \$ - | \$ - | \$ 4 | \$ 19,200 | \$ 4 | \$ 19,200 |
| 1.5 | Matting - Access and ROW | 4,800.0 | LF | \$ - | \$ - | \$ 70 | \$ 336,000 | \$ 70 | \$ 336,000 |
| 1.6 | Matting - To Work Area | 2,400.0 | LF | \$ - | \$ - | \$ 70 | \$ 168,000 | \$ 70 | \$ 168,000 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 1.0 | Mile | \$ - | \$ - | \$ 10,000 | \$ 10,000 | \$ 10,000 | \$ 10,000 |
| 1.9 | Work Pads | 160,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 563,200 | \$ 4 | \$ 563,200 |
| 1.10 | Restoration for Work Pad areas | 32,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 4,800 | \$ 0 | \$ 4,800 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.19 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | \$ - | \$ - | \$ 1,233,050 | \$ 1,233,050 | \$ 1,233,050 | \$ 1,233,050 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | 10' ED Rock BF | 6 | EA | \$ 358 | \$ 2,145 | \$ 3,575 | \$ 21,450 | \$ 3,933 | \$ 23,595 |
| 2.2 | 15' ED Rock BF | 18 | EA | \$ 536 | \$ 9,653 | \$ 5,363 | \$ 96,525 | \$ 5,899 | \$ 106,178 |
| 2.3 | 20' ED Rock BF | 4 | EA | \$ 715 | \$ 2,860 | \$ 7,150 | \$ 28,600 | \$ 7,865 | \$ 31,460 |
| 2.4 | Foundation - Drilled Pier - 8'X 29' | 4 | EA | \$ 44,372 | \$ 177,487 | \$ 44,847 | \$ 179,388 | \$ 89,219 | \$ 356,875 |
| 2.5 | Rock Excavation Adder | - | CY | \$ - | \$ - | \$ 2,000 | \$ - | \$ 2,000 | \$ - |
| 2.6 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.7 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.8 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.9 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.10 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.11 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.12 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.13 | | | | | \$ - | | \$ - | | \$ - |
| 2.14 | | | | | \$ - | | \$ - | | \$ - |
| 2.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - FOUNDATIONS | | | | | \$ 192,145 | | \$ 325,963 | | \$ 518,108 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 15kv 3-CKT TANGENT DIST. - WOOD POLE | 3 | Pole | \$ 3,500 | \$ 10,500 | \$ 3,600 | \$ 10,800 | \$ 7,100 | \$ 21,300 |
| 3.2 | 15kv 3-CKT MA DIST. - WOOD POLE | 1 | Pole | \$ 3,500 | \$ 3,500 | \$ 3,600 | \$ 3,600 | \$ 7,100 | \$ 7,100 |
| 3.3 | 15kv 3-CKT DE - WOOD POLE | 2 | Pole | \$ 3,500 | \$ 7,000 | \$ 3,600 | \$ 7,200 | \$ 7,100 | \$ 14,200 |
| 3.4 | 115kv 1-CKT TANGENT - WOOD POLE | 5 | Pole | \$ 4,500 | \$ 22,500 | \$ 4,400 | \$ 22,000 | \$ 8,900 | \$ 44,500 |
| 3.5 | 115kv 1-CKT MA - WOOD POLE | 2 | Pole | \$ 4,500 | \$ 9,000 | \$ 4,400 | \$ 8,800 | \$ 8,900 | \$ 17,800 |
| 3.6 | 115kv 1-CKT DE - WOOD POLE | 11 | Pole | \$ 5,500 | \$ 60,500 | \$ 5,000 | \$ 55,000 | \$ 10,500 | \$ 115,500 |
| 3.7 | 115kv 2-CKT TANGENT - WOOD POLE | 4 | Pole | \$ 5,500 | \$ 22,000 | \$ 5,000 | \$ 20,000 | \$ 10,500 | \$ 42,000 |
| 3.8 | 115kv 2-CKT DE - STEEL POLE | 4 | Pole | \$ 98,883 | \$ 395,530 | \$ 98,883 | \$ 395,530 | \$ 197,765 | \$ 791,060 |
| 3.9 | Remove Existing Structure | 24 | EA | | \$ - | \$ 12,300 | \$ 295,200 | \$ 12,300 | \$ 295,200 |
| 3.10 | | | | | \$ - | | \$ - | | \$ - |
| 3.11 | | | | | \$ - | | \$ - | | \$ - |
| 3.12 | Install Grounding and Grounding Accessories | 32 | Structure | \$ 506 | \$ 16,192 | \$ 5,539 | \$ 177,232 | \$ 6,045 | \$ 193,424 |
| 3.13 | | | | | \$ - | | \$ - | | \$ - |
| 3.14 | | | | | \$ - | | \$ - | | \$ - |
| 3.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - STRUCTURES | | | | | \$ 546,722 | | \$ 995,362 | | \$ 1,542,084 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kv - (1) 954kcmil 54/7 ACSS "Cardinal" | 23,400 | LF | \$ 1.90 | \$ 44,460 | \$ 5.00 | \$ 117,000 | \$ 6.90 | \$ 161,460 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | 7,800 | LF | \$ 0.47 | \$ 3,666 | \$ 5.00 | \$ 39,000 | \$ 5.47 | \$ 42,666 |
| 4.5 | Remove Existing Cable | 6.6 | Mile | \$ - | \$ - | \$ 30,000 | \$ 197,700 | \$ 30,000.00 | \$ 197,700 |
| 4.6 | Remove Existing EHT | 2.2 | Mile | \$ - | \$ - | \$ 12,000 | \$ 26,400 | \$ 12,000.00 | \$ 26,400 |
| 4.7 | 15kv - (1) 477kcmil 26/7 ACSR "Hawk" | 9,630 | LF | \$ 1.62 | \$ 15,601 | \$ 5.00 | \$ 48,150 | \$ 6.62 | \$ 63,751 |
| 4.8 | 15kv - (1) 336kcmil 26/7 ACSR "Linnet" | 1,800 | LF | \$ 1.22 | \$ 2,196 | \$ 5.00 | \$ 9,000 | \$ 6.22 | \$ 11,196 |
| 4.9 | | - | | | \$ - | | \$ - | | \$ - |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 65,923 | | \$ 437,250 | | \$ 503,173 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 115kv Tangent (1-Group of 9-Bells Each Assembly) | 33 | Assembly | \$ 1,000 | \$ 33,000 | \$ 560 | \$ 18,480 | \$ 1,560 | \$ 51,480 |
| 5.2 | 115kv Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | 66 | Assembly | \$ 1,000 | \$ 66,000 | \$ 560 | \$ 36,960 | \$ 1,560 | \$ 102,960 |
| 5.3 | 15kv Tangent | 12 | Assembly | \$ 100 | \$ 1,200 | \$ 75 | \$ 900 | \$ 175 | \$ 2,100 |
| 5.4 | 15kv Dead-end & Angle Insulators | 18 | Assembly | \$ 100 | \$ 1,800 | \$ 75 | \$ 1,350 | \$ 175 | \$ 3,150 |
| 5.5 | Neutral, Distribution, Tangent | 4 | Assembly | \$ 100 | \$ 400 | \$ 75 | \$ 300 | \$ 175 | \$ 700 |
| 5.6 | Neutral, Distribution, DE/Side | 2 | Assembly | \$ 100 | \$ 200 | \$ 75 | \$ 150 | \$ 175 | \$ 350 |
| 5.7 | Jumper, DE/Angle, 3PH | 4 | Assembly | \$ 100 | \$ 400 | \$ 75 | \$ 300 | \$ 175 | \$ 700 |
| 5.8 | OPGW Assembly - Tangent | 2 | Assembly | \$ 200 | \$ 400 | \$ 150 | \$ 300 | \$ 350 | \$ 700 |
| 5.9 | OSHW Assembly - Tangent | 11 | Assembly | \$ 250 | \$ 2,750 | \$ 150 | \$ 1,650 | \$ 400 | \$ 4,400 |
| 5.10 | OHSW Assembly - Angle / DE | 38 | Assembly | \$ 250 | \$ 9,500 | \$ 150 | \$ 5,700 | \$ 400 | \$ 15,200 |
| 5.11 | OPGW Splice Boxes | - | Set | \$ 1,746 | \$ - | \$ 2,274 | \$ - | \$ 4,020 | \$ - |
| 5.12 | OPGW Splice & Test | - | EA | \$ 2,520 | \$ - | \$ 2,520 | \$ - | \$ 5,040 | \$ - |
| 5.13 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.14 | Vibration Dampers - Conductor | - | EA | \$ 35 | \$ - | \$ 35 | \$ - | \$ 70 | \$ - |
| 5.15 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.16 | Guys, Anchors, and Accessories | 14.0 | EA | \$ 720 | \$ 10,080 | \$ 885 | \$ 12,390 | \$ 1,605 | \$ 22,470 |
| 5.17 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.18 | | | | | \$ - | | \$ - | | \$ - |
| 5.19 | Interconnection Arrangements | 8 | EA | \$ 5,000 | \$ 40,000 | \$ 5,000 | \$ 40,000 | \$ 10,000 | \$ 80,000 |
| 5.20 | | | | | \$ - | | \$ - | | \$ - |
| 5.21 | | | | | \$ - | | \$ - | | \$ - |
| 5.22 | | | | | \$ - | | \$ - | | \$ - |
| 5.23 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | \$ 165,730 | | \$ 118,480 | | \$ 284,210 |
| N. Interconnection Rotterdam Station | | | | | \$ 970,519 | | \$ 3,110,105 | | \$ 4,080,624 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 40,806 | \$ 40,806 | \$ 40,806 | \$ 40,806 |
| | Project Management, Material Handling & Amenities | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 196,156 | \$ 196,156 | \$ 196,156 | \$ 196,156 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 40,806 | \$ 40,806 | \$ 40,806 | \$ 40,806 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 40,806 | \$ 40,806 | \$ 40,806 | \$ 40,806 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 204,031 | \$ 204,031 | \$ 204,031 | \$ 204,031 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ 12,242 | \$ 12,242 | \$ 12,242 | \$ 12,242 |
| 6.7 | Geotech | 1 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 28,564 | \$ 28,564 | \$ 28,564 | \$ 28,564 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 12,242 | \$ 12,242 | \$ 12,242 | \$ 12,242 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 77,642 | \$ 77,642 | \$ - | \$ - | \$ 77,642 | \$ 77,642 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | | \$ 4,081 | \$ 4,081 | \$ 4,081 | \$ 4,081 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 77,642 | | \$ 623,234 | | \$ 700,876 |

NG & NY Transco - T018 - (Segment A)

ESTIMATE ASSUMPTIONS & CLARIFICATIONS

| | |
|----|---|
| 1 | Cost Estimate is based on 2017 rates. |
| 2 | Construction schedule is in accordance with proposed schedule - we have assumed continuous working with no breaks in the schedule. Six months have been added to the construction schedule for start up and close out works and assisting in pre-construction activities (i.e. permitting activities, material procurement etc.). |
| 3 | We have assumed a typical work week of five-(5) days per week at ten-(10) hours per day (5 x 10 hour days). |
| 4 | All labor rates and benefits used for estimating purposes are taken from IBEW Local 1249 working agreement as updated 5-8-2017. |
| 5 | We have assumed that the Access Road included in Developer Estimate will be Type 1 Gravel Type. |
| 6 | Costs will vary for handling and disposal of contaminated spoils, depending on type of contaminants and availability / location of the appropriate tipping facility. Since there is not enough information to provide a quantified estimate for this item, allowance is included in the contingency monies. |
| 7 | Costs have been developed based on historical data from Projects of a similar nature (AACE Class 5 and 4 Estimating Practices). We have not engaged any subcontractors for formal quotes. |
| 8 | Foundation rates include supply and installation of materials. Drilled Pier rates include supply and testing of concrete, rebar cage and the use of temp or permanent casing. |
| 9 | A Contractor Mark-Up (OH&P) of 15% has been included in the Total section. |
| 10 | We have assumed that all project details provided are accurate unless noted otherwise. |
| 11 | Any SUF pricing includes 35% to cover Contractor markup (15%) and contingency (20%) |
| 12 | A contractor allowance of 1% for mobilization and demobilization has been included in the total section. |
| 13 | A contractor allowance of 4.121% for project management and staffing has been included in the total section. This also includes agricultural inspector, engineering inspector, safety inspector, compliance inspector, environmental inspector, and SWPP inspector. |
| 14 | An allowance of 1% for Utility PM and Project Oversight staffing has been included in the total section. |
| 15 | A contractor allowance of 1% for site accommodation, facilities, and storage has been included in the total section. |
| 16 | An allowance of 5% for transmission design and engineering has been included in the total section. |
| 17 | An allowance of 8% for substation design and engineering has been included in the total section. |
| 18 | An allowance of 0.7% for survey and staking of the transmission line and substation layout has been included in the total section. |
| 19 | An allowance of 0.3% for LIDAR of the transmission line has been included in the total section. |
| 20 | An allowance of 3.75% for substation testing and commissioning has been included in the total section. |
| 21 | An allowance of \$20,000.00 per circuit for transmission line testing and commissioning has been included in the total section. |
| 22 | New York state sales tax of 8% is included in all material pricing. |
| 23 | An allowance of 1.5% for insurance is included in the DPS sheet. |

| NextEra Energy (T021) | | | |
|--|-----------------------------|--|------------------|
| Description | | Total Amount (In thousand \$) | |
| Direct Cost | 1 | Transmission Lines | |
| | 1.1 | Clearing & Access | \$55,279 |
| | 1.2 | Foundations | \$18,318 |
| | 1.3 | Structures | \$74,701 |
| | 1.4 | Conductor, Shiedwire and Optical Ground Wire | \$38,661 |
| | 1.5 | Insulators, Fitting and Hardwares | \$18,280 |
| | Subtotal (1) | | \$205,239 |
| | 2 | Substations | |
| | 2.1 | Rotterdam Substation | \$850 |
| | 2.2 | Edic Substation | \$2,153 |
| | 2.3 | Princetown Substation | \$40,296 |
| | 2.4 | New Scotland Substation | \$6,883 |
| | 2.5 | Porter Substation | \$546 |
| | 2.6 | Knickerbocker Substation | \$0 |
| | 2.7 | Marcy Substation | \$0 |
| 2.8 | Substation Interconnections | \$4,378 | |
| Subtotal (2) | | \$55,107 | |
| Total (1+2) | | \$260,346 | |
| Contractors Mark-up (15% of Total 1+2) | | \$39,052 | |
| Total Direct Cost (A) | | \$299,398 | |
| Indirect Cost | 3 | Technical Services Costs | |
| | 3.1 | Contractor Mobilization / Demobilization | \$2,603 |
| | 3.2 | Project Management, Material Handling & Amenities | \$18,440 |
| | 3.3 | Engineering | \$17,327 |
| | 3.4 | Testing & Commissioning | \$1,435 |
| | 3.5 | Permitting, Real Estate, Sales Tax and Additional Costs | \$15,672 |
| | 3.6 | Compensation for use of NYPA Structures (1 Circuit) | \$8,919 |
| | 3.7 | Legal, Environmental Licensing & Permitting and Environmental Mitigation | \$7,865 |
| Total Indirect Cost (3) | | \$72,262 | |
| Subtotal Project Cost (B=A+3) 2017 \$ | | \$371,660 | |
| | 4 | Network Upgrade Facilities (NUF) | |
| | 4.1 | NUF proposed as element of the Project | \$0 |
| | 4.2 | NUF identified during Evaluation | \$0 |
| Subtotal NUF Cost (C) | | \$0 | |
| Total Project Cost (B+C) 2017 \$ | | \$371,660 | |
| Total Project Cost 2018 \$ | | \$382,810 | |

NextEra - T021 Enterprise Line - (Segment A)

Estimate Revision: 5

| NextEra - T021 Enterprise Line - (Segment A) - Direct Costs | | Total Each Segment |
|--|--|---------------------------|
| Direct Labor, Material & Equipment Costs | A. Transmission Line Edic to Princetown | \$ 142,045,942 |
| Direct Labor, Material & Equipment Costs | B. Transmission Line Princetown to Rotterdam | \$ 22,954,338 |
| Direct Labor, Material & Equipment Costs | C. Transmission Line Princetown to New Scotland | \$ 40,238,473 |
| Direct Labor, Material & Equipment Costs | D. Princetown Substation - Install | \$ 40,296,444 |
| Direct Labor, Material & Equipment Costs | F. Edic Substation - Install | \$ 2,117,185 |
| Direct Labor, Material & Equipment Costs | G. Edic Substation - Removal | \$ 35,950 |
| Direct Labor, Material & Equipment Costs | H. New Scotland Substation - Install | \$ 6,740,673 |
| Direct Labor, Material & Equipment Costs | I. New Scotland Substation - Removal | \$ 142,200 |
| Direct Labor, Material & Equipment Costs | J. Porter Substation - Install | \$ 71,912 |
| Direct Labor, Material & Equipment Costs | K. Porter Substation - Removal | \$ 474,313 |
| Direct Labor, Material & Equipment Costs | L. Interconnection Edic Station | \$ 1,784,075 |
| Direct Labor, Material & Equipment Costs | M. Interconnection New Scotland Station | \$ 2,594,271 |
| Direct Labor, Material & Equipment Costs | N. Rotterdam Substation - Install | \$ 850,000 |
| Direct Labor, Material & Equipment Costs | O. System Upgrade Facilities (Various Lines for Edic to New Scotland) | \$ - |
| Direct Labor, Material & Equipment Costs | P. System Upgrade Facilities (Various Stations for Edic to New Scotland) | \$ - |
| SUBTOTAL: | | \$ 260,345,776 |
| CONTRACTOR MARK-UP (OH&P) | | \$ 39,051,866 |
| CONTINGENCY ON ENTIRE PROJECT | | \$ - |
| TOTAL DIRECT: | | \$ 299,397,642 |

| NextEra - T021 Enterprise Line - (Segment A) - Indirect Costs | | Total Each Segment |
|--|--|---------------------------|
| Indirect Costs | A. Transmission Line Edic to Princetown | \$ 37,373,534 |
| Indirect Costs | B. Transmission Line Princetown to Rotterdam | \$ 4,659,697 |
| Indirect Costs | C. Transmission Line Princetown to New Scotland | \$ 8,472,452 |
| Indirect Costs | D. Princetown Substation - Install | \$ 10,527,866 |
| Indirect Costs | F. Edic Substation - Install | \$ 521,904 |
| Indirect Costs | G. Edic Substation - Removal | \$ 5,890 |
| Indirect Costs | H. New Scotland Substation - Install | \$ 1,643,663 |
| Indirect Costs | I. New Scotland Substation - Removal | \$ 26,852 |
| Indirect Costs | J. Porter Substation - Install | \$ 29,355 |
| Indirect Costs | K. Porter Substation - Removal | \$ 78,181 |
| Indirect Costs | L. Interconnection Edic Station | \$ 342,922 |
| Indirect Costs | M. Interconnection New Scotland Station | \$ 514,093 |
| Indirect Costs | N. Interconnection Rotterdam Station | \$ 201,306 |
| Indirect Costs | O. System Upgrade Facilities (Various Lines for Edic to New Scotland) | \$ - |
| Indirect Costs | P. System Upgrade Facilities (Various Stations for Edic to New Scotland) | \$ - |
| Indirect Costs | Legal and Permitting (Includes Legal, Envir. Lisc. & Permit., and Envir. Mitagation) | \$ 7,864,674 |
| TOTAL INDIRECT: | | \$ 72,262,388 |

TOTAL ESTIMATED COST: \$ 371,660,030

NextEra - T021 Enterprise Line - (Segment A)

A. Transmission Line Edic to Princetown

Estimate Revision: **5** Total: \$ 179,419,477

| NextEra - T021 Enterprise Line - (Segment A) | | | |
|---|----------------------|-----------------------|-----------------------|
| | Supply | Installation | Total |
| A. Transmission Line Edic to Princetown | | | |
| 1. CLEARING & ACCESS | \$ 41,500 | \$ 38,580,626 | \$ 38,622,126 |
| 2. FOUNDATIONS | \$ 1,198,049 | \$ 9,147,920 | \$ 10,345,968 |
| 3. STRUCTURES | \$ 8,531,149 | \$ 41,220,539 | \$ 49,751,688 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 7,848,486 | \$ 22,863,905 | \$ 30,712,391 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 8,560,788 | \$ 4,052,981 | \$ 12,613,769 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 2,094,398 | \$ 35,279,137 | \$ 37,373,534 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 28,274,369 | \$ 151,145,108 | \$ 179,419,477 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 28,274,369 | \$ 151,145,108 | \$ 179,419,477 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| A. Transmission Line Edic to Princetown | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 127.0 | Acre | | \$ - | \$ 5,000 | \$ 635,000 | \$ 5,000 | \$ 635,000 |
| 1.3 | Access Road | 70,540.8 | LF | \$ - | \$ - | \$ 45 | \$ 3,174,336 | \$ 45 | \$ 3,174,336 |
| 1.4 | Silt Fence | 352,704.0 | LF | \$ - | \$ - | \$ 4 | \$ 1,410,816 | \$ 4 | \$ 1,410,816 |
| 1.5 | Matting - Access and ROW | 282,163.2 | LF | \$ - | \$ - | \$ 70 | \$ 19,751,424 | \$ 70 | \$ 19,751,424 |
| 1.6 | Matting - To Work Area | 25,200.0 | LF | \$ - | \$ - | \$ 70 | \$ 1,764,000 | \$ 70 | \$ 1,764,000 |
| 1.7 | Snow Removal | 66.8 | Mile | \$ - | \$ - | \$ 16,000 | \$ 1,068,800 | \$ 16,000 | \$ 1,068,800 |
| 1.8 | ROW Restoration | 66.8 | Mile | \$ - | \$ - | \$ 10,000 | \$ 668,000 | \$ 10,000 | \$ 668,000 |
| 1.9 | Work Pads | 2,625,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 9,240,000 | \$ 4 | \$ 9,240,000 |
| 1.10 | Restoration for Work Pad areas | 525,000.0 | SF | \$ - | \$ - | \$ 0.15 | \$ 78,750 | \$ 0 | \$ 78,750 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | 50 | EA | \$ - | \$ - | \$ 4,580 | \$ 229,000 | \$ 4,580 | \$ 229,000 |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 100 | EA | \$ - | \$ - | \$ 4,130 | \$ 413,000 | \$ 4,130 | \$ 413,000 |
| 1.15 | Culverts / Misc. Access | 10 | EA | \$ 750 | \$ 7,500 | \$ 1,250 | \$ 12,500 | \$ 2,000 | \$ 20,000 |
| 1.16 | Gates | 17 | EA | \$ 2,000 | \$ 34,000 | \$ 2,500 | \$ 42,500 | \$ 4,500 | \$ 76,500 |
| 1.17 | Concrete Washout Station | 50 | EA | \$ - | \$ - | \$ 1,850 | \$ 92,500 | \$ 1,850 | \$ 92,500 |
| TOTAL - CLEARING & ACCESS: | | | | | \$ 41,500 | | \$ 38,580,626 | | \$ 38,622,126 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Direct Embed - 345KV S/C CONC DELTA TANGENT | 472 | EA | \$ 1,739 | \$ 820,985 | \$ 11,828 | \$ 5,582,698 | \$ 13,567 | \$ 6,403,683 |
| 2.2 | Direct Embed - 345KV S/C CONC GUYED DEADEND | 21 | EA | \$ 1,943 | \$ 40,800 | \$ 13,212 | \$ 277,443 | \$ 15,154 | \$ 318,243 |
| 2.3 | Direct Embed - 345KV S/C CONC RUNNING ANGLE | 22 | EA | \$ 2,072 | \$ 45,587 | \$ 14,090 | \$ 309,990 | \$ 16,163 | \$ 355,577 |
| 2.4 | Drilled Pier - 345KV S/C STEEL DELTA TANGENT | 5 | EA | \$ 24,478 | \$ 122,392 | \$ 24,741 | \$ 123,703 | \$ 49,219 | \$ 246,095 |
| 2.5 | Drilled Pier - 345KV RUNNING ANGLE, STEEL | 2 | EA | \$ 32,128 | \$ 64,257 | \$ 32,473 | \$ 64,945 | \$ 64,601 | \$ 129,202 |
| 2.6 | Drilled Pier - 345KV SELF SUPPORT DEADEND, STEEL | 3 | EA | \$ 34,676 | \$ 104,027 | \$ 35,047 | \$ 105,141 | \$ 69,723 | \$ 209,169 |
| 2.7 | Rock Excavation Adder | 1,342.0 | CY | \$ - | \$ - | \$ 2,000 | \$ 2,684,000 | \$ 2,000 | \$ 2,684,000 |
| 2.8 | | | | | | | | | |
| 2.9 | | | | | | | | | |
| 2.10 | | | | | | | | | |
| 2.11 | | | | | | | | | |
| 2.12 | | | | | | | | | |
| 2.13 | | | | | | | | | |
| 2.14 | | | | | | | | | |
| 2.15 | | | | | | | | | |
| TOTAL - FOUNDATIONS: | | | | | \$ 1,198,049 | | \$ 9,147,920 | | \$ 10,345,968 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 345KV S/C CONCRETE DELTA TANGENT | 472 | Structure | \$ 14,930 | \$ 7,046,960 | \$ 47,964 | \$ 22,639,079 | \$ 62,894 | \$ 29,686,039 |
| 3.2 | 345KV S/C CONCRETE GUYED DEADEND | 21 | Structure | \$ 17,582 | \$ 369,222 | \$ 60,144 | \$ 1,263,021 | \$ 77,726 | \$ 1,632,243 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|----------------|
| 3.3 | 345KV S/C CONCRETE GUYED RUNNING ANGLE | 22 | Structure | \$ 17,880 | \$ 393,360 | \$ 60,780 | \$ 1,337,153 | \$ 78,660 | \$ 1,730,513 |
| 3.4 | 345KV S/C STEEL DELTA TANGENT | 5 | Structure | \$ 15,860 | \$ 79,300 | \$ 9,516 | \$ 47,580 | \$ 25,376 | \$ 126,880 |
| 3.5 | 345KV RUNNING ANGLE, STEEL | 2 | Structure | \$ 62,900 | \$ 125,800 | \$ 37,740 | \$ 75,480 | \$ 100,640 | \$ 201,280 |
| 3.6 | 345KV SELF SUPPORT DEADEND, STEEL | 3 | Structure | \$ 83,619 | \$ 250,856 | \$ 50,171 | \$ 150,514 | \$ 133,790 | \$ 401,370 |
| 3.7 | Remove Existing Foundation | 50 | EA | \$ - | \$ - | \$ 7,500 | \$ 375,000 | \$ 7,500 | \$ 375,000 |
| 3.8 | Remove Existing Structure and Accessories | 994 | EA | \$ - | \$ - | \$ 12,500 | \$ 12,425,000 | \$ 12,500 | \$ 12,425,000 |
| 3.9 | Install Grounding and Grounding Accessories | 525 | Pole | \$ 506 | \$ 265,650 | \$ 5,539 | \$ 2,907,713 | \$ 6,045 | \$ 3,173,363 |
| 3.10 | | | | | | | | | |
| 3.11 | | | | | | | | | |
| 3.12 | | | | | | | | | |
| 3.13 | | | | | | | | | |
| 3.14 | | | | | | | | | |
| 3.15 | | | | | | | | | |
| TOTAL - STRUCTURES: | | | | | \$ 8,531,149 | | \$ 41,220,539 | | \$ 49,751,688 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kv - (1) 1033kcmil 54/7 ACSS "Curlew" | 2,501,453 | LF | \$ 2.82 | \$ 7,054,097 | \$ 5.00 | \$ 12,507,265 | \$ 7.82 | \$ 19,561,362 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | 347,054 | LF | \$ 1.35 | \$ 468,523 | \$ 5.00 | \$ 1,735,270 | \$ 6.35 | \$ 2,203,793 |
| 4.3 | (1) 7/16" EHS7 Steel | 347,054 | LF | \$ 0.47 | \$ 163,115 | \$ 5.00 | \$ 1,735,270 | \$ 5.47 | \$ 1,898,385 |
| 4.4 | Remove Existing Conductor and Accessories | 121.0 | Mile | \$ - | \$ - | \$ 30,000 | \$ 3,630,000 | \$ 30,000.00 | \$ 3,630,000 |
| 4.5 | Remove Existing OPGW and Accessories | 108.4 | Mile | \$ - | \$ - | \$ 12,000 | \$ 1,300,800 | \$ 12,000.00 | \$ 1,300,800 |
| 4.6 | Remove Existing OHSW and Accessories | 108.4 | Mile | \$ - | \$ - | \$ 12,000 | \$ 1,300,800 | \$ 12,000.00 | \$ 1,300,800 |
| 4.7 | Rider Poles (187 Locations) | 93 | Set | \$ 1,750 | \$ 162,750 | \$ 3,500 | \$ 325,500 | \$ 5,250.00 | \$ 488,250 |
| 4.8 | Rider Poles - Relocated | 94 | Set | \$ - | \$ - | \$ 3,500 | \$ 329,000 | \$ 3,500.00 | \$ 329,000 |
| 4.9 | | | | | | | | | |
| 4.10 | | | | | | | | | |
| 4.11 | | | | | | | | | |
| 4.12 | | | | | | | | | |
| 4.13 | | | | | | | | | |
| 4.14 | | | | | | | | | |
| 4.15 | | | | | | | | | |
| 4.16 | | | | | | | | | |
| 4.17 | | | | | | | | | |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 7,848,486 | | \$ 22,863,905 | | \$ 30,712,391 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kv Tangent (1-Group of 18-Bells Each Assembly) | 3,006 | Assembly | \$ 1,800 | \$ 5,410,800 | \$ 720 | \$ 2,164,320 | \$ 2,520 | \$ 7,575,120 |
| 5.2 | 345kv Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 360 | Assembly | \$ 1,800 | \$ 648,000 | \$ 720 | \$ 259,200 | \$ 2,520 | \$ 907,200 |
| 5.3 | | | Assembly | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.4 | OPGW Assembly - Tangent | 501 | Assembly | \$ 200 | \$ 100,200 | \$ 150 | \$ 75,150 | \$ 350 | \$ 175,350 |
| 5.5 | OPGW Assembly - Angle / DE | 48 | Assembly | \$ 250 | \$ 12,000 | \$ 150 | \$ 7,200 | \$ 400 | \$ 19,200 |
| 5.6 | OHSW Assembly - Tangent | 501 | Assembly | \$ 200 | \$ 100,200 | \$ 150 | \$ 75,150 | \$ 350 | \$ 175,350 |
| 5.7 | OHSW Assembly - Angle / DE | 48 | Assembly | \$ 250 | \$ 12,000 | \$ 150 | \$ 7,200 | \$ 400 | \$ 19,200 |
| 5.8 | OPGW Splice Boxes | 42 | Assembly | \$ 1,746 | \$ 73,338 | \$ 2,274 | \$ 95,508 | \$ 4,020 | \$ 168,846 |
| 5.9 | OPGW Splice & Test | 42 | EA | \$ 2,520 | \$ 105,840 | \$ 2,520 | \$ 105,840 | \$ 5,040 | \$ 211,680 |
| 5.10 | Spacer - Conductor | 11,077 | EA | \$ 50 | \$ 553,850 | \$ 35 | \$ 387,695 | \$ 85 | \$ 941,545 |
| 5.11 | Vibration Dampers - Conductor | 2,658 | EA | \$ 35 | \$ 93,030 | \$ 35 | \$ 93,030 | \$ 70 | \$ 186,060 |
| 5.12 | Shield wire / OPGW Dampers, Misc. Fittings | 1,090 | EA | \$ 27 | \$ 29,430 | \$ 35 | \$ 38,150 | \$ 62 | \$ 67,580 |
| 5.13 | | | | | | | | | |
| 5.14 | Replace - Mono Pole Vertical Tangent - V-String | 480 | Assembly | \$ 1,800 | \$ 864,000 | \$ 720 | \$ 345,600 | \$ 2,520 | \$ 1,209,600 |
| 5.15 | Replace - Dead-end & Angle Insulators | 195 | Assembly | \$ 1,800 | \$ 351,000 | \$ 720 | \$ 140,400 | \$ 2,520 | \$ 491,400 |
| 5.16 | | | | | | | | | |
| 5.17 | Guys, Anchors, and Accessories | 188 | EA | \$ 828 | \$ 155,664 | \$ 1,018 | \$ 191,337 | \$ 1,846 | \$ 347,001 |
| 5.18 | Misc. materials (Signs and Markers) | 66.8 | Mile | \$ 770 | \$ 51,436 | \$ 1,006 | \$ 67,201 | \$ 1,776 | \$ 118,637 |
| 5.19 | | - | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 8,560,788 | | \$ 4,052,981 | | \$ 12,613,769 |
| A. Transmission Line Edic to Princetown | | | | | \$ 26,179,971 | | \$ 115,865,971 | | \$ 142,045,942 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| | Contractor Mobilization / Demobilization | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 1,420,459 | \$ 1,420,459 | \$ 1,420,459 | \$ 1,420,459 |
| | Project Management, Material Handling & Amenities | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 7,220,195 | \$ 7,220,195 | \$ 7,220,195 | \$ 7,220,195 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 1,420,459 | \$ 1,420,459 | \$ 1,420,459 | \$ 1,420,459 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 1,420,459 | \$ 1,420,459 | \$ 1,420,459 | \$ 1,420,459 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 7,102,297 | \$ 7,102,297 | \$ 7,102,297 | \$ 7,102,297 |
| 6.6 | LIDAR | 1 | LS | \$ - | \$ - | \$ 426,138 | \$ 426,138 | \$ 426,138 | \$ 426,138 |
| 6.7 | Geotech | 55.0 | Location | \$ - | \$ - | \$ 3,500 | \$ 192,500 | \$ 3,500 | \$ 192,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 994,322 | \$ 994,322 | \$ 994,322 | \$ 994,322 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | EA | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 426,138 | \$ 426,138 | \$ 426,138 | \$ 426,138 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 5,555,000 | \$ 5,555,000 | \$ 5,555,000 | \$ 5,555,000 |
| 6.15 | Legal Fees | | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | Compensation for use of 1 Ckt - NYPA Structures (92 Structures) | 1 | LS | \$ - | \$ - | \$ 8,919,123 | \$ 8,919,123 | \$ 8,919,123 | \$ 8,919,123 |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 2,094,398 | \$ 2,094,398 | \$ - | \$ - | \$ 2,094,398 | \$ 2,094,398 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 142,046 | \$ 142,046 | \$ 142,046 | \$ 142,046 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 2,094,398 | | \$ 35,279,137 | | \$ 37,373,534 |

NextEra - T021 Enterprise Line - (Segment A)

B. Transmission Line Princetown to Rotterdam

Estimate Revision: 5

Total: \$ 27,614,035

| NextEra - T021 Enterprise Line - (Segment A) | | | |
|---|--------------|---------------|---------------|
| | Supply | Installation | Total |
| B. Transmission Line Princetown to Rotterdam | | | |
| 1. CLEARING & ACCESS | \$ 6,000 | \$ 4,789,200 | \$ 4,795,200 |
| 2. FOUNDATIONS | \$ 891,972 | \$ 4,104,882 | \$ 4,996,854 |
| 3. STRUCTURES | \$ 2,675,074 | \$ 7,029,527 | \$ 9,704,602 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 128,126 | \$ 852,170 | \$ 980,296 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 1,682,833 | \$ 794,553 | \$ 2,477,386 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 430,720 | \$ 4,228,977 | \$ 4,659,697 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 5,814,726 | \$ 21,799,309 | \$ 27,614,035 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 5,814,726 | \$ 21,799,309 | \$ 27,614,035 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| B. Transmission Line Princetown to Rotterdam | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 20.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 100,000 | \$ 5,000 | \$ 100,000 |
| 1.3 | Access Road | 5,280.0 | LF | \$ - | \$ - | \$ 45 | \$ 237,600 | \$ 45 | \$ 237,600 |
| 1.4 | Silt Fence | 26,400.0 | LF | \$ - | \$ - | \$ 4 | \$ 105,600 | \$ 4 | \$ 105,600 |
| 1.5 | Matting - Access and ROW | 21,120.0 | LF | \$ - | \$ - | \$ 70 | \$ 1,478,400 | \$ 70 | \$ 1,478,400 |
| 1.6 | Matting - To Work Area | 8,550.0 | LF | \$ - | \$ - | \$ 70 | \$ 598,500 | \$ 70 | \$ 598,500 |
| 1.7 | Snow Removal | 5.0 | Mile | \$ - | \$ - | \$ 16,000 | \$ 80,000 | \$ 16,000 | \$ 80,000 |
| 1.8 | ROW Restoration | 5.0 | Mile | \$ - | \$ - | \$ 10,000 | \$ 50,000 | \$ 10,000 | \$ 50,000 |
| 1.9 | Work Pads | 570,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 2,006,400 | \$ 4 | \$ 2,006,400 |
| 1.10 | Restoration for Work Pad areas | 114,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 17,100 | \$ 0 | \$ 17,100 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | 10 | EA | \$ - | \$ - | \$ 4,580 | \$ 45,800 | \$ 4,580 | \$ 45,800 |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 10 | EA | \$ - | \$ - | \$ 4,130 | \$ 41,300 | \$ 4,130 | \$ 41,300 |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | 8 | EA | \$ 750 | \$ 6,000 | \$ 1,250 | \$ 10,000 | \$ 2,000 | \$ 16,000 |
| 1.17 | Concrete Washout Station | 10 | EA | \$ - | \$ - | \$ 1,850 | \$ 18,500 | \$ 1,850 | \$ 18,500 |
| TOTAL - CLEARING & ACCESS: | | | | | \$ 6,000 | | \$ 4,789,200 | | \$ 4,795,200 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Direct Embed - 230KV S/C STEEL GUYED DEADEND | 4 | EA | \$ 1,200 | \$ 4,802 | \$ 8,163 | \$ 32,650 | \$ 9,363 | \$ 37,452 |
| 2.2 | Direct Embed - 230KV S/C STEEL GUYED RUNNING ANGLE | 24 | EA | \$ 1,416 | \$ 33,990 | \$ 9,631 | \$ 231,132 | \$ 11,047 | \$ 265,122 |
| 2.3 | Direct Embed - 230 KV GUYED ANGLE, STEEL | 6 | EA | \$ 1,471 | \$ 8,828 | \$ 10,005 | \$ 60,027 | \$ 11,476 | \$ 68,855 |
| 2.4 | Direct Embed - 345KV S/C CONC DELTA TANGENT | 70 | EA | \$ 2,229 | \$ 156,021 | \$ 15,156 | \$ 1,060,945 | \$ 17,385 | \$ 1,216,966 |
| 2.5 | Direct Embed - 345KV GUYED DEADEND, CONCRETE | 2 | EA | \$ 1,920 | \$ 3,839 | \$ 13,053 | \$ 26,105 | \$ 14,972 | \$ 29,944 |
| 2.6 | Drilled Pier - 345KV S/C STEEL SELF SUPPORTING DEADEND | 1 | EA | \$ 32,128 | \$ 32,128 | \$ 32,473 | \$ 32,473 | \$ 64,601 | \$ 64,601 |
| 2.7 | Drilled Pier - 345KV THREE POLE TAP, STEEL | 6 | EA | \$ 96,377 | \$ 578,263 | \$ 97,409 | \$ 584,456 | \$ 193,787 | \$ 1,162,719 |
| 2.8 | Drilled Pier - 345KV STEEL D/C DEADEND , STEEL | 1 | EA | \$ 74,101 | \$ 74,101 | \$ 74,894 | \$ 74,894 | \$ 148,995 | \$ 148,995 |
| 2.9 | Rock Excavation Adder | 1,001.1 | CY | \$ - | \$ - | \$ 2,000 | \$ 2,002,200 | \$ 2,000 | \$ 2,002,200 |
| TOTAL - FOUNDATIONS: | | | | | \$ 891,972 | | \$ 4,104,882 | | \$ 4,996,854 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 345KV RUNNING ANGLE, STEEL | 24 | Structure | \$ 17,074 | \$ 409,775 | \$ 10,244 | \$ 245,865 | \$ 27,318 | \$ 655,640 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 3.2 | 345KV SELF SUPPORT DEADEND, STEEL | 6 | Structure | \$ 10,268 | \$ 61,605 | \$ 6,161 | \$ 36,963 | \$ 16,428 | \$ 98,568 |
| 3.3 | 230 KV GUYED DEADEND, STEEL | 4 | Structure | \$ 12,025 | \$ 48,100 | \$ 7,215 | \$ 28,860 | \$ 19,240 | \$ 76,960 |
| 3.4 | 345KV S/C DEADEND, STEEL | 1 | Structure | \$ 74,000 | \$ 74,000 | \$ 44,400 | \$ 44,400 | \$ 118,400 | \$ 118,400 |
| 3.5 | 345KV THREE POLE TAP, STEEL | 6 | Structure | \$ 166,500 | \$ 999,000 | \$ 99,900 | \$ 599,400 | \$ 266,400 | \$ 1,598,400 |
| 3.6 | 345KV STEEL D/C DEADEND , STEEL | 1 | Structure | \$ 101,750 | \$ 101,750 | \$ 61,050 | \$ 61,050 | \$ 162,800 | \$ 162,800 |
| 3.7 | 345KV S/C CONCRETE DELTA TANGENT | 70 | Structure | \$ 12,990 | \$ 909,300 | \$ 53,923 | \$ 3,774,600 | \$ 66,913 | \$ 4,683,900 |
| 3.8 | 345KV S/C CONCRETE GUYED RUNNING ANGLE | 1 | Structure | \$ 13,860 | \$ 13,860 | \$ 81,000 | \$ 81,000 | \$ 94,860 | \$ 94,860 |
| 3.9 | Remove Existing Foundation | 22 | EA | \$ - | \$ - | \$ 7,500 | \$ 163,500 | \$ 7,500 | \$ 163,500 |
| 3.10 | Remove Existing Structure and Accessories | 109 | EA | \$ - | \$ - | \$ 12,500 | \$ 1,362,500 | \$ 12,500 | \$ 1,362,500 |
| 3.11 | Install Grounding and Grounding Accessories | 114 | Pole | \$ 506 | \$ 57,684 | \$ 5,539 | \$ 631,389 | \$ 6,045 | \$ 689,073 |
| 3.12 | | | | | | | | | |
| 3.13 | | | | | | | | | |
| TOTAL - STRUCTURES PRINCETOWN TO NEW SCOTLAND: | | | | | \$ 2,675,074 | | \$ 7,029,527 | | \$ 9,704,602 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kv - (1) 1033kcmil 54/7 ACSS "Curlew" | - | LF | \$ 2.82 | \$ - | \$ 5.00 | \$ - | \$ 7.82 | \$ - |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | - | LF | \$ 0.47 | \$ - | \$ 5.00 | \$ - | \$ 5.47 | \$ - |
| 4.5 | 230V - (1) 1033kcmil 54/7 ACSS "Curlew" | 33,264 | LF | \$ 2.82 | \$ 93,804 | \$ 5.00 | \$ 166,320 | \$ 7.82 | \$ 260,124 |
| 4.6 | (1) OPGW 36 Fiber AC-33/38/571 | 4,435 | LF | \$ 1.35 | \$ 5,987 | \$ 5.00 | \$ 22,175 | \$ 6.35 | \$ 28,162 |
| 4.7 | (1) 3/8" EHS7 Steel | 4,435 | LF | \$ 0.47 | \$ 2,084 | \$ 5.00 | \$ 22,175 | \$ 5.47 | \$ 24,259 |
| 4.8 | Remove Existing Conductor and Accessories | 10.0 | Mile | \$ - | \$ - | \$ 30,000 | \$ 300,000 | \$ 30,000.00 | \$ 300,000 |
| 4.9 | Remove Existing OPGW and Accessories | 10.0 | Mile | \$ - | \$ - | \$ 12,000 | \$ 120,000 | \$ 12,000.00 | \$ 120,000 |
| 4.10 | Remove Existing OHSW and Accessories | 10.0 | Mile | \$ - | \$ - | \$ 12,000 | \$ 120,000 | \$ 12,000.00 | \$ 120,000 |
| 4.11 | | | | | | | | | |
| 4.12 | Rider Poles | 15 | EA | \$ 1,750 | \$ 26,250 | \$ 3,500 | \$ 52,500 | \$ 5,250.00 | \$ 78,750 |
| 4.13 | Rider Poles - Relocated | 14 | Set | \$ - | \$ - | \$ 3,500 | \$ 49,000 | \$ 3,500.00 | \$ 49,000 |
| 4.14 | | | | | | | | | |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 128,126 | | \$ 852,170 | | \$ 980,296 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 230kv/345kv Tangent (1-Group of 18-Bells Each Assembly) | 600 | Assembly | \$ 1,800 | \$ 1,080,000 | \$ 720 | \$ 432,000 | \$ 2,520 | \$ 1,512,000 |
| 5.2 | 230kv/345kv Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 210 | Assembly | \$ 1,800 | \$ 378,000 | \$ 720 | \$ 151,200 | \$ 2,520 | \$ 529,200 |
| 5.3 | | | Assembly | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.4 | OPGW Assembly - Tangent | 100 | Assembly | \$ 200 | \$ 20,000 | \$ 150 | \$ 15,000 | \$ 350 | \$ 35,000 |
| 5.5 | OPGW Assembly - Angle / DE | 28 | Assembly | \$ 250 | \$ 7,000 | \$ 150 | \$ 4,200 | \$ 400 | \$ 11,200 |
| 5.6 | OHSW Assembly - Tangent | 100 | Assembly | \$ 200 | \$ 20,000 | \$ 150 | \$ 15,000 | \$ 350 | \$ 35,000 |
| 5.7 | OHSW Assembly - Angle / DE | 28 | Assembly | \$ 250 | \$ 7,000 | \$ 150 | \$ 4,200 | \$ 400 | \$ 11,200 |
| 5.8 | OPGW Splice Boxes | 8 | Assembly | \$ 1,746 | \$ 13,969 | \$ 2,274 | \$ 18,192 | \$ 4,020 | \$ 32,161 |
| 5.9 | OPGW Splice & Test | 8 | EA | \$ 2,520 | \$ 20,160 | \$ 2,520 | \$ 20,160 | \$ 5,040 | \$ 40,320 |
| 5.10 | Spacer - Conductor | 1,038 | EA | \$ 50 | \$ 51,900 | \$ 35 | \$ 36,330 | \$ 85 | \$ 88,230 |
| 5.11 | Vibration Dampers - Conductor | 830 | EA | \$ 35 | \$ 29,050 | \$ 35 | \$ 29,050 | \$ 70 | \$ 58,100 |
| 5.12 | Shieldwire / OPGW Dampers, Misc. Fittings | 210 | EA | \$ 27 | \$ 5,670 | \$ 35 | \$ 7,350 | \$ 62 | \$ 13,020 |
| 5.13 | Guys, Anchors, and Accessories | 64.0 | EA | \$ 720 | \$ 46,080 | \$ 885 | \$ 56,640 | \$ 1,605 | \$ 102,720 |
| 5.14 | Misc. materials (Signs and Markers) | 5.2 | Mile | \$ 770 | \$ 4,004 | \$ 1,006 | \$ 5,231 | \$ 1,776 | \$ 9,235 |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 1,682,833 | | \$ 794,553 | | \$ 2,477,386 |
| B. Transmission Line Princetown to Rotterdam | | | | | \$ 5,384,005 | | \$ 17,570,333 | | \$ 22,954,338 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 229,543 | \$ 229,543 | \$ 229,543 | \$ 229,543 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 1,166,769 | \$ 1,166,769 | \$ 1,166,769 | \$ 1,166,769 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | \$ - | \$ - | \$ 229,543 | \$ 229,543 | \$ 229,543 | \$ 229,543 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 229,543 | \$ 229,543 | \$ 229,543 | \$ 229,543 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 1,147,717 | \$ 1,147,717 | \$ 1,147,717 | \$ 1,147,717 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ 68,863 | \$ 68,863 | \$ 68,863 | \$ 68,863 |
| 6.7 | Geotech | 5 | Location | \$ - | \$ - | \$ 3,500 | \$ 17,500 | \$ 3,500 | \$ 17,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 160,680 | \$ 160,680 | \$ 160,680 | \$ 160,680 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | EA | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 68,863 | \$ 68,863 | \$ 68,863 | \$ 68,863 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 847,000 | \$ 847,000 | \$ 847,000 | \$ 847,000 |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 430,720 | \$ 430,720 | \$ - | \$ - | \$ 430,720 | \$ 430,720 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 22,954 | \$ 22,954 | \$ 22,954 | \$ 22,954 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 430,720 | | \$ 4,228,977 | | \$ 4,659,697 |

NextEra - T021 Enterprise Line - (Segment A)

C. Transmission Line Princetown to New Scotland

Estimate Revision: 5

Total: \$ 48,710,925

| NextEra - T021 Enterprise Line - (Segment A) | | | |
|---|--------------|---------------|---------------|
| | Supply | Installation | Total |
| C. Transmission Line Princetown to New Scotland | | | |
| 1. CLEARING & ACCESS | \$ 88,000 | \$ 11,773,438 | \$ 11,861,438 |
| 2. FOUNDATIONS | \$ 257,730 | \$ 2,717,364 | \$ 2,975,094 |
| 3. STRUCTURES | \$ 3,192,349 | \$ 12,052,512 | \$ 15,244,861 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 2,212,093 | \$ 4,756,290 | \$ 6,968,383 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 2,164,996 | \$ 1,023,701 | \$ 3,188,698 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 633,213 | \$ 7,839,238 | \$ 8,472,452 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 8,548,381 | \$ 40,162,544 | \$ 48,710,925 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 8,548,381 | \$ 40,162,544 | \$ 48,710,925 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| C. Transmission Line Princetown to New Scotland | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 40.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 200,000 | \$ 5,000 | \$ 200,000 |
| 1.3 | Access Road | 21,014.4 | LF | \$ - | \$ - | \$ 45 | \$ 945,648 | \$ 45 | \$ 945,648 |
| 1.4 | Silt Fence | 105,072.0 | LF | \$ - | \$ - | \$ 4 | \$ 420,288 | \$ 4 | \$ 420,288 |
| 1.5 | Matting - Access and ROW | 84,057.6 | LF | \$ - | \$ - | \$ 70 | \$ 5,884,032 | \$ 70 | \$ 5,884,032 |
| 1.6 | Matting - To Work Area | 10,275.0 | LF | \$ - | \$ - | \$ 70 | \$ 719,250 | \$ 70 | \$ 719,250 |
| 1.7 | Snow Removal | 19.9 | LS | \$ - | \$ - | \$ 16,000 | \$ 318,400 | \$ 16,000 | \$ 318,400 |
| 1.8 | ROW Restoration | 19.9 | Mile | \$ - | \$ - | \$ 10,000 | \$ 199,000 | \$ 10,000 | \$ 199,000 |
| 1.9 | Work Pads | 685,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 2,411,200 | \$ 4 | \$ 2,411,200 |
| 1.10 | Restoration for Work Pad areas | 137,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 20,550 | \$ 0 | \$ 20,550 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | 2.0 | EA | \$ - | \$ - | \$ 14,445 | \$ 28,890 | \$ 14,445 | \$ 28,890 |
| 1.13 | Stabilized Construction Entrance | 76.0 | EA | \$ - | \$ - | \$ 4,580 | \$ 348,080 | \$ 4,580 | \$ 348,080 |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 30.0 | EA | \$ 750 | \$ 22,500 | \$ 1,250 | \$ 37,500 | \$ 2,000 | \$ 60,000 |
| 1.15 | Gates | 11.0 | EA | \$ 2,000 | \$ 22,000 | \$ 2,500 | \$ 27,500 | \$ 4,500 | \$ 49,500 |
| 1.16 | Culverts / Misc. Access | 58.0 | EA | \$ 750 | \$ 43,500 | \$ 1,250 | \$ 72,500 | \$ 2,000 | \$ 116,000 |
| 1.17 | Concrete Washout Station | 76.0 | EA | \$ - | \$ - | \$ 1,850 | \$ 140,600 | \$ 1,850 | \$ 140,600 |
| TOTAL - CLEARING & ACCESS: | | | | | \$ 88,000 | | \$ 11,773,438 | | \$ 11,861,438 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Drilled Pier - 345KV SELF SUPPORT DEADEND, STEEL | 3 | EA | \$ 72,918 | \$ 218,753 | \$ 73,699 | \$ 221,096 | \$ 146,616 | \$ 439,849 |
| 2.2 | Drilled Pier - 345KV VERTICAL D/C TANGENT, STEEL | 2 | EA | \$ 12,547 | \$ 25,095 | \$ 12,682 | \$ 25,363 | \$ 25,229 | \$ 50,458 |
| 2.3 | Drilled Pier - 345KV VERTICAL TANGENT, STEEL | 2 | EA | \$ 32,128 | \$ 64,257 | \$ 32,473 | \$ 64,945 | \$ 64,601 | \$ 129,202 |
| 2.4 | Direct Embed - 345KV DELTA S/C TANGENT, CONCRETE | 66 | EA | \$ 2,043 | \$ 134,855 | \$ 13,894 | \$ 917,011 | \$ 15,937 | \$ 1,051,865 |
| 2.5 | Direct Embed - 345KV VERTICAL TANGENT, CONCRETE | 37 | EA | \$ 1,881 | \$ 69,597 | \$ 12,791 | \$ 473,260 | \$ 14,672 | \$ 542,857 |
| 2.6 | Direct Embed - 345KV RUNNING ANGLE, CONCRETE | 5 | EA | \$ 1,920 | \$ 9,598 | \$ 13,053 | \$ 65,263 | \$ 14,972 | \$ 74,861 |
| 2.7 | Direct Embed - 345KV GUYED DEADEND, CONCRETE | 4 | EA | \$ 1,800 | \$ 7,200 | \$ 12,239 | \$ 48,957 | \$ 14,039 | \$ 56,156 |
| 2.8 | Direct Embed - 345KV VERTICAL D/C TANGENT, CONCRETE | 18 | EA | \$ 2,027 | \$ 36,482 | \$ 13,782 | \$ 248,074 | \$ 15,809 | \$ 284,556 |
| 2.9 | Rock Excavation Adder | 482.4 | CY | \$ - | \$ - | \$ 2,000 | \$ 964,800 | \$ 2,000 | \$ 964,800 |
| 2.10 | | | | | | | | | |
| 2.11 | | | | | | | | | |
| 2.12 | | | | | | | | | |
| 2.13 | | | | | | | | | |
| 2.14 | | | | | | | | | |
| 2.15 | | | | | | | | | |
| TOTAL - FOUNDATIONS: | | | | | \$ 257,730 | | \$ 2,717,364 | | \$ 2,975,094 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 345KV D/C CONCRETE VERTICAL TANGENT | 18 | Structure | \$ 21,737 | \$ 391,266 | \$ 84,708 | \$ 1,524,752 | \$ 106,445 | \$ 1,916,018 |
| 3.2 | 345KV S/C CONCRETE DELTA TANGENT | 66 | Structure | \$ 21,214 | \$ 1,400,124 | \$ 84,051 | \$ 5,547,366 | \$ 105,265 | \$ 6,947,490 |
| 3.3 | 345KV S/C CONCRETE GUYED DEADEND | 4 | Structure | \$ 17,563 | \$ 70,252 | \$ 59,114 | \$ 236,455 | \$ 76,677 | \$ 306,707 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 3.4 | 345KV S/C CONCRETE GUYED RUNNING ANGLE | 5 | Structure | \$ 17,563 | \$ 87,815 | \$ 62,417 | \$ 312,086 | \$ 79,980 | \$ 399,901 |
| 3.5 | 345KV S/C CONCRETE VERTICAL TANGENT | 37 | Structure | \$ 21,214 | \$ 784,918 | \$ 84,051 | \$ 3,109,887 | \$ 105,265 | \$ 3,894,805 |
| 3.6 | 345KV S/C STEEL SELF SUPPORTING DEADEND | 3 | Structure | \$ 80,217 | \$ 240,652 | \$ 48,130 | \$ 144,391 | \$ 128,348 | \$ 385,043 |
| 3.7 | 345KV S/C STEEL VERTICAL TANGENT | 2 | Structure | \$ 37,000 | \$ 74,000 | \$ 22,200 | \$ 44,400 | \$ 59,200 | \$ 118,400 |
| 3.8 | 345KV VERTICAL D/C TANGENT, STEEL | 2 | Structure | \$ 37,000 | \$ 74,000 | \$ 22,200 | \$ 44,400 | \$ 59,200 | \$ 118,400 |
| 3.9 | Remove Existing Foundation | 4 | EA | \$ - | \$ - | \$ 7,500 | \$ 30,000 | \$ 7,500 | \$ 30,000 |
| 3.10 | Remove Existing Structure and Accessories | 24 | EA | \$ - | \$ - | \$ 12,500 | \$ 300,000 | \$ 12,500 | \$ 300,000 |
| 3.11 | Install Grounding and Grounding Accessories | 137 | Pole | \$ 506 | \$ 69,322 | \$ 5,539 | \$ 758,775 | \$ 6,045 | \$ 828,097 |
| 3.12 | | | | | | | | | |
| 3.13 | | | | | | | | | |
| 3.14 | | | | | | | | | |
| 3.15 | | | | | | | | | |
| 3.16 | | | | | | | | | |
| 3.17 | | | | | | | | | |
| 3.18 | | | | | | | | | |
| 3.19 | | | | | | | | | |
| 3.20 | | | | | | | | | |
| TOTAL - STRUCTURES: | | | | | \$ 3,192,349 | | \$ 12,052,512 | | \$ 15,244,861 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345KV - (1) 1033kcmil 54/7 ACSS "Curlew" | 661,954 | LF | \$ 2.82 | \$ 1,866,710 | \$ 5.00 | \$ 3,309,770 | \$ 7.82 | \$ 5,176,480 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | 110,326 | LF | \$ 1.35 | \$ 148,940 | \$ 5.00 | \$ 551,630 | \$ 6.35 | \$ 700,570 |
| 4.3 | (1) 3/8" EHS7 Steel | 75,398 | LF | \$ 0.47 | \$ 35,437 | \$ 5.00 | \$ 376,990 | \$ 5.47 | \$ 412,427 |
| 4.4 | 115KV - (1) 1033kcmil 54/7 ACSS "Curlew" | 41,580 | LF | \$ 2.82 | \$ 117,256 | \$ 5.00 | \$ 207,900 | \$ 7.82 | \$ 325,156 |
| 4.5 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.6 | (1) 3/8" EHS7 Steel | - | LF | \$ 0.47 | \$ - | \$ 5.00 | \$ - | \$ 5.47 | \$ - |
| 4.7 | Remove Existing Conductor and Accessories | 2.5 | Mile | \$ - | \$ - | \$ 30,000 | \$ 75,000 | \$ 30,000.00 | \$ 75,000 |
| 4.8 | Remove Existing OPGW and Accessories | 2.5 | Mile | \$ - | \$ - | \$ 12,000 | \$ 30,000 | \$ 12,000.00 | \$ 30,000 |
| 4.9 | Remove Existing OHSW and Accessories | 2.5 | Mile | \$ - | \$ - | \$ 12,000 | \$ 30,000 | \$ 12,000.00 | \$ 30,000 |
| 4.10 | | | | | | | | | |
| 4.11 | | | | | | | | | |
| 4.12 | Rider Poles (50 Locations) | 25 | EA | \$ 1,750 | \$ 43,750 | \$ 3,500 | \$ 87,500 | \$ 5,250.00 | \$ 131,250 |
| 4.13 | Rider Poles - Relocated | 25 | Set | \$ - | \$ - | \$ 3,500 | \$ 87,500 | \$ 3,500.00 | \$ 87,500 |
| TOTAL - CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 2,212,093 | | \$ 4,756,290 | | \$ 6,968,383 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345KV Tangent (1-Group of 18-Bells Each Assembly) | 900 | Assembly | \$ 1,800 | \$ 1,620,000 | \$ 720 | \$ 648,000 | \$ 2,520 | \$ 2,268,000 |
| 5.2 | 345KV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 105 | Assembly | \$ 1,800 | \$ 189,000 | \$ 720 | \$ 75,600 | \$ 2,520 | \$ 264,600 |
| 5.3 | | | Assembly | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.4 | OPGW Assembly - Tangent | 130 | Assembly | \$ 200 | \$ 26,000 | \$ 150 | \$ 19,500 | \$ 350 | \$ 45,500 |
| 5.5 | OPGW Assembly - Angle / DE | 14 | Assembly | \$ 250 | \$ 3,500 | \$ 150 | \$ 2,100 | \$ 400 | \$ 5,600 |
| 5.6 | OHSW Assembly - Tangent | 130 | Assembly | \$ 200 | \$ 26,000 | \$ 150 | \$ 19,500 | \$ 350 | \$ 45,500 |
| 5.7 | OHSW Assembly - Angle / DE | 14 | Assembly | \$ 250 | \$ 3,500 | \$ 150 | \$ 2,100 | \$ 400 | \$ 5,600 |
| 5.8 | OPGW Splice Boxes | 8 | Assembly | \$ 1,746 | \$ 13,969 | \$ 2,274 | \$ 18,192 | \$ 4,020 | \$ 32,161 |
| 5.9 | OPGW Splice & Test | 8 | EA | \$ 2,520 | \$ 20,160 | \$ 2,520 | \$ 20,160 | \$ 5,040 | \$ 40,320 |
| 5.10 | Spacer - Conductor | 3,734 | EA | \$ 50 | \$ 186,700 | \$ 35 | \$ 130,690 | \$ 85 | \$ 317,390 |
| 5.11 | Vibration Dampers - Conductor | 896 | EA | \$ 35 | \$ 31,360 | \$ 35 | \$ 31,360 | \$ 70 | \$ 62,720 |
| 5.12 | Shieldwire / OPGW Dampers, Misc. Fittings | 132 | EA | \$ 27 | \$ 3,564 | \$ 35 | \$ 4,620 | \$ 62 | \$ 8,184 |
| 5.13 | Guys, Anchors, and Accessories | 36 | EA | \$ 720 | \$ 25,920 | \$ 885 | \$ 31,860 | \$ 1,605 | \$ 57,780 |
| 5.14 | Misc. materials (Signs and Markers) | 19.9 | Mile | \$ 770 | \$ 15,323 | \$ 1,006 | \$ 20,019 | \$ 1,776 | \$ 35,342 |
| 5.15 | | | | | | | | | |
| 5.16 | | | | | | | | | |
| 5.17 | | | | | | | | | |
| 5.18 | | | | | | | | | |
| 5.19 | | | | | | | | | |
| 5.20 | | | | | | | | | |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 2,164,996 | | \$ 1,023,701 | | \$ 3,188,698 |
| C. Transmission Line Princetown to New Scotland | | | | | | \$ 7,915,168 | | \$ 32,323,305 | \$ 40,238,473 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| | Contractor Mobilization / Demobilization | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 402,385 | \$ 402,385 | \$ 402,385 | \$ 402,385 |
| | Project Management, Material Handling & Amenities | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 2,045,322 | \$ 2,045,322 | \$ 2,045,322 | \$ 2,045,322 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 402,385 | \$ 402,385 | \$ 402,385 | \$ 402,385 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 402,385 | \$ 402,385 | \$ 402,385 | \$ 402,385 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 2,011,924 | \$ 2,011,924 | \$ 2,011,924 | \$ 2,011,924 |
| 6.6 | LIDAR | 1 | LS | \$ - | \$ - | \$ 120,715 | \$ 120,715 | \$ 120,715 | \$ 120,715 |
| 6.7 | Geotech | 21 | Location | \$ - | \$ - | \$ 3,500 | \$ 73,500 | \$ 3,500 | \$ 73,500 |
| 6.8 | Surveying/Staking | 1 | Mile | \$ - | \$ - | \$ 281,669 | \$ 281,669 | \$ 281,669 | \$ 281,669 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | EA | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 120,715 | \$ 120,715 | \$ 120,715 | \$ 120,715 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ 218,000 | \$ 218,000 | \$ 218,000 | \$ 218,000 |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 1,680,000 | \$ 1,680,000 | \$ 1,680,000 | \$ 1,680,000 |
| 6.15 | Legal Fees | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 633,213 | \$ 633,213 | \$ - | \$ - | \$ 633,213 | \$ 633,213 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 40,238 | \$ 40,238 | \$ 40,238 | \$ 40,238 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 633,213 | | \$ 7,839,238 | | \$ 8,472,452 |

NextEra - T021 Enterprise Line - (Segment A)

D. Princetown Substation - Install

Estimate Revision: **5**

Total: \$ **50,824,310**

| NextEra - T021 Enterprise Line - (Segment A) | | | |
|---|---------------|---------------|---------------|
| | Supply | Installation | Total |
| D. Princetown Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 440,750 | \$ 3,451,500 | \$ 3,892,250 |
| 2. SUBSTATION FOUNDATIONS | \$ 3,436,513 | \$ 3,680,200 | \$ 7,116,713 |
| 3. SUBSTATION STRUCTURES | \$ 1,426,720 | \$ 1,426,720 | \$ 2,853,440 |
| 4. MAJOR EQUIPMENT | \$ 8,890,000 | \$ 2,540,000 | \$ 11,430,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 2,338,000 | \$ 1,215,000 | \$ 3,553,000 |
| 6. CONTROL HOUSE / PANELS | \$ 4,021,205 | \$ 2,135,205 | \$ 6,156,410 |
| 7. MISC ITEMS | \$ 1,825,778 | \$ 3,468,853 | \$ 5,294,631 |
| 8. MOB/DEMOP, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 1,790,317 | \$ 8,737,549 | \$ 10,527,866 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 24,169,283 | \$ 26,655,027 | \$ 50,824,310 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 24,169,283 | \$ 26,655,027 | \$ 50,824,310 |

0.0%

0.0%

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| D. Princetown Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 9.4 | ACRES | \$ - | \$ - | \$ 230,000 | \$ 2,156,250 | \$ 230,000 | \$ 2,156,250 |
| 1.2 | Station stone within substation fence. | 4,000 | CY | \$ 27 | \$ 108,000 | \$ 75 | \$ 300,000 | \$ 102 | \$ 408,000 |
| 1.3 | Substation Fence | 2,400 | LF | \$ 100 | \$ 240,000 | \$ 100 | \$ 240,000 | \$ 200 | \$ 480,000 |
| 1.4 | Retaining Wall (1065' x 13') | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.5 | Compacted Fill (124,583cy Sand) | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.6 | Permanent Access Road - 20'-Wide (From Coplon Road) | 2,650 | LF | \$ 35 | \$ 92,750 | \$ 285 | \$ 755,250 | \$ 320 | \$ 848,000 |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 440,750 | | \$ 3,451,500 | | \$ 3,892,250 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 7 | EA | \$ 14,940 | \$ 104,580 | \$ 16,000 | \$ 112,000 | \$ 30,940 | \$ 216,580 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 16 | EA | \$ 26,145 | \$ 418,320 | \$ 28,000 | \$ 448,000 | \$ 54,145 | \$ 866,320 |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 108 | EA | \$ 4,482 | \$ 484,056 | \$ 4,800 | \$ 518,400 | \$ 9,282 | \$ 1,002,456 |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 122 | EA | \$ 4,482 | \$ 546,804 | \$ 4,800 | \$ 585,600 | \$ 9,282 | \$ 1,132,404 |
| 2.1j | Instrument Transformer Stand Foundations | 30 | EA | \$ 4,482 | \$ 134,460 | \$ 4,800 | \$ 144,000 | \$ 9,282 | \$ 278,460 |
| 2.1k | Arrester Stand Foundations | 6 | EA | \$ 4,482 | \$ 26,892 | \$ 4,800 | \$ 28,800 | \$ 9,282 | \$ 55,692 |
| 2.1m | Wave Trap Stand Foundations | 2 | EA | \$ 4,482 | \$ 8,964 | \$ 4,800 | \$ 9,600 | \$ 9,282 | \$ 18,564 |
| 2.1n | Misc. Structure Foundations | 1 | EA | \$ 7,470 | \$ 7,470 | \$ 8,000 | \$ 8,000 | \$ 15,470 | \$ 15,470 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.1p | Transformer Firewalls | 0 | EA | \$ 65,736 | \$ - | \$ 70,400 | \$ - | \$ 136,136 | \$ - |
| 2.1q | | | | | | | | | |
| 2.2 | 230kV | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 6 | EA | \$ 11,952 | \$ 71,712 | \$ 12,800 | \$ 76,800 | \$ 24,752 | \$ 148,512 |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 20 | EA | \$ 22,410 | \$ 448,200 | \$ 24,000 | \$ 480,000 | \$ 46,410 | \$ 928,200 |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 12 | EA | \$ 22,410 | \$ 268,920 | \$ 24,000 | \$ 288,000 | \$ 46,410 | \$ 556,920 |
| 2.2e | Switch Stand Foundations | 56 | EA | \$ 3,735 | \$ 209,160 | \$ 4,000 | \$ 224,000 | \$ 7,735 | \$ 433,160 |
| 2.2f | Station Service Transformer Stand Foundation | 4 | EA | \$ 3,735 | \$ 14,940 | \$ 4,000 | \$ 16,000 | \$ 7,735 | \$ 30,940 |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 57 | EA | \$ 3,735 | \$ 212,895 | \$ 4,000 | \$ 228,000 | \$ 7,735 | \$ 440,895 |
| 2.2j | Instrument Transformer Stand Foundations | 30 | EA | \$ 3,735 | \$ 112,050 | \$ 4,000 | \$ 120,000 | \$ 7,735 | \$ 232,050 |
| 2.2k | Arrester Stand Foundations | 6 | EA | \$ 3,735 | \$ 22,410 | \$ 4,000 | \$ 24,000 | \$ 7,735 | \$ 46,410 |
| 2.2m | Wave Trap Stand Foundations | 2 | EA | \$ 3,735 | \$ 7,470 | \$ 4,000 | \$ 8,000 | \$ 7,735 | \$ 15,470 |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3k | Arrester Stand Foundations | | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3m | Wave Trap Stand Foundations | | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 2 | EA | \$ 97,110 | \$ 194,220 | \$ 104,000 | \$ 208,000 | \$ 201,110 | \$ 402,220 |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad (45' x120') | 1 | EA | \$ 74,700 | \$ 74,700 | \$ 80,000 | \$ 80,000 | \$ 154,700 | \$ 154,700 |
| 2.5b | Generator Foundation | 1 | EA | \$ 16,000 | \$ 16,000 | \$ 17,000 | \$ 17,000 | \$ 33,000 | \$ 33,000 |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 10 | EA | \$ 5,229 | \$ 52,290 | \$ 5,600 | \$ 56,000 | \$ 10,829 | \$ 108,290 |
| 2.6b | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 3,436,513 | | \$ 3,680,200 | | \$ 7,116,713 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 4 | EA | \$ 37,000 | \$ 148,000 | \$ 37,000 | \$ 148,000 | \$ 74,000 | \$ 296,000 |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 18 | EA | \$ 14,800 | \$ 266,400 | \$ 14,800 | \$ 266,400 | \$ 29,600 | \$ 532,800 |
| 3.1d | Station Service Transformer Stand | 1 | EA | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 29,600 | \$ 29,600 |
| 3.1e | Bus Support 3ph | 59 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 63 | EA | \$ 3,700 | \$ 233,100 | \$ 3,700 | \$ 233,100 | \$ 7,400 | \$ 466,200 |
| 3.1g | Instrument Transformer Stand | 30 | EA | \$ 1,850 | \$ 55,500 | \$ 1,850 | \$ 55,500 | \$ 3,700 | \$ 111,000 |
| 3.1h | Arrester Stand | 6 | EA | \$ 1,850 | \$ 11,100 | \$ 1,850 | \$ 11,100 | \$ 3,700 | \$ 22,200 |
| 3.1j | Wave Trap Stand | 2 | EA | \$ 7,400 | \$ 14,800 | \$ 7,400 | \$ 14,800 | \$ 14,800 | \$ 29,600 |
| 3.1k | Misc. Structures | 7 | EA | \$ 6,475 | \$ 45,325 | \$ 6,475 | \$ 45,325 | \$ 12,950 | \$ 90,650 |
| | | | | | | | | | |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 5 | EA | \$ 33,300 | \$ 166,500 | \$ 33,300 | \$ 166,500 | \$ 66,600 | \$ 333,000 |
| 3.2b | Substation A-Frame Structures - Shared Column | 4 | EA | \$ 33,300 | \$ 133,200 | \$ 33,300 | \$ 133,200 | \$ 66,600 | \$ 266,400 |
| 3.2c | Switch Stands | 14 | EA | \$ 12,025 | \$ 168,350 | \$ 12,025 | \$ 168,350 | \$ 24,050 | \$ 336,700 |
| 3.2d | Station Service Transformer Stand | 1 | EA | \$ 12,025 | \$ 12,025 | \$ 12,025 | \$ 12,025 | \$ 24,050 | \$ 24,050 |
| 3.2e | Bus Support 3ph | 28 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 29 | EA | \$ 2,775 | \$ 80,475 | \$ 2,775 | \$ 80,475 | \$ 5,550 | \$ 160,950 |
| 3.2g | Instrument Transformer Stand | 30 | EA | \$ 1,295 | \$ 38,850 | \$ 1,295 | \$ 38,850 | \$ 2,590 | \$ 77,700 |
| 3.2h | Arrester Stand | 6 | EA | \$ 1,295 | \$ 7,770 | \$ 1,295 | \$ 7,770 | \$ 2,590 | \$ 15,540 |
| 3.2j | Wave Trap Stand | 2 | EA | \$ 5,550 | \$ 11,100 | \$ 5,550 | \$ 11,100 | \$ 11,100 | \$ 22,200 |
| 3.2k | Misc. Structures | 3 | EA | \$ 6,475 | \$ 19,425 | \$ 6,475 | \$ 19,425 | \$ 12,950 | \$ 38,850 |
| | | | | | | | | | |
| 3.3 | 115kV | | | | | | | | |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 1,426,720 | | \$ 1,426,720 | | \$ 2,853,440 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 7 | EA | \$ 200,000 | \$ 1,400,000 | \$ 80,000 | \$ 560,000 | \$ 280,000 | \$ 1,960,000 |
| 4.1b | Capacitor Banks with Reactors | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 2 | EA | \$ 3,400,000 | \$ 6,800,000 | \$ 750,000 | \$ 1,500,000 | \$ 4,150,000 | \$ 8,300,000 |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | | | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.1e | | | | | | | | | |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 6 | EA | \$ 115,000 | \$ 690,000 | \$ 80,000 | \$ 480,000 | \$ 195,000 | \$ 1,170,000 |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| | | | | | | | | | |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | | EA | \$ 52,000 | \$ - | \$ 60,000 | \$ - | \$ 112,000 | \$ - |
| 4.3b | Capacitor Banks | | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| | | | | | | | | | |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 8,890,000 | | \$ 2,540,000 | | \$ 11,430,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 4 | EA | \$ 40,000 | \$ 160,000 | \$ 15,000 | \$ 60,000 | \$ 55,000 | \$ 220,000 |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 14 | EA | \$ 35,000 | \$ 490,000 | \$ 17,500 | \$ 245,000 | \$ 52,500 | \$ 735,000 |
| 5.1c | VT'S | 6 | EA | \$ 25,000 | \$ 150,000 | \$ 12,000 | \$ 72,000 | \$ 37,000 | \$ 222,000 |
| 5.1d | CT'S | 6 | EA | \$ 13,000 | \$ 78,000 | \$ 8,000 | \$ 48,000 | \$ 21,000 | \$ 126,000 |
| 5.1e | CCVT'S | 18 | EA | \$ 13,000 | \$ 234,000 | \$ 8,000 | \$ 144,000 | \$ 21,000 | \$ 378,000 |
| 5.1f | Arresters | 12 | EA | \$ 6,500 | \$ 78,000 | \$ 1,500 | \$ 18,000 | \$ 8,000 | \$ 96,000 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 5.1g | Wave Traps | 2 | EA | \$ 13,000 | \$ 26,000 | \$ 8,000 | \$ 16,000 | \$ 21,000 | \$ 42,000 |
| 5.1h | Station Service Transformers | 1 | EA | \$ 200,000 | \$ 200,000 | \$ 50,000 | \$ 50,000 | \$ 250,000 | \$ 250,000 |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 4 | EA | \$ 35,000 | \$ 140,000 | \$ 15,000 | \$ 60,000 | \$ 50,000 | \$ 200,000 |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 12 | EA | \$ 30,000 | \$ 360,000 | \$ 17,500 | \$ 210,000 | \$ 47,500 | \$ 570,000 |
| 5.2c | VT'S | 6 | EA | \$ 13,000 | \$ 78,000 | \$ 8,000 | \$ 48,000 | \$ 21,000 | \$ 126,000 |
| 5.2d | CT'S | 6 | EA | \$ 13,000 | \$ 78,000 | \$ 8,000 | \$ 48,000 | \$ 21,000 | \$ 126,000 |
| 5.2e | CCVT'S | 18 | EA | \$ 10,000 | \$ 180,000 | \$ 6,000 | \$ 108,000 | \$ 16,000 | \$ 288,000 |
| 5.2f | Arresters | 12 | EA | \$ 5,000 | \$ 60,000 | \$ 6,000 | \$ 72,000 | \$ 11,000 | \$ 132,000 |
| 5.2g | Wave Traps | 2 | EA | \$ 13,000 | \$ 26,000 | \$ 8,000 | \$ 16,000 | \$ 21,000 | \$ 42,000 |
| 5.2h | Station Service Transformers | 1 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | | EA | \$ 33,000 | \$ - | \$ 15,000 | \$ - | \$ 48,000 | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3d | CT'S | | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3e | CCVT'S | | EA | \$ 8,000 | \$ - | \$ 8,000 | \$ - | \$ 16,000 | \$ - |
| 5.3f | Arresters | | EA | \$ 3,420 | \$ - | \$ 6,000 | \$ - | \$ 9,420 | \$ - |
| 5.3g | Wave Traps | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 2,338,000 | | \$ 1,215,000 | | \$ 3,553,000 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 1 | EA | \$ 1,026,000 | \$ 1,026,000 | \$ 85,000 | \$ 85,000 | \$ 1,111,000 | \$ 1,111,000 |
| 6.2 | Protection and Telecom Equipment Panels | 43 | EA | \$ 35,000 | \$ 1,505,000 | \$ 10,000 | \$ 430,000 | \$ 45,000 | \$ 1,935,000 |
| 6.3 | 125VDC Batteries | 2 | EA | \$ 75,000 | \$ 150,000 | \$ 25,000 | \$ 50,000 | \$ 100,000 | \$ 200,000 |
| 6.4 | Control Cables | 1 | LS | \$ 975,205 | \$ 975,205 | \$ 975,205 | \$ 975,205 | \$ 1,950,410 | \$ 1,950,410 |
| 6.5 | SCADA and Communications | 1 | EA | \$ 50,000 | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 150,000 | \$ 150,000 |
| 6.6 | Low Voltage AC Distribution | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.7 | DC Distribution System | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.8 | Security | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.9 | Fire Alarm | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.10 | Generator | 1 | EA | \$ 100,000 | \$ 100,000 | \$ 80,000 | \$ 80,000 | \$ 180,000 | \$ 180,000 |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 4,021,205 | | \$ 2,135,205 | | \$ 6,156,410 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 2,000 | LF | \$ 185.00 | \$ 370,000 | \$ 170.00 | \$ 340,000 | \$ 355 | \$ 710,000 |
| 7.2 | Rigid Bus, Fittings & Insulators | 5,000 | LF | \$ 125.07 | \$ 625,350 | \$ 237.10 | \$ 1,185,500 | \$ 362 | \$ 1,810,850 |
| 7.3 | Strain Bus, Connectors & Insulators | 2,700 | LF | \$ 39.30 | \$ 106,110 | \$ 53.35 | \$ 144,045 | \$ 93 | \$ 250,155 |
| 7.4 | Grounding System | 32,600 | LF | \$ 6.93 | \$ 225,918 | \$ 32.58 | \$ 1,062,108 | \$ 40 | \$ 1,288,026 |
| 7.5 | Strain Bus Insulators - 345kV | 24 | EA | \$ 2,000 | \$ 48,000 | \$ 1,050 | \$ 25,200 | \$ 3,050 | \$ 73,200 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 7.6 | Strain Bus Insulators - 230kV | 36 | EA | \$ 1,400 | \$ 50,400 | \$ 750 | \$ 27,000 | \$ 2,150 | \$ 77,400 |
| 7.7 | Strain Bus Insulators - 115kV | | EA | \$ 1,000 | \$ - | \$ 550 | \$ - | \$ 1,550 | \$ - |
| 7.8 | Low Voltage AC Station Service | 1 | LS | \$ 50,000 | \$ 50,000 | \$ 75,000 | \$ 75,000 | \$ 125,000 | \$ 125,000 |
| 7.9 | SSVT Service | 1 | LS | \$ 45,000 | \$ 45,000 | \$ 45,000 | \$ 45,000 | \$ 90,000 | \$ 90,000 |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 250,000 | \$ 250,000 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 360,000 | \$ 360,000 |
| 7.12 | Utility Station Power | 1 | LS | | \$ - | \$ 135,000 | \$ 135,000 | \$ 135,000 | \$ 135,000 |
| 7.13 | Install new communication tower foundation | 1 | LS | | \$ - | \$ 75,000 | \$ 75,000 | \$ 75,000 | \$ 75,000 |
| 7.14 | Relocate existing communication tower | 1 | LS | | \$ - | \$ 50,000 | \$ 50,000 | \$ 50,000 | \$ 50,000 |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 1,825,778 | | \$ 3,468,853 | | \$ 5,294,631 |
| D. Princetown Substation - Install | | | | | \$ 22,378,966 | | \$ 17,917,478 | | \$ 40,296,444 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 402,964 | \$ 402,964 | \$ 402,964 | \$ 402,964 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 2,048,268 | \$ 2,048,268 | \$ 2,048,268 | \$ 2,048,268 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 402,964 | \$ 402,964 | \$ 402,964 | \$ 402,964 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 402,964 | \$ 402,964 | \$ 402,964 | \$ 402,964 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 3,223,716 | \$ 3,223,716 | \$ 3,223,716 | \$ 3,223,716 |
| 8.6 | LiDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 282,075 | \$ 282,075 | \$ 282,075 | \$ 282,075 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 1,007,411 | \$ 1,007,411 | \$ 1,007,411 | \$ 1,007,411 |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 120,889 | \$ 120,889 | \$ 120,889 | \$ 120,889 |
| 8.13 | Real Estate Costs (New) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | 1 | LS | \$ - | \$ - | \$ 792,000 | \$ 792,000 | \$ 792,000 | \$ 792,000 |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 1,790,317 | \$ 1,790,317 | \$ - | \$ - | \$ 1,790,317 | \$ 1,790,317 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 40,296 | \$ 40,296 | \$ 40,296 | \$ 40,296 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 1,790,317 | | \$ 8,737,549 | | \$ 10,527,866 |

NextEra - T021 Enterprise Line - (Segment A)

F. Edic Substation - Install

Estimate Revision: **5**

Total: \$ **2,639,089**

| <i>NextEra - T021 Enterprise Line - (Segment A)</i> | | | |
|---|---------------|---------------------|--------------|
| | <i>Supply</i> | <i>Installation</i> | <i>Total</i> |
| F. Edic Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 2,025 | \$ 5,625 | \$ 7,650 |
| 2. SUBSTATION FOUNDATIONS | \$ 100,098 | \$ 107,200 | \$ 207,298 |
| 3. SUBSTATION STRUCTURES | \$ 44,400 | \$ 44,400 | \$ 88,800 |
| 4. MAJOR EQUIPMENT | \$ 200,000 | \$ 80,000 | \$ 280,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 280,000 | \$ 133,500 | \$ 413,500 |
| 6. CONTROL HOUSE / PANELS | \$ 173,850 | \$ 98,850 | \$ 272,700 |
| 7. MISC ITEMS | \$ 339,357 | \$ 507,880 | \$ 847,237 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 91,178 | \$ 430,726 | \$ 521,904 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 1,230,908 | \$ 1,408,181 | \$ 2,639,089 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 1,230,908 | \$ 1,408,181 | \$ 2,639,089 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| F. Edic Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 75 | CY | \$ 27 | \$ 2,025 | \$ 75 | \$ 5,625 | \$ 102 | \$ 7,650 |
| 1.3 | Substation Fence | 0 | LF | \$ 100 | \$ - | \$ 100 | \$ - | \$ 200 | \$ - |
| 1.4 | Permanent Access Road - 20'-Wide | 0 | LF | \$ 35 | \$ - | \$ 285 | \$ - | \$ 320 | \$ - |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 2,025 | | \$ 5,625 | | \$ 7,650 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 1 | EA | \$ 14,940 | \$ 14,940 | \$ 16,000 | \$ 16,000 | \$ 30,940 | \$ 30,940 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 6 | EA | \$ 4,482 | \$ 26,892 | \$ 4,800 | \$ 28,800 | \$ 9,282 | \$ 55,692 |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1j | Instrument Transformer Stand Foundation | 9 | EA | \$ 4,482 | \$ 40,338 | \$ 4,800 | \$ 43,200 | \$ 9,282 | \$ 83,538 |
| 2.1k | Arrester Stand Foundations | 3 | EA | \$ 4,482 | \$ 13,446 | \$ 4,800 | \$ 14,400 | \$ 9,282 | \$ 27,846 |
| 2.1m | Wave Trap Stand Foundations | 1 | EA | \$ 4,482 | \$ 4,482 | \$ 4,800 | \$ 4,800 | \$ 9,282 | \$ 9,282 |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.2e | Switch Stand Foundations | | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundation | | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3k | Arrester Stand Foundations | | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3m | Wave Trap Stand Foundations | | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | | EA | \$ 76,194 | \$ - | \$ 81,600 | \$ - | \$ 157,794 | \$ - |
| 2.5b | Generator Foundation | | EA | \$ 16,000 | \$ - | \$ 17,000 | \$ - | \$ 33,000 | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.6b | 60' Lightning Mast Foundation | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | 50' Lightning Mast Foundation | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 100,098 | | \$ 107,200 | | \$ 207,298 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 1 | EA | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 29,600 | \$ 29,600 |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.1g | Instrument Transformer Stand | 9 | EA | \$ 1,850 | \$ 16,650 | \$ 1,850 | \$ 16,650 | \$ 3,700 | \$ 33,300 |
| 3.1h | Arrester Stand | 3 | EA | \$ 1,850 | \$ 5,550 | \$ 1,850 | \$ 5,550 | \$ 3,700 | \$ 11,100 |
| 3.1j | Wave Trap Stand | 1 | EA | \$ 7,400 | \$ 7,400 | \$ 7,400 | \$ 7,400 | \$ 14,800 | \$ 14,800 |
| 3.1k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2h | Arrester Stand | | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2j | Wave Trap Stand | | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 3.2k | Misc. Structures | | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3h | Arrester Stand | | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3j | Wave Trap Stand | | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 44,400 | | \$ 44,400 | | \$ 88,800 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 1 | EA | \$ 200,000 | \$ 200,000 | \$ 80,000 | \$ 80,000 | \$ 280,000 | \$ 280,000 |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | | EA | \$ 115,000 | \$ - | \$ 80,000 | \$ - | \$ 195,000 | \$ - |
| 4.2b | Capacitor Banks | | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | | EA | \$ 52,000 | \$ - | \$ 60,000 | \$ - | \$ 112,000 | \$ - |
| 4.3b | Capacitor Banks | | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 200,000 | | \$ 80,000 | | \$ 280,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 1 | EA | \$ 40,000 | \$ 40,000 | \$ 15,000 | \$ 15,000 | \$ 55,000 | \$ 55,000 |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 1 | EA | \$ 35,000 | \$ 35,000 | \$ 17,500 | \$ 17,500 | \$ 52,500 | \$ 52,500 |
| 5.1c | VT'S | 3 | EA | \$ 25,000 | \$ 75,000 | \$ 12,000 | \$ 36,000 | \$ 37,000 | \$ 111,000 |
| 5.1d | CT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.1e | CCVT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.1f | Arresters | 6 | EA | \$ 6,500 | \$ 39,000 | \$ 1,500 | \$ 9,000 | \$ 8,000 | \$ 48,000 |
| 5.1g | Wave Traps | 1 | EA | \$ 13,000 | \$ 13,000 | \$ 8,000 | \$ 8,000 | \$ 21,000 | \$ 21,000 |
| 5.1h | Station Service Transformers | 0 | EA | \$ 200,000 | \$ - | \$ 50,000 | \$ - | \$ 250,000 | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | | EA | \$ 30,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - |
| 5.2c | VT'S | | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | | EA | \$ 33,000 | \$ - | \$ 15,000 | \$ - | \$ 48,000 | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3d | CT'S | | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3e | CCVT'S | | EA | \$ 8,000 | \$ - | \$ 8,000 | \$ - | \$ 16,000 | \$ - |
| 5.3f | Arresters | | EA | \$ 3,420 | \$ - | \$ 6,000 | \$ - | \$ 9,420 | \$ - |
| 5.3g | Wave Traps | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 280,000 | | \$ 133,500 | | \$ 413,500 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ 551,250 | \$ - | \$ 85,000 | \$ - | \$ 636,250 | \$ - |
| 6.2 | Protection and Telecom Equipment Panels | 3 | EA | \$ 35,000 | \$ 105,000 | \$ 10,000 | \$ 30,000 | \$ 45,000 | \$ 135,000 |
| 6.3 | 125VDC Batteries | 0 | EA | \$ 75,000 | \$ - | \$ 25,000 | \$ - | \$ 100,000 | \$ - |
| 6.4 | Control Cables | 1 | LS | \$ 68,850 | \$ 68,850 | \$ 68,850 | \$ 68,850 | \$ 137,700 | \$ 137,700 |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.8 | Security | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.10 | Generator | 0 | EA | \$ 100,000 | \$ - | \$ 80,000 | \$ - | \$ 180,000 | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 173,850 | | \$ 98,850 | | \$ 272,700 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 800 | LF | \$ 185.00 | \$ 148,000 | \$ 170.00 | \$ 136,000 | \$ 355 | \$ 284,000 |
| 7.2 | Rigid Bus, Fittings & Insulators | 0 | L.S. | \$ 75,042.00 | \$ - | \$ 142,260.00 | \$ - | \$ 217,302 | \$ - |
| 7.3 | Strain Bus, Connectors & Insulators | 2,500 | LF | \$ 39.30 | \$ 98,250 | \$ 53.35 | \$ 133,375 | \$ 93 | \$ 231,625 |
| 7.4 | Grounding System | 1 | L.S. | \$ 10,395.00 | \$ 10,395 | \$ 73,305.00 | \$ 73,305 | \$ 83,700 | \$ 83,700 |
| 7.5 | Strain Bus Insulators - 345kV | 24 | EA | \$ 2,000 | \$ 48,000 | \$ 1,050 | \$ 25,200 | \$ 3,050 | \$ 73,200 |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 0 | EA | \$ 1,000 | \$ - | \$ 550 | \$ - | \$ 1,550 | \$ - |
| 7.8 | Low Voltage AC Station Service | 0 | LS | \$ 50,000 | \$ - | \$ 75,000 | \$ - | \$ 125,000 | \$ - |
| 7.9 | SSVT Service | 0 | LS | \$ 45,000 | \$ - | \$ 45,000 | \$ - | \$ 90,000 | \$ - |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 14,000 | \$ 14,000 | \$ 70,000 | \$ 70,000 | \$ 84,000 | \$ 84,000 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 20,712 | \$ 20,712 | \$ 70,000 | \$ 70,000 | \$ 90,712 | \$ 90,712 |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 339,357 | | \$ 507,880 | | \$ 847,237 |
| F. Edic Substation - Install | | | | | \$ 1,139,730 | | \$ 977,455 | | \$ 2,117,185 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 21,172 | \$ 21,172 | \$ 21,172 | \$ 21,172 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 107,617 | \$ 107,617 | \$ 107,617 | \$ 107,617 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | \$ - | \$ - | \$ 21,172 | \$ 21,172 | \$ 21,172 | \$ 21,172 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 21,172 | \$ 21,172 | \$ 21,172 | \$ 21,172 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 169,375 | \$ 169,375 | \$ 169,375 | \$ 169,375 |
| 8.6 | LIDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 14,820 | \$ 14,820 | \$ 14,820 | \$ 14,820 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 52,930 | \$ 52,930 | \$ 52,930 | \$ 52,930 |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 6,352 | \$ 6,352 | \$ 6,352 | \$ 6,352 |
| 8.13 | Real Estate Costs (New) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 91,178 | \$ 91,178 | \$ - | \$ - | \$ 91,178 | \$ 91,178 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 2,117 | \$ 2,117 | \$ 2,117 | \$ 2,117 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 91,178 | | \$ 430,726 | | \$ 521,904 |

NextEra - T021 Enterprise Line - (Segment A)

G. Edic Substation - Removal

Estimate Revision: **5**

Total: \$ **41,840**

| NextEra - T021 Enterprise Line - (Segment A) | | | |
|---|--------|--------------|-----------|
| | Supply | Installation | Total |
| G. Edic Substation - Removal | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ - | \$ - |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ 14,200 | \$ 14,200 |
| 3. SUBSTATION STRUCTURES | \$ - | \$ 6,750 | \$ 6,750 |
| 4. MAJOR EQUIPMENT | \$ - | \$ - | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ 4,500 | \$ 4,500 |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ - | \$ - |
| 7. MISC ITEMS | \$ - | \$ 10,500 | \$ 10,500 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ - | \$ 5,890 | \$ 5,890 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ - | \$ 41,840 | \$ 41,840 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ - | \$ 41,840 | \$ 41,840 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| G. Edic Substation - Removal | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 0 | CY | \$ - | \$ - | \$ 75 | \$ - | \$ 75 | \$ - |
| 1.3 | Substation Fence | 0 | LF | \$ - | \$ - | \$ 150 | \$ - | \$ 150 | \$ - |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ - | | \$ - |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 1 | EA | \$ - | \$ - | \$ 14,200 | \$ 14,200 | \$ 14,200 | \$ 14,200 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ 7,200 | \$ - | \$ 7,200 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ 32,000 | \$ - | \$ 32,000 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ 22,000 | \$ - | \$ 22,000 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ 11,000 | \$ - | \$ 11,000 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | | \$ 14,200 | | \$ 14,200 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1e | | | | | | | | | |
| 3.1f | Bus Support 1 Ph | 3 | EA | \$ - | \$ - | \$ 2,250 | \$ 6,750 | \$ 2,250 | \$ 6,750 |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 9,750 | \$ - | \$ 9,750 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ 4,500 | \$ - | \$ 4,500 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3 | 115kV | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|----------|
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 6,450 | \$ - | \$ 6,450 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ 6,750 | | \$ 6,750 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1d | | | | | | | | | |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ 7,000 | \$ - | \$ 7,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| | | | | | | | | | |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ - | | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1f | Arresters | 3 | EA | \$ - | \$ - | \$ 1,500 | \$ 4,500 | \$ 1,500 | \$ 4,500 |
| 5.1g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1j | | | | | | | | | |
| | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ 4,500 | | \$ 4,500 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 6.1 | CONTROL HOUSE | 0 | EA | \$ - | \$ - | \$ 150,000 | \$ - | \$ 150,000 | \$ - |
| 6.2 | Protection and Telecom Equipment Panels | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.3 | 125VDC Batteries | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.4 | Control Cables | 0 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.8 | Security | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.10 | Generator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ - | | \$ - |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 1 | LS | \$ - | \$ - | \$ 10,500.00 | \$ 10,500 | \$ 10,500 | \$ 10,500 |
| 7.3 | Strain Bus, Connectors & Insulators | 0 | EA | \$ - | \$ - | \$ 39.35 | \$ - | \$ 39 | \$ - |
| 7.4 | Grounding System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.5 | | | | | | | | | |
| 7.6 | | | | | | | | | |
| 7.7 | | | | | | | | | |
| 7.8 | | | | | | | | | |
| 7.9 | | | | | | | | | |
| 7.10 | | | | | | | | | |
| 7.11 | | | | | | | | | |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ - | | \$ 10,500 | | \$ 10,500 |
| G. Edic Substation - Removal | | | | | \$ - | | \$ 35,950 | | \$ 35,950 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 360 | \$ 360 | \$ 360 | \$ 360 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 1,827 | \$ 1,827 | \$ 1,827 | \$ 1,827 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 360 | \$ 360 | \$ 360 | \$ 360 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 360 | \$ 360 | \$ 360 | \$ 360 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 2,876 | \$ 2,876 | \$ 2,876 | \$ 2,876 |
| 8.6 | LIDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | EA | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500 | \$ - |
| 8.8 | Surveying/Staking | - | Site | \$ - | \$ - | \$ 252 | \$ - | \$ 252 | \$ - |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 899 | \$ - | \$ 899 | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 108 | \$ 108 | \$ 108 | \$ 108 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | - | LS | | \$ - | \$ 36 | \$ - | \$ 36 | \$ - |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ - | | \$ 5,890 | | \$ 5,890 |

NextEra - T021 Enterprise Line - (Segment A)

H. New Scotland Substation - Install

Estimate Revision: **5**

Total: \$ **8,384,335**

| <i>NextEra - T021 Enterprise Line - (Segment A)</i> | | | |
|---|---------------|---------------------|--------------|
| | <i>Supply</i> | <i>Installation</i> | <i>Total</i> |
| H. New Scotland Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 30,750 | \$ 233,063 | \$ 263,813 |
| 2. SUBSTATION FOUNDATIONS | \$ 498,996 | \$ 534,400 | \$ 1,033,396 |
| 3. SUBSTATION STRUCTURES | \$ 240,500 | \$ 240,500 | \$ 481,000 |
| 4. MAJOR EQUIPMENT | \$ 1,000,000 | \$ 400,000 | \$ 1,400,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 369,500 | \$ 188,000 | \$ 557,500 |
| 6. CONTROL HOUSE / PANELS | \$ 749,150 | \$ 390,400 | \$ 1,139,550 |
| 7. MISC ITEMS | \$ 897,304 | \$ 968,110 | \$ 1,865,414 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 302,896 | \$ 1,340,767 | \$ 1,643,663 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 4,089,096 | \$ 4,295,239 | \$ 8,384,335 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 4,089,096 | \$ 4,295,239 | \$ 8,384,335 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| H. New Scotland Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0.9 | ACRES | \$ - | \$ - | \$ 203,000 | \$ 190,313 | \$ 203,000 | \$ 190,313 |
| 1.2 | Station stone within substation fence. | 250 | CY | \$ 27 | \$ 6,750 | \$ 75 | \$ 18,750 | \$ 102 | \$ 25,500 |
| 1.3 | Substation Fence | 240 | LF | \$ 100 | \$ 24,000 | \$ 100 | \$ 24,000 | \$ 200 | \$ 48,000 |
| 1.4 | Permanent Access Road - 20'-Wide | 0 | LF | \$ 35 | \$ - | \$ 285 | \$ - | \$ 320 | \$ - |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 30,750 | | \$ 233,063 | | \$ 263,813 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 5 | EA | \$ 14,940 | \$ 74,700 | \$ 16,000 | \$ 80,000 | \$ 30,940 | \$ 154,700 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 4 | EA | \$ 26,145 | \$ 104,580 | \$ 28,000 | \$ 112,000 | \$ 54,145 | \$ 216,580 |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 18 | EA | \$ 4,482 | \$ 80,676 | \$ 4,800 | \$ 86,400 | \$ 9,282 | \$ 167,076 |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 32 | EA | \$ 4,482 | \$ 143,424 | \$ 4,800 | \$ 153,600 | \$ 9,282 | \$ 297,024 |
| 2.1j | Instrument Transformer Stand Foundations | 15 | EA | \$ 4,482 | \$ 67,230 | \$ 4,800 | \$ 72,000 | \$ 9,282 | \$ 139,230 |
| 2.1k | Arrester Stand Foundations | 3 | EA | \$ 4,482 | \$ 13,446 | \$ 4,800 | \$ 14,400 | \$ 9,282 | \$ 27,846 |
| 2.1m | Wave Trap Stand Foundations | 1 | EA | \$ 4,482 | \$ 4,482 | \$ 4,800 | \$ 4,800 | \$ 9,282 | \$ 9,282 |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ 76,194 | \$ - | \$ 81,600 | \$ - | \$ 157,794 | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ 16,000 | \$ - | \$ 17,000 | \$ - | \$ 33,000 | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 2 | EA | \$ 5,229 | \$ 10,458 | \$ 5,600 | \$ 11,200 | \$ 10,829 | \$ 21,658 |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 498,996 | | \$ 534,400 | | \$ 1,033,396 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 1 | EA | \$ 37,000 | \$ 37,000 | \$ 37,000 | \$ 37,000 | \$ 74,000 | \$ 74,000 |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 3 | EA | \$ 14,800 | \$ 44,400 | \$ 14,800 | \$ 44,400 | \$ 29,600 | \$ 88,800 |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 32 | EA | \$ 3,700 | \$ 118,400 | \$ 3,700 | \$ 118,400 | \$ 7,400 | \$ 236,800 |
| 3.1g | Instrument Transformer Stand | 15 | EA | \$ 1,850 | \$ 27,750 | \$ 1,850 | \$ 27,750 | \$ 3,700 | \$ 55,500 |
| 3.1h | Arrester Stand | 3 | EA | \$ 1,850 | \$ 5,550 | \$ 1,850 | \$ 5,550 | \$ 3,700 | \$ 11,100 |
| 3.1j | Wave Trap Stand | 1 | EA | \$ 7,400 | \$ 7,400 | \$ 7,400 | \$ 7,400 | \$ 14,800 | \$ 14,800 |
| 3.1k | Lightning Masts - 70' | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 240,500 | | \$ 240,500 | | \$ 481,000 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 5 | EA | \$ 200,000 | \$ 1,000,000 | \$ 80,000 | \$ 400,000 | \$ 280,000 | \$ 1,400,000 |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 115,000 | \$ - | \$ 80,000 | \$ - | \$ 195,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ 52,000 | \$ - | \$ 60,000 | \$ - | \$ 112,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 1,000,000 | | \$ 400,000 | | \$ 1,400,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 1 | EA | \$ 40,000 | \$ 40,000 | \$ 15,000 | \$ 15,000 | \$ 55,000 | \$ 55,000 |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 3 | EA | \$ 35,000 | \$ 105,000 | \$ 17,500 | \$ 52,500 | \$ 157,500 | \$ 157,500 |
| 5.1c | VT'S | 3 | EA | \$ 25,000 | \$ 75,000 | \$ 12,000 | \$ 36,000 | \$ 111,000 | \$ 111,000 |
| 5.1d | CT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 63,000 | \$ 63,000 |
| 5.1e | CCVT'S | 6 | EA | \$ 13,000 | \$ 78,000 | \$ 8,000 | \$ 48,000 | \$ 126,000 | \$ 126,000 |
| 5.1f | Arresters | 3 | EA | \$ 6,500 | \$ 19,500 | \$ 1,500 | \$ 4,500 | \$ 24,000 | \$ 24,000 |
| 5.1g | Wave Traps | 1 | EA | \$ 13,000 | \$ 13,000 | \$ 8,000 | \$ 8,000 | \$ 21,000 | \$ 21,000 |
| 5.1h | Station Service Transformers | 0 | EA | \$ 200,000 | \$ - | \$ 50,000 | \$ - | \$ 250,000 | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 30,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 33,000 | \$ - | \$ 15,000 | \$ - | \$ 48,000 | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ 8,000 | \$ - | \$ 8,000 | \$ - | \$ 16,000 | \$ - |
| 5.3f | Arresters | 0 | EA | \$ 3,420 | \$ - | \$ 6,000 | \$ - | \$ 9,420 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 369,500 | | \$ 188,000 | | \$ 557,500 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 6.1 | CONTROL HOUSE | 1 | EA | \$ 243,750 | \$ 243,750 | \$ 42,500 | \$ 42,500 | \$ 286,250 | \$ 286,250 |
| 6.2 | Protection and Telecom Equipment Panels | 7 | EA | \$ 35,000 | \$ 245,000 | \$ 12,500 | \$ 87,500 | \$ 47,500 | \$ 332,500 |
| 6.3 | 125VDC Batteries | 0 | EA | \$ 75,000 | \$ - | \$ 25,000 | \$ - | \$ 100,000 | \$ - |
| 6.4 | Control Cables | 1 | LS | \$ 260,400 | \$ 260,400 | \$ 260,400 | \$ 260,400 | \$ 520,800 | \$ 520,800 |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.8 | Security | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.10 | Generator | 0 | EA | \$ 100,000 | \$ - | \$ 80,000 | \$ - | \$ 180,000 | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 749,150 | | \$ 390,400 | | \$ 1,139,550 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 2,500.0 | LF | \$ 185.00 | \$ 462,500 | \$ 170.00 | \$ 425,000 | \$ 355 | \$ 887,500 |
| 7.2 | Rigid Bus, Fittings & Insulators | 700.0 | LF | \$ 125.07 | \$ 87,549 | \$ 237.10 | \$ 165,970 | \$ 362 | \$ 253,519 |
| 7.3 | Strain Bus, Connectors & Insulators | 200.0 | LF | \$ 39.30 | \$ 7,860 | \$ 53.35 | \$ 10,670 | \$ 93 | \$ 18,530 |
| 7.4 | Grounding System | 1,500.0 | LF | \$ 6.93 | \$ 10,395 | \$ 32.58 | \$ 48,870 | \$ 40 | \$ 59,265 |
| 7.5 | Strain Bus Insulators - 345kV | 12 | EA | \$ 2,000 | \$ 24,000 | \$ 1,050 | \$ 12,600 | \$ 3,050 | \$ 36,600 |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 0 | EA | \$ 1,000 | \$ - | \$ 550 | \$ - | \$ 1,550 | \$ - |
| 7.8 | Low Voltage AC Station Service | 0 | LS | \$ 50,000 | \$ - | \$ 75,000 | \$ - | \$ 125,000 | \$ - |
| 7.9 | SSVT Service | 0 | LS | \$ 45,000 | \$ - | \$ 45,000 | \$ - | \$ 90,000 | \$ - |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 250,000 | \$ 250,000 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 360,000 | \$ 360,000 |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 897,304 | | \$ 968,110 | | \$ 1,865,414 |
| H. New Scotland Substation - Install | | | | | \$ 3,786,200 | | \$ 2,954,473 | | \$ 6,740,673 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 67,407 | \$ 67,407 | \$ 67,407 | \$ 67,407 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 342,628 | \$ 342,628 | \$ 342,628 | \$ 342,628 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | \$ - | \$ - | \$ 67,407 | \$ 67,407 | \$ 67,407 | \$ 67,407 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 67,407 | \$ 67,407 | \$ 67,407 | \$ 67,407 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 539,254 | \$ 539,254 | \$ 539,254 | \$ 539,254 |
| 8.6 | LIDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 47,185 | \$ 47,185 | \$ 47,185 | \$ 47,185 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 168,517 | \$ 168,517 | \$ 168,517 | \$ 168,517 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| | Permitting and Additional Costs | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 20,222 | \$ 20,222 | \$ 20,222 | \$ 20,222 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 302,896 | \$ 302,896 | \$ - | \$ - | \$ 302,896 | \$ 302,896 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 6,741 | \$ 6,741 | \$ 6,741 | \$ 6,741 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 302,896 | | \$ 1,340,767 | | \$ 1,643,663 |

NextEra - T021 Enterprise Line - (Segment A)

I. New Scotland Substation - Removal

Estimate Revision: **5**

Total: \$ **169,052**

| NextEra - T021 Enterprise Line - (Segment A) | | | |
|---|--------|--------------|------------|
| | Supply | Installation | Total |
| I. New Scotland Substation - Removal | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ 30,000 | \$ 30,000 |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ 57,200 | \$ 57,200 |
| 3. SUBSTATION STRUCTURES | \$ - | \$ 27,000 | \$ 27,000 |
| 4. MAJOR EQUIPMENT | \$ - | \$ - | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ 7,000 | \$ 7,000 |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ - | \$ - |
| 7. MISC ITEMS | \$ - | \$ 21,000 | \$ 21,000 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ - | \$ 26,852 | \$ 26,852 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ - | \$ 169,052 | \$ 169,052 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ - | \$ 169,052 | \$ 169,052 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| I. New Scotland Substation - Removal | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 0 | CY | \$ - | \$ - | \$ 75 | \$ - | \$ 75 | \$ - |
| 1.3 | Substation Fence | 200 | LF | \$ - | \$ - | \$ 150 | \$ 30,000 | \$ 150 | \$ 30,000 |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ 30,000 | | \$ 30,000 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 2 | EA | \$ - | \$ - | \$ 14,200 | \$ 28,400 | \$ 14,200 | \$ 28,400 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 12 | EA | \$ - | \$ - | \$ 2,400 | \$ 28,800 | \$ 2,400 | \$ 28,800 |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ 7,200 | \$ - | \$ 7,200 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ 32,000 | \$ - | \$ 32,000 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ 22,000 | \$ - | \$ 22,000 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ 11,000 | \$ - | \$ 11,000 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.2f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | | \$ 57,200 | | \$ 57,200 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 12 | EA | \$ - | \$ - | \$ 2,250 | \$ 27,000 | \$ 2,250 | \$ 27,000 |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 9,750 | \$ - | \$ 9,750 | \$ - |
| 3.2d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ 4,500 | \$ - | \$ 4,500 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3 | 115kV | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 6,450 | \$ - | \$ 6,450 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ 27,000 | | \$ 27,000 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1d | | | | | | | | | |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ 7,000 | \$ - | \$ 7,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ - | | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1f | Arresters | 3 | EA | \$ - | \$ - | \$ 1,500 | \$ 4,500 | \$ 1,500 | \$ 4,500 |
| 5.1g | Wave Traps | 1 | EA | \$ - | \$ - | \$ 2,500 | \$ 2,500 | \$ 2,500 | \$ 2,500 |
| 5.1h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ 7,000 | | \$ 7,000 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ - | \$ - | \$ 150,000 | \$ - | \$ 150,000 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6.2 | PANELS | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.3 | 125VDC Batteries | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.4 | Protection and Telecom Equipment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.8 | Security | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.10 | Generator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ - | | \$ - |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 1 | LS | \$ - | \$ - | \$ 21,000.00 | \$ 21,000 | \$ 21,000 | \$ 21,000 |
| 7.3 | Strain Bus, Connectors & Insulators | 0 | LS | \$ - | \$ - | \$ 21,000.00 | \$ - | \$ 21,000 | \$ - |
| 7.4 | Grounding System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.5 | | | | | | | | | |
| 7.6 | | | | | | | | | |
| 7.7 | | | | | | | | | |
| 7.8 | | | | | | | | | |
| 7.9 | | | | | | | | | |
| 7.10 | | | | | | | | | |
| 7.11 | | | | | | | | | |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ - | | \$ 21,000 | | \$ 21,000 |
| I. New Scotland Substation - Removal | | | | | \$ - | | \$ 142,200 | | \$ 142,200 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 1,422 | \$ 1,422 | \$ 1,422 | \$ 1,422 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 7,228 | \$ 7,228 | \$ 7,228 | \$ 7,228 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 1,422 | \$ 1,422 | \$ 1,422 | \$ 1,422 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 1,422 | \$ 1,422 | \$ 1,422 | \$ 1,422 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 11,376 | \$ 11,376 | \$ 11,376 | \$ 11,376 |
| 8.6 | LIDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | EA | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500 | \$ - |
| 8.8 | Surveying/Staking | - | Site | \$ - | \$ - | \$ 995 | \$ - | \$ 995 | \$ - |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 3,555 | \$ 3,555 | \$ 3,555 | \$ 3,555 |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 427 | \$ 427 | \$ 427 | \$ 427 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | - | LS | \$ - | \$ - | \$ 142 | \$ - | \$ 142 | \$ - |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ - | | \$ 26,852 | | \$ 26,852 |

NextEra - T021 Enterprise Line - (Segment A)

J. Porter Substation - Install

Estimate Revision: **5**

Total: \$ **101,268**

| NextEra - T021 Enterprise Line - (Segment A) | | | |
|---|-----------|--------------|------------|
| | Supply | Installation | Total |
| J. Porter Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ - | \$ - |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ - | \$ - |
| 3. SUBSTATION STRUCTURES | \$ - | \$ - | \$ - |
| 4. MAJOR EQUIPMENT | \$ - | \$ - | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ - | \$ - |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ - | \$ - |
| 7. MISC ITEMS | \$ 15,008 | \$ 56,904 | \$ 71,912 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 1,201 | \$ 28,155 | \$ 29,355 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 16,209 | \$ 85,059 | \$ 101,268 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 16,209 | \$ 85,059 | \$ 101,268 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|
| J. Porter Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| 1.3 | Substation Fence | 0 | LF | \$ 100 | \$ - | \$ 100 | \$ - | \$ 200 | \$ - |
| 1.4 | Permanent Access Road - 20'-Wide | 0 | LF | \$ 35 | \$ - | \$ 285 | \$ - | \$ 320 | \$ - |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ - | | \$ - |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ 14,940 | \$ - | \$ 16,000 | \$ - | \$ 30,940 | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1f | Fuse Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2f | Fuse Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ 76,194 | \$ - | \$ 81,600 | \$ - | \$ 157,794 | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ 16,000 | \$ - | \$ 17,000 | \$ - | \$ 33,000 | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | | | | | |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1d | Fuse Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ 7,400 | \$ - | \$ 7,400 | \$ - | \$ 14,800 | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Fuse Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 | 115kV | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ - | | \$ - |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ 200 | \$ - | \$ 80,000 | \$ - | \$ 80,200 | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 115,000 | \$ - | \$ 80,000 | \$ - | \$ 195,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ 52,000 | \$ - | \$ 60,000 | \$ - | \$ 112,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ - | | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 40,000 | \$ - | \$ 15,000 | \$ - | \$ 55,000 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 35,000 | \$ - | \$ 17,500 | \$ - | \$ 52,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000 | \$ - |
| 5.1d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1f | Arresters | 0 | EA | \$ 6,500 | \$ - | \$ 1,500 | \$ - | \$ 8,000 | \$ - |
| 5.1g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ 200,000 | \$ - | \$ 50,000 | \$ - | \$ 250,000 | \$ - |
| 5.1j | Fuses | 0 | EA | \$ 15,000 | \$ - | \$ 7,500 | \$ - | \$ 22,500 | \$ - |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 30,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 33,000 | \$ - | \$ 15,000 | \$ - | \$ 48,000 | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ 8,000 | \$ - | \$ 8,000 | \$ - | \$ 16,000 | \$ - |
| 5.3f | Arresters | 0 | EA | \$ 3,420 | \$ - | \$ 6,000 | \$ - | \$ 9,420 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ - | | \$ - |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ 551,250 | \$ - | \$ 85,000 | \$ - | \$ 636,250 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 6.2 | Protection and Telecom Equipment | 0 | EA | \$ 35,000 | \$ - | \$ 12,500 | \$ - | \$ 47,500 | \$ - |
| 6.3 | 125VDC Batteries | 0 | EA | \$ 75,000 | \$ - | \$ 25,000 | \$ - | \$ 100,000 | \$ - |
| 6.4 | Control Cables | 0 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.8 | Security | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.10 | Generator | 0 | EA | \$ 100,000 | \$ - | \$ 80,000 | \$ - | \$ 180,000 | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ - | | \$ - |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 0 | LF | \$ 185.00 | \$ - | \$ 170.00 | \$ - | \$ 355 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 1 | LS | \$ 15,008.40 | \$ 15,008 | \$ 56,904.00 | \$ 56,904 | \$ 71,912 | \$ 71,912 |
| 7.3 | Strain Bus, Connectors & Insulators | 0 | LF | \$ 13.38 | \$ - | \$ 39.35 | \$ - | \$ 53 | \$ - |
| 7.4 | Grounding System | 0 | LF | \$ 6.93 | \$ - | \$ 32.58 | \$ - | \$ 40 | \$ - |
| 7.5 | Strain Bus Insulators - 345kV | 0 | EA | \$ 2,000 | \$ - | \$ 1,050 | \$ - | \$ 3,050 | \$ - |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 0 | EA | \$ 1,000 | \$ - | \$ 550 | \$ - | \$ 1,550 | \$ - |
| 7.8 | Low Voltage AC Station Service | 0 | LS | \$ 50,000 | \$ - | \$ 75,000 | \$ - | \$ 125,000 | \$ - |
| 7.9 | SSVT Service | 0 | LS | \$ 45,000 | \$ - | \$ 45,000 | \$ - | \$ 90,000 | \$ - |
| 7.10 | Control Conduits from Trench to Equipment | 0 | LS | \$ 125,000 | \$ - | \$ 125,000 | \$ - | \$ 250,000 | \$ - |
| 7.11 | Misc. Materials (Above and Below Ground) | 0 | LS | \$ 180,000 | \$ - | \$ 180,000 | \$ - | \$ 360,000 | \$ - |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 15,008 | | \$ 56,904 | | \$ 71,912 |
| J. Porter Substation - Install | | | | | \$ 15,008 | | \$ 56,904 | | \$ 71,912 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 719 | \$ 719 | \$ 719 | \$ 719 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 3,655 | \$ 3,655 | \$ 3,655 | \$ 3,655 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 719 | \$ 719 | \$ 719 | \$ 719 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 719 | \$ 719 | \$ 719 | \$ 719 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 5,753 | \$ 5,753 | \$ 5,753 | \$ 5,753 |
| 8.6 | LiDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 503 | \$ 503 | \$ 503 | \$ 503 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 1,798 | \$ 1,798 | \$ 1,798 | \$ 1,798 |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 216 | \$ 216 | \$ 216 | \$ 216 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 1,201 | \$ 1,201 | \$ - | \$ - | \$ 1,201 | \$ 1,201 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 72 | \$ 72 | \$ 72 | \$ 72 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 1,201 | | \$ 28,155 | | \$ 29,355 |

NextEra - T021 Enterprise Line - (Segment A)

K. Porter Substation - Removal

Estimate Revision: **5**

Total: \$ **552,493**

| <i>NextEra - T021 Enterprise Line - (Segment A)</i> | | | |
|---|---------------|---------------------|--------------|
| | <i>Supply</i> | <i>Installation</i> | <i>Total</i> |
| K. Porter Substation - Removal | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ - | \$ - |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ 126,600 | \$ 126,600 |
| 3. SUBSTATION STRUCTURES | \$ - | \$ 206,100 | \$ 206,100 |
| 4. MAJOR EQUIPMENT | \$ - | \$ 43,500 | \$ 43,500 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ 59,500 | \$ 59,500 |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ - | \$ - |
| 7. MISC ITEMS | \$ - | \$ 38,613 | \$ 38,613 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ - | \$ 78,181 | \$ 78,181 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ - | \$ 552,493 | \$ 552,493 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ - | \$ 552,493 | \$ 552,493 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| K. Porter Substation - Removal | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 0 | CY | \$ - | \$ - | \$ 75 | \$ - | \$ 75 | \$ - |
| 1.3 | Substation Fence | 0 | LF | \$ - | \$ - | \$ 150 | \$ - | \$ 150 | \$ - |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ - | | \$ - |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 3 | EA | \$ - | \$ - | \$ 7,200 | \$ 21,600 | \$ 7,200 | \$ 21,600 |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ 32,000 | \$ - | \$ 32,000 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ 22,000 | \$ - | \$ 22,000 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 5 | EA | \$ - | \$ - | \$ 11,000 | \$ 55,000 | \$ 11,000 | \$ 55,000 |
| 2.2e | Switch Stand Foundations | 5 | EA | \$ - | \$ - | \$ 5,200 | \$ 26,000 | \$ 5,200 | \$ 26,000 |
| 2.2f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 4 | EA | \$ - | \$ - | \$ 2,400 | \$ 9,600 | \$ 2,400 | \$ 9,600 |
| 2.2k | Arrester Stand Foundations | 6 | EA | \$ - | \$ - | \$ 2,400 | \$ 14,400 | \$ 2,400 | \$ 14,400 |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad (40'x125') | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | | \$ 126,600 | | \$ 126,600 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 5 | EA | \$ - | \$ - | \$ 27,000 | \$ 135,000 | \$ 27,000 | \$ 135,000 |
| 3.2c | Switch Stands | 6 | EA | \$ - | \$ - | \$ 9,750 | \$ 58,500 | \$ 9,750 | \$ 58,500 |
| 3.2d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.2g | Instrument Transformer Stand | 6 | EA | \$ - | \$ - | \$ 1,050 | \$ 6,300 | \$ 1,050 | \$ 6,300 |
| 3.2h | Arrester Stand | 6 | EA | \$ - | \$ - | \$ 1,050 | \$ 6,300 | \$ 1,050 | \$ 6,300 |
| 3.2j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ 4,500 | \$ - | \$ 4,500 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 6,450 | \$ - | \$ 6,450 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ 206,100 | | \$ 206,100 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1d | | | | | | | | | |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 3 | EA | \$ - | \$ - | \$ 14,500 | \$ 43,500 | \$ 14,500 | \$ 43,500 |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ 43,500 | | \$ 43,500 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.1g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 2 | EA | \$ - | \$ - | \$ 5,500 | \$ 11,000 | \$ 5,500 | \$ 11,000 |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 3 | EA | \$ - | \$ - | \$ 5,500 | \$ 16,500 | \$ 5,500 | \$ 16,500 |
| 5.2c | VT'S | 2 | EA | \$ - | \$ - | \$ 1,500 | \$ 3,000 | \$ 1,500 | \$ 3,000 |
| 5.2d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2e | CCVT'S | 6 | EA | \$ - | \$ - | \$ 1,500 | \$ 9,000 | \$ 1,500 | \$ 9,000 |
| 5.2f | Arresters | 6 | EA | \$ - | \$ - | \$ 2,500 | \$ 15,000 | \$ 2,500 | \$ 15,000 |
| 5.2g | Wave Traps | 2 | EA | \$ - | \$ - | \$ 2,500 | \$ 5,000 | \$ 2,500 | \$ 5,000 |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ 59,500 | | \$ 59,500 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6.1 | CONTROL HOUSE | 0 | EA | \$ - | \$ - | \$ 150,000 | \$ - | \$ 150,000 | \$ - |
| 6.2 | PANELS | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.3 | 125VDC Batteries | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.4 | Protection and Telecom Equipment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.8 | Security | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.10 | Generator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ - | | \$ - |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 1 | L.S. | \$ - | \$ - | \$ 18,937.50 | \$ 18,938 | \$ 18,938 | \$ 18,938 |
| 7.3 | Strain Bus, Connectors & Insulators | 1 | L.S. | \$ - | \$ - | \$ 19,675.00 | \$ 19,675 | \$ 19,675 | \$ 19,675 |
| 7.4 | Grounding System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.5 | | | | | | | | | |
| 7.6 | | | | | | | | | |
| 7.7 | | | | | | | | | |
| 7.8 | | | | | | | | | |
| 7.9 | | | | | | | | | |
| 7.10 | | | | | | | | | |
| 7.11 | | | | | | | | | |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ - | | \$ 38,613 | | \$ 38,613 |
| K. Porter Substation - Removal | | | | | \$ - | | \$ 474,313 | | \$ 474,313 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 4,743 | \$ 4,743 | \$ 4,743 | \$ 4,743 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 24,109 | \$ 24,109 | \$ 24,109 | \$ 24,109 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 4,743 | \$ 4,743 | \$ 4,743 | \$ 4,743 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 4,743 | \$ 4,743 | \$ 4,743 | \$ 4,743 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 37,945 | \$ 37,945 | \$ 37,945 | \$ 37,945 |
| 8.6 | LIDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | EA | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500 | \$ - |
| 8.8 | Surveying/Staking | - | Site | \$ - | \$ - | \$ 3,320 | \$ - | \$ 3,320 | \$ - |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 11,858 | \$ - | \$ 11,858 | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 1,423 | \$ 1,423 | \$ 1,423 | \$ 1,423 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 474 | \$ 474 | \$ 474 | \$ 474 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ - | | \$ 78,181 | | \$ 78,181 |

NextEra - T021 Enterprise Line - (Segment A)

L. Interconnection Edic Station

Estimate Revision: **5** Total: \$ **2,126,997**

| NextEra - T021 Enterprise Line - (Segment A) | | | |
|---|-------------------|---------------------|---------------------|
| | Supply | Installation | Total |
| L. Interconnection Edic Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 367,850 | \$ 367,850 |
| 2. FOUNDATIONS | \$ 168,366 | \$ 170,169 | \$ 338,536 |
| 3. STRUCTURES | \$ 501,469 | \$ 321,821 | \$ 823,289 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ - | \$ - | \$ - |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 160,000 | \$ 94,400 | \$ 254,400 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 66,387 | \$ 276,535 | \$ 342,922 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 896,222 | \$ 1,230,776 | \$ 2,126,997 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 896,222 | \$ 1,230,776 | \$ 2,126,997 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| L. Interconnection Edic Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 2.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 10,000 | \$ 5,000 | \$ 10,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 3,500.0 | LF | \$ - | \$ - | \$ 4 | \$ 14,000 | \$ 4 | \$ 14,000 |
| 1.5 | Matting - Access and ROW | 3,500.0 | LF | \$ - | \$ - | \$ 70 | \$ 245,000 | \$ 70 | \$ 245,000 |
| 1.6 | Matting - To Work Area | 300.0 | LF | \$ - | \$ - | \$ 70 | \$ 21,000 | \$ 70 | \$ 21,000 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 0.5 | Mile | \$ - | \$ - | \$ 10,000 | \$ 5,000 | \$ 10,000 | \$ 5,000 |
| 1.9 | Work Pads | 20,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 70,400 | \$ 4 | \$ 70,400 |
| 1.10 | Restoration for Work Pad areas | 4,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 600 | \$ 0 | \$ 600 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.19 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | | \$ - | \$ - | \$ 367,850 | \$ - | \$ 367,850 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Foundation – Drilled Pier – 8’X 27’ | 3 | EA | \$ 41,332 | \$ 123,995 | \$ 41,774 | \$ 125,322 | \$ 83,106 | \$ 249,317 |
| 2.2 | Foundation – Drilled Pier – 8’X 29’ | 1 | EA | \$ 44,372 | \$ 44,372 | \$ 44,847 | \$ 44,847 | \$ 89,219 | \$ 89,219 |
| 2.3 | Rock Excavation Adder | - | CY | \$ - | \$ - | \$ 2,000 | \$ - | \$ 2,000 | \$ - |
| 2.4 | | | | | | | | | |
| 2.5 | | | | | | | | | |
| 2.6 | | | | | | | | | |
| 2.7 | | | | | | | | | |
| 2.8 | | | | | | | | | |
| 2.9 | | | | | | | | | |
| 2.10 | | | | | | | | | |
| 2.11 | | | | | | | | | |
| 2.12 | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.13 | | | | | | | | | |
| 2.14 | | | | | | | | | |
| 2.15 | | | | | | | | | |
| TOTAL - FOUNDATIONS | | | | | \$ 168,366 | | \$ 170,169 | | \$ 338,536 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) – 105' | 3 | Structure | \$ 98,883 | \$ 296,648 | \$ 59,330 | \$ 177,989 | \$ 158,212 | \$ 474,636 |
| 3.2 | 2-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 115' | 1 | Structure | \$ 202,797 | \$ 202,797 | \$ 121,678 | \$ 121,678 | \$ 324,475 | \$ 324,475 |
| 3.3 | Install Grounding and Grounding Accessories | 4 | Pole | \$ 506 | \$ 2,024 | \$ 5,539 | \$ 22,154 | \$ 6,045 | \$ 24,178 |
| 3.4 | | | | | | | | | |
| 3.5 | | | | | | | | | |
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| 3.12 | | | | | | | | | |
| 3.13 | | | | | | | | | |
| 3.14 | | | | | | | | | |
| 3.15 | | | | | | | | | |
| TOTAL - STRUCTURES | | | | | \$ 501,469 | | \$ 321,821 | | \$ 823,289 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kv - (2) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 3.53 | \$ - | \$ 5.00 | \$ - | \$ 8.53 | \$ - |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.55 | \$ - | \$ 5.00 | \$ - | \$ 6.55 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | - | LF | \$ 0.72 | \$ - | \$ 5.00 | \$ - | \$ 5.72 | \$ - |
| 4.5 | Remove Existing Cable From Existing Structures | - | Mile | \$ - | \$ - | \$ 30,000 | \$ - | \$ 30,000.00 | \$ - |
| 4.6 | Remove Existing OPGW Cable | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.7 | Remove Existing EH7 | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.8 | | | | | | | | | |
| 4.9 | | | | | | | | | |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ - | | \$ - | | \$ - |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kv Tangent (1-Group of 18-Bells Each Assembly) | | | | | | | | |
| 5.2 | 115kv Tangent (1-Group of 9-Bells Each Assembly) | | | | | | | | |
| 5.3 | 345kv Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 60 | Assembly | \$ 1,800 | \$ 108,000 | \$ 720 | \$ 43,200 | \$ 2,520 | \$ 151,200 |
| 5.4 | 115kv Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | | | | | | | | |
| 5.5 | OPGW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.6 | OPGW Assembly - Angle / DE | 4 | Assembly | \$ 250 | \$ 1,000 | \$ 150 | \$ 600 | \$ 400 | \$ 1,600 |
| 5.7 | OHSW Assembly - Angle / DE | 4 | Assembly | \$ 250 | \$ 1,000 | \$ 150 | \$ 600 | \$ 400 | \$ 1,600 |
| 5.8 | OPGW Splice Boxes | - | Set | \$ 1,746 | \$ - | \$ 2,274 | \$ - | \$ 4,020 | \$ - |
| 5.9 | OPGW Splice & Test | - | EA | \$ 2,520 | \$ - | \$ 2,520 | \$ - | \$ 5,040 | \$ - |
| 5.10 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.11 | Vibration Dampers - Conductor | - | EA | \$ 35 | \$ - | \$ 35 | \$ - | \$ 70 | \$ - |
| 5.12 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.13 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.14 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.15 | | | | | | | | | |
| 5.16 | | | | | | | | | |
| 5.17 | | | | | | | | | |
| 5.18 | | | | | | | | | |
| 5.19 | Interconnection Arrangements | 1 | EA | \$ 50,000 | \$ 50,000 | \$ 50,000 | \$ 50,000 | \$ 100,000 | \$ 100,000 |
| 5.20 | | | | | | | | | |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | \$ 160,000 | | \$ 94,400 | | \$ 254,400 |
| L. Interconnection Edic Station | | | | | \$ 829,835 | | \$ 954,240 | | \$ 1,784,075 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 17,841 | \$ 17,841 | \$ 17,841 | \$ 17,841 |
| Project Management, Material Handling & Amenities | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 90,685 | \$ 90,685 | \$ 90,685 | \$ 90,685 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 17,841 | \$ 17,841 | \$ 17,841 | \$ 17,841 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 17,841 | \$ 17,841 | \$ 17,841 | \$ 17,841 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 89,204 | \$ 89,204 | \$ 89,204 | \$ 89,204 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.7 | Geotech | 1 | LS | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 12,489 | \$ 12,489 | \$ 12,489 | \$ 12,489 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | EA | \$ - | \$ - | \$ 20,000 | \$ 20,000 | \$ 20,000 | \$ 20,000 |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 5,352 | \$ 5,352 | \$ 5,352 | \$ 5,352 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Legal Fees | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 66,387 | \$ 66,387 | \$ - | \$ - | \$ 66,387 | \$ 66,387 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 1,784 | \$ 1,784 | \$ 1,784 | \$ 1,784 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 66,387 | | \$ 276,535 | | \$ 342,922 |

NextEra - T021 Enterprise Line - (Segment A)

M. Interconnection New Scotland Station

Estimate Revision: **5** Total: \$ **3,108,364**

| NextEra - T021 Enterprise Line - (Segment A) | | | |
|---|---------------------|---------------------|---------------------|
| | Supply | Installation | Total |
| M. Interconnection New Scotland Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 367,850 | \$ 367,850 |
| 2. FOUNDATIONS | \$ 365,657 | \$ 473,093 | \$ 838,749 |
| 3. STRUCTURES | \$ 655,465 | \$ 445,628 | \$ 1,101,092 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 3,555 | \$ 26,100 | \$ 29,655 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 161,130 | \$ 95,795 | \$ 256,925 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 94,864 | \$ 419,228 | \$ 514,093 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 1,280,670 | \$ 1,827,693 | \$ 3,108,364 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 1,280,670 | \$ 1,827,693 | \$ 3,108,364 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| M. Interconnection New Scotland Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 2.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 10,000 | \$ 5,000 | \$ 10,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 3,500.0 | LF | \$ - | \$ - | \$ 4 | \$ 14,000 | \$ 4 | \$ 14,000 |
| 1.5 | Matting - Access and ROW | 3,500.0 | LF | \$ - | \$ - | \$ 70 | \$ 245,000 | \$ 70 | \$ 245,000 |
| 1.6 | Matting - To Work Area | 300.0 | LF | \$ - | \$ - | \$ 70 | \$ 21,000 | \$ 70 | \$ 21,000 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 0.5 | Mile | \$ - | \$ - | \$ 10,000 | \$ 5,000 | \$ 10,000 | \$ 5,000 |
| 1.9 | Work Pads | 20,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 70,400 | \$ 4 | \$ 70,400 |
| 1.10 | Restoration for Work Pad areas | 4,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 600 | \$ 0 | \$ 600 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.19 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | | \$ - | | \$ 367,850 | | \$ 367,850 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Foundation – Drilled Pier – 8’X 50’ | 3 | EA | \$ 76,500 | \$ 229,501 | \$ 77,320 | \$ 231,959 | \$ 153,820 | \$ 461,459 |
| 2.2 | Foundation – Drilled Pier – 8’X 89’ | 1 | EA | \$ 136,156 | \$ 136,156 | \$ 137,614 | \$ 137,614 | \$ 273,770 | \$ 273,770 |
| 2.3 | Rock Excavation Adder | 51.8 | CY | \$ - | \$ - | \$ 2,000 | \$ 103,520 | \$ 2,000 | \$ 103,520 |
| 2.4 | | | | | | | | | |
| 2.5 | | | | | | | | | |
| 2.6 | | | | | | | | | |
| 2.7 | | | | | | | | | |
| 2.8 | | | | | | | | | |
| 2.9 | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.10 | | | | | | | | | |
| 2.11 | | | | | | | | | |
| 2.12 | | | | | | | | | |
| 2.13 | | | | | | | | | |
| 2.14 | | | | | | | | | |
| 2.15 | | | | | | | | | |
| TOTAL - FOUNDATIONS | | | | | \$ 365,657 | | \$ 473,093 | | \$ 838,749 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 1-CKT 345KV 3-POLE MEDIUM ANGLE DEADEND (15°-60°) - 115' | 3 | Structure | \$ 178,026 | \$ 534,077 | \$ 106,815 | \$ 320,446 | \$ 284,841 | \$ 854,522 |
| 3.2 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 115' | 1 | Structure | \$ 116,328 | \$ 116,328 | \$ 69,797 | \$ 69,797 | \$ 186,125 | \$ 186,125 |
| 3.3 | Install Grounding and Grounding Accessories | 10 | Structure | \$ 506 | \$ 5,060 | \$ 5,539 | \$ 55,385 | \$ 6,045 | \$ 60,445 |
| 3.4 | | | | | \$ - | | \$ - | | |
| 3.5 | | | | | | | | | |
| 3.6 | | | | | \$ - | | \$ - | | |
| 3.7 | | | | | \$ - | | \$ - | | |
| 3.8 | | | | | \$ - | | \$ - | | |
| 3.9 | | | | | \$ - | | \$ - | | |
| 3.10 | | | | | \$ - | | \$ - | | |
| 3.11 | | | | | \$ - | | \$ - | | |
| 3.12 | | | | | \$ - | | \$ - | | |
| 3.13 | | | | | \$ - | | \$ - | | |
| 3.14 | | | | | \$ - | | \$ - | | |
| 3.15 | | | | | \$ - | | \$ - | | |
| TOTAL - STRUCTURES | | | | | \$ 655,465 | | \$ 445,628 | | \$ 1,101,092 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (2) 954kcmil 54/7 ACSS "Cardinal" | 1,500 | LF | \$ 1.90 | \$ 2,850 | \$ 5.00 | \$ 7,500 | \$ 6.90 | \$ 10,350 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | 1,500 | LF | \$ 0.47 | \$ 705 | \$ 5.00 | \$ 7,500 | \$ 5.47 | \$ 8,205 |
| 4.5 | Remove Existing 345kV Cable From Existing Structures | 0.3 | Mile | \$ - | \$ - | \$ 30,000 | \$ 7,500 | \$ 30,000.00 | \$ 7,500 |
| 4.6 | Remove Existing OPGW Cable | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.7 | Remove Existing EH7 | 0.3 | Mile | \$ - | \$ - | \$ 12,000 | \$ 3,600 | \$ 12,000.00 | \$ 3,600 |
| 4.8 | | | | | | | | | |
| 4.9 | | | | | | | | | |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 3,555 | | \$ 26,100 | | \$ 29,655 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 60 | Assembly | \$ 1,800 | \$ 108,000 | \$ 720 | \$ 43,200 | \$ 2,520 | \$ 151,200 |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.5 | OPGW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.6 | OPGW Assembly - Angle / DE | - | Assembly | \$ 250 | \$ - | \$ 150 | \$ - | \$ 400 | \$ - |
| 5.7 | OHSW Assembly - Angle / DE | 4 | Assembly | \$ 250 | \$ 1,000 | \$ 150 | \$ 600 | \$ 400 | \$ 1,600 |
| 5.8 | OPGW Splice Boxes | - | Set | \$ 1,746 | \$ - | \$ 2,274 | \$ - | \$ 4,020 | \$ - |
| 5.9 | OPGW Splice & Test | - | EA | \$ 2,520 | \$ - | \$ 2,520 | \$ - | \$ 5,040 | \$ - |
| 5.10 | Spacer - Conductor | 9 | EA | \$ 50 | \$ 450 | \$ 35 | \$ 315 | \$ 85 | \$ 765 |
| 5.11 | Vibration Dampers - Conductor | 48 | EA | \$ 35 | \$ 1,680 | \$ 35 | \$ 1,680 | \$ 70 | \$ 3,360 |
| 5.12 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.13 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.14 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.15 | | | | | \$ - | | \$ - | | \$ - |
| 5.16 | Interconnection Arrangements | 1 | EA | \$ 50,000 | \$ 50,000 | \$ 50,000 | \$ 50,000 | \$ 100,000 | \$ 100,000 |
| 5.17 | | | | | \$ - | | \$ - | | \$ - |
| 5.18 | | | | | \$ - | | \$ - | | \$ - |
| 5.19 | | | | | \$ - | | \$ - | | \$ - |
| 5.20 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | \$ 161,130 | | \$ 95,795 | | \$ 256,925 |
| M. Interconnection New Scotland Station | | | | | | | | | |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| | | | | | \$ 1,185,806 | | \$ 1,408,465 | | \$ 2,594,271 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 25,943 | \$ 25,943 | \$ 25,943 | \$ 25,943 |
| | Project Management, Material Handling & Amenities | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 131,867 | \$ 131,867 | \$ 131,867 | \$ 131,867 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 25,943 | \$ 25,943 | \$ 25,943 | \$ 25,943 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 25,943 | \$ 25,943 | \$ 25,943 | \$ 25,943 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 129,714 | \$ 129,714 | \$ 129,714 | \$ 129,714 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ 7,783 | \$ 7,783 | \$ 7,783 | \$ 7,783 |
| 6.7 | Geotech | 1 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 18,160 | \$ 18,160 | \$ 18,160 | \$ 18,160 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 7,783 | \$ 7,783 | \$ 7,783 | \$ 7,783 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 94,864 | \$ 94,864 | \$ - | \$ - | \$ 94,864 | \$ 94,864 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 2,594 | \$ 2,594 | \$ 2,594 | \$ 2,594 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 94,864 | \$ 419,228 | \$ 419,228 | \$ 514,093 | \$ 514,093 |

NextEra - T021 Enterprise Line - (Segment A)

J. Porter Substation - Install

Estimate Revision: **5** Total: \$ **1,051,306**

| <i>NextEra - T021 Enterprise Line - (Segment A)</i> | | | |
|---|---------------|---------------------|--------------|
| | <i>Supply</i> | <i>Installation</i> | <i>Total</i> |
| J. Porter Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ - | \$ - |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ - | \$ - |
| 3. SUBSTATION STRUCTURES | \$ - | \$ - | \$ - |
| 4. MAJOR EQUIPMENT | \$ - | \$ - | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ - | \$ - |
| 6. CONTROL HOUSE / PANELS | \$ 425,000 | \$ 425,000 | \$ 850,000 |
| 7. MISC ITEMS | \$ - | \$ - | \$ - |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 34,000 | \$ 167,306 | \$ 201,306 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 459,000 | \$ 592,306 | \$ 1,051,306 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 459,000 | \$ 592,306 | \$ 1,051,306 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|
| J. Porter Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| 1.3 | Substation Fence | 0 | LF | \$ 100 | \$ - | \$ 100 | \$ - | \$ 200 | \$ - |
| 1.4 | Permanent Access Road - 20'-Wide | 0 | LF | \$ 35 | \$ - | \$ 285 | \$ - | \$ 320 | \$ - |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ - | | \$ - |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ 14,940 | \$ - | \$ 16,000 | \$ - | \$ 30,940 | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1f | Fuse Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|
| 2.2f | Fuse Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ 76,194 | \$ - | \$ 81,600 | \$ - | \$ 157,794 | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ 16,000 | \$ - | \$ 17,000 | \$ - | \$ 33,000 | \$ - |
| | | | | | | | | | |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | | \$ - | | \$ - |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1d | Fuse Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ 7,400 | \$ - | \$ 7,400 | \$ - | \$ 14,800 | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| | | | | | | | | | |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Fuse Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ - | | \$ - |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ 200 | \$ - | \$ 80,000 | \$ - | \$ 80,200 | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 115,000 | \$ - | \$ 80,000 | \$ - | \$ 195,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ 52,000 | \$ - | \$ 60,000 | \$ - | \$ 112,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ - | | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 40,000 | \$ - | \$ 15,000 | \$ - | \$ 55,000 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 35,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000 | \$ - |
| 5.1d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1f | Arresters | 0 | EA | \$ 6,500 | \$ - | \$ 1,500 | \$ - | \$ 8,000 | \$ - |
| 5.1g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ 200,000 | \$ - | \$ 50,000 | \$ - | \$ 250,000 | \$ - |
| 5.1j | Fuses | 0 | EA | \$ 15,000 | \$ - | \$ 7,500 | \$ - | \$ 22,500 | \$ - |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 30,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 33,000 | \$ - | \$ 15,000 | \$ - | \$ 48,000 | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ 8,000 | \$ - | \$ 8,000 | \$ - | \$ 16,000 | \$ - |
| 5.3f | Arresters | 0 | EA | \$ 3,420 | \$ - | \$ 6,000 | \$ - | \$ 9,420 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ 551,250 | \$ - | \$ 85,000 | \$ - | \$ 636,250 | \$ - |
| 6.2 | Protection and Telecom Equipment | 1 | L.S. | \$ 425,000 | \$ 425,000 | \$ 425,000 | \$ 425,000 | \$ 850,000 | \$ 850,000 |
| 6.3 | 125VDC Batteries | 0 | EA | \$ 75,000 | \$ - | \$ 25,000 | \$ - | \$ 100,000 | \$ - |
| 6.4 | Control Cables | 0 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.8 | Security | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.10 | Generator | 0 | EA | \$ 100,000 | \$ - | \$ 80,000 | \$ - | \$ 180,000 | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| | | | | | \$ 425,000 | | \$ 425,000 | | \$ 850,000 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 0 | LF | \$ 185.00 | \$ - | \$ 170.00 | \$ - | \$ 355 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 0 | LS | \$ 15,008.40 | \$ - | \$ 56,904.00 | \$ - | \$ 71,912 | \$ - |
| 7.3 | Strain Bus, Connectors & Insulators | 0 | LF | \$ 13.38 | \$ - | \$ 39.35 | \$ - | \$ 53 | \$ - |
| 7.4 | Grounding System | 0 | LF | \$ 6.93 | \$ - | \$ 32.58 | \$ - | \$ 40 | \$ - |
| 7.5 | Strain Bus Insulators - 345kV | 0 | EA | \$ 2,000 | \$ - | \$ 1,050 | \$ - | \$ 3,050 | \$ - |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 0 | EA | \$ 1,000 | \$ - | \$ 550 | \$ - | \$ 1,550 | \$ - |
| 7.8 | Low Voltage AC Station Service | 0 | LS | \$ 50,000 | \$ - | \$ 75,000 | \$ - | \$ 125,000 | \$ - |
| 7.9 | SSVT Service | 0 | LS | \$ 45,000 | \$ - | \$ 45,000 | \$ - | \$ 90,000 | \$ - |
| 7.10 | Control Conduits from Trench to Equipment | 0 | LS | \$ 125,000 | \$ - | \$ 125,000 | \$ - | \$ 250,000 | \$ - |
| 7.11 | Misc. Materials (Above and Below Ground) | 0 | LS | \$ 180,000 | \$ - | \$ 180,000 | \$ - | \$ 360,000 | \$ - |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ - | | \$ - | | \$ - |
| J. Porter Substation - Install | | | | | \$ 425,000 | | \$ 425,000 | | \$ 850,000 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 8,500 | \$ 8,500 | \$ 8,500 | \$ 8,500 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 43,206 | \$ 43,206 | \$ 43,206 | \$ 43,206 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 8,500 | \$ 8,500 | \$ 8,500 | \$ 8,500 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 8,500 | \$ 8,500 | \$ 8,500 | \$ 8,500 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 68,000 | \$ 68,000 | \$ 68,000 | \$ 68,000 |
| 8.6 | LiDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | EA | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500 | \$ - |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 5,950 | \$ 5,950 | \$ 5,950 | \$ 5,950 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 21,250 | \$ 21,250 | \$ 21,250 | \$ 21,250 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| | Permitting and Additional Costs | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 2,550 | \$ 2,550 | \$ 2,550 | \$ 2,550 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 34,000 | \$ 34,000 | \$ - | \$ - | \$ 34,000 | \$ 34,000 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 850 | \$ 850 | \$ 850 | \$ 850 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 34,000 | | \$ 167,306 | | \$ 201,306 |

NextEra - T021 Enterprise Line - (Segment A)

ESTIMATE ASSUMPTIONS & CLARIFICATIONS

| | |
|----|---|
| 1 | Cost Estimate is based on 2017 rates. |
| 2 | Construction schedule is in accordance with proposed schedule - we have assumed continuous working with no breaks in the schedule. Six months have been added to the construction schedule for start up and close out works and assisting in pre-construction activities (i.e. permitting activities, material procurement etc.). |
| 3 | We have assumed a typical work week of five-(5) days per week at ten-(10) hours per day (5 x 10 hour days). |
| 4 | All labor rates and benefits used for estimating purposes are taken from IBEW Local 1249 working agreement as updated 5-8-2017. |
| 5 | We have assumed that the Access Road included in Developer Estimate will be Type 1 Gravel Type. |
| 6 | Costs will vary for handling and disposal of contaminated spoils, depending on type of contaminants and availability / location of the appropriate tipping facility. Since there is not enough information to provide a quantified estimate for this item, allowance is included in the contingency monies. |
| 7 | Costs have been developed based on historical data from Projects of a similar nature (AACE Class 5 and 4 Estimating Practices). We have not engaged any subcontractors for formal quotes. |
| 8 | Foundation rates include supply and installation of materials. Drilled Pier rates include supply and testing of concrete, rebar cage and the use of temp or permanent casing. |
| 9 | A Contractor Mark-Up (OH&P) of 15% has been included in the Total section. |
| 10 | We have assumed that all project details provided are accurate unless noted otherwise. |
| 11 | Any SUF pricing includes 35% to cover Contractor markup (15%) and contingency (20%) |
| 12 | A contractor allowance of 1% for mobilization and demobilization has been included in the total section. |
| 13 | A contractor allowance of 4.347% for project management and staffing has been included in the total section. This also includes agricultural inspector, engineering inspector, safety inspector, compliance inspector, environmental inspector, and SWPP inspector. |
| 14 | An allowance of 1% for Utility PM and Project Oversight staffing has been included in the total section. |
| 15 | A contractor allowance of 1% for site accommodation, facilities, and storage has been included in the total section. |
| 16 | An allowance of 5% for transmission design and engineering has been included in the total section. |
| 17 | An allowance of 8% for substation design and engineering has been included in the total section. |
| 18 | An allowance of 0.7% for survey and staking of the transmission line and substation layout has been included in the total section. |
| 19 | An allowance of 0.3% for LIDAR of the transmission line has been included in the total section. |
| 20 | An allowance of 3.75% for substation testing and commissioning has been included in the total section. |
| 21 | An allowance of \$20,000.00 per circuit for transmission line testing and commissioning has been included in the total section. |
| 22 | New York state sales tax of 8% is included in all material pricing. |
| 23 | An allowance of 1.5% for insurance is included in the DPS sheet. |

| NY Power Authority and North American Transmission (T025) | | | |
|---|-----------------------------|--|------------------|
| Description | | Total Amount (In thousand \$) | |
| Direct Cost | 1 | Transmission Lines | |
| | 1.1 | Clearing & Access | \$54,770 |
| | 1.2 | Foundations | \$35,794 |
| | 1.3 | Structures | \$67,800 |
| | 1.4 | Conductor, Shiedwire and Optical Ground Wire | \$37,454 |
| | 1.5 | Insulators, Fitting and Hardwares | \$13,068 |
| | Subtotal (1) | | \$208,887 |
| | 2 | Substations | |
| | 2.1 | Rotterdam Substation | \$47,629 |
| | 2.2 | Edic Substation | \$2,153 |
| | 2.3 | Princetown Substation | \$12,713 |
| | 2.4 | New Scotland Substation | \$0 |
| | 2.5 | Porter Substation | \$546 |
| | 2.6 | Knickerbocker Substation | \$67,167 |
| | 2.7 | Marcy Substation | \$17,553 |
| 2.8 | Substation Interconnections | \$8,301 | |
| Subtotal (2) | | \$156,062 | |
| Total (1+2) | | \$364,949 | |
| Contractors Mark-up (15% of Total 1+2) | | \$54,742 | |
| Total Direct Cost (A) | | \$419,691 | |
| Indirect Cost | 3 | Technical Services Costs | |
| | 3.1 | Contractor Mobilization / Demobilization | \$3,649 |
| | 3.2 | Project Management, Material Handling & Amenities | \$20,483 |
| | 3.3 | Engineering | \$26,265 |
| | 3.4 | Testing & Commissioning | \$3,851 |
| | 3.5 | Permitting, Real Estate, Sales Tax and Additional Costs | \$28,307 |
| | 3.6 | Compensation for use of NYPA Structures (1 Circuit) | \$8,919 |
| | 3.7 | Legal, Environmental Licensing & Permitting and Environmental Mitigation | \$9,589 |
| Total Indirect Cost (3) | | \$101,064 | |
| Subtotal Project Cost (B=A+3) 2017 \$ | | \$520,756 | |
| | 4 | Network Upgrade Facilities (NUF) | |
| | 4.1 | NUF proposed as element of the Project (Marcy and Edic Terminals) | \$7,727 |
| | 4.2 | NUF identified during Evaluation (765kV Corona Mitigation) | \$116,005 |
| Subtotal NUF Cost (C) | | \$123,731 | |
| Total Project Cost (B+C) 2017 \$ | | \$644,487 | |
| Total Project Cost 2018 \$ | | \$663,822 | |

NAT & NYPA - T025 - (Segment A, + 765kV)

Estimate Revision: 7

| <i>NAT & NYPA - T025 - (Segment A, + 765kV) - Direct Costs</i> | | <i>Total Each Segment</i> |
|--|--|---------------------------|
| Direct Labor, Material & Equipment Costs | A. Transmission Line Edic to Princetown | \$ 122,946,653 |
| Direct Labor, Material & Equipment Costs | A1. Marcy Interconnect & New Scotland SS Loop | \$ 27,109,751 |
| Direct Labor, Material & Equipment Costs | B. Transmission Line Princetown to Rotterdam | \$ 20,488,282 |
| Direct Labor, Material & Equipment Costs | C. Transmission Line Princetown to New Scotland | \$ 38,342,499 |
| Direct Labor, Material & Equipment Costs | D. Rotterdam Substation - Install | \$ 44,017,974 |
| Direct Labor, Material & Equipment Costs | E. Rotterdam Substation - Removal | \$ 3,611,030 |
| Direct Labor, Material & Equipment Costs | F. Edic Substation - Install | \$ 2,117,185 |
| Direct Labor, Material & Equipment Costs | G. Edic Substation - Removal | \$ 35,950 |
| Direct Labor, Material & Equipment Costs | H. Princetown Substation - Install | \$ 12,713,164 |
| Direct Labor, Material & Equipment Costs | I. | \$ - |
| Direct Labor, Material & Equipment Costs | J. Porter Substation - Install | \$ 71,912 |
| Direct Labor, Material & Equipment Costs | K. Porter Substation - Removal | \$ 474,313 |
| Direct Labor, Material & Equipment Costs | L. Interconnection Edic Station | \$ 1,784,075 |
| Direct Labor, Material & Equipment Costs | M. Interconnection New Scotland Station | \$ 2,594,271 |
| Direct Labor, Material & Equipment Costs | N. Interconnection Rotterdam Station | \$ 3,922,412 |
| Direct Labor, Material & Equipment Costs | O. System Upgrade Facilities (765kV Corona Mitigation) | \$ 82,860,450 |
| Direct Labor, Material & Equipment Costs | P. System Upgrade Facilities (Various Stations for Edic to New Scotland) | \$ 5,519,000 |
| Direct Labor, Material & Equipment Costs | Q. Knickerbocker Substation - Install | \$ 67,167,025 |
| Direct Labor, Material & Equipment Costs | R. Marcy Substation - Install | \$ 17,552,506 |
| SUBTOTAL: | | \$ 453,328,452 |
| CONTRACTOR MARK-UP (OH&P) | | \$ 67,999,268 |
| CONTINGENCY ON ENTIRE PROJECT | | \$ - |
| TOTAL DIRECT: | | \$ 521,327,720 |

| <i>NAT & NYPA - T025 - (Segment A, + 765kV) - Indirect Costs</i> | | <i>Total Each Segment</i> |
|--|--|---------------------------|
| Indirect Costs | A. Transmission Line Edic to Princetown | \$ 36,074,996 |
| | A1. Marcy Interconnect & New Scotland SS Loop | \$ 7,071,214 |
| Indirect Costs | B. Transmission Line Princetown to Rotterdam | \$ 4,232,179 |
| Indirect Costs | C. Transmission Line Princetown to New Scotland | \$ 8,706,295 |
| Indirect Costs | D. Rotterdam Substation - Install | \$ 10,243,358 |
| Indirect Costs | E. Rotterdam Substation - Removal | \$ 542,106 |
| Indirect Costs | F. Edic Substation - Install | \$ 490,771 |
| Indirect Costs | G. Edic Substation - Removal | \$ 5,361 |
| Indirect Costs | H. Princetown Substation - Install | \$ 3,058,558 |
| Indirect Costs | I. | \$ - |
| Indirect Costs | J. Porter Substation - Install | \$ 14,298 |
| Indirect Costs | K. Porter Substation - Removal | \$ 70,732 |
| Indirect Costs | L. Interconnection Edic Station | \$ 316,687 |
| Indirect Costs | M. Interconnection New Scotland Station | \$ 475,944 |
| Indirect Costs | N. Interconnection Rotterdam Station | \$ 631,545 |
| Indirect Costs | O. System Upgrade Facilities (765kV Corona Mitigation) | \$ 20,715,113 |
| Indirect Costs | P. System Upgrade Facilities (Various Stations for Edic to New Scotland) | \$ 1,380,000 |
| Indirect Costs | Q. Knickerbocker Substation - Install | \$ 15,567,255 |
| Indirect Costs | R. Marcy Substation - Install | \$ 3,973,633 |
| Indirect Costs | Legal and Permitting (Includes Legal, Envir. Lisc. & Permit., and Envir. Mitagation) | \$ 9,589,464 |
| TOTAL INDIRECT: | | \$ 123,159,508 |
| TOTAL ESTIMATED COST: | | \$ 644,487,228 |

NAT & NYPA - T025 - (Segment A, + 765kV)

A. Transmission Line Edic to Princetown

Estimate Revision: **7**

Total: \$ 159,021,649

| NAT & NYPA - T025 - (Segment A, + 765kV) | | | |
|--|----------------------|-----------------------|-----------------------|
| | Supply | Installation | Total |
| A. Transmission Line Edic to Princetown | | | |
| 1. CLEARING & ACCESS | \$ 41,500 | \$ 35,680,876 | \$ 35,722,376 |
| 2. FOUNDATIONS | \$ 3,098,282 | \$ 10,723,946 | \$ 13,822,229 |
| 3. STRUCTURES | \$ 14,839,646 | \$ 25,190,231 | \$ 40,029,876 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 4,932,087 | \$ 20,895,790 | \$ 25,827,877 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 5,125,311 | \$ 2,418,984 | \$ 7,544,295 |
| 6. MOB/DEMOMB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 2,242,946 | \$ 33,832,050 | \$ 36,074,996 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 30,279,773 | \$ 128,741,877 | \$ 159,021,649 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 30,279,773 | \$ 128,741,877 | \$ 159,021,649 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| A. Transmission Line Edic to Princetown | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | 8.0 | Acre | \$ - | \$ - | \$ 15,000 | \$ 120,000 | \$ 15,000 | \$ 120,000 |
| 1.2 | Clearing the ROW - Light (mowing) | 194.0 | Acre | | \$ - | \$ 5,000 | \$ 970,000 | \$ 5,000 | \$ 970,000 |
| 1.3 | Permanent Access Road | 70,540.8 | LF | \$ - | \$ - | \$ 45 | \$ 3,174,336 | \$ 45 | \$ 3,174,336 |
| 1.4 | Silt Fence | 352,704.0 | LF | \$ - | \$ - | \$ 4 | \$ 1,410,816 | \$ 4 | \$ 1,410,816 |
| 1.5 | Matting - Access and ROW | 282,163.2 | LF | \$ - | \$ - | \$ 70 | \$ 19,751,424 | \$ 70 | \$ 19,751,424 |
| 1.6 | Matting - To Work Area | 25,200.0 | LF | \$ - | \$ - | \$ 70 | \$ 1,764,000 | \$ 70 | \$ 1,764,000 |
| 1.7 | Snow Removal | 66.8 | Mile | \$ - | \$ - | \$ 16,000 | \$ 1,068,800 | \$ 16,000 | \$ 1,068,800 |
| 1.8 | ROW Restoration | 66.8 | Mile | \$ - | \$ - | \$ 10,000 | \$ 668,000 | \$ 10,000 | \$ 668,000 |
| 1.9 | Work Pads | 1,680,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 5,913,600 | \$ 4 | \$ 5,913,600 |
| 1.10 | Restoration for Work Pad areas | 336,000.0 | SF | \$ - | \$ - | \$ 0.15 | \$ 50,400 | \$ 0 | \$ 50,400 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | 50 | EA | \$ - | \$ - | \$ 4,580 | \$ 229,000 | \$ 4,580 | \$ 229,000 |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 100 | EA | \$ - | \$ - | \$ 4,130 | \$ 413,000 | \$ 4,130 | \$ 413,000 |
| 1.15 | Culverts / Misc. Access | 10 | EA | \$ 750 | \$ 7,500 | \$ 1,250 | \$ 12,500 | \$ 2,000 | \$ 20,000 |
| 1.16 | Gates | 17 | EA | \$ 2,000 | \$ 34,000 | \$ 2,500 | \$ 42,500 | \$ 4,500 | \$ 76,500 |
| 1.17 | Concrete Washout Station | 50 | EA | \$ - | \$ - | \$ 1,850 | \$ 92,500 | \$ 1,850 | \$ 92,500 |
| TOTAL - CLEARING & ACCESS: | | | | | \$ 41,500 | | \$ 35,680,876 | | \$ 35,722,376 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Direct Embed Foundations - 4' x 16' | 416 | EA | \$ 941 | \$ 391,345 | \$ 7,398 | \$ 3,077,513 | \$ 8,339 | \$ 3,468,858 |
| 2.2 | Direct Embed Foundations - 4' x 17' | 2 | EA | \$ 995 | \$ 1,990 | \$ 7,833 | \$ 15,666 | \$ 8,828 | \$ 17,656 |
| 2.3 | Direct Embed Foundations - 4' x 19' | 52 | EA | \$ 1,104 | \$ 57,404 | \$ 8,703 | \$ 452,576 | \$ 9,807 | \$ 509,979 |
| 2.4 | Direct Embed Foundations - 4' x 21' | 4 | EA | \$ 1,213 | \$ 4,851 | \$ 9,574 | \$ 38,295 | \$ 10,786 | \$ 43,146 |
| 2.5 | Direct Embed Foundations - 4' x 23' | 16 | EA | \$ 1,322 | \$ 21,144 | \$ 10,444 | \$ 167,105 | \$ 11,766 | \$ 188,249 |
| 2.6 | Direct Embed Foundations - 4' x 25' | 4 | EA | \$ 1,430 | \$ 5,721 | \$ 11,314 | \$ 45,258 | \$ 12,745 | \$ 50,979 |
| 2.7 | Direct Embed Foundations - 6' x 18' | 6 | EA | \$ 1,857 | \$ 11,145 | \$ 18,603 | \$ 111,621 | \$ 20,461 | \$ 122,766 |
| 2.8 | Direct Embed Foundations - 6' x 19' | 6 | EA | \$ 1,952 | \$ 11,711 | \$ 19,583 | \$ 117,496 | \$ 21,534 | \$ 129,207 |
| 2.9 | Direct Embed Foundations - 6' x 20' | 14 | EA | \$ 2,046 | \$ 28,648 | \$ 20,562 | \$ 287,864 | \$ 22,608 | \$ 316,512 |
| 2.10 | Direct Embed Foundations - 6' x 21' | 15 | EA | \$ 2,141 | \$ 32,110 | \$ 21,541 | \$ 323,113 | \$ 23,681 | \$ 355,222 |
| 2.11 | Direct Embed Foundations - 6' x 22' | 7 | EA | \$ 2,235 | \$ 15,645 | \$ 22,520 | \$ 157,640 | \$ 24,755 | \$ 173,285 |
| 2.12 | Direct Embed Foundations - 6' x 25' | 6 | EA | \$ 2,518 | \$ 15,109 | \$ 25,457 | \$ 152,744 | \$ 27,976 | \$ 167,854 |
| 2.13 | Direct Embed Foundations - 6' x 26' | 1 | EA | \$ 2,613 | \$ 2,613 | \$ 26,437 | \$ 26,437 | \$ 29,049 | \$ 29,049 |
| 2.14 | Direct Embed Foundations - 6' x 28' | 3 | EA | \$ 2,707 | \$ 8,121 | \$ 27,416 | \$ 82,247 | \$ 30,123 | \$ 90,368 |
| 2.15 | Direct Embed Foundations - 6' x 29' | 3 | EA | \$ 2,896 | \$ 8,687 | \$ 29,374 | \$ 88,122 | \$ 32,270 | \$ 96,809 |
| 2.16 | Direct Embed Foundations - 6' x 33' | 3 | EA | \$ 3,273 | \$ 9,820 | \$ 33,290 | \$ 99,871 | \$ 36,564 | \$ 109,691 |
| 2.17 | Direct Embed Foundations - 7' x 27' | 2 | EA | \$ 3,337 | \$ 6,673 | \$ 37,316 | \$ 74,631 | \$ 40,652 | \$ 81,305 |
| 2.18 | Direct Embed Foundations - 7' x 28' | 1 | EA | \$ 3,452 | \$ 3,452 | \$ 38,648 | \$ 38,648 | \$ 42,101 | \$ 42,101 |
| 2.19 | Direct Embed Foundations - 7' x 49' | 1 | EA | \$ 5,880 | \$ 5,880 | \$ 66,635 | \$ 66,635 | \$ 72,515 | \$ 72,515 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| 2.20 | Direct Embed Foundations - 7' x 61' | 1 | EA | \$ 7,267 | \$ 7,267 | \$ 82,628 | \$ 82,628 | \$ 89,894 | \$ 89,894 |
| 2.21 | Drilled Pier - 6' x 20' | 54 | EA | \$ 18,064 | \$ 975,459 | \$ 18,261 | \$ 986,079 | \$ 36,325 | \$ 1,961,539 |
| 2.22 | Drilled Pier - 7' x 19' | 15 | EA | \$ 23,416 | \$ 351,246 | \$ 23,671 | \$ 355,070 | \$ 47,088 | \$ 706,315 |
| 2.23 | Drilled Pier - 7' x 21' | 12 | EA | \$ 25,758 | \$ 309,096 | \$ 26,038 | \$ 312,461 | \$ 51,796 | \$ 621,558 |
| 2.24 | Drilled Pier - 7' x 22' | 6 | EA | \$ 26,929 | \$ 161,573 | \$ 27,222 | \$ 163,332 | \$ 54,151 | \$ 324,905 |
| 2.26 | Drilled Pier - 7' x 23' | 3 | EA | \$ 28,100 | \$ 84,299 | \$ 28,406 | \$ 85,217 | \$ 56,505 | \$ 169,516 |
| 2.27 | Drilled Pier - 7' x 33' | 6 | EA | \$ 39,808 | \$ 238,847 | \$ 40,241 | \$ 241,447 | \$ 80,049 | \$ 480,295 |
| 2.28 | Drilled Pier - 7' x 42' | 3 | EA | \$ 50,345 | \$ 151,036 | \$ 50,893 | \$ 152,680 | \$ 101,239 | \$ 303,716 |
| 2.29 | Drilled Pier - 8' x 27' | 2 | EA | \$ 42,819 | \$ 85,637 | \$ 57,340 | \$ 114,680 | \$ 100,158 | \$ 200,317 |
| 2.30 | Drilled Pier - 8' x 29' | 2 | EA | \$ 45,877 | \$ 91,754 | \$ 61,436 | \$ 122,871 | \$ 107,313 | \$ 214,625 |
| 2.31 | Rock Excavation Adder | 1,342 | CY | \$ - | \$ - | \$ 2,000 | \$ 2,684,000 | \$ 2,000 | \$ 2,684,000 |
| TOTAL - FOUNDATIONS: | | | | | \$ 3,098,282 | | \$ 10,723,946 | | \$ 13,822,229 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) - 115' | 7 | Structure | \$ 50,024 | \$ 350,168 | \$ 30,014 | \$ 210,101 | \$ 80,038 | \$ 560,269 |
| 3.2 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) - 120' | 4 | Structure | \$ 52,207 | \$ 208,828 | \$ 31,324 | \$ 125,297 | \$ 83,531 | \$ 334,125 |
| 3.3 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) - 130' | 3 | Structure | \$ 58,257 | \$ 174,770 | \$ 34,954 | \$ 104,862 | \$ 93,210 | \$ 279,631 |
| 3.4 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) - 135' | 10 | Structure | \$ 60,884 | \$ 608,835 | \$ 36,530 | \$ 365,301 | \$ 97,414 | \$ 974,136 |
| 3.5 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) - 145' | 1 | Structure | \$ 64,473 | \$ 64,473 | \$ 38,684 | \$ 38,684 | \$ 103,156 | \$ 103,156 |
| 3.6 | 1-CKT 345KV VERTICAL SMALL ANGLE (1°-15°) - 115' | 1 | Structure | \$ 72,039 | \$ 72,039 | \$ 43,223 | \$ 43,223 | \$ 115,262 | \$ 115,262 |
| 3.7 | 1-CKT 345KV VERTICAL SMALL ANGLE (1°-15°) - 130' | 3 | Structure | \$ 85,082 | \$ 255,245 | \$ 51,049 | \$ 153,147 | \$ 136,130 | \$ 408,391 |
| 3.8 | 1-CKT 345KV VERTICAL SMALL ANGLE (1°-15°) - 135' | 1 | Structure | \$ 92,278 | \$ 92,278 | \$ 55,367 | \$ 55,367 | \$ 147,645 | \$ 147,645 |
| 3.9 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 115' | 1 | Structure | \$ 116,328 | \$ 116,328 | \$ 69,797 | \$ 69,797 | \$ 186,125 | \$ 186,125 |
| 3.10 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 120' | 1 | Structure | \$ 127,558 | \$ 127,558 | \$ 76,535 | \$ 76,535 | \$ 204,092 | \$ 204,092 |
| 3.11 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 150' | 1 | Structure | \$ 208,033 | \$ 208,033 | \$ 124,820 | \$ 124,820 | \$ 332,852 | \$ 332,852 |
| 3.12 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 160' | 1 | Structure | \$ 238,595 | \$ 238,595 | \$ 143,157 | \$ 143,157 | \$ 381,751 | \$ 381,751 |
| 3.13 | 1-CKT 345KV H-FRAME TANGENT (0°-1°) - 75' | 1 | Structure | \$ 24,476 | \$ 24,476 | \$ 14,685 | \$ 14,685 | \$ 39,161 | \$ 39,161 |
| 3.14 | 1-CKT 345KV H-FRAME TANGENT (0°-1°) - 80' | 2 | Structure | \$ 25,826 | \$ 51,652 | \$ 15,496 | \$ 30,991 | \$ 41,322 | \$ 82,643 |
| 3.15 | 1-CKT 345KV H-FRAME TANGENT (0°-1°) - 84' | 169 | Structure | \$ 29,526 | \$ 4,989,894 | \$ 17,716 | \$ 2,993,936 | \$ 47,242 | \$ 7,983,830 |
| 3.16 | 1-CKT 345KV H-FRAME TANGENT (0°-1°) - 89' | 36 | Structure | \$ 32,708 | \$ 1,177,488 | \$ 19,625 | \$ 706,493 | \$ 52,333 | \$ 1,883,981 |
| 3.17 | 1-CKT 345KV H-FRAME TANGENT (0°-1°) - 93' | 23 | Structure | \$ 34,540 | \$ 794,409 | \$ 20,724 | \$ 476,645 | \$ 55,263 | \$ 1,271,054 |
| 3.18 | 1-CKT 345KV H-FRAME TANGENT (0°-1°) - 98' | 10 | Structure | \$ 37,500 | \$ 374,995 | \$ 22,500 | \$ 224,997 | \$ 59,999 | \$ 599,992 |
| 3.19 | 1-CKT 345KV H-FRAME TANGENT (0°-1°) - 102' | 4 | Structure | \$ 43,901 | \$ 175,602 | \$ 26,340 | \$ 105,361 | \$ 70,241 | \$ 280,963 |
| 3.20 | 1-CKT 345KV H-FRAME TANGENT (0°-1°) - 107' | 2 | Structure | \$ 45,936 | \$ 91,871 | \$ 27,561 | \$ 55,123 | \$ 73,497 | \$ 146,994 |
| 3.21 | 1-CKT 345KV H-FRAME SMALL ANGLE (1°-15°) - 80' | 2 | Structure | \$ 55,241 | \$ 110,482 | \$ 33,145 | \$ 66,289 | \$ 88,386 | \$ 176,771 |
| 3.22 | 1-CKT 345KV H-FRAME SMALL ANGLE (1°-15°) - 85' | 19 | Structure | \$ 57,813 | \$ 1,098,438 | \$ 34,688 | \$ 659,063 | \$ 92,500 | \$ 1,757,500 |
| 3.23 | 1-CKT 345KV H-FRAME SMALL ANGLE (1°-15°) - 90' | 2 | Structure | \$ 61,050 | \$ 122,100 | \$ 36,630 | \$ 73,260 | \$ 97,680 | \$ 195,360 |
| 3.24 | 1-CKT 345KV H-FRAME SMALL ANGLE (1°-15°) - 95' | 2 | Structure | \$ 65,120 | \$ 130,240 | \$ 39,072 | \$ 78,144 | \$ 104,192 | \$ 208,384 |
| 3.25 | 1-CKT 345KV H-FRAME SMALL ANGLE (1°-15°) - 100' | 1 | Structure | \$ 68,635 | \$ 68,635 | \$ 41,181 | \$ 41,181 | \$ 109,816 | \$ 109,816 |
| 3.26 | 1-CKT 345KV H-FRAME SMALL ANGLE (1°-15°) - 105' | 1 | Structure | \$ 72,872 | \$ 72,872 | \$ 43,723 | \$ 43,723 | \$ 116,594 | \$ 116,594 |
| 3.27 | 1-CKT 345KV 3-POLE TANGENT DEADEND (0°-5°) - 75' | 2 | Structure | \$ 61,513 | \$ 123,025 | \$ 36,908 | \$ 73,815 | \$ 98,420 | \$ 196,840 |
| 3.28 | 1-CKT 345KV 3-POLE TANGENT DEADEND (0°-5°) - 80' | 3 | Structure | \$ 69,079 | \$ 207,237 | \$ 41,447 | \$ 124,342 | \$ 110,526 | \$ 331,579 |
| 3.29 | 1-CKT 345KV 3-POLE TANGENT DEADEND (0°-5°) - 85' | 4 | Structure | \$ 75,739 | \$ 302,956 | \$ 45,443 | \$ 181,774 | \$ 121,182 | \$ 484,730 |
| 3.30 | 1-CKT 345KV 3-POLE TANGENT DEADEND (0°-5°) - 90' | 4 | Structure | \$ 48,896 | \$ 325,970 | \$ 48,896 | \$ 195,582 | \$ 130,388 | \$ 521,552 |
| 3.31 | 1-CKT 345KV 3-POLE MEDIUM ANGLE DEADEND (15°-60°) - 80' | 1 | Structure | \$ 97,403 | \$ 97,403 | \$ 58,442 | \$ 58,442 | \$ 155,844 | \$ 155,844 |
| 3.32 | 1-CKT 345KV 3-POLE MEDIUM ANGLE DEADEND (15°-60°) - 85' | 6 | Structure | \$ 105,802 | \$ 634,809 | \$ 63,481 | \$ 380,885 | \$ 169,282 | \$ 1,015,694 |
| 3.33 | 1-CKT 345KV 3-POLE MEDIUM ANGLE DEADEND (15°-60°) - 90' | 6 | Structure | \$ 117,253 | \$ 703,518 | \$ 70,352 | \$ 422,111 | \$ 187,605 | \$ 1,125,629 |
| 3.34 | 1-CKT 345KV 3-POLE MEDIUM ANGLE DEADEND (15°-60°) - 95' | 1 | Structure | \$ 129,408 | \$ 129,408 | \$ 77,645 | \$ 77,645 | \$ 207,052 | \$ 207,052 |
| 3.35 | 1-CKT 345KV 3-POLE MEDIUM ANGLE DEADEND (15°-60°) - 115' | 1 | Structure | \$ 178,026 | \$ 178,026 | \$ 106,815 | \$ 106,815 | \$ 284,841 | \$ 284,841 |
| 3.36 | Remove Existing Foundation | 50 | EA | \$ - | \$ - | \$ 7,500 | \$ 375,000 | \$ 7,500 | \$ 375,000 |
| 3.37 | Remove Existing Structure and Accessories | 994 | EA | \$ - | \$ - | \$ 12,500 | \$ 12,425,000 | \$ 12,500 | \$ 12,425,000 |
| 3.38 | Install Grounding and Grounding Accessories | 666 | Pole | \$ 506 | \$ 336,996 | \$ 5,539 | \$ 3,688,641 | \$ 6,045 | \$ 4,025,637 |
| TOTAL - STRUCTURES: | | | | | \$ 14,839,646 | | \$ 25,190,231 | | \$ 40,029,876 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kv - (1) 954kcmil 54/7 ACSS "Cardinal" | 2,228,688 | LF | \$ 1.90 | \$ 4,234,507 | \$ 5.00 | \$ 11,143,440 | \$ 6.90 | \$ 15,377,947 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | 301,594 | LF | \$ 1.35 | \$ 407,152 | \$ 5.00 | \$ 1,507,970 | \$ 6.35 | \$ 1,915,122 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|----------------|
| 4.3 | (1) 3/8" EHS7 Steel | 271,656 | LF | \$ 0.47 | \$ 127,678 | \$ 5.00 | \$ 1,358,280 | \$ 5.47 | \$ 1,485,958 |
| 4.4 | | | | | | | | | |
| 4.5 | | | | | | | | | |
| 4.6 | | | | | | | | | |
| 4.7 | Remove Existing Conductor and Accessories | 121.0 | Mile | \$ - | \$ - | \$ 30,000 | \$ 3,630,000 | \$ 30,000.00 | \$ 3,630,000 |
| 4.8 | Remove Existing OPGW and Accessories | 108.4 | Mile | \$ - | \$ - | \$ 12,000 | \$ 1,300,800 | \$ 12,000.00 | \$ 1,300,800 |
| 4.9 | Remove Existing OHSW and Accessories | 108.4 | Mile | \$ - | \$ - | \$ 12,000 | \$ 1,300,800 | \$ 12,000.00 | \$ 1,300,800 |
| 4.10 | | | | | | | | | |
| 4.11 | | | | | | | | | |
| 4.12 | | | | | | | | | |
| 4.13 | Rider Poles (187 Locations) | 93 | Set | \$ 1,750 | \$ 162,750 | \$ 3,500 | \$ 325,500 | \$ 5,250.00 | \$ 488,250 |
| 4.14 | Rider Poles - Relocated | 94 | Set | \$ - | \$ - | \$ 3,500 | \$ 329,000 | \$ 3,500.00 | \$ 329,000 |
| TOTAL - CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 4,932,087 | | \$ 20,895,790 | | \$ 25,827,877 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | 1,276 | Assembly | \$ 1,800 | \$ 2,296,800 | \$ 720 | \$ 918,720 | \$ 2,520 | \$ 3,215,520 |
| 5.2 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 480 | Assembly | \$ 1,800 | \$ 864,000 | \$ 720 | \$ 345,600 | \$ 2,520 | \$ 1,209,600 |
| 5.3 | | | Assembly | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.4 | OPGW Assembly - Tangent | 304 | Assembly | \$ 200 | \$ 60,800 | \$ 150 | \$ 45,600 | \$ 350 | \$ 106,400 |
| 5.5 | OPGW Assembly - Angle / DE | 64 | Assembly | \$ 250 | \$ 16,000 | \$ 150 | \$ 9,600 | \$ 400 | \$ 25,600 |
| 5.6 | OHSW Assembly - Tangent | 274 | Assembly | \$ 200 | \$ 54,800 | \$ 150 | \$ 41,100 | \$ 350 | \$ 95,900 |
| 5.7 | OHSW Assembly - Angle / DE | 56 | Assembly | \$ 250 | \$ 14,000 | \$ 150 | \$ 8,400 | \$ 400 | \$ 22,400 |
| 5.8 | OPGW Splice Boxes | 27 | Assembly | \$ 1,746 | \$ 47,146 | \$ 2,274 | \$ 61,398 | \$ 4,020 | \$ 108,544 |
| 5.9 | OPGW Splice & Test | 27 | EA | \$ 2,520 | \$ 68,040 | \$ 2,520 | \$ 68,040 | \$ 5,040 | \$ 136,080 |
| 5.10 | Spacer - Conductor | 5,244 | EA | \$ 50 | \$ 262,200 | \$ 35 | \$ 183,540 | \$ 85 | \$ 445,740 |
| 5.11 | Vibration Dampers - Conductor | 4,164 | EA | \$ 35 | \$ 145,740 | \$ 35 | \$ 145,740 | \$ 70 | \$ 291,480 |
| 5.12 | Shield wire / OPGW Dampers, Misc. Fittings | 1,087 | EA | \$ 27 | \$ 29,349 | \$ 35 | \$ 38,045 | \$ 62 | \$ 67,394 |
| 5.13 | Replace - Mono Pole Vertical Tangent (1-Group of 18-Bells Each Assembly) | 480 | Assembly | \$ 1,800 | \$ 864,000 | \$ 720 | \$ 345,600 | \$ 2,520 | \$ 1,209,600 |
| 5.14 | Replace - Dead-end & Angle Insulators (1, Group of 18-Bells Each Assembly) | 195 | Assembly | \$ 1,800 | \$ 351,000 | \$ 720 | \$ 140,400 | \$ 2,520 | \$ 491,400 |
| 5.15 | Guys, Anchors, and Accessories | - | EA | \$ 912 | \$ - | \$ 1,058 | \$ - | \$ 1,970 | \$ - |
| 5.16 | Misc. materials (Signs and Markers) | 66.8 | Mile | \$ 770 | \$ 51,436 | \$ 1,006 | \$ 67,201 | \$ 1,776 | \$ 118,637 |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 5,125,311 | | \$ 2,418,984 | | \$ 7,544,295 |
| A. Transmission Line Edic to Princetown | | | | | \$ 28,036,826 | | \$ 94,909,827 | | \$ 122,946,653 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 1,229,467 | \$ 1,229,467 | \$ 1,229,467 | \$ 1,229,467 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 4,441,442 | \$ 4,441,442 | \$ 4,441,442 | \$ 4,441,442 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 1,229,467 | \$ 1,229,467 | \$ 1,229,467 | \$ 1,229,467 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 1,229,467 | \$ 1,229,467 | \$ 1,229,467 | \$ 1,229,467 |
| Engineering | | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 6,147,333 | \$ 6,147,333 | \$ 6,147,333 | \$ 6,147,333 |
| 6.6 | LIDAR | 1 | LS | \$ - | \$ - | \$ 368,840 | \$ 368,840 | \$ 368,840 | \$ 368,840 |
| 6.7 | Geotech | 67 | Location | \$ - | \$ - | \$ 3,500 | \$ 234,500 | \$ 3,500 | \$ 234,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 860,627 | \$ 860,627 | \$ 860,627 | \$ 860,627 |
| Testing & Commissioning | | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| Permitting and Additional Costs | | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 368,840 | \$ 368,840 | \$ 368,840 | \$ 368,840 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 8,640,000 | \$ 8,640,000 | \$ 8,640,000 | \$ 8,640,000 |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| 6.17 | Compensation for use of 1 Ckt - NYPA Structures (92 Structures) | 1 | LS | \$ - | \$ - | \$ 8,919,123 | \$ 8,919,123 | \$ 8,919,123 | \$ 8,919,123 |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 2,242,946 | \$ 2,242,946 | \$ - | \$ - | \$ 2,242,946 | \$ 2,242,946 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 122,947 | \$ 122,947 | \$ 122,947 | \$ 122,947 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 2,242,946 | | \$ 33,832,050 | | \$ 36,074,996 |

NAT & NYPA - T025 - (Segment A, + 765kV)

A1. Marcy Interconnect & New Scotland SS Loop

Estimate Revision: **7** Total: \$ **34,180,965**

| NAT & NYPA - T025 - (Segment A, + 765kV) | | | |
|---|----------------------|----------------------|----------------------|
| | Supply | Installation | Total |
| A1. Marcy Interconnect & New Scotland SS Loop | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 4,749,184 | \$ 4,749,184 |
| 2. FOUNDATIONS | \$ 5,113,108 | \$ 6,968,775 | \$ 12,081,883 |
| 3. STRUCTURES | \$ 3,973,368 | \$ 3,182,477 | \$ 7,155,845 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 682,610 | \$ 1,278,833 | \$ 1,961,442 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 706,655 | \$ 454,742 | \$ 1,161,397 |
| 6. MOB/DEMOb, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 838,059 | \$ 6,233,155 | \$ 7,071,214 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 11,313,799 | \$ 22,867,166 | \$ 34,180,965 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 11,313,799 | \$ 22,867,166 | \$ 34,180,965 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| A1. Marcy Interconnect & New Scotland SS Loop | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | 98.0 | Acre | \$ - | \$ - | \$ 15,000 | \$ 1,470,000 | \$ 15,000 | \$ 1,470,000 |
| 1.2 | Clearing the ROW - Light (mowing) | 2.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 10,000 | \$ 5,000 | \$ 10,000 |
| 1.3 | Permanent Access Road | 2,851.2 | LF | \$ - | \$ - | \$ 45 | \$ 128,304 | \$ 45 | \$ 128,304 |
| 1.4 | Silt Fence | 14,256.0 | LF | \$ - | \$ - | \$ 4 | \$ 57,024 | \$ 4 | \$ 57,024 |
| 1.5 | Matting - Access and ROW | 11,404.8 | LF | \$ - | \$ - | \$ 70 | \$ 798,336 | \$ 70 | \$ 798,336 |
| 1.6 | Matting - To Work Area | 25,200.0 | LF | \$ - | \$ - | \$ 70 | \$ 1,764,000 | \$ 70 | \$ 1,764,000 |
| 1.7 | Snow Removal | 2.7 | Mile | \$ - | \$ - | \$ 16,000 | \$ 43,200 | \$ 16,000 | \$ 43,200 |
| 1.8 | ROW Restoration | 2.7 | Mile | \$ - | \$ - | \$ 10,000 | \$ 26,600 | \$ 10,000 | \$ 26,600 |
| 1.9 | Work Pads | 120,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 422,400 | \$ 4 | \$ 422,400 |
| 1.10 | Restoration for Work Pad areas | 24,000.0 | SF | \$ - | \$ - | \$ 0.15 | \$ 3,600 | \$ 0.15 | \$ 3,600 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | 4.0 | EA | \$ - | \$ - | \$ 4,580 | \$ 18,320 | \$ 4,580 | \$ 18,320 |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | LS | \$ - | \$ - | \$ 300,000 | \$ - | \$ 300,000 | \$ - |
| 1.15 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.16 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.17 | Concrete Washout Station | 4.0 | EA | \$ - | \$ - | \$ 1,850 | \$ 7,400 | \$ 1,850 | \$ 7,400 |
| TOTAL - CLEARING & ACCESS: | | | | | \$ - | | \$ 4,749,184 | | \$ 4,749,184 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | 1-CKT 765KV 3-POLE LARGE ANGLE DEADEND (INNER POLE) | 2 | EA | \$ 130,812 | \$ 261,624 | \$ 132,236 | \$ 264,472 | \$ 263,048 | \$ 526,096 |
| 2.2 | 1-CKT 765KV 3-POLE LARGE ANGLE DEADEND (OUTER POLE) | 4 | EA | \$ 130,812 | \$ 523,248 | \$ 132,236 | \$ 528,944 | \$ 263,048 | \$ 1,052,192 |
| 2.3 | 1-CKT 765KV 3-POLE MEDIUM ANGLE DEADEND (INNER POLE) | 2 | EA | \$ 130,812 | \$ 261,624 | \$ 132,236 | \$ 264,472 | \$ 263,048 | \$ 526,096 |
| 2.4 | 1-CKT 765KV 3-POLE MEDIUM ANGLE DEADEND (OUTER POLE) | 4 | EA | \$ 130,812 | \$ 523,248 | \$ 132,236 | \$ 528,944 | \$ 263,048 | \$ 1,052,192 |
| 2.5 | 1-CKT 765KV H-FRAME TANGENT | 12 | EA | \$ 130,812 | \$ 1,569,743 | \$ 132,236 | \$ 1,586,833 | \$ 263,048 | \$ 3,156,576 |
| 2.6 | 1-CKT 765KV 3-POLE LARGE ANGLE DEADEND (INNER POLE) | 1 | EA | \$ 140,973 | \$ 140,973 | \$ 142,508 | \$ 142,508 | \$ 283,481 | \$ 283,481 |
| 2.7 | 1-CKT 765KV 3-POLE LARGE ANGLE DEADEND (OUTER POLE) | 2 | EA | \$ 140,973 | \$ 281,946 | \$ 142,508 | \$ 285,016 | \$ 283,481 | \$ 566,961 |
| 2.8 | 1-CKT 765KV 3-POLE MEDIUM ANGLE DEADEND (INNER POLE) | 1 | EA | \$ 140,973 | \$ 140,973 | \$ 142,508 | \$ 142,508 | \$ 283,481 | \$ 283,481 |
| 2.9 | 1-CKT 765KV 3-POLE MEDIUM ANGLE DEADEND (OUTER POLE) | 2 | EA | \$ 140,973 | \$ 281,946 | \$ 142,508 | \$ 285,016 | \$ 283,481 | \$ 566,961 |
| 2.10 | 1-CKT 765KV H-FRAME TANGENT | 8 | EA | \$ 140,973 | \$ 1,127,784 | \$ 142,508 | \$ 1,140,062 | \$ 283,481 | \$ 2,267,846 |
| 2.11 | Rock Excavation | 900 | CY | \$ - | \$ - | \$ 2,000 | \$ 1,800,000 | \$ 2,000 | \$ 1,800,000 |
| 2.12 | | | | | | | | | |
| 2.13 | | | | | | | | | |
| 2.14 | | | | | | | | | |
| 2.15 | | | | | | | | | |
| TOTAL - FOUNDATIONS: | | | | | \$ 5,113,108 | | \$ 6,968,775 | | \$ 12,081,883 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 1-CKT 765KV 3-POLE LARGE ANGLE DEADEND | 2 | Structure | \$ 255,540.50 | \$ 511,081 | \$ 153,324.30 | \$ 306,649 | \$ 408,865 | \$ 817,730 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| 3.2 | 1-CKT 765KV 3-POLE MEDIUM ANGLE DEADEND | 2 | Structure | \$ 255,540.50 | \$ 511,081 | \$ 153,324.30 | \$ 306,649 | \$ 408,865 | \$ 817,730 |
| 3.3 | 1-CKT 765KV H-FRAME TANGENT | 6 | Structure | \$ 255,540.50 | \$ 1,533,243 | \$ 153,324.30 | \$ 919,946 | \$ 408,865 | \$ 2,453,189 |
| 3.4 | 1-CKT 765KV 3-POLE LARGE ANGLE DEADEND | 1 | Structure | \$ 233,291.17 | \$ 233,291 | \$ 139,974.70 | \$ 139,975 | \$ 373,266 | \$ 373,266 |
| 3.5 | 1-CKT 765KV 3-POLE MEDIUM ANGLE DEADEND | 1 | Structure | \$ 233,291.17 | \$ 233,291 | \$ 139,974.70 | \$ 139,975 | \$ 373,266 | \$ 373,266 |
| 3.6 | 1-CKT 765KV H-FRAME TANGENT | 4 | Structure | \$ 233,291.17 | \$ 933,165 | \$ 139,974.70 | \$ 559,899 | \$ 373,266 | \$ 1,493,063 |
| 3.7 | Remove Existing Structure and Accessories - Lattice | 3 | EA | \$ - | \$ - | \$ 12,500 | \$ 37,500 | \$ 12,500 | \$ 37,500 |
| 3.8 | Remove Existing Structure and Accessories - 3-Pole | 3 | EA | \$ - | \$ - | \$ 37,500 | \$ 112,500 | \$ 37,500 | \$ 112,500 |
| 3.9 | Remove Existing Structure and Accessories - H-Frame | 11 | EA | \$ - | \$ - | \$ 12,500 | \$ 137,500 | \$ 12,500 | \$ 137,500 |
| 3.10 | Remove Existing Foundation | 43 | EA | \$ - | \$ - | \$ 7,500 | \$ 322,500 | \$ 7,500 | \$ 322,500 |
| 3.11 | Install Grounding and Grounding Accessories | 36 | Pole | \$ 506 | \$ 18,216 | \$ 5,539 | \$ 199,386 | \$ 6,045 | \$ 217,602 |
| 3.12 | | | | | | | | | |
| 3.13 | | | | | | | | | |
| 3.14 | | | | | | | | | |
| 3.15 | | | | | | | | | |
| 3.16 | | | | | | | | | |
| 3.17 | | | | | | | | | |
| TOTAL - STRUCTURES: | | | | | \$ 3,973,368 | | \$ 3,182,477 | | \$ 7,155,845 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 765kV - (1) 1351.5kcmil 54/19 ACSR "Martin" | 176,964 | LF | \$ 3.59 | \$ 634,770 | \$ 5.00 | \$ 884,820 | \$ 8.59 | \$ 1,519,590 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | 14,747 | LF | \$ 1.35 | \$ 19,909 | \$ 5.00 | \$ 73,736 | \$ 6.35 | \$ 93,645 |
| 4.3 | (1) 3/8" EHS7 Steel | 14,747 | LF | \$ 0.47 | \$ 6,931 | \$ 5.00 | \$ 73,736 | \$ 5.47 | \$ 80,667 |
| 4.4 | Remove Existing Conductor and Accessories | 2.66 | Mile | \$ - | \$ - | \$ 45,000 | \$ 119,700 | \$ 45,000.00 | \$ 119,700 |
| 4.5 | Remove Existing OPGW and Accessories | 2.66 | Mile | \$ - | \$ - | \$ 12,000 | \$ 31,920 | \$ 12,000.00 | \$ 31,920 |
| 4.6 | Remove Existing OHSW and Accessories | 2.66 | Mile | \$ - | \$ - | \$ 12,000 | \$ 31,920 | \$ 12,000.00 | \$ 31,920 |
| 4.7 | Rider Poles | 12 | Set | \$ 1,750 | \$ 21,000 | \$ 3,500 | \$ 42,000 | \$ 5,250.00 | \$ 63,000 |
| 4.8 | Rider Poles - Relocated | 6 | Set | \$ - | \$ - | \$ 3,500 | \$ 21,000 | \$ 3,500.00 | \$ 21,000 |
| 4.9 | | | | | | | | | |
| 4.10 | | | | | | | | | |
| 4.11 | | | | | | | | | |
| 4.12 | | | | | | | | | |
| 4.13 | | | | | | | | | |
| 4.14 | | | | | | | | | |
| 4.15 | | | | | | | | | |
| 4.16 | | | | | | | | | |
| 4.17 | | | | | | | | | |
| TOTAL - CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 682,610 | | \$ 1,278,833 | | \$ 1,961,442 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 765kV Tangent (1-Group of 40-Bells Each Assembly) | 60 | Assembly | \$ 4,000 | \$ 240,000 | \$ 1,440 | \$ 86,400 | \$ 5,440 | \$ 326,400 |
| 5.2 | 765kV Dead-end & Angle Insulators (1-Group of 40-Bells Each Assembly) | 90 | Assembly | \$ 4,000 | \$ 360,000 | \$ 1,440 | \$ 129,600 | \$ 5,440 | \$ 489,600 |
| 5.3 | | | | | | | | | \$ - |
| 5.4 | OPGW Assembly - Tangent | 10 | Assembly | \$ 200 | \$ 2,000 | \$ 150 | \$ 1,500 | \$ 350 | \$ 3,500 |
| 5.5 | OPGW Assembly - Angle / DE | 12 | Assembly | \$ 250 | \$ 3,000 | \$ 150 | \$ 1,800 | \$ 400 | \$ 4,800 |
| 5.6 | OHSW Assembly - Tangent | 10 | Assembly | \$ 200 | \$ 2,000 | \$ 150 | \$ 1,500 | \$ 350 | \$ 3,500 |
| 5.7 | OHSW Assembly - Angle / DE | 12 | Assembly | \$ 250 | \$ 3,000 | \$ 150 | \$ 1,800 | \$ 400 | \$ 4,800 |
| 5.8 | OPGW Splice Boxes | 4 | Assembly | \$ 1,746 | \$ 6,985 | \$ 2,274 | \$ 9,096 | \$ 4,020 | \$ 16,081 |
| 5.9 | OPGW Splice & Test | 4 | EA | \$ 2,520 | \$ 10,080 | \$ 2,520 | \$ 10,080 | \$ 5,040 | \$ 20,160 |
| 5.10 | Spacer - Conductor | 531 | EA | \$ 50 | \$ 26,550 | \$ 35 | \$ 18,585 | \$ 85 | \$ 45,135 |
| 5.11 | Vibration Dampers - Conductor | 531 | EA | \$ 35 | \$ 18,585 | \$ 35 | \$ 18,585 | \$ 70 | \$ 37,170 |
| 5.12 | Shield wire / OPGW Dampers, Misc. Fittings | 88 | EA | \$ 27 | \$ 2,376 | \$ 35 | \$ 3,080 | \$ 62 | \$ 5,456 |
| 5.13 | Splicing at existing 765kV DE | 4 | LS | \$ 7,500 | \$ 30,000 | \$ 42,500 | \$ 170,000 | \$ 50,000 | \$ 200,000 |
| 5.14 | Guys, Anchors, and Accessories | - | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.15 | Misc. materials (Signs and Markers) | 2.7 | Mile | \$ 770 | \$ 2,079 | \$ 1,006 | \$ 2,716 | \$ 1,776 | \$ 4,795 |
| 5.16 | | | | | | | | | |
| 5.17 | | | | | | | | | |
| 5.18 | | | | | | | | | |
| 5.19 | | | | | | | | | |
| 5.20 | | | | | | | | | |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 706,655 | | \$ 454,742 | | \$ 1,161,397 |
| A1. Marcy Interconnect & New Scotland SS Loop | | | | | \$ 10,475,740 | | \$ 16,634,011 | | \$ 27,109,751 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 271,098 | \$ 271,098 | \$ 271,098 | \$ 271,098 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|--------------|
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 979,338 | \$ 979,338 | \$ 979,338 | \$ 979,338 |
| 6.3 | Utility PM and Project Oversite | 1 | LS | | \$ - | \$ 271,098 | \$ 271,098 | \$ 271,098 | \$ 271,098 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 271,098 | \$ 271,098 | \$ 271,098 | \$ 271,098 |
| Engineering | | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 1,355,488 | \$ 1,355,488 | \$ 1,355,488 | \$ 1,355,488 |
| 6.6 | LIDAR | 1 | LS | \$ - | \$ - | \$ 81,329 | \$ 81,329 | \$ 81,329 | \$ 81,329 |
| 6.7 | Geotech | 3 | Location | \$ - | \$ - | \$ 3,500 | \$ 10,500 | \$ 3,500 | \$ 10,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 189,768 | \$ 189,768 | \$ 189,768 | \$ 189,768 |
| Testing & Commissioning | | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| Permitting and Additional Costs | | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 81,329 | \$ 81,329 | \$ 81,329 | \$ 81,329 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ 2,187,000 | \$ 2,187,000 | \$ 2,187,000 | \$ 2,187,000 |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 468,000 | \$ 468,000 | \$ 468,000 | \$ 468,000 |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 838,059 | \$ 838,059 | \$ - | \$ - | \$ 838,059 | \$ 838,059 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 27,110 | \$ 27,110 | \$ 27,110 | \$ 27,110 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 838,059 | | \$ 6,233,155 | | \$ 7,071,214 |

NAT & NYPA - T025 - (Segment A, + 765kV)

B. Transmission Line Princetown to Rotterdam

Estimate
Revision: 7

Total: \$ 24,720,461

| NAT & NYPA - T025 - (Segment A, + 765kV) | | | |
|---|--------------|---------------|---------------|
| | Supply | Installation | Total |
| B. Transmission Line Princetown to Rotterdam | | | |
| 1. CLEARING & ACCESS | \$ 6,000 | \$ 3,038,200 | \$ 3,044,200 |
| 2. FOUNDATIONS | \$ 417,002 | \$ 3,778,708 | \$ 4,195,711 |
| 3. STRUCTURES | \$ 3,876,135 | \$ 4,280,943 | \$ 8,157,078 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 722,365 | \$ 2,620,705 | \$ 3,343,070 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 1,199,031 | \$ 549,192 | \$ 1,748,223 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 497,643 | \$ 3,734,537 | \$ 4,232,179 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 6,718,177 | \$ 18,002,285 | \$ 24,720,461 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 6,718,177 | \$ 18,002,285 | \$ 24,720,461 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| B. Transmission Line Princetown to Rotterdam | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 24.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 120,000 | \$ 5,000 | \$ 120,000 |
| 1.3 | Permanent Access Road | 5,280 | LF | \$ - | \$ - | \$ 45 | \$ 237,600 | \$ 45 | \$ 237,600 |
| 1.4 | Silt Fence | 26,400 | LF | \$ - | \$ - | \$ 4 | \$ 105,600 | \$ 4 | \$ 105,600 |
| 1.5 | Matting - Access and ROW | 21,120 | LF | \$ - | \$ - | \$ 70 | \$ 1,478,400 | \$ 70 | \$ 1,478,400 |
| 1.6 | Matting - To Work Area | 2,775 | LF | \$ - | \$ - | \$ 70 | \$ 194,250 | \$ 70 | \$ 194,250 |
| 1.7 | Snow Removal | 5 | Mile | \$ - | \$ - | \$ 16,000 | \$ 80,000 | \$ 16,000 | \$ 80,000 |
| 1.8 | ROW Restoration | 5 | Mile | \$ - | \$ - | \$ 10,000 | \$ 50,000 | \$ 10,000 | \$ 50,000 |
| 1.9 | Work Pads | 185,000 | SF | \$ - | \$ - | \$ 4 | \$ 651,200 | \$ 4 | \$ 651,200 |
| 1.10 | Restoration for Work Pad areas | 37,000 | SF | \$ - | \$ - | \$ 0.2 | \$ 5,550 | \$ 0 | \$ 5,550 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | 10 | EA | \$ - | \$ - | \$ 4,580 | \$ 45,800 | \$ 4,580 | \$ 45,800 |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 10 | EA | \$ - | \$ - | \$ 4,130 | \$ 41,300 | \$ 4,130 | \$ 41,300 |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | 8 | EA | \$ 750 | \$ 6,000 | \$ 1,250 | \$ 10,000 | \$ 2,000 | \$ 16,000 |
| 1.17 | Concrete Washout Station | 10 | EA | \$ - | \$ - | \$ 1,850 | \$ 18,500 | \$ 1,850 | \$ 18,500 |
| TOTAL - CLEARING & ACCESS: | | | | | \$ 6,000 | | \$ 3,038,200 | | \$ 3,044,200 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Direct Embed Foundations - 6' x 18' | 56 | EA | \$ 1,857 | \$ 104,018 | \$ 18,603 | \$ 1,041,794 | \$ 20,461 | \$ 1,145,812 |
| 2.2 | Direct Embed Foundations - 6' x 20' | 4 | EA | \$ 2,046 | \$ 8,185 | \$ 20,562 | \$ 82,247 | \$ 22,608 | \$ 90,432 |
| 2.3 | Direct Embed Foundations - 6' x 22' | 8 | EA | \$ 2,235 | \$ 17,880 | \$ 22,520 | \$ 180,160 | \$ 24,755 | \$ 198,040 |
| 2.4 | Direct Embed Foundations - 7' x 25' | 4 | EA | \$ 3,105 | \$ 12,422 | \$ 34,650 | \$ 138,601 | \$ 37,756 | \$ 151,023 |
| 2.5 | Drilled Pier - 6' x 19' | 6 | EA | \$ 17,204 | \$ 103,223 | \$ 17,391 | \$ 104,347 | \$ 34,595 | \$ 207,570 |
| 2.6 | Drilled Pier - 8' x 27' | 4 | EA | \$ 42,819 | \$ 171,274 | \$ 57,340 | \$ 229,359 | \$ 100,158 | \$ 400,633 |
| 2.7 | Rock Excavation Adder | 1,001.1 | CY | \$ - | \$ - | \$ 2,000 | \$ 2,002,200 | \$ 2,000 | \$ 2,002,200 |
| TOTAL - FOUNDATIONS: | | | | | \$ 417,002 | | \$ 3,778,708 | | \$ 4,195,711 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 2x 1-CKT 345KV DELTA TANGENT (0°-1°) - 115' | 24 | Structure | \$ 85,544 | \$ 2,053,056 | \$ 51,326 | \$ 1,231,834 | \$ 136,870 | \$ 3,284,890 |
| 3.2 | 2x 1-CKT 345KV DELTA TANGENT (0°-1°) - 135' | 2 | Structure | \$ 106,005 | \$ 212,010 | \$ 63,603 | \$ 127,206 | \$ 169,608 | \$ 339,216 |
| 3.3 | 2x 1-CKT 345KV DELTA SMALL ANGLE (1°-15°) - 115' | 2 | Structure | \$ 141,673 | \$ 283,346 | \$ 85,004 | \$ 170,008 | \$ 226,677 | \$ 453,354 |
| 3.4 | 2x 1-CKT 345KV VERTICAL TANGENT DEADEND (0°-5°) - 115' | 4 | Structure | \$ 109,816 | \$ 439,264 | \$ 65,890 | \$ 263,558 | \$ 175,706 | \$ 702,822 |
| 3.5 | 2x 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 115' | 2 | Structure | \$ 232,656 | \$ 465,312 | \$ 139,594 | \$ 279,187 | \$ 372,250 | \$ 744,499 |
| 3.6 | 2x 1-CKT 345KV 3-POLE LARGE ANGLE DEADEND (60°-90°) - 115' | 1 | Structure | \$ 176,342 | \$ 176,342 | \$ 105,805 | \$ 105,805 | \$ 282,147 | \$ 282,147 |
| 3.7 | 2x 1-CKT 345KV 3-POLE TANGENT DEADEND (0°-5°) - 65' | 1 | Structure | \$ 99,493 | \$ 99,493 | \$ 59,696 | \$ 59,696 | \$ 159,189 | \$ 159,189 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 3.8 | 2x 1-CKT 345KV DELTA TANGENT (0°-1°) HD- 115' | 1 | Structure | \$ 105,820 | \$ 105,820 | \$ 63,492 | \$ 63,492 | \$ 169,312 | \$ 169,312 |
| 3.9 | Remove Existing Foundation | 22 | EA | \$ - | \$ - | \$ 7,500 | \$ 163,500 | \$ 7,500 | \$ 163,500 |
| 3.10 | Remove Existing Structure and Accessories | 109 | EA | \$ - | \$ - | \$ 12,500 | \$ 1,362,500 | \$ 12,500 | \$ 1,362,500 |
| 3.11 | Install Grounding and Grounding Accessories | 82 | Pole | \$ 506 | \$ 41,492 | \$ 5,539 | \$ 454,157 | \$ 6,045 | \$ 495,649 |
| TOTAL - STRUCTURES PRINCETOWN TO NEW SCOTLAND: | | | | | \$ 3,876,135 | | \$ 4,280,943 | | \$ 8,157,078 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345KV - (1) 954kcmil 54/7 ACSS "Cardinal" (R1 - R36) | 339,293 | LF | \$ 1.90 | \$ 644,657 | \$ 5.00 | \$ 1,696,465 | \$ 6.90 | \$ 2,341,122 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 (R1 - R36) | 28,274 | LF | \$ 1.35 | \$ 38,170 | \$ 5.00 | \$ 141,370 | \$ 6.35 | \$ 179,540 |
| 4.3 | (1) 3/8" EHS7 Steel (R1 - R36) | 28,274 | LF | \$ 0.47 | \$ 13,289 | \$ 5.00 | \$ 141,370 | \$ 5.47 | \$ 154,659 |
| 4.5 | Remove Existing Conductor and Accessories | 10.0 | Mile | \$ - | \$ - | \$ 30,000 | \$ 300,000 | \$ 30,000.00 | \$ 300,000 |
| 4.6 | Remove Existing OPGW and Accessories | 10.0 | Mile | \$ - | \$ - | \$ 12,000 | \$ 120,000 | \$ 12,000.00 | \$ 120,000 |
| 4.7 | Remove Existing OHSW and Accessories | 10.0 | Mile | \$ - | \$ - | \$ 12,000 | \$ 120,000 | \$ 12,000.00 | \$ 120,000 |
| 4.8 | Rider Poles | 15 | EA | \$ 1,750 | \$ 26,250 | \$ 3,500 | \$ 52,500 | \$ 5,250.00 | \$ 78,750 |
| 4.9 | Rider Poles - Relocated | 14 | Set | \$ - | \$ - | \$ 3,500 | \$ 49,000 | \$ 3,500.00 | \$ 49,000 |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 722,365 | | \$ 2,620,705 | | \$ 3,343,070 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | 348 | Assembly | \$ 1,800 | \$ 626,400 | \$ 720 | \$ 250,560 | \$ 2,520 | \$ 876,960 |
| 5.2 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 240 | Assembly | \$ 1,800 | \$ 432,000 | \$ 720 | \$ 172,800 | \$ 2,520 | \$ 604,800 |
| 5.3 | OPGW Assembly - Tangent | 29 | Assembly | \$ 200 | \$ 5,800 | \$ 150 | \$ 4,350 | \$ 350 | \$ 10,150 |
| 5.4 | OPGW Assembly - Angle / DE | 16 | Assembly | \$ 250 | \$ 4,000 | \$ 150 | \$ 2,400 | \$ 400 | \$ 6,400 |
| 5.5 | OHSW Assembly - Tangent | 29 | Assembly | \$ 200 | \$ 5,800 | \$ 150 | \$ 4,350 | \$ 350 | \$ 10,150 |
| 5.6 | OHSW Assembly - Angle / DE | 16 | Assembly | \$ 250 | \$ 4,000 | \$ 150 | \$ 2,400 | \$ 400 | \$ 6,400 |
| 5.7 | OPGW Splice Boxes | 8 | Assembly | \$ 1,746 | \$ 13,969 | \$ 2,274 | \$ 18,192 | \$ 4,020 | \$ 32,161 |
| 5.8 | OPGW Splice & Test | 8 | EA | \$ 2,520 | \$ 20,160 | \$ 2,520 | \$ 20,160 | \$ 5,040 | \$ 40,320 |
| 5.9 | Spacer - Conductor | 1,002 | EA | \$ 50 | \$ 50,100 | \$ 35 | \$ 35,070 | \$ 85 | \$ 85,170 |
| 5.10 | Vibration Dampers - Conductor | 852 | EA | \$ 35 | \$ 29,820 | \$ 35 | \$ 29,820 | \$ 70 | \$ 59,640 |
| 5.11 | Shieldwire / OPGW Dampers, Misc. Fittings | 116 | EA | \$ 27 | \$ 3,132 | \$ 35 | \$ 4,060 | \$ 62 | \$ 7,192 |
| 5.12 | Guys, Anchors, and Accessories | - | EA | \$ 912 | \$ - | \$ 1,058 | \$ - | \$ 1,970 | \$ - |
| 5.13 | Misc. materials (Signs and Markers) | 5.0 | Mile | \$ 770 | \$ 3,850 | \$ 1,006 | \$ 5,030 | \$ 1,776 | \$ 8,880 |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 1,199,031 | | \$ 549,192 | | \$ 1,748,223 |
| B. Transmission Line Princetown to Rotterdam | | | | | \$ 6,220,534 | | \$ 14,267,748 | | \$ 20,488,282 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 204,883 | \$ 204,883 | \$ 204,883 | \$ 204,883 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 740,138 | \$ 740,138 | \$ 740,138 | \$ 740,138 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 204,883 | \$ 204,883 | \$ 204,883 | \$ 204,883 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 204,883 | \$ 204,883 | \$ 204,883 | \$ 204,883 |
| Engineering | | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 1,024,414 | \$ 1,024,414 | \$ 1,024,414 | \$ 1,024,414 |
| 6.6 | LIDAR | 1 | LS | \$ - | \$ - | \$ 61,465 | \$ 61,465 | \$ 61,465 | \$ 61,465 |
| 6.7 | Geotech | 5 | Location | \$ - | \$ - | \$ 3,500 | \$ 17,500 | \$ 3,500 | \$ 17,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 143,418 | \$ 143,418 | \$ 143,418 | \$ 143,418 |
| Testing & Commissioning | | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| Permitting and Additional Costs | | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 61,465 | \$ 61,465 | \$ 61,465 | \$ 61,465 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 1,011,000 | \$ 1,011,000 | \$ 1,011,000 | \$ 1,011,000 |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 497,643 | \$ 497,643 | \$ - | \$ - | \$ 497,643 | \$ 497,643 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 20,488 | \$ 20,488 | \$ 20,488 | \$ 20,488 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 497,643 | | \$ 3,734,537 | | \$ 4,232,179 |

NAT & NYPA - T025 - (Segment A, + 765kV)

C. Transmission Line Princetown to New Scotland

Estimate
Revision: 7

Total: \$ 47,048,794

| NAT & NYPA - T025 - (Segment A, + 765kV) | | | |
|---|----------------------|----------------------|----------------------|
| | Supply | Installation | Total |
| C. Transmission Line Princetown to New Scotland | | | |
| 1. CLEARING & ACCESS | \$ 31,000 | \$ 11,223,694 | \$ 11,254,694 |
| 2. FOUNDATIONS | \$ 1,194,705 | \$ 4,499,949 | \$ 5,694,653 |
| 3. STRUCTURES | \$ 6,879,617 | \$ 5,578,039 | \$ 12,457,656 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 1,564,842 | \$ 4,756,290 | \$ 6,321,132 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 1,767,073 | \$ 847,291 | \$ 2,614,365 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 914,979 | \$ 7,791,316 | \$ 8,706,295 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 12,352,215 | \$ 34,696,579 | \$ 47,048,794 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 12,352,215 | \$ 34,696,579 | \$ 47,048,794 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| C. Transmission Line Princetown to New Scotland | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | 26.0 | Acre | \$ - | \$ - | \$ 15,000 | \$ 390,000 | \$ 15,000 | \$ 390,000 |
| 1.2 | Clearing the ROW - Light (mowing) | 57.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 285,000 | \$ 5,000 | \$ 285,000 |
| 1.3 | Permanent Access Road | 20,803.2 | LF | \$ - | \$ - | \$ 45 | \$ 936,144 | \$ 45 | \$ 936,144 |
| 1.4 | Silt Fence | 104,016.0 | LF | \$ - | \$ - | \$ 4 | \$ 416,064 | \$ 4 | \$ 416,064 |
| 1.5 | Matting - Access and ROW | 83,212.8 | LF | \$ - | \$ - | \$ 70 | \$ 5,824,896 | \$ 70 | \$ 5,824,896 |
| 1.6 | Matting - To Work Area | 3,375.0 | LF | \$ - | \$ - | \$ 70 | \$ 236,250 | \$ 70 | \$ 236,250 |
| 1.7 | Snow Removal | 19.7 | Mile | \$ - | \$ - | \$ 16,000 | \$ 315,200 | \$ 16,000 | \$ 315,200 |
| 1.8 | ROW Restoration | 19.7 | Mile | \$ - | \$ - | \$ 10,000 | \$ 197,000 | \$ 10,000 | \$ 197,000 |
| 1.9 | Work Pads | 645,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 2,270,400 | \$ 4 | \$ 2,270,400 |
| 1.10 | Restoration for Work Pad areas | 129,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 19,350 | \$ 0 | \$ 19,350 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | 2 | EA | \$ - | \$ - | \$ 14,445 | \$ 28,890 | \$ 14,445 | \$ 28,890 |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 50 | EA | \$ - | \$ - | \$ 4,130 | \$ 206,500 | \$ 4,130 | \$ 206,500 |
| 1.15 | Gates | 11 | EA | \$ 2,000 | \$ 22,000 | \$ 2,500 | \$ 27,500 | \$ 4,500 | \$ 49,500 |
| 1.16 | Culverts / Misc. Access | 12 | EA | \$ 750 | \$ 9,000 | \$ 1,250 | \$ 15,000 | \$ 2,000 | \$ 24,000 |
| 1.17 | Concrete Washout Station | 30 | EA | \$ - | \$ - | \$ 1,850 | \$ 55,500 | \$ 1,850 | \$ 55,500 |
| TOTAL - CLEARING & ACCESS: | | | | | \$ 31,000 | | \$ 11,223,694 | | \$ 11,254,694 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Direct Embed Foundations - 4' x 16' | 100 | EA | \$ 941 | \$ 94,073 | \$ 7,398 | \$ 739,787 | \$ 8,339 | \$ 833,860 |
| 2.2 | Direct Embed Foundations - 4' x 19' | 14 | EA | \$ 1,104 | \$ 15,455 | \$ 8,703 | \$ 121,847 | \$ 9,807 | \$ 137,302 |
| 2.3 | Direct Embed Foundations - 4' x 21' | 2 | EA | \$ 1,213 | \$ 2,425 | \$ 9,574 | \$ 19,147 | \$ 10,786 | \$ 21,573 |
| 2.4 | Direct Embed Foundations - 6' x 18' | 9 | EA | \$ 1,857 | \$ 16,717 | \$ 18,603 | \$ 167,431 | \$ 20,461 | \$ 184,148 |
| 2.5 | Direct Embed Foundations - 6' x 20' | 14 | EA | \$ 2,046 | \$ 28,648 | \$ 20,562 | \$ 287,864 | \$ 22,608 | \$ 316,512 |
| 2.6 | Direct Embed Foundations - 6' x 21' | 25 | EA | \$ 2,141 | \$ 53,516 | \$ 21,541 | \$ 538,521 | \$ 23,681 | \$ 592,037 |
| 2.7 | Direct Embed Foundations - 6' x 22' | 4 | EA | \$ 2,235 | \$ 8,940 | \$ 22,520 | \$ 90,080 | \$ 24,755 | \$ 99,020 |
| 2.8 | Direct Embed Foundations - 6' x 25' | 5 | EA | \$ 2,518 | \$ 12,591 | \$ 25,457 | \$ 127,287 | \$ 27,976 | \$ 139,878 |
| 2.9 | Direct Embed Foundations - 6' x 29' | 1 | EA | \$ 2,896 | \$ 2,896 | \$ 29,374 | \$ 29,374 | \$ 32,270 | \$ 32,270 |
| 2.10 | Direct Embed Foundations - 6' x 34' | 4 | EA | \$ 3,273 | \$ 13,093 | \$ 33,290 | \$ 133,162 | \$ 36,564 | \$ 146,255 |
| 2.11 | Direct Embed Foundations - 6' x 42' | 3 | EA | \$ 4,123 | \$ 12,369 | \$ 42,103 | \$ 126,308 | \$ 46,225 | \$ 138,676 |
| 2.12 | Direct Embed Foundations - 7' x 25' | 1 | EA | \$ 3,105 | \$ 3,105 | \$ 34,650 | \$ 34,650 | \$ 37,756 | \$ 37,756 |
| 2.13 | Direct Embed Foundations - 7' x 27' | 1 | EA | \$ 3,337 | \$ 3,337 | \$ 37,316 | \$ 37,316 | \$ 40,652 | \$ 40,652 |
| 2.14 | Direct Embed Foundations - 7' x 28' | 1 | EA | \$ 3,452 | \$ 3,452 | \$ 38,648 | \$ 38,648 | \$ 42,101 | \$ 42,101 |
| 2.15 | Drilled Pier - 6' x 20' | 6 | EA | \$ 18,064 | \$ 108,384 | \$ 18,261 | \$ 109,564 | \$ 36,325 | \$ 217,949 |
| 2.16 | Drilled Pier - 7' x 19' | 15 | EA | \$ 23,416 | \$ 351,246 | \$ 23,671 | \$ 355,070 | \$ 47,088 | \$ 706,315 |
| 2.17 | Drilled Pier - 7' x 24' | 3 | EA | \$ 29,270 | \$ 87,811 | \$ 29,589 | \$ 88,767 | \$ 58,860 | \$ 176,579 |
| 2.18 | Drilled Pier - 8' x 27' | 1 | EA | \$ 42,819 | \$ 42,819 | \$ 43,285 | \$ 43,285 | \$ 86,103 | \$ 86,103 |
| 2.19 | Drilled Pier - 8' x 83' | 1 | EA | \$ 128,456 | \$ 128,456 | \$ 172,020 | \$ 172,020 | \$ 300,475 | \$ 300,475 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 2.20 | Drilled Pier - 8' x 89' | 1 | EA | \$ 137,631 | \$ 137,631 | \$ 184,307 | \$ 184,307 | \$ 321,938 | \$ 321,938 |
| 2.21 | Drilled Pier - 9' x 34' | 1 | EA | \$ 67,740 | \$ 67,740 | \$ 90,713 | \$ 90,713 | \$ 158,454 | \$ 158,454 |
| 2.22 | | - | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.23 | Rock Excavation Adder (20% of Excavation) | 482.40 | CY | \$ - | \$ - | \$ 2,000 | \$ 964,800 | \$ 2,000 | \$ 964,800 |
| TOTAL - FOUNDATIONS: | | | | | \$ 1,194,705 | | \$ 4,499,949 | | \$ 5,694,653 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) - 115' | 7 | Structure | \$ 50,024 | \$ 350,168 | \$ 30,014 | \$ 210,101 | \$ 80,038 | \$ 560,269 |
| 3.2 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) - 120' | 5 | Structure | \$ 52,207 | \$ 261,035 | \$ 31,324 | \$ 156,621 | \$ 83,531 | \$ 417,656 |
| 3.3 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) - 125' | 8 | Structure | \$ 55,685 | \$ 445,480 | \$ 33,411 | \$ 267,288 | \$ 89,096 | \$ 712,768 |
| 3.4 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) - 130' | 9 | Structure | \$ 58,257 | \$ 524,309 | \$ 34,954 | \$ 314,585 | \$ 93,210 | \$ 838,894 |
| 3.5 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) - 135' | 4 | Structure | \$ 60,884 | \$ 243,534 | \$ 36,530 | \$ 146,120 | \$ 97,414 | \$ 389,654 |
| 3.6 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) - 145' | 1 | Structure | \$ 64,473 | \$ 64,473 | \$ 38,684 | \$ 38,684 | \$ 103,156 | \$ 103,156 |
| 3.7 | 1-CKT 345KV VERTICAL SMALL ANGLE (1°-15°) - 115' | 1 | Structure | \$ 72,039 | \$ 72,039 | \$ 43,223 | \$ 43,223 | \$ 115,262 | \$ 115,262 |
| 3.8 | 1-CKT 345KV VERTICAL SMALL ANGLE (1°-15°) - 135' | 1 | Structure | \$ 92,278 | \$ 92,278 | \$ 55,367 | \$ 55,367 | \$ 147,645 | \$ 147,645 |
| 3.9 | 1-CKT 345KV VERTICAL TANGENT DEADEND (0°-5°) - 120' | 1 | Structure | \$ 58,164 | \$ 58,164 | \$ 34,898 | \$ 34,898 | \$ 93,062 | \$ 93,062 |
| 3.10 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 105' | 1 | Structure | \$ 98,883 | \$ 98,883 | \$ 59,330 | \$ 59,330 | \$ 158,212 | \$ 158,212 |
| 3.11 | 1-CKT 345KV H-FRAME TANGENT (0°-1°) - 84' | 43 | Structure | \$ 29,526 | \$ 1,269,618 | \$ 17,716 | \$ 761,771 | \$ 47,242 | \$ 2,031,389 |
| 3.12 | 1-CKT 345KV H-FRAME TANGENT (0°-1°) - 89' | 5 | Structure | \$ 32,708 | \$ 163,540 | \$ 19,625 | \$ 98,124 | \$ 52,333 | \$ 261,664 |
| 3.13 | 1-CKT 345KV H-FRAME TANGENT (0°-1°) - 93' | 5 | Structure | \$ 34,540 | \$ 172,698 | \$ 20,724 | \$ 103,619 | \$ 55,263 | \$ 276,316 |
| 3.14 | 1-CKT 345KV H-FRAME TANGENT (0°-1°) - 107' | 5 | Structure | \$ 45,936 | \$ 229,678 | \$ 27,561 | \$ 137,807 | \$ 73,497 | \$ 367,484 |
| 3.15 | 1-CKT 345KV H-FRAME SMALL ANGLE (1°-15°) - 80' | 3 | Structure | \$ 55,241 | \$ 165,723 | \$ 33,145 | \$ 99,434 | \$ 88,386 | \$ 265,157 |
| 3.16 | 1-CKT 345KV 3-POLE TANGENT DEADEND (0°-5°) - 80' | 5 | Structure | \$ 69,079 | \$ 345,395 | \$ 41,447 | \$ 207,237 | \$ 110,526 | \$ 552,632 |
| 3.17 | 1-CKT 345KV 3-POLE TANGENT DEADEND (0°-5°) - 85' | 1 | Structure | \$ 75,739 | \$ 75,739 | \$ 45,443 | \$ 45,443 | \$ 121,182 | \$ 121,182 |
| 3.18 | 1-CKT 345KV 3-POLE MEDIUM ANGLE DEADEND (15°-60°) - 80' | 5 | Structure | \$ 97,403 | \$ 487,013 | \$ 58,442 | \$ 292,208 | \$ 155,844 | \$ 779,220 |
| 3.19 | 1-CKT 345KV 3-POLE MEDIUM ANGLE DEADEND (15°-60°) - 95' | 1 | Structure | \$ 129,408 | \$ 129,408 | \$ 77,645 | \$ 77,645 | \$ 207,052 | \$ 207,052 |
| 3.20 | 1-CKT 345KV 3-POLE MEDIUM ANGLE DEADEND (15°-60°) - 115' | 1 | Structure | \$ 178,026 | \$ 178,026 | \$ 106,815 | \$ 106,815 | \$ 284,841 | \$ 284,841 |
| 3.21 | 2-CKT 115KV/345KV VERTICAL TANGENT (0°-1°) - 115' | 7 | Structure | \$ 54,631 | \$ 382,414 | \$ 32,778 | \$ 229,448 | \$ 87,409 | \$ 611,862 |
| 3.22 | 2-CKT 115KV/345KV VERTICAL TANGENT (0°-1°) - 125' | 4 | Structure | \$ 62,604 | \$ 250,416 | \$ 37,562 | \$ 150,250 | \$ 100,166 | \$ 400,666 |
| 3.23 | 2-CKT 115KV/345KV VERTICAL TANGENT (0°-1°) - 135' | 1 | Structure | \$ 68,894 | \$ 68,894 | \$ 41,336 | \$ 41,336 | \$ 110,230 | \$ 110,230 |
| 3.24 | 2-CKT 115KV/345KV VERTICAL SMALL ANGLE (1°-15°) - 155' | 1 | Structure | \$ 149,480 | \$ 149,480 | \$ 89,688 | \$ 89,688 | \$ 239,168 | \$ 239,168 |
| 3.25 | 2-CKT 115KV/345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 115' | 1 | Structure | \$ 173,808 | \$ 173,808 | \$ 104,285 | \$ 104,285 | \$ 278,092 | \$ 278,092 |
| 3.26 | 2-CKT 115KV/345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 125' | 1 | Structure | \$ 202,797 | \$ 202,797 | \$ 121,678 | \$ 121,678 | \$ 324,475 | \$ 324,475 |
| 3.27 | 115KV DUMMY DE, Drilled Pier, 85' | 2 | Structure | \$ 58,164 | \$ 116,328 | \$ 34,898 | \$ 69,797 | \$ 93,062 | \$ 186,125 |
| 3.28 | Remove Existing Foundation | 4 | EA | \$ - | \$ - | \$ 7,500 | \$ 30,000 | \$ 7,500 | \$ 30,000 |
| 3.29 | Remove Existing Structure and Accessories | 24 | EA | \$ - | \$ - | \$ 12,500 | \$ 300,000 | \$ 12,500 | \$ 300,000 |
| 3.30 | Install Grounding and Grounding Accessories | 214 | Pole | \$ 506 | \$ 108,284 | \$ 5,539 | \$ 1,185,239 | \$ 6,045 | \$ 1,293,523 |
| TOTAL - STRUCTURES: | | | | | \$ 6,879,617 | | \$ 5,578,039 | | \$ 12,457,656 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345KV - (1) 954kcmil 54/7 ACSS "Cardinal" (ENS-336 to ENS-464) | 661,954 | LF | \$ 1.90 | \$ 1,257,713 | \$ 5.00 | \$ 3,309,770 | \$ 6.90 | \$ 4,567,483 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 (ENS-336 to ENS-464) | 110,326 | LF | \$ 1.35 | \$ 148,940 | \$ 5.00 | \$ 551,630 | \$ 6.35 | \$ 700,570 |
| 4.3 | (1) 3/8" EHS7 Steel (ENS-336 to ENS-464) | 75,398 | LF | \$ 0.47 | \$ 35,437 | \$ 5.00 | \$ 376,990 | \$ 5.47 | \$ 412,427 |
| 4.4 | | - | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.5 | 115KV - (1) 954kcmil 54/7 ACSS "Cardinal" (ENS-336 to ENS-464) | 41,580 | LF | \$ 1.90 | \$ 79,002 | \$ 5.00 | \$ 207,900 | \$ 6.90 | \$ 286,902 |
| 4.6 | (1) OPGW 36 Fiber AC-33/38/571 (ENS-336 to ENS-464) | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.7 | (1) 3/8" EHS7 Steel (ENS-336 to ENS-464) | - | LF | \$ 0.47 | \$ - | \$ 5.00 | \$ - | \$ 5.47 | \$ - |
| 4.8 | Remove Existing Conductor and Accessories | 2.5 | Mile | \$ - | \$ - | \$ 30,000 | \$ 75,000 | \$ 30,000.00 | \$ 75,000 |
| 4.9 | Remove Existing OPGW and Accessories | 2.5 | Mile | \$ - | \$ - | \$ 12,000 | \$ 30,000 | \$ 12,000.00 | \$ 30,000 |
| 4.10 | Remove Existing OHSW and Accessories | 2.5 | Mile | \$ - | \$ - | \$ 12,000 | \$ 30,000 | \$ 12,000.00 | \$ 30,000 |
| 4.11 | Rider Poles (50 Locations) | 25 | Set | \$ 1,750 | \$ 43,750 | \$ 3,500 | \$ 87,500 | \$ 5,250.00 | \$ 131,250 |
| 4.12 | Rider Poles - Relocated | 25 | Set | \$ - | \$ - | \$ 3,500 | \$ 87,500 | \$ 3,500.00 | \$ 87,500 |
| TOTAL - CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 1,564,842 | | \$ 4,756,290 | | \$ 6,321,132 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345KV Tangent (1-Group of 18-Bells Each Assembly) | 538 | Assembly | \$ 1,800 | \$ 968,400 | \$ 720 | \$ 387,360 | \$ 2,520 | \$ 1,355,760 |
| 5.2 | 115KV Tangent (1-Group of 9-Bells Each Assembly) | 78 | Assembly | \$ 900 | \$ 70,200 | \$ 560 | \$ 43,680 | \$ 1,460 | \$ 113,880 |
| 5.3 | 345KV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 255 | Assembly | \$ 1,800 | \$ 459,000 | \$ 720 | \$ 183,600 | \$ 2,520 | \$ 642,600 |
| 5.4 | 115KV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | 21 | Assembly | \$ 900 | \$ 18,900 | \$ 560 | \$ 11,760 | \$ 1,460 | \$ 30,660 |
| 5.5 | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 5.6 | | | | | | | | | |
| 5.7 | OPGW Assembly - Tangent | 110 | Assembly | \$ 200 | \$ 22,000 | \$ 150 | \$ 16,500 | \$ 350 | \$ 38,500 |
| 5.8 | OPGW Assembly - Angle / DE | 34 | Assembly | \$ 250 | \$ 8,500 | \$ 150 | \$ 5,100 | \$ 400 | \$ 13,600 |
| 5.9 | OHSW Assembly - Tangent | 61 | Assembly | \$ 200 | \$ 12,200 | \$ 150 | \$ 9,150 | \$ 350 | \$ 21,350 |
| 5.10 | OHSW Assembly - Angle / DE | 24 | Assembly | \$ 250 | \$ 6,000 | \$ 150 | \$ 3,600 | \$ 400 | \$ 9,600 |
| 5.11 | OPGW Splice Boxes | 8 | Assembly | \$ 1,746 | \$ 13,969 | \$ 2,274 | \$ 18,192 | \$ 4,020 | \$ 32,161 |
| 5.12 | OPGW Splice & Test | 8 | EA | \$ 2,520 | \$ 20,160 | \$ 2,520 | \$ 20,160 | \$ 5,040 | \$ 40,320 |
| 5.13 | Spacer - Conductor | 1,773 | EA | \$ 50 | \$ 88,650 | \$ 35 | \$ 62,055 | \$ 85 | \$ 150,705 |
| 5.14 | Vibration Dampers - Conductor | 1,596 | EA | \$ 35 | \$ 55,860 | \$ 35 | \$ 55,860 | \$ 70 | \$ 111,720 |
| 5.15 | Shieldwire / OPGW Dampers, Misc. Fittings | 293 | EA | \$ 27 | \$ 7,911 | \$ 35 | \$ 10,255 | \$ 62 | \$ 18,166 |
| 5.16 | Guys, Anchors, and Accessories | - | EA | \$ 912 | \$ - | \$ 1,058 | \$ - | \$ 1,970 | \$ - |
| 5.17 | Misc. materials (Signs and Markers) | 19.9 | Mile | \$ 770 | \$ 15,323 | \$ 1,006 | \$ 20,019 | \$ 1,776 | \$ 35,342 |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 1,767,073 | | \$ 847,291 | | \$ 2,614,365 |
| C. Transmission Line Princetown to New Scotland | | | | | \$ 11,437,237 | | \$ 26,905,263 | | \$ 38,342,499 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 383,425 | \$ 383,425 | \$ 383,425 | \$ 383,425 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 1,385,121 | \$ 1,385,121 | \$ 1,385,121 | \$ 1,385,121 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 383,425 | \$ 383,425 | \$ 383,425 | \$ 383,425 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 383,425 | \$ 383,425 | \$ 383,425 | \$ 383,425 |
| Engineering | | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 1,917,125 | \$ 1,917,125 | \$ 1,917,125 | \$ 1,917,125 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ 115,027 | \$ 115,027 | \$ 115,027 | \$ 115,027 |
| 6.7 | Geotech | 20 | Location | \$ - | \$ - | \$ 3,500 | \$ 70,000 | \$ 3,500 | \$ 70,000 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 268,397 | \$ 268,397 | \$ 268,397 | \$ 268,397 |
| Testing & Commissioning | | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| Permitting and Additional Costs | | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 115,027 | \$ 115,027 | \$ 115,027 | \$ 115,027 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ 215,000 | \$ 215,000 | \$ 215,000 | \$ 215,000 |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 2,477,000 | \$ 2,477,000 | \$ 2,477,000 | \$ 2,477,000 |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 914,979 | \$ 914,979 | \$ - | \$ - | \$ 914,979 | \$ 914,979 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 38,342 | \$ 38,342 | \$ 38,342 | \$ 38,342 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 914,979 | | \$ 7,791,316 | | \$ 8,706,295 |

NAT & NYPA - T025 - (Segment A, + 765kV)

D. Rotterdam Substation - Install

Estimate Revision: **7** Total: \$ **54,261,332**

| NAT & NYPA - T025 - (Segment A, + 765kV) | | | |
|--|---------------|---------------|---------------|
| | Supply | Installation | Total |
| D. Rotterdam Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 2,896,891 | \$ 8,053,255 | \$ 10,950,146 |
| 2. SUBSTATION FOUNDATIONS | \$ 2,443,003 | \$ 2,616,200 | \$ 5,059,203 |
| 3. SUBSTATION STRUCTURES | \$ 944,980 | \$ 944,980 | \$ 1,889,960 |
| 4. MAJOR EQUIPMENT | \$ 11,915,000 | \$ 2,970,000 | \$ 14,885,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 1,994,540 | \$ 1,060,500 | \$ 3,055,040 |
| 6. CONTROL HOUSE / PANELS | \$ 2,927,500 | \$ 1,477,500 | \$ 4,405,000 |
| 7. MISC ITEMS | \$ 1,441,675 | \$ 2,331,950 | \$ 3,773,625 |
| 8. MOB/DEMOMB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 1,965,087 | \$ 8,278,271 | \$ 10,243,358 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 26,528,676 | \$ 27,732,656 | \$ 54,261,332 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 26,528,676 | \$ 27,732,656 | \$ 54,261,332 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| D. Rotterdam Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 3.9 | ACRES | \$ - | \$ - | \$ 203,000 | \$ 786,625 | \$ 203,000 | \$ 786,625 |
| 1.2 | Station stone within substation fence. | 3,175 | CY | \$ 27 | \$ 85,725 | \$ 75 | \$ 238,125 | \$ 102 | \$ 323,850 |
| 1.3 | Substation Fence | 2,130 | LF | \$ 100 | \$ 213,000 | \$ 100 | \$ 213,000 | \$ 200 | \$ 426,000 |
| 1.4 | Retaining Wall (1065' x 13') | 1 | LS | \$ 406,755 | \$ 406,755 | \$ 925,345 | \$ 925,345 | \$ 1,332,100 | \$ 1,332,100 |
| 1.5 | Compacted Fill (124,583cy Sand) | 124,583 | CY | \$ 17 | \$ 2,117,911 | \$ 20 | \$ 2,491,660 | \$ 37 | \$ 4,609,571 |
| 1.6 | Permanent Access Road - 20'-Wide (From Gordon RD) | 2,100 | LF | \$ 35 | \$ 73,500 | \$ 285 | \$ 598,500 | \$ 320 | \$ 672,000 |
| 1.7 | Natural Gas Transmission Line Relocation | 1 | LS | \$ - | \$ - | \$ 2,800,000 | \$ 2,800,000 | \$ 2,800,000 | \$ 2,800,000 |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 2,896,891 | | \$ 8,053,255 | | \$ 10,950,146 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 8 | EA | \$ 14,940 | \$ 119,520 | \$ 16,000 | \$ 128,000 | \$ 30,940 | \$ 247,520 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 32 | EA | \$ 26,145 | \$ 836,640 | \$ 28,000 | \$ 896,000 | \$ 54,145 | \$ 1,732,640 |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 102 | EA | \$ 4,482 | \$ 457,164 | \$ 4,800 | \$ 489,600 | \$ 9,282 | \$ 946,764 |
| 2.1f | Station Service Transformer Stand Foundation | 1 | EA | \$ 4,482 | \$ 4,482 | \$ 4,800 | \$ 4,800 | \$ 9,282 | \$ 9,282 |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 42 | EA | \$ 4,482 | \$ 188,244 | \$ 4,800 | \$ 201,600 | \$ 9,282 | \$ 389,844 |
| 2.1j | Instrument Transformer Stand Foundations | 33 | EA | \$ 4,482 | \$ 147,906 | \$ 4,800 | \$ 158,400 | \$ 9,282 | \$ 306,306 |
| 2.1k | Arrester Stand Foundations | 6 | EA | \$ 4,482 | \$ 26,892 | \$ 4,800 | \$ 28,800 | \$ 9,282 | \$ 55,692 |
| 2.1m | Wave Trap Stand Foundations | 2 | EA | \$ 4,482 | \$ 8,964 | \$ 4,800 | \$ 9,600 | \$ 9,282 | \$ 18,564 |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.1p | | | | | | | | | |
| 2.2 | 230kV | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 1 | EA | \$ 11,952 | \$ 11,952 | \$ 12,800 | \$ 12,800 | \$ 24,752 | \$ 24,752 |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 4 | EA | \$ 22,410 | \$ 89,640 | \$ 24,000 | \$ 96,000 | \$ 46,410 | \$ 185,640 |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 8 | EA | \$ 3,735 | \$ 29,880 | \$ 4,000 | \$ 32,000 | \$ 7,735 | \$ 61,880 |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 9 | EA | \$ 3,735 | \$ 33,615 | \$ 4,000 | \$ 36,000 | \$ 7,735 | \$ 69,615 |
| 2.2k | Arrester Stand Foundations | 3 | EA | \$ 3,735 | \$ 11,205 | \$ 4,000 | \$ 12,000 | \$ 7,735 | \$ 23,205 |
| 2.2m | Wave Trap Stand Foundations | 1 | EA | \$ 3,735 | \$ 3,735 | \$ 4,000 | \$ 4,000 | \$ 7,735 | \$ 7,735 |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 4 | EA | \$ 16,434 | \$ 65,736 | \$ 17,600 | \$ 70,400 | \$ 34,034 | \$ 136,136 |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 4 | EA | \$ 2,988 | \$ 11,952 | \$ 3,200 | \$ 12,800 | \$ 6,188 | \$ 24,752 |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 6 | EA | \$ 2,988 | \$ 17,928 | \$ 3,200 | \$ 19,200 | \$ 6,188 | \$ 37,128 |
| 2.3k | Arrester Stand Foundations | 6 | EA | \$ 2,988 | \$ 17,928 | \$ 3,200 | \$ 19,200 | \$ 6,188 | \$ 37,128 |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 1 | EA | \$ 97,110 | \$ 97,110 | \$ 104,000 | \$ 104,000 | \$ 201,110 | \$ 201,110 |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 2 | EA | \$ 74,700 | \$ 149,400 | \$ 80,000 | \$ 160,000 | \$ 154,700 | \$ 309,400 |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 1 | EA | \$ 97,110 | \$ 97,110 | \$ 104,000 | \$ 104,000 | \$ 201,110 | \$ 201,110 |
| 2.5b | Generator Foundation | 1 | EA | \$ 16,000 | \$ 16,000 | \$ 17,000 | \$ 17,000 | \$ 33,000 | \$ 33,000 |
| | | | | | | | | | |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.6b | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 2,443,003 | | \$ 2,616,200 | | \$ 5,059,203 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 8 | EA | \$ 37,000 | \$ 296,000 | \$ 37,000 | \$ 296,000 | \$ 74,000 | \$ 592,000 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 17 | EA | \$ 14,800 | \$ 251,600 | \$ 14,800 | \$ 251,600 | \$ 29,600 | \$ 503,200 |
| 3.1d | Station Service Transformer Stand | 1 | EA | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 29,600 | \$ 29,600 |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 42 | EA | \$ 3,700 | \$ 155,400 | \$ 3,700 | \$ 155,400 | \$ 7,400 | \$ 310,800 |
| 3.1g | Instrument Transformer Stand | 33 | EA | \$ 1,850 | \$ 61,050 | \$ 1,850 | \$ 61,050 | \$ 3,700 | \$ 122,100 |
| 3.1h | Arrester Stand | 6 | EA | \$ 1,850 | \$ 11,100 | \$ 1,850 | \$ 11,100 | \$ 3,700 | \$ 22,200 |
| 3.1j | Wave Trap Stand | 2 | EA | \$ 7,400 | \$ 14,800 | \$ 7,400 | \$ 14,800 | \$ 14,800 | \$ 29,600 |
| 3.1k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.2 230kV | | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 1 | EA | \$ 33,300 | \$ 33,300 | \$ 33,300 | \$ 33,300 | \$ 66,600 | \$ 66,600 |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 2 | EA | \$ 12,025 | \$ 24,050 | \$ 12,025 | \$ 24,050 | \$ 24,050 | \$ 48,100 |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 9 | EA | \$ 1,295 | \$ 11,655 | \$ 1,295 | \$ 11,655 | \$ 2,590 | \$ 23,310 |
| 3.2h | Arrester Stand | 3 | EA | \$ 1,295 | \$ 3,885 | \$ 1,295 | \$ 3,885 | \$ 2,590 | \$ 7,770 |
| 3.2j | Wave Trap Stand | 1 | EA | \$ 5,550 | \$ 5,550 | \$ 5,550 | \$ 5,550 | \$ 11,100 | \$ 11,100 |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 115kV | | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 2 | EA | \$ 18,500 | \$ 37,000 | \$ 18,500 | \$ 37,000 | \$ 37,000 | \$ 74,000 |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 2 | EA | \$ 7,955 | \$ 15,910 | \$ 7,955 | \$ 15,910 | \$ 15,910 | \$ 31,820 |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 6 | EA | \$ 740 | \$ 4,440 | \$ 740 | \$ 4,440 | \$ 1,480 | \$ 8,880 |
| 3.3h | Arrester Stand | 6 | EA | \$ 740 | \$ 4,440 | \$ 740 | \$ 4,440 | \$ 1,480 | \$ 8,880 |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 944,980 | | \$ 944,980 | | \$ 1,889,960 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 345kV | | | | | | | | | |
| 4.1a | Circuit Breakers | 8 | EA | \$ 200,000 | \$ 1,600,000 | \$ 80,000 | \$ 640,000 | \$ 280,000 | \$ 2,240,000 |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 1 | EA | \$ 3,400,000 | \$ 3,400,000 | \$ 750,000 | \$ 750,000 | \$ 4,150,000 | \$ 4,150,000 |
| 4.1d | 345 kV - 115 kV Auto Transformer | 2 | EA | \$ 3,400,000 | \$ 6,800,000 | \$ 750,000 | \$ 1,500,000 | \$ 4,150,000 | \$ 8,300,000 |
| 4.2 230kV | | | | | | | | | |
| 4.2a | Circuit Breakers | 1 | EA | \$ 115,000 | \$ 115,000 | \$ 80,000 | \$ 80,000 | \$ 195,000 | \$ 195,000 |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 115kV | | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ 52,000 | \$ - | \$ 60,000 | \$ - | \$ 112,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 11,915,000 | | \$ 2,970,000 | | \$ 14,885,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 2 | EA | \$ 40,000 | \$ 80,000 | \$ 15,000 | \$ 30,000 | \$ 55,000 | \$ 110,000 |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 17 | EA | \$ 35,000 | \$ 595,000 | \$ 17,500 | \$ 297,500 | \$ 52,500 | \$ 892,500 |
| 5.1c | VT'S | 6 | EA | \$ 25,000 | \$ 150,000 | \$ 12,000 | \$ 72,000 | \$ 37,000 | \$ 222,000 |
| 5.1d | CT'S | 6 | EA | \$ 13,000 | \$ 78,000 | \$ 8,000 | \$ 48,000 | \$ 21,000 | \$ 126,000 |
| 5.1e | CCVT'S | 21 | EA | \$ 13,000 | \$ 273,000 | \$ 8,000 | \$ 168,000 | \$ 21,000 | \$ 441,000 |
| 5.1f | Arresters | 15 | EA | \$ 6,500 | \$ 97,500 | \$ 1,500 | \$ 22,500 | \$ 8,000 | \$ 120,000 |
| 5.1g | Wave Traps | 2 | EA | \$ 13,000 | \$ 26,000 | \$ 8,000 | \$ 16,000 | \$ 21,000 | \$ 42,000 |
| 5.1h | Station Service Transformers | 1 | EA | \$ 200,000 | \$ 200,000 | \$ 50,000 | \$ 50,000 | \$ 250,000 | \$ 250,000 |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 1 | EA | \$ 35,000 | \$ 35,000 | \$ 15,000 | \$ 15,000 | \$ 50,000 | \$ 50,000 |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 1 | EA | \$ 30,000 | \$ 30,000 | \$ 17,500 | \$ 17,500 | \$ 47,500 | \$ 47,500 |
| 5.2c | VT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.2d | CT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.2e | CCVT'S | 3 | EA | \$ 10,000 | \$ 30,000 | \$ 6,000 | \$ 18,000 | \$ 16,000 | \$ 48,000 |
| 5.2f | Arresters | 6 | EA | \$ 5,000 | \$ 30,000 | \$ 6,000 | \$ 36,000 | \$ 11,000 | \$ 66,000 |
| 5.2g | Wave Traps | 1 | EA | \$ 13,000 | \$ 13,000 | \$ 8,000 | \$ 8,000 | \$ 21,000 | \$ 21,000 |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 2 | EA | \$ 33,000 | \$ 66,000 | \$ 15,000 | \$ 30,000 | \$ 48,000 | \$ 96,000 |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | 6 | EA | \$ 13,000 | \$ 78,000 | \$ 8,000 | \$ 48,000 | \$ 21,000 | \$ 126,000 |
| 5.3d | CT'S | 6 | EA | \$ 13,000 | \$ 78,000 | \$ 8,000 | \$ 48,000 | \$ 21,000 | \$ 126,000 |
| 5.3e | CCVT'S | 2 | EA | \$ 8,000 | \$ 16,000 | \$ 8,000 | \$ 16,000 | \$ 16,000 | \$ 32,000 |
| 5.3f | Arresters | 12 | EA | \$ 3,420 | \$ 41,040 | \$ 6,000 | \$ 72,000 | \$ 9,420 | \$ 113,040 |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 1,994,540 | | \$ 1,060,500 | | \$ 3,055,040 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 1 | EA | \$ 975,000 | \$ 975,000 | \$ 170,000 | \$ 170,000 | \$ 1,145,000 | \$ 1,145,000 |
| 6.2 | Protection and Telecom Equipment Panels | 29 | EA | \$ 35,000 | \$ 1,015,000 | \$ 10,000 | \$ 290,000 | \$ 45,000 | \$ 1,305,000 |
| 6.3 | 125VDC Batteries | 2 | EA | \$ 75,000 | \$ 150,000 | \$ 25,000 | \$ 50,000 | \$ 100,000 | \$ 200,000 |
| 6.4 | Control Cables | 1 | LS | \$ 472,500 | \$ 472,500 | \$ 472,500 | \$ 472,500 | \$ 945,000 | \$ 945,000 |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.7 | DC Distribution System | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.8 | Security | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.9 | Fire Alarm | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.10 | Generator | 1 | EA | \$ 100,000 | \$ 100,000 | \$ 80,000 | \$ 80,000 | \$ 180,000 | \$ 180,000 |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 2,927,500 | | \$ 1,477,500 | | \$ 4,405,000 |
| 7. MISC ITEMS | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 7.1 | Conduit & Cable Trench System | 1,950 | LF | \$ 185.00 | \$ 360,750 | \$ 170.00 | \$ 331,500 | \$ 355 | \$ 692,250 |
| 7.2 | Rigid Bus, Fittings & Insulators | 2,500 | LF | \$ 125.07 | \$ 312,675 | \$ 237.10 | \$ 592,750 | \$ 362 | \$ 905,425 |
| 7.3 | Strain Bus, Connectors & Insulators | 2,000 | LF | \$ 39.30 | \$ 78,600 | \$ 53.35 | \$ 106,700 | \$ 93 | \$ 185,300 |
| 7.4 | Grounding System | 25,000 | LF | \$ 6.93 | \$ 173,250 | \$ 32.58 | \$ 814,500 | \$ 40 | \$ 987,750 |
| 7.5 | Strain Bus Insulators - 345kV | 48 | EA | \$ 2,000 | \$ 96,000 | \$ 1,050 | \$ 50,400 | \$ 3,050 | \$ 146,400 |
| 7.6 | Strain Bus Insulators - 230kV | 6 | EA | \$ 1,400 | \$ 8,400 | \$ 750 | \$ 4,500 | \$ 2,150 | \$ 12,900 |
| 7.7 | Strain Bus Insulators - 115kV | 12 | EA | \$ 1,000 | \$ 12,000 | \$ 550 | \$ 6,600 | \$ 1,550 | \$ 18,600 |
| 7.8 | Low Voltage AC Station Service | 1 | LS | \$ 50,000 | \$ 50,000 | \$ 75,000 | \$ 75,000 | \$ 125,000 | \$ 125,000 |
| 7.9 | SSVT Service | 1 | LS | \$ 45,000 | \$ 45,000 | \$ 45,000 | \$ 45,000 | \$ 90,000 | \$ 90,000 |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 250,000 | \$ 250,000 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 360,000 | \$ 360,000 |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 1,441,675 | | \$ 2,331,950 | | \$ 3,773,625 |
| D. Rotterdam Substation - Install | | | | | \$ 24,563,589 | | \$ 19,454,385 | | \$ 44,017,974 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 440,180 | \$ 440,180 | \$ 440,180 | \$ 440,180 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 1,590,147 | \$ 1,590,147 | \$ 1,590,147 | \$ 1,590,147 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 440,180 | \$ 440,180 | \$ 440,180 | \$ 440,180 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 440,180 | \$ 440,180 | \$ 440,180 | \$ 440,180 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 3,521,438 | \$ 3,521,438 | \$ 3,521,438 | \$ 3,521,438 |
| 8.6 | LiDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 308,126 | \$ 308,126 | \$ 308,126 | \$ 308,126 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 1,100,449 | \$ 1,100,449 | \$ 1,100,449 | \$ 1,100,449 |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 132,054 | \$ 132,054 | \$ 132,054 | \$ 132,054 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | 1 | LS | \$ - | \$ - | \$ 247,500 | \$ 247,500 | \$ 247,500 | \$ 247,500 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 1,965,087 | \$ 1,965,087 | \$ - | \$ - | \$ 1,965,087 | \$ 1,965,087 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 44,018 | \$ 44,018 | \$ 44,018 | \$ 44,018 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 1,965,087 | | \$ 8,278,271 | | \$ 10,243,358 |

NAT & NYPA - T025 - (Segment A, + 765kV)

E. Rotterdam Substation - Removal

Estimate Revision: **7** Total: \$ **4,153,136**

| NAT & NYPA - T025 - (Segment A, + 765kV) | | | |
|---|--------|--------------|--------------|
| | Supply | Installation | Total |
| E. Rotterdam Substation - Removal | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ 1,472,750 | \$ 1,472,750 |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ 617,400 | \$ 617,400 |
| 3. SUBSTATION STRUCTURES | \$ - | \$ 534,900 | \$ 534,900 |
| 4. MAJOR EQUIPMENT | \$ - | \$ 147,000 | \$ 147,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ 169,500 | \$ 169,500 |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ 150,000 | \$ 150,000 |
| 7. MISC ITEMS | \$ - | \$ 519,480 | \$ 519,480 |
| 8. MOB/DEMOP, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ - | \$ 542,106 | \$ 542,106 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ - | \$ 4,153,136 | \$ 4,153,136 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ - | \$ 4,153,136 | \$ 4,153,136 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| E. Rotterdam Substation - Removal | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 6.3 | ACRES | \$ - | \$ - | \$ 203,000 | \$ 1,268,750 | \$ 203,000 | \$ 1,268,750 |
| 1.2 | Station stone within substation fence. | 2,000 | CY | \$ - | \$ - | \$ 102 | \$ 204,000 | \$ 102 | \$ 204,000 |
| 1.3 | Substation Fence | 0 | LF | \$ - | \$ - | \$ 150 | \$ - | \$ 150 | \$ - |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ 1,472,750 | | \$ 1,472,750 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.2 | 230kV | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 9 | EA | \$ - | \$ - | \$ 7,200 | \$ 64,800 | \$ 7,200 | \$ 64,800 |
| 2.2b | Capacitor Bank Foundations | 2 | EA | \$ - | \$ - | \$ 32,000 | \$ 64,000 | \$ 32,000 | \$ 64,000 |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 1 | EA | \$ - | \$ - | \$ 22,000 | \$ 22,000 | \$ 22,000 | \$ 22,000 |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 5 | EA | \$ - | \$ - | \$ 11,000 | \$ 55,000 | \$ 11,000 | \$ 55,000 |
| 2.2e | Switch Stand Foundations | 15 | EA | \$ - | \$ - | \$ 5,200 | \$ 78,000 | \$ 5,200 | \$ 78,000 |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2g | Bus Support 3ph Foundations | 4 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 59 | EA | \$ - | \$ - | \$ 2,400 | \$ 141,600 | \$ 2,400 | \$ 141,600 |
| 2.2j | Instrument Transformer Stand Foundations | 15 | EA | \$ - | \$ - | \$ 2,400 | \$ 36,000 | \$ 2,400 | \$ 36,000 |
| 2.2k | Arrester Stand Foundations | 6 | EA | \$ - | \$ - | \$ 2,400 | \$ 14,400 | \$ 2,400 | \$ 14,400 |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3e | Switch Stand Foundations | 3 | EA | \$ - | \$ - | \$ 5,200 | \$ 15,600 | \$ 5,200 | \$ 15,600 |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 3 | EA | \$ - | \$ - | \$ 42,000 | \$ 126,000 | \$ 42,000 | \$ 126,000 |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6b | | 0 | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | | \$ 617,400 | | \$ 617,400 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2 230kV | | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 1 | EA | \$ - | \$ - | \$ 27,000 | \$ 27,000 | \$ 27,000 | \$ 27,000 |
| 3.2b | Substation A-Frame Structures - Shared Column | 5 | EA | \$ - | \$ - | \$ 27,000 | \$ 135,000 | \$ 27,000 | \$ 135,000 |
| 3.2c | Switch Stands | 15 | EA | \$ - | \$ - | \$ 9,750 | \$ 146,250 | \$ 9,750 | \$ 146,250 |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2e | Bus Support 3ph | 4 | EA | \$ - | \$ - | \$ 2,250 | \$ 9,000 | \$ 2,250 | \$ 9,000 |
| 3.2f | Bus Support 1 Ph | 59 | EA | \$ - | \$ - | \$ 2,250 | \$ 132,750 | \$ 2,250 | \$ 132,750 |
| 3.2g | Instrument Transformer Stand | 15 | EA | \$ - | \$ - | \$ 1,050 | \$ 15,750 | \$ 1,050 | \$ 15,750 |
| 3.2h | Arrester Stand | 6 | EA | \$ - | \$ - | \$ 1,050 | \$ 6,300 | \$ 1,050 | \$ 6,300 |
| 3.2j | Wave Trap Stand | 3 | EA | \$ - | \$ - | \$ 4,500 | \$ 13,500 | \$ 4,500 | \$ 13,500 |
| 3.2k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3 115kV | | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 2 | EA | \$ - | \$ - | \$ 15,000 | \$ 30,000 | \$ 15,000 | \$ 30,000 |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3c | Switch Stands | 3 | EA | \$ - | \$ - | \$ 6,450 | \$ 19,350 | \$ 6,450 | \$ 19,350 |
| 3.3d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ 534,900 | | \$ 534,900 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 345kV | | | | | | | | | |
| 4.2 230kV | | | | | | | | | |
| 4.2a | Circuit Breakers | 9 | EA | \$ - | \$ - | \$ 7,000 | \$ 63,000 | \$ 7,000 | \$ 63,000 |
| 4.2b | Capacitor Banks | 2 | EA | \$ - | \$ - | \$ 42,000 | \$ 84,000 | \$ 42,000 | \$ 84,000 |
| 4.3 115kV | | | | | | | | | |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ 147,000 | | \$ 147,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 345kV | | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.1g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 3 | EA | \$ - | \$ - | \$ 5,500 | \$ 16,500 | \$ 5,500 | \$ 16,500 |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 12 | EA | \$ - | \$ - | \$ 5,500 | \$ 66,000 | \$ 5,500 | \$ 66,000 |
| 5.2c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2e | CCVT'S | 8 | EA | \$ - | \$ - | \$ 1,500 | \$ 12,000 | \$ 1,500 | \$ 12,000 |
| 5.2f | Arresters | 15 | EA | \$ - | \$ - | \$ 2,500 | \$ 37,500 | \$ 2,500 | \$ 37,500 |
| 5.2g | Wave Traps | 3 | EA | \$ - | \$ - | \$ 2,500 | \$ 7,500 | \$ 2,500 | \$ 7,500 |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 3 | EA | \$ - | \$ - | \$ 5,500 | \$ 16,500 | \$ 5,500 | \$ 16,500 |
| 5.3c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3f | Arresters | 9 | EA | \$ - | \$ - | \$ 1,500 | \$ 13,500 | \$ 1,500 | \$ 13,500 |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ 169,500 | | \$ 169,500 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 1 | EA | \$ - | \$ - | \$ 150,000 | \$ 150,000 | \$ 150,000 | \$ 150,000 |
| 6.2 | Protection and Telecom Equipment Panels | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.3 | 125VDC Batteries | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.4 | Control Cables | 0 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.8 | Security | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.10 | Generator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ 150,000 | | \$ 150,000 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 1 | LS | \$ - | \$ - | \$ 42,000.00 | \$ 42,000 | \$ 42,000 | \$ 42,000 |
| 7.2 | Rigid Bus, Fittings & Insulators | 3,200 | LF | \$ - | \$ - | \$ 126.25 | \$ 404,000 | \$ 126 | \$ 404,000 |
| 7.3 | Strain Bus, Connectors & Insulators | 800 | LF | \$ - | \$ - | \$ 39.35 | \$ 31,480 | \$ 39 | \$ 31,480 |
| 7.4 | Grounding System | 1 | LS | \$ - | \$ - | \$ 42,000.00 | \$ 42,000 | \$ 42,000 | \$ 42,000 |
| 7.5 | | | | | | | | | |
| 7.6 | | | | | | | | | |
| 7.7 | | | | | | | | | |
| 7.8 | | | | | | | | | |
| 7.9 | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 7.10 | | | | | | | | | |
| 7.11 | | | | | | | | | |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ - | | \$ 519,480 | | \$ 519,480 |
| E. Rotterdam Substation - Removal | | | | | \$ - | | \$ 3,611,030 | | \$ 3,611,030 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 36,110 | \$ 36,110 | \$ 36,110 | \$ 36,110 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 130,448 | \$ 130,448 | \$ 130,448 | \$ 130,448 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 36,110 | \$ 36,110 | \$ 36,110 | \$ 36,110 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 36,110 | \$ 36,110 | \$ 36,110 | \$ 36,110 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 288,882 | \$ 288,882 | \$ 288,882 | \$ 288,882 |
| 8.6 | LIDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | EA | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500 | \$ - |
| 8.8 | Surveying/Staking | - | Site | \$ - | \$ - | \$ 25,277 | \$ - | \$ 25,277 | \$ - |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 90,276 | \$ - | \$ 90,276 | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 10,833 | \$ 10,833 | \$ 10,833 | \$ 10,833 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 3,611 | \$ 3,611 | \$ 3,611 | \$ 3,611 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ - | | \$ 542,106 | | \$ 542,106 |

Estimate Revision: **7** Total: \$ **2,607,956**

| NAT & NYPA - T025 - (Segment A, + 765kV) | | | |
|---|--------------|--------------|--------------|
| | Supply | Installation | Total |
| F. Edic Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 2,025 | \$ 5,625 | \$ 7,650 |
| 2. SUBSTATION FOUNDATIONS | \$ 100,098 | \$ 107,200 | \$ 207,298 |
| 3. SUBSTATION STRUCTURES | \$ 44,400 | \$ 44,400 | \$ 88,800 |
| 4. MAJOR EQUIPMENT | \$ 200,000 | \$ 80,000 | \$ 280,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 280,000 | \$ 133,500 | \$ 413,500 |
| 6. CONTROL HOUSE / PANELS | \$ 173,850 | \$ 98,850 | \$ 272,700 |
| 7. MISC ITEMS | \$ 339,357 | \$ 507,880 | \$ 847,237 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 91,178 | \$ 399,592 | \$ 490,771 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 1,230,908 | \$ 1,377,047 | \$ 2,607,956 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 1,230,908 | \$ 1,377,047 | \$ 2,607,956 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| F. Edic Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 75 | CY | \$ 27 | \$ 2,025 | \$ 75 | \$ 5,625 | \$ 102 | \$ 7,650 |
| 1.3 | Substation Fence | 0 | LF | \$ 100 | \$ - | \$ 100 | \$ - | \$ 200 | \$ - |
| 1.4 | Permanent Access Road - 20'-Wide (From Gordon RD) | 0 | LF | \$ 35 | \$ - | \$ 285 | \$ - | \$ 320 | \$ - |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 2,025 | | \$ 5,625 | | \$ 7,650 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 1 | EA | \$ 14,940 | \$ 14,940 | \$ 16,000 | \$ 16,000 | \$ 30,940 | \$ 30,940 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 6 | EA | \$ 4,482 | \$ 26,892 | \$ 4,800 | \$ 28,800 | \$ 9,282 | \$ 55,692 |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 9 | EA | \$ 4,482 | \$ 40,338 | \$ 4,800 | \$ 43,200 | \$ 9,282 | \$ 83,538 |
| 2.1k | Arrester Stand Foundations | 3 | EA | \$ 4,482 | \$ 13,446 | \$ 4,800 | \$ 14,400 | \$ 9,282 | \$ 27,846 |
| 2.1m | Wave Trap Stand Foundations | 1 | EA | \$ 4,482 | \$ 4,482 | \$ 4,800 | \$ 4,800 | \$ 9,282 | \$ 9,282 |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ 76,194 | \$ - | \$ 81,600 | \$ - | \$ 157,794 | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ 16,000 | \$ - | \$ 17,000 | \$ - | \$ 33,000 | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.6b | 60' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | 50' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 100,098 | | \$ 107,200 | | \$ 207,298 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 1 | EA | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 29,600 | \$ 29,600 |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.1g | Instrument Transformer Stand | 9 | EA | \$ 1,850 | \$ 16,650 | \$ 1,850 | \$ 16,650 | \$ 3,700 | \$ 33,300 |
| 3.1h | Arrester Stand | 3 | EA | \$ 1,850 | \$ 5,550 | \$ 1,850 | \$ 5,550 | \$ 3,700 | \$ 11,100 |
| 3.1j | Wave Trap Stand | 1 | EA | \$ 7,400 | \$ 7,400 | \$ 7,400 | \$ 7,400 | \$ 14,800 | \$ 14,800 |
| 3.1k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 | 115kV | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 44,400 | | \$ 44,400 | | \$ 88,800 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 345kV | | | | | | | | | |
| 4.1a | Circuit Breakers | 1 | EA | \$ 200,000 | \$ 200,000 | \$ 80,000 | \$ 80,000 | \$ 280,000 | \$ 280,000 |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.2 230kV | | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 115,000 | \$ - | \$ 80,000 | \$ - | \$ 195,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 115kV | | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ 52,000 | \$ - | \$ 60,000 | \$ - | \$ 112,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 200,000 | | \$ 80,000 | | \$ 280,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 345kV | | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 1 | EA | \$ 40,000 | \$ 40,000 | \$ 15,000 | \$ 15,000 | \$ 55,000 | \$ 55,000 |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 1 | EA | \$ 35,000 | \$ 35,000 | \$ 17,500 | \$ 17,500 | \$ 52,500 | \$ 52,500 |
| 5.1c | VT'S | 3 | EA | \$ 25,000 | \$ 75,000 | \$ 12,000 | \$ 36,000 | \$ 37,000 | \$ 111,000 |
| 5.1d | CT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.1e | CCVT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.1f | Arresters | 6 | EA | \$ 6,500 | \$ 39,000 | \$ 1,500 | \$ 9,000 | \$ 8,000 | \$ 48,000 |
| 5.1g | Wave Traps | 1 | EA | \$ 13,000 | \$ 13,000 | \$ 8,000 | \$ 8,000 | \$ 21,000 | \$ 21,000 |
| 5.1h | Station Service Transformers | 0 | EA | \$ 200,000 | \$ - | \$ 50,000 | \$ - | \$ 250,000 | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 230kV | | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 30,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 115kV | | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 33,000 | \$ - | \$ 15,000 | \$ - | \$ 48,000 | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ 8,000 | \$ - | \$ 8,000 | \$ - | \$ 16,000 | \$ - |
| 5.3f | Arresters | 0 | EA | \$ 3,420 | \$ - | \$ 6,000 | \$ - | \$ 9,420 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 280,000 | | \$ 133,500 | | \$ 413,500 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ 551,250 | \$ - | \$ 85,000 | \$ - | \$ 636,250 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 6.2 | Protection and Telecom Equipment Panels | 3 | EA | \$ 35,000 | \$ 105,000 | \$ 10,000 | \$ 30,000 | \$ 45,000 | \$ 135,000 |
| 6.3 | 125VDC Batteries | 0 | EA | \$ 75,000 | \$ - | \$ 25,000 | \$ - | \$ 100,000 | \$ - |
| 6.4 | Control Cables | 1 | LS | \$ 68,850 | \$ 68,850 | \$ 68,850 | \$ 68,850 | \$ 137,700 | \$ 137,700 |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.8 | Security | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.10 | Generator | 0 | EA | \$ 100,000 | \$ - | \$ 80,000 | \$ - | \$ 180,000 | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 173,850 | | \$ 98,850 | | \$ 272,700 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 800 | LF | \$ 185.00 | \$ 148,000 | \$ 170.00 | \$ 136,000 | \$ 355 | \$ 284,000 |
| 7.2 | Rigid Bus, Fittings & Insulators | 0 | L.S. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 7.3 | Strain Bus, Connectors & Insulators | 2,500 | LF | \$ 39.30 | \$ 98,250 | \$ 53.35 | \$ 133,375 | \$ 93 | \$ 231,625 |
| 7.4 | Grounding System | 1 | L.S. | \$ 10,395.00 | \$ 10,395 | \$ 73,305.00 | \$ 73,305 | \$ 83,700 | \$ 83,700 |
| 7.5 | Strain Bus Insulators - 345kV | 24 | EA | \$ 2,000 | \$ 48,000 | \$ 1,050 | \$ 25,200 | \$ 3,050 | \$ 73,200 |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 0 | EA | \$ 1,000 | \$ - | \$ 550 | \$ - | \$ 1,550 | \$ - |
| 7.8 | Low Voltage AC Station Service | 0 | LS | \$ 50,000 | \$ - | \$ 75,000 | \$ - | \$ 125,000 | \$ - |
| 7.9 | SSVT Service | 0 | LS | \$ 45,000 | \$ - | \$ 45,000 | \$ - | \$ 90,000 | \$ - |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 14,000 | \$ 14,000 | \$ 70,000 | \$ 70,000 | \$ 84,000 | \$ 84,000 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 20,712 | \$ 20,712 | \$ 70,000 | \$ 70,000 | \$ 90,712 | \$ 90,712 |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 339,357 | | \$ 507,880 | | \$ 847,237 |
| F. Edic Substation - Install | | | | | \$ 1,139,730 | | \$ 977,455 | | \$ 2,117,185 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 21,172 | \$ 21,172 | \$ 21,172 | \$ 21,172 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 76,483 | \$ 76,483 | \$ 76,483 | \$ 76,483 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 21,172 | \$ 21,172 | \$ 21,172 | \$ 21,172 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 21,172 | \$ 21,172 | \$ 21,172 | \$ 21,172 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 169,375 | \$ 169,375 | \$ 169,375 | \$ 169,375 |
| 8.6 | LIDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 14,820 | \$ 14,820 | \$ 14,820 | \$ 14,820 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 52,930 | \$ 52,930 | \$ 52,930 | \$ 52,930 |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 6,352 | \$ 6,352 | \$ 6,352 | \$ 6,352 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 91,178 | \$ 91,178 | \$ - | \$ - | \$ 91,178 | \$ 91,178 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 2,117 | \$ 2,117 | \$ 2,117 | \$ 2,117 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 91,178 | | \$ 399,592 | | \$ 490,771 |

NAT & NYPA - T025 - (Segment A, + 765kV)

G. Edic Substation - Removal

Estimate Revision: **7**

Total: \$ **41,311**

| NAT & NYPA - T025 - (Segment A, + 765kV) | | | |
|---|--------|--------------|-----------|
| | Supply | Installation | Total |
| G. Edic Substation - Removal | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ - | \$ - |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ 14,200 | \$ 14,200 |
| 3. SUBSTATION STRUCTURES | \$ - | \$ 6,750 | \$ 6,750 |
| 4. MAJOR EQUIPMENT | \$ - | \$ - | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ 4,500 | \$ 4,500 |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ - | \$ - |
| 7. MISC ITEMS | \$ - | \$ 10,500 | \$ 10,500 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ - | \$ 5,361 | \$ 5,361 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ - | \$ 41,311 | \$ 41,311 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ - | \$ 41,311 | \$ 41,311 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| G. Edic Substation - Removal | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 0 | CY | \$ - | \$ - | \$ 75 | \$ - | \$ 75 | \$ - |
| 1.3 | Substation Fence | 0 | LF | \$ - | \$ - | \$ 150 | \$ - | \$ 150 | \$ - |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ - | | \$ - |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 1 | EA | \$ - | \$ - | \$ 14,200 | \$ 14,200 | \$ 14,200 | \$ 14,200 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ 7,200 | \$ - | \$ 7,200 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ 32,000 | \$ - | \$ 32,000 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ 22,000 | \$ - | \$ 22,000 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ 11,000 | \$ - | \$ 11,000 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | | \$ 14,200 | | \$ 14,200 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 3 | EA | \$ - | \$ - | \$ 2,250 | \$ 6,750 | \$ 2,250 | \$ 6,750 |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 9,750 | \$ - | \$ 9,750 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ 4,500 | \$ - | \$ 4,500 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3 | 115kV | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|----------|
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 6,450 | \$ - | \$ 6,450 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ 6,750 | | \$ 6,750 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1d | | | | | | | | | |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ 7,000 | \$ - | \$ 7,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| | | | | | | | | | |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ - | | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1f | Arresters | 3 | EA | \$ - | \$ - | \$ 1,500 | \$ 4,500 | \$ 1,500 | \$ 4,500 |
| 5.1g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1j | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ 4,500 | | \$ 4,500 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ - | \$ - | \$ 150,000 | \$ - | \$ 150,000 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 6.2 | Protection and Telecom Equipment Panels | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.3 | 125VDC Batteries | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.4 | Control Cables | 0 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.8 | Security | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.10 | Generator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ - | | \$ - |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 1 | LS | \$ - | \$ - | \$ 10,500.00 | \$ 10,500 | \$ 10,500 | \$ 10,500 |
| 7.3 | Strain Bus, Connectors & Insulators | 0 | EA | \$ - | \$ - | \$ 39.35 | \$ - | \$ 39 | \$ - |
| 7.4 | Grounding System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.5 | | | | | | | | | |
| 7.6 | | | | | | | | | |
| 7.7 | | | | | | | | | |
| 7.8 | | | | | | | | | |
| 7.9 | | | | | | | | | |
| 7.10 | | | | | | | | | |
| 7.11 | | | | | | | | | |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ - | | \$ 10,500 | | \$ 10,500 |
| G. Edic Substation - Removal | | | | | \$ - | | \$ 35,950 | | \$ 35,950 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 360 | \$ 360 | \$ 360 | \$ 360 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 1,299 | \$ 1,299 | \$ 1,299 | \$ 1,299 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 360 | \$ 360 | \$ 360 | \$ 360 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 360 | \$ 360 | \$ 360 | \$ 360 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 2,876 | \$ 2,876 | \$ 2,876 | \$ 2,876 |
| 8.6 | LIDAR | - | Mile | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | Site | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.8 | Surveying/Staking | - | Site | \$ - | \$ - | \$ 252 | \$ - | \$ 252 | \$ - |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 899 | \$ - | \$ 899 | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 108 | \$ 108 | \$ 108 | \$ 108 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | - | LS | \$ - | \$ - | \$ 36 | \$ - | \$ 36 | \$ - |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ - | | \$ 5,361 | | \$ 5,361 |

NAT & NYPA - T025 - (Segment A, + 765kV)

H. Princetown Switchyard - Install

Estimate Revision: **7**

Total: \$ **15,771,722**

| NAT & NYPA - T025 - (Segment A, + 765kV) | | | |
|---|--------------|--------------|---------------|
| | Supply | Installation | Total |
| H. Princetown Switchyard - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 163,560 | \$ 904,700 | \$ 1,068,260 |
| 2. SUBSTATION FOUNDATIONS | \$ 1,193,706 | \$ 1,213,490 | \$ 2,407,196 |
| 3. SUBSTATION STRUCTURES | \$ 582,750 | \$ 582,750 | \$ 1,165,500 |
| 4. MAJOR EQUIPMENT | \$ 800,000 | \$ 320,000 | \$ 1,120,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 1,382,000 | \$ 636,000 | \$ 2,018,000 |
| 6. CONTROL HOUSE / PANELS | \$ 1,621,800 | \$ 1,043,550 | \$ 2,665,350 |
| 7. MISC ITEMS | \$ 895,854 | \$ 1,373,004 | \$ 2,268,858 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 531,174 | \$ 2,527,384 | \$ 3,058,558 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 7,170,844 | \$ 8,600,878 | \$ 15,771,722 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 7,170,844 | \$ 8,600,878 | \$ 15,771,722 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| H. Princetown Switchyard - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 3.1 | ACRES | \$ - | \$ - | \$ 203,000 | \$ 629,300 | \$ 203,000 | \$ 629,300 |
| 1.2 | Station stone within substation fence. | 1,080 | CY | \$ 27 | \$ 29,160 | \$ 75 | \$ 81,000 | \$ 102 | \$ 110,160 |
| 1.3 | Substation Fence | 1,260 | LF | \$ 100 | \$ 126,000 | \$ 100 | \$ 126,000 | \$ 200 | \$ 252,000 |
| 1.4 | Permanent Access Road - 20'-Wide (Extend Existing) | 240 | LF | \$ 35 | \$ 8,400 | \$ 285 | \$ 68,400 | \$ 320 | \$ 76,800 |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 163,560 | | \$ 904,700 | | \$ 1,068,260 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 765kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | | EA. | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.1b | Capacitor Bank Foundations | | EA. | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | | EA. | \$ 52,290 | \$ - | \$ 56,000 | \$ - | \$ 108,290 | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | | EA. | \$ 52,290 | \$ - | \$ 56,000 | \$ - | \$ 108,290 | \$ - |
| 2.1e | Switch Stand Foundations | | EA. | \$ 8,964 | \$ - | \$ 8,964 | \$ - | \$ 17,928 | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA. | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 1ph Foundations (High Bus) | | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations (Low Bus) | | EA. | \$ 8,964 | \$ - | \$ 8,964 | \$ - | \$ 17,928 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | | EA. | \$ 8,964 | \$ - | \$ 8,964 | \$ - | \$ 17,928 | \$ - |
| 2.1k | Arrester Stand Foundations | | EA. | \$ 8,964 | \$ - | \$ 8,964 | \$ - | \$ 17,928 | \$ - |
| 2.1m | Wave Trap Stand Foundations | | EA. | \$ 8,964 | \$ - | \$ 8,964 | \$ - | \$ 17,928 | \$ - |
| 2.1n | Misc. Structure Foundations | 0 | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 345kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 4 | EA. | \$ 14,940 | \$ 59,760 | \$ 14,940 | \$ 59,760 | \$ 29,880 | \$ 119,520 |
| 2.2b | Capacitor Bank Foundations | 0 | EA. | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 16 | EA. | \$ 26,145 | \$ 418,320 | \$ 26,145 | \$ 418,320 | \$ 52,290 | \$ 836,640 |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA. | \$ 26,145 | \$ - | \$ 26,145 | \$ - | \$ 52,290 | \$ - |
| 2.2e | Switch Stand Foundations | 48 | EA. | \$ 4,482 | \$ 215,136 | \$ 4,482 | \$ 215,136 | \$ 8,964 | \$ 430,272 |
| 2.2f | Station Service Transformer Stand Foundation | 6 | EA. | \$ 4,482 | \$ 26,892 | \$ 4,482 | \$ 26,892 | \$ 8,964 | \$ 53,784 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.2g | Bus Support 1ph Foundations (High Bus) | 0 | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations (Low Bus) | 39 | EA. | \$ 4,482 | \$ 174,798 | \$ 4,482 | \$ 174,798 | \$ 8,964 | \$ 349,596 |
| 2.2j | Instrument Transformer Stand Foundations | 36 | EA. | \$ 4,482 | \$ 161,352 | \$ 4,482 | \$ 161,352 | \$ 8,964 | \$ 322,704 |
| 2.2k | Arrester Stand Foundations | 12 | EA. | \$ 4,482 | \$ 53,784 | \$ 4,482 | \$ 53,784 | \$ 8,964 | \$ 107,568 |
| 2.2m | Wave Trap Stand Foundations | 4 | EA. | \$ 4,482 | \$ 17,928 | \$ 4,482 | \$ 17,928 | \$ 8,964 | \$ 35,856 |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 765-345kV Transformer Foundation w/ Oil Containment | | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 765-345kV Transformer Fire Wall | | EA. | \$ 106,074 | \$ - | \$ 113,600 | \$ - | \$ 219,674 | \$ - |
| 2.4c | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| 2.5 | Control House Foundations / Pad / Generator / Station Service Distribution Line | | | | | | | | |
| 2.5a | Control House / Pad - 25' x 50' | 1 | EA | \$ 17,928 | \$ 17,928 | \$ 19,200 | \$ 19,200 | \$ 37,128 | \$ 37,128 |
| 2.5b | Generator Foundation | 1 | EA | \$ 16,434 | \$ 16,434 | \$ 17,600 | \$ 17,600 | \$ 34,034 | \$ 34,034 |
| 2.5c | Station Service Distribution Line - 3ph. | 1 | LS | \$ - | \$ - | \$ 15,120 | \$ 15,120 | \$ 15,120 | \$ 15,120 |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 6 | EA | \$ 5,229 | \$ 31,374 | \$ 5,600 | \$ 33,600 | \$ 10,829 | \$ 64,974 |
| 2.6b | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 1,193,706 | | \$ 1,213,490 | | \$ 2,407,196 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 765kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | | EA. | \$ 111,000 | \$ - | \$ 111,000 | \$ - | \$ 222,000 | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | | EA. | \$ 111,000 | \$ - | \$ 111,000 | \$ - | \$ 222,000 | \$ - |
| 3.1c | Switch Stands | | EA. | \$ 22,200 | \$ - | \$ 22,200 | \$ - | \$ 44,400 | \$ - |
| 3.1d | Station Service Transformer Stand | | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1e | Bus Support 1ph (High Bus) | | EA. | \$ 7,400 | \$ - | \$ 7,400 | \$ - | \$ 14,800 | \$ - |
| 3.1f | Bus Support 1 Ph (low Bus) | | EA. | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.1g | Instrument Transformer Stand | | EA. | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.1h | Arrester Stand | | EA. | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.1j | Wave Trap Stand | | EA. | \$ 9,250 | \$ - | \$ 9,250 | \$ - | \$ 18,500 | \$ - |
| 3.1k | Lightning Mast | | EA. | \$ 9,250 | \$ - | \$ 9,250 | \$ - | \$ 18,500 | \$ - |
| | | | | | | | | | |
| 3.2 | 345kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 4 | EA | \$ 37,000 | \$ 148,000 | \$ 37,000 | \$ 148,000 | \$ 74,000 | \$ 296,000 |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.2c | Switch Stands | 8 | EA | \$ 14,800 | \$ 118,400 | \$ 14,800 | \$ 118,400 | \$ 29,600 | \$ 236,800 |
| 3.2d | Station Service Transformer Stand | 1 | EA | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 29,600 | \$ 29,600 |
| 3.2e | Bus Support 3ph | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2f | Bus Support 1 Ph | 39 | EA | \$ 3,700 | \$ 144,300 | \$ 3,700 | \$ 144,300 | \$ 7,400 | \$ 288,600 |
| 3.2g | Instrument Transformer Stand | 36 | EA | \$ 1,850 | \$ 66,600 | \$ 1,850 | \$ 66,600 | \$ 3,700 | \$ 133,200 |
| 3.2h | Arrester Stand | 12 | EA | \$ 1,850 | \$ 22,200 | \$ 1,850 | \$ 22,200 | \$ 3,700 | \$ 44,400 |
| 3.2j | Wave Trap Stand | 4 | EA | \$ 7,400 | \$ 29,600 | \$ 7,400 | \$ 29,600 | \$ 14,800 | \$ 59,200 |
| 3.2k | Misc. Structures | 6 | EA | \$ 6,475 | \$ 38,850 | \$ 6,475 | \$ 38,850 | \$ 12,950 | \$ 77,700 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 582,750 | | \$ 582,750 | | \$ 1,165,500 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.2 | 345kV | | | | | | | | |
| 4.2a | Circuit Breakers | 4 | EA | \$ 200,000 | \$ 800,000 | \$ 80,000 | \$ 320,000 | \$ 280,000 | \$ 1,120,000 |
| 4.2b | Capacitor Banks | | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ 52,000 | \$ - | \$ 60,000 | \$ - | \$ 112,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 800,000 | | \$ 320,000 | | \$ 1,120,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.2 | 345kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 4 | EA | \$ 40,000 | \$ 160,000 | \$ 15,000 | \$ 60,000 | \$ 55,000 | \$ 220,000 |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 8 | EA | \$ 35,000 | \$ 280,000 | \$ 17,500 | \$ 140,000 | \$ 52,500 | \$ 420,000 |
| 5.2c | VT'S | 12 | EA | \$ 25,000 | \$ 300,000 | \$ 12,000 | \$ 144,000 | \$ 37,000 | \$ 444,000 |
| 5.2d | CT'S | 12 | EA | \$ 13,000 | \$ 156,000 | \$ 8,000 | \$ 96,000 | \$ 21,000 | \$ 252,000 |
| 5.2e | CCVT'S | 12 | EA | \$ 13,000 | \$ 156,000 | \$ 8,000 | \$ 96,000 | \$ 21,000 | \$ 252,000 |
| 5.2f | Arresters | 12 | EA | \$ 6,500 | \$ 78,000 | \$ 1,500 | \$ 18,000 | \$ 8,000 | \$ 96,000 |
| 5.2g | Wave Traps | 4 | EA | \$ 13,000 | \$ 52,000 | \$ 8,000 | \$ 32,000 | \$ 21,000 | \$ 84,000 |
| 5.2h | Station Service Transformers | 1 | EA | \$ 200,000 | \$ 200,000 | \$ 50,000 | \$ 50,000 | \$ 250,000 | \$ 250,000 |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 33,000 | \$ - | \$ 15,000 | \$ - | \$ 48,000 | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ 8,000 | \$ - | \$ 8,000 | \$ - | \$ 16,000 | \$ - |
| 5.3f | Arresters | 0 | EA | \$ 3,420 | \$ - | \$ 6,000 | \$ - | \$ 9,420 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 1,382,000 | | \$ 636,000 | | \$ 2,018,000 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 1 | EA | \$ 245,750 | \$ 245,750 | \$ 37,500 | \$ 37,500 | \$ 283,250 | \$ 283,250 |
| 6.2 | Protection and Telecom Equipment Panels | 18 | EA | \$ 35,000 | \$ 630,000 | \$ 10,000 | \$ 180,000 | \$ 45,000 | \$ 810,000 |
| 6.3 | 125VDC Batteries | 2 | EA | \$ 75,000 | \$ 150,000 | \$ 25,000 | \$ 50,000 | \$ 100,000 | \$ 200,000 |
| 6.4 | Control Cables | 1 | LS | \$ 281,050 | \$ 281,050 | \$ 281,050 | \$ 281,050 | \$ 562,100 | \$ 562,100 |
| 6.5 | SCADA and Communications | 0 | EA | \$ 35,000 | \$ - | \$ 12,500 | \$ - | \$ 47,500 | \$ - |
| 6.6 | Low Voltage AC Distribution | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.7 | DC Distribution System | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.8 | Security | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.9 | Fire Alarm | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.10 | Generator | 1 | EA | \$ 100,000 | \$ 100,000 | \$ 80,000 | \$ 80,000 | \$ 180,000 | \$ 180,000 |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 1,621,800 | | \$ 1,043,550 | | \$ 2,665,350 |
| 7. MISC ITEMS 345kV | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 7.15 | Conduit & Cable Trench System | 1,200 | LF | \$ 125.07 | \$ 150,084 | \$ 170.00 | \$ 204,000 | \$ 295 | \$ 354,084 |
| 7.16 | Rigid Bus, Fittings & Insulators | 1,000 | LF | \$ 125.07 | \$ 125,070 | \$ 237.10 | \$ 237,100 | \$ 362 | \$ 362,170 |
| 7.17 | Strain Bus, Connectors & Insulators | 1,600 | LF | \$ 61.50 | \$ 98,400 | \$ 78.69 | \$ 125,904 | \$ 140 | \$ 224,304 |
| 7.18 | Grounding System | 10,000 | LF | \$ 6.93 | \$ 69,300 | \$ 32.58 | \$ 325,800 | \$ 40 | \$ 395,100 |
| 7.19 | Strain Bus Insulators - 345kV | 24 | EA | \$ 2,000 | \$ 48,000 | \$ 1,050 | \$ 25,200 | \$ 3,050 | \$ 73,200 |
| 7.20 | Low Voltage AC Station Service | 1 | LS | \$ 50,000 | \$ 50,000 | \$ 75,000 | \$ 75,000 | \$ 125,000 | \$ 125,000 |
| 7.21 | SSVT Service | 1 | LS | \$ 50,000 | \$ 50,000 | \$ 75,000 | \$ 75,000 | \$ 125,000 | \$ 125,000 |
| 7.22 | Control Conduits from Trench to Equipment | 1 | LS | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 250,000 | \$ 250,000 |
| 7.23 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 360,000 | \$ 360,000 |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| 7.26 | | | | | | | | | |
| 7.27 | | | | | | | | | |
| 7.28 | | | | | | | | | |
| 7.29 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 895,854 | | \$ 1,373,004 | | \$ 2,268,858 |
| H. Princetown Switchyard - Install | | | | | \$ 6,639,670 | | \$ 6,073,494 | | \$ 12,713,164 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 127,132 | \$ 127,132 | \$ 127,132 | \$ 127,132 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 459,262 | \$ 459,262 | \$ 459,262 | \$ 459,262 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 127,132 | \$ 127,132 | \$ 127,132 | \$ 127,132 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 127,132 | \$ 127,132 | \$ 127,132 | \$ 127,132 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 1,017,053 | \$ 1,017,053 | \$ 1,017,053 | \$ 1,017,053 |
| 8.6 | LIDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 88,992 | \$ 88,992 | \$ 88,992 | \$ 88,992 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 317,829 | \$ 317,829 | \$ 317,829 | \$ 317,829 |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 38,139 | \$ 38,139 | \$ 38,139 | \$ 38,139 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | 1 | LS | \$ - | \$ - | \$ 198,000 | \$ 198,000 | \$ 198,000 | \$ 198,000 |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 531,174 | \$ 531,174 | \$ - | \$ - | \$ 531,174 | \$ 531,174 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 12,713 | \$ 12,713 | \$ 12,713 | \$ 12,713 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 531,174 | | \$ 2,527,384 | | \$ 3,058,558 |

NAT & NYPA - T025 - (Segment A, + 765kV)

J. Porter Substation - Install

Estimate Revision: **7**

Total: \$ **86,210**

| NAT & NYPA - T025 - (Segment A, + 765kV) | | | |
|---|-----------|--------------|-----------|
| | Supply | Installation | Total |
| J. Porter Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ - | \$ - |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ - | \$ - |
| 3. SUBSTATION STRUCTURES | \$ - | \$ - | \$ - |
| 4. MAJOR EQUIPMENT | \$ - | \$ - | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ - | \$ - |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ - | \$ - |
| 7. MISC ITEMS | \$ 15,008 | \$ 56,904 | \$ 71,912 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 1,201 | \$ 13,097 | \$ 14,298 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 16,209 | \$ 70,001 | \$ 86,210 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 16,209 | \$ 70,001 | \$ 86,210 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|
| J. Porter Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| 1.3 | Substation Fence | 0 | LF | \$ 100 | \$ - | \$ 100 | \$ - | \$ 200 | \$ - |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ - | | \$ - |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ 14,940 | \$ - | \$ 16,000 | \$ - | \$ 30,940 | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ 76,194 | \$ - | \$ 81,600 | \$ - | \$ 157,794 | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ 16,000 | \$ - | \$ 17,000 | \$ - | \$ 33,000 | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | | \$ - | | \$ - |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ 7,400 | \$ - | \$ 7,400 | \$ - | \$ 14,800 | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ - | | \$ - |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ - | | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 40,000 | \$ - | \$ 15,000 | \$ - | \$ 55,000 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 35,000 | \$ - | \$ 17,500 | \$ - | \$ 52,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000 | \$ - |
| 5.1d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1f | Arresters | 0 | EA | \$ 6,500 | \$ - | \$ 1,500 | \$ - | \$ 8,000 | \$ - |
| 5.1g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ 200,000 | \$ - | \$ 50,000 | \$ - | \$ 250,000 | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 30,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 33,000 | \$ - | \$ 15,000 | \$ - | \$ 48,000 | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ 8,000 | \$ - | \$ 8,000 | \$ - | \$ 16,000 | \$ - |
| 5.3f | Arresters | 0 | EA | \$ 3,420 | \$ - | \$ 6,000 | \$ - | \$ 9,420 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ - | | \$ - |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 6.1 | CONTROL HOUSE | 0 | EA | \$ 551,250 | \$ - | \$ 85,000 | \$ - | \$ 636,250 | \$ - |
| 6.2 | Protection and Telecom Equipment Panels | 0 | EA | \$ 35,000 | \$ - | \$ 10,000 | \$ - | \$ 45,000 | \$ - |
| 6.3 | 125VDC Batteries | 0 | EA | \$ 75,000 | \$ - | \$ 25,000 | \$ - | \$ 100,000 | \$ - |
| 6.4 | Control Cables | 0 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.8 | Security | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.10 | Generator | 0 | EA | \$ 100,000 | \$ - | \$ 80,000 | \$ - | \$ 180,000 | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ - | | \$ - |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 0 | LF | \$ 185.00 | \$ - | \$ 170.00 | \$ - | \$ 355 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 1 | LS | \$ 15,008.40 | \$ 15,008 | \$ 56,904.00 | \$ 56,904 | \$ 71,912 | \$ 71,912 |
| 7.3 | Strain Bus, Connectors & Insulators | 0 | LF | \$ 13.38 | \$ - | \$ 39.35 | \$ - | \$ 53 | \$ - |
| 7.4 | Grounding System | 0 | LF | \$ 6.93 | \$ - | \$ 32.58 | \$ - | \$ 40 | \$ - |
| 7.5 | Strain Bus Insulators - 345kV | 0 | EA | \$ 2,000 | \$ - | \$ 1,050 | \$ - | \$ 3,050 | \$ - |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 0 | EA | \$ 1,000 | \$ - | \$ 550 | \$ - | \$ 1,550 | \$ - |
| 7.8 | Low Voltage AC Station Service | 0 | LS | \$ 50,000 | \$ - | \$ 75,000 | \$ - | \$ 125,000 | \$ - |
| 7.9 | SSVT Service | 0 | LS | \$ 45,000 | \$ - | \$ 45,000 | \$ - | \$ 90,000 | \$ - |
| 7.10 | Control Conduits from Trench to Equipment | 0 | LS | \$ 125,000 | \$ - | \$ 125,000 | \$ - | \$ 250,000 | \$ - |
| 7.11 | Misc. Materials (Above and Below Ground) | 0 | LS | \$ 180,000 | \$ - | \$ 180,000 | \$ - | \$ 360,000 | \$ - |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 15,008 | | \$ 56,904 | | \$ 71,912 |
| J. Porter Substation - Install | | | | | \$ 15,008 | | \$ 56,904 | | \$ 71,912 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 719 | \$ 719 | \$ 719 | \$ 719 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 2,598 | \$ 2,598 | \$ 2,598 | \$ 2,598 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 719 | \$ 719 | \$ 719 | \$ 719 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 719 | \$ 719 | \$ 719 | \$ 719 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 5,753 | \$ 5,753 | \$ 5,753 | \$ 5,753 |
| 8.6 | LIDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | EA | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500 | \$ - |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 503 | \$ 503 | \$ 503 | \$ 503 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 1,798 | \$ 1,798 | \$ 1,798 | \$ 1,798 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| | Permitting and Additional Costs | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 216 | \$ 216 | \$ 216 | \$ 216 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 1,201 | \$ 1,201 | \$ - | \$ - | \$ 1,201 | \$ 1,201 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 72 | \$ 72 | \$ 72 | \$ 72 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 1,201 | | \$ 13,097 | | \$ 14,298 |

NAT & NYPA - T025 - (Segment A, + 765kV)

K. Porter Substation - Removal

Estimate Revision: **7**

Total: \$ **545,044**

| NAT & NYPA - T025 - (Segment A, + 765kV) | | | |
|---|--------|--------------|------------|
| | Supply | Installation | Total |
| K. Porter Substation - Removal | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ - | \$ - |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ 126,600 | \$ 126,600 |
| 3. SUBSTATION STRUCTURES | \$ - | \$ 206,100 | \$ 206,100 |
| 4. MAJOR EQUIPMENT | \$ - | \$ 43,500 | \$ 43,500 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ 59,500 | \$ 59,500 |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ - | \$ - |
| 7. MISC ITEMS | \$ - | \$ 38,613 | \$ 38,613 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ - | \$ 70,732 | \$ 70,732 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ - | \$ 545,044 | \$ 545,044 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ - | \$ 545,044 | \$ 545,044 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| K. Porter Substation - Removal | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 0 | CY | \$ - | \$ - | \$ 75 | \$ - | \$ 75 | \$ - |
| 1.3 | Substation Fence | 0 | LF | \$ - | \$ - | \$ 150 | \$ - | \$ 150 | \$ - |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ - | | \$ - |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 3 | EA | \$ - | \$ - | \$ 7,200 | \$ 21,600 | \$ 7,200 | \$ 21,600 |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ 32,000 | \$ - | \$ 32,000 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ 22,000 | \$ - | \$ 22,000 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 5 | EA | \$ - | \$ - | \$ 11,000 | \$ 55,000 | \$ 11,000 | \$ 55,000 |
| 2.2e | Switch Stand Foundations | 5 | EA | \$ - | \$ - | \$ 5,200 | \$ 26,000 | \$ 5,200 | \$ 26,000 |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 4 | EA | \$ - | \$ - | \$ 2,400 | \$ 9,600 | \$ 2,400 | \$ 9,600 |
| 2.2k | Arrester Stand Foundations | 6 | EA | \$ - | \$ - | \$ 2,400 | \$ 14,400 | \$ 2,400 | \$ 14,400 |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | | \$ 126,600 | | \$ 126,600 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 5 | EA | \$ - | \$ - | \$ 27,000 | \$ 135,000 | \$ 27,000 | \$ 135,000 |
| 3.2c | Switch Stands | 6 | EA | \$ - | \$ - | \$ 9,750 | \$ 58,500 | \$ 9,750 | \$ 58,500 |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.2g | Instrument Transformer Stand | 6 | EA | \$ - | \$ - | \$ 1,050 | \$ 6,300 | \$ 1,050 | \$ 6,300 |
| 3.2h | Arrester Stand | 6 | EA | \$ - | \$ - | \$ 1,050 | \$ 6,300 | \$ 1,050 | \$ 6,300 |
| 3.2j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ 4,500 | \$ - | \$ 4,500 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 6,450 | \$ - | \$ 6,450 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ 206,100 | | \$ 206,100 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1d | | | | | | | | | |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 3 | EA | \$ - | \$ - | \$ 14,500 | \$ 43,500 | \$ 14,500 | \$ 43,500 |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ 43,500 | | \$ 43,500 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.1g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 2 | EA | \$ - | \$ - | \$ 5,500 | \$ 11,000 | \$ 5,500 | \$ 11,000 |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 3 | EA | \$ - | \$ - | \$ 5,500 | \$ 16,500 | \$ 5,500 | \$ 16,500 |
| 5.2c | VT'S | 2 | EA | \$ - | \$ - | \$ 1,500 | \$ 3,000 | \$ 1,500 | \$ 3,000 |
| 5.2d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2e | CCVT'S | 6 | EA | \$ - | \$ - | \$ 1,500 | \$ 9,000 | \$ 1,500 | \$ 9,000 |
| 5.2f | Arresters | 6 | EA | \$ - | \$ - | \$ 2,500 | \$ 15,000 | \$ 2,500 | \$ 15,000 |
| 5.2g | Wave Traps | 2 | EA | \$ - | \$ - | \$ 2,500 | \$ 5,000 | \$ 2,500 | \$ 5,000 |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ 59,500 | | \$ 59,500 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ - | \$ - | \$ 150,000 | \$ - | \$ 150,000 | \$ - |
| 6.2 | Protection and Telecom Equipment Panels | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.3 | 125VDC Batteries | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.4 | Control Cables | 0 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.8 | Security | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.10 | Generator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ - | | \$ - |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 1 | L.S. | \$ - | \$ - | \$ 18,937.50 | \$ 18,938 | \$ 18,938 | \$ 18,938 |
| 7.3 | Strain Bus, Connectors & Insulators | 1 | L.S. | \$ - | \$ - | \$ 19,675.00 | \$ 19,675 | \$ 19,675 | \$ 19,675 |
| 7.4 | Grounding System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.5 | | | | | | | | | |
| 7.6 | | | | | | | | | |
| 7.7 | | | | | | | | | |
| 7.8 | | | | | | | | | |
| 7.9 | | | | | | | | | |
| 7.10 | | | | | | | | | |
| 7.11 | | | | | | | | | |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ - | | \$ 38,613 | | \$ 38,613 |
| K. Porter Substation - Removal | | | | | \$ - | | \$ 474,313 | | \$ 474,313 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 4,743 | \$ 4,743 | \$ 4,743 | \$ 4,743 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 17,135 | \$ 17,135 | \$ 17,135 | \$ 17,135 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 4,743 | \$ 4,743 | \$ 4,743 | \$ 4,743 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 4,743 | \$ 4,743 | \$ 4,743 | \$ 4,743 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 37,945 | \$ 37,945 | \$ 37,945 | \$ 37,945 |
| 8.6 | LIDAR | - | Mile | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | Site | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.8 | Surveying/Staking | - | Site | \$ - | \$ - | \$ 3,320 | \$ - | \$ 3,320 | \$ - |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 11,858 | \$ - | \$ 11,858 | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 1,423 | \$ 1,423 | \$ 1,423 | \$ 1,423 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | - | LS | \$ - | \$ - | \$ 474 | \$ - | \$ 474 | \$ - |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ - | | \$ 70,732 | | \$ 70,732 |

NAT & NYPA - T025 - (Segment A, + 765kV)

L. Interconnection Edic Station

Estimate
Revision: 7

Total: \$ 2,100,762

| NAT & NYPA - T025 - (Segment A, + 765kV) | | | |
|---|------------|--------------|--------------|
| | Supply | Installation | Total |
| L. Interconnection Edic Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 367,850 | \$ 367,850 |
| 2. FOUNDATIONS | \$ 168,366 | \$ 170,169 | \$ 338,536 |
| 3. STRUCTURES | \$ 501,469 | \$ 321,821 | \$ 823,289 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ - | \$ - | \$ - |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 160,000 | \$ 94,400 | \$ 254,400 |
| 6. MOB/DEMOb, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 66,387 | \$ 250,300 | \$ 316,687 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 896,222 | \$ 1,204,541 | \$ 2,100,762 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 896,222 | \$ 1,204,541 | \$ 2,100,762 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| L. Interconnection Edic Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 2.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 10,000 | \$ 5,000 | \$ 10,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 3,500.0 | LF | \$ - | \$ - | \$ 4 | \$ 14,000 | \$ 4 | \$ 14,000 |
| 1.5 | Matting - Access and ROW | 3,500.0 | LF | \$ - | \$ - | \$ 70 | \$ 245,000 | \$ 70 | \$ 245,000 |
| 1.6 | Matting - To Work Area | 300.0 | LF | \$ - | \$ - | \$ 70 | \$ 21,000 | \$ 70 | \$ 21,000 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 0.5 | Mile | \$ - | \$ - | \$ 10,000 | \$ 5,000 | \$ 10,000 | \$ 5,000 |
| 1.9 | Work Pads | 20,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 70,400 | \$ 4 | \$ 70,400 |
| 1.10 | Restoration for Work Pad areas | 4,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 600 | \$ 0 | \$ 600 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ - | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.19 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | | \$ - | | \$ 367,850 | | \$ 367,850 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Foundation – Drilled Pier – 8’X 27’ | 3 | EA | \$ 41,332 | \$ 123,995 | \$ 41,774 | \$ 125,322 | \$ 83,106 | \$ 249,317 |
| 2.2 | Foundation – Drilled Pier – 8’X 29’ | 1 | EA | \$ 44,372 | \$ 44,372 | \$ 44,847 | \$ 44,847 | \$ 89,219 | \$ 89,219 |
| 2.3 | Rock Excavation Adder | - | CY | \$ - | \$ - | \$ 2,000 | \$ - | \$ 2,000 | \$ - |
| 2.4 | | | | | | | | | |
| 2.5 | | | | | | | | | |
| 2.6 | | | | | | | | | |
| 2.7 | | | | | | | | | |
| 2.8 | | | | | | | | | |
| 2.9 | | | | | | | | | |
| 2.10 | | | | | | | | | |
| 2.11 | | | | | | | | | |
| 2.12 | | | | | | | | | |
| 2.13 | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.14 | | | | | | | | | |
| 2.15 | | | | | | | | | |
| TOTAL - FOUNDATIONS | | | | | \$ 168,366 | | \$ 170,169 | | \$ 338,536 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) – 105' | 3 | Structure | \$ 98,883 | \$ 296,648 | \$ 59,330 | \$ 177,989 | \$ 158,212 | \$ 474,636 |
| 3.2 | 2-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 115' | 1 | Structure | \$ 202,797 | \$ 202,797 | \$ 121,678 | \$ 121,678 | \$ 324,475 | \$ 324,475 |
| 3.3 | Install Grounding and Grounding Accessories | 4 | Pole | \$ 506 | \$ 2,024 | \$ 5,539 | \$ 22,154 | \$ 6,045 | \$ 24,178 |
| 3.4 | | | | | \$ - | | \$ - | | \$ - |
| 3.5 | | | | | \$ - | | \$ - | | \$ - |
| 3.6 | | | | | \$ - | | \$ - | | \$ - |
| 3.7 | | | | | \$ - | | \$ - | | \$ - |
| 3.8 | | | | | \$ - | | \$ - | | \$ - |
| 3.9 | | | | | \$ - | | \$ - | | \$ - |
| 3.10 | | | | | \$ - | | \$ - | | \$ - |
| 3.11 | | | | | \$ - | | \$ - | | \$ - |
| 3.12 | | | | | \$ - | | \$ - | | \$ - |
| 3.13 | | | | | \$ - | | \$ - | | \$ - |
| 3.14 | | | | | \$ - | | \$ - | | \$ - |
| 3.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - STRUCTURES | | | | | \$ 501,469 | | \$ 321,821 | | \$ 823,289 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345KV - (2) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 3.53 | \$ - | \$ 5.00 | \$ - | \$ 8.53 | \$ - |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.55 | \$ - | \$ 5.00 | \$ - | \$ 6.55 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | - | LF | \$ 0.72 | \$ - | \$ 5.00 | \$ - | \$ 5.72 | \$ - |
| 4.5 | Remove Existing Cable From Existing Structures | - | Mile | \$ - | \$ - | \$ 30,000 | \$ - | \$ 30,000.00 | \$ - |
| 4.6 | Remove Existing OPGW Cable | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.7 | Remove Existing EH7 | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.8 | | | | | | | | | |
| 4.9 | | | | | | | | | |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kv Tangent (1-Group of 18-Bells Each Assembly) | | | | | | | | |
| 5.2 | 115kv Tangent (1-Group of 9-Bells Each Assembly) | | | | | | | | |
| 5.3 | 345kv Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 60 | Assembly | \$ 1,800 | \$ 108,000 | \$ 720 | \$ 43,200 | \$ 2,520 | \$ 151,200 |
| 5.4 | 115kv Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | | | | | | | | |
| 5.5 | OPGW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.6 | OPGW Assembly - Angle / DE | 4 | Assembly | \$ 250 | \$ 1,000 | \$ 150 | \$ 600 | \$ 400 | \$ 1,600 |
| 5.7 | OHSW Assembly - Angle / DE | 4 | Assembly | \$ 250 | \$ 1,000 | \$ 150 | \$ 600 | \$ 400 | \$ 1,600 |
| 5.8 | OPGW Splice Boxes | - | Set | \$ 1,750 | \$ - | \$ 1,746 | \$ - | \$ 3,496 | \$ - |
| 5.9 | OPGW Splice & Test | - | EA | \$ 1,400 | \$ - | \$ 2,520 | \$ - | \$ 3,920 | \$ - |
| 5.10 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.11 | Vibration Dampers - Conductor | - | EA | \$ 35 | \$ - | \$ 35 | \$ - | \$ 70 | \$ - |
| 5.12 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.13 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.14 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.15 | | | | | \$ - | | \$ - | | \$ - |
| 5.16 | | | | | \$ - | | \$ - | | \$ - |
| 5.17 | | | | | \$ - | | \$ - | | \$ - |
| 5.18 | | | | | \$ - | | \$ - | | \$ - |
| 5.19 | Interconnection Arrangements | 1 | EA | \$ 50,000 | \$ 50,000 | \$ 50,000 | \$ 50,000 | \$ 100,000 | \$ 100,000 |
| 5.20 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | \$ 160,000 | | \$ 94,400 | | \$ 254,400 |
| L. Interconnection Edic Station | | | | | \$ 829,835 | | \$ 954,240 | | \$ 1,784,075 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 17,841 | \$ 17,841 | \$ 17,841 | \$ 17,841 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 64,450 | \$ 64,450 | \$ 64,450 | \$ 64,450 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 17,841 | \$ 17,841 | \$ 17,841 | \$ 17,841 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 17,841 | \$ 17,841 | \$ 17,841 | \$ 17,841 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 89,204 | \$ 89,204 | \$ 89,204 | \$ 89,204 |
| 6.6 | LIDAR | - | LS | \$ - | \$ - | \$ 5,352 | \$ - | \$ 5,352 | \$ - |
| 6.7 | Geotech | 1 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 12,489 | \$ 12,489 | \$ 12,489 | \$ 12,489 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 20,000 | \$ 20,000 | \$ 20,000 | \$ 20,000 |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 5,352 | \$ 5,352 | \$ 5,352 | \$ 5,352 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 66,387 | \$ 66,387 | \$ - | \$ - | \$ 66,387 | \$ 66,387 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 1,784 | \$ 1,784 | \$ 1,784 | \$ 1,784 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 66,387 | | \$ 250,300 | | \$ 316,687 |

NAT & NYPA - T025 - (Segment A, + 765kV)

M. Interconnection New Scotland Station

Estimate
Revision: 7

Total: \$ 3,070,215

| NAT & NYPA - T025 - (Segment A, + 765kV) | | | |
|---|---------------------|---------------------|---------------------|
| | Supply | Installation | Total |
| M. Interconnection New Scotland Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 367,850 | \$ 367,850 |
| 2. FOUNDATIONS | \$ 365,657 | \$ 473,093 | \$ 838,749 |
| 3. STRUCTURES | \$ 655,465 | \$ 445,628 | \$ 1,101,092 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 3,555 | \$ 26,100 | \$ 29,655 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 161,130 | \$ 95,795 | \$ 256,925 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 94,864 | \$ 381,079 | \$ 475,944 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 1,280,670 | \$ 1,789,545 | \$ 3,070,215 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 1,280,670 | \$ 1,789,545 | \$ 3,070,215 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| M. Interconnection New Scotland Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 2.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 10,000 | \$ 5,000 | \$ 10,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 3,500.0 | LF | \$ - | \$ - | \$ 4 | \$ 14,000 | \$ 4 | \$ 14,000 |
| 1.5 | Matting - Access and ROW | 3,500.0 | LF | \$ - | \$ - | \$ 70 | \$ 245,000 | \$ 70 | \$ 245,000 |
| 1.6 | Matting - To Work Area | 300.0 | LF | \$ - | \$ - | \$ 70 | \$ 21,000 | \$ 70 | \$ 21,000 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 0.5 | Mile | \$ - | \$ - | \$ 10,000 | \$ 5,000 | \$ 10,000 | \$ 5,000 |
| 1.9 | Work Pads | 20,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 70,400 | \$ 4 | \$ 70,400 |
| 1.10 | Restoration for Work Pad areas | 4,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 600 | \$ 0 | \$ 600 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.19 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | | \$ - | | \$ 367,850 | | \$ 367,850 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Foundation – Drilled Pier – 8’X 50’ | 3 | EA | \$ 76,500 | \$ 229,501 | \$ 77,320 | \$ 231,959 | \$ 153,820 | \$ 461,459 |
| 2.2 | Foundation – Drilled Pier – 8’X 89’ | 1 | EA | \$ 136,156 | \$ 136,156 | \$ 137,614 | \$ 137,614 | \$ 273,770 | \$ 273,770 |
| 2.3 | Rock Excavation Adder | 51.8 | CY | \$ - | \$ - | \$ 2,000 | \$ 103,520 | \$ 2,000 | \$ 103,520 |
| 2.4 | | | | | | | | | |
| 2.5 | | | | | | | | | |
| 2.6 | | | | | | | | | |
| 2.7 | | | | | | | | | |
| 2.8 | | | | | | | | | |
| 2.9 | | | | | | | | | |
| 2.10 | | | | | | | | | |
| 2.11 | | | | | | | | | |
| 2.12 | | | | | | | | | |
| 2.13 | | | | | | | | | |
| 2.14 | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.15 | | | | | \$ 365,657 | | \$ 473,093 | | \$ 838,749 |
| TOTAL - FOUNDATIONS | | | | | | | | | |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 1-CKT 345KV 3-POLE MEDIUM ANGLE DEADEND (15°-60°) - 115' | 3 | Structure | \$ 178,026 | \$ 534,077 | \$ 106,815 | \$ 320,446 | \$ 284,841 | \$ 854,522 |
| 3.2 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 115' | 1 | Structure | \$ 116,328 | \$ 116,328 | \$ 69,797 | \$ 69,797 | \$ 186,125 | \$ 186,125 |
| 3.3 | Install Grounding and Grounding Accessories | 10 | Structure | \$ 506 | \$ 5,060 | \$ 5,539 | \$ 55,385 | \$ 6,045 | \$ 60,445 |
| 3.4 | | | | | \$ - | | \$ - | | |
| 3.5 | | | | | | | | | |
| 3.6 | | | | | \$ - | | \$ - | | |
| 3.7 | | | | | \$ - | | \$ - | | |
| 3.8 | | | | | \$ - | | \$ - | | |
| 3.9 | | | | | \$ - | | \$ - | | |
| 3.10 | | | | | \$ - | | \$ - | | |
| 3.11 | | | | | \$ - | | \$ - | | |
| 3.12 | | | | | \$ - | | \$ - | | |
| 3.13 | | | | | \$ - | | \$ - | | |
| 3.14 | | | | | \$ - | | \$ - | | |
| 3.15 | | | | | \$ - | | \$ - | | |
| TOTAL - STRUCTURES | | | | | | | | | |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kv - (2) 954kcmil 54/7 ACSS "Cardinal" | 1,500 | LF | \$ 1.90 | \$ 2,850 | \$ 5.00 | \$ 7,500 | \$ 6.90 | \$ 10,350 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | 1,500 | LF | \$ 0.47 | \$ 705 | \$ 5.00 | \$ 7,500 | \$ 5.47 | \$ 8,205 |
| 4.5 | Remove Existing 345KV Cable From Existing Structures | 0.3 | Mile | \$ - | \$ - | \$ 30,000 | \$ 7,500 | \$ 30,000.00 | \$ 7,500 |
| 4.6 | Remove Existing OPGW Cable | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.7 | Remove Existing EH7 | 0.3 | Mile | \$ - | \$ - | \$ 12,000 | \$ 3,600 | \$ 12,000.00 | \$ 3,600 |
| 4.8 | | | | | | | | | |
| 4.9 | | | | | | | | | |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | | | | | |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kv Tangent (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.2 | 115kv Tangent (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.3 | 345kv Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 60 | Assembly | \$ 1,800 | \$ 108,000 | \$ 720 | \$ 43,200 | \$ 2,520 | \$ 151,200 |
| 5.4 | 115kv Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.5 | OPGW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.6 | OPGW Assembly - Angle / DE | - | Assembly | \$ 250 | \$ - | \$ 150 | \$ - | \$ 400 | \$ - |
| 5.7 | OHSW Assembly - Angle / DE | 4 | Assembly | \$ 250 | \$ 1,000 | \$ 150 | \$ 600 | \$ 400 | \$ 1,600 |
| 5.8 | OPGW Splice Boxes | - | Set | \$ 1,750 | \$ - | \$ 1,746 | \$ - | \$ 3,496 | \$ - |
| 5.9 | OPGW Splice & Test | - | EA | \$ 1,400 | \$ - | \$ 2,520 | \$ - | \$ 3,920 | \$ - |
| 5.10 | Spacer - Conductor | 9 | EA | \$ 50 | \$ 450 | \$ 35 | \$ 315 | \$ 85 | \$ 765 |
| 5.11 | Vibration Dampers - Conductor | 48 | EA | \$ 35 | \$ 1,680 | \$ 35 | \$ 1,680 | \$ 70 | \$ 3,360 |
| 5.12 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.13 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.14 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.15 | | | | | \$ - | | \$ - | | \$ - |
| 5.16 | Interconnection Arrangements | 1 | EA | \$ 50,000 | \$ 50,000 | \$ 50,000 | \$ 50,000 | \$ 100,000 | \$ 100,000 |
| 5.17 | | | | | \$ - | | \$ - | | \$ - |
| 5.18 | | | | | \$ - | | \$ - | | \$ - |
| 5.19 | | | | | \$ - | | \$ - | | \$ - |
| 5.20 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| M. Interconnection New Scotland Station | | | | | | | | | |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 25,943 | \$ 25,943 | \$ 25,943 | \$ 25,943 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 93,718 | \$ 93,718 | \$ 93,718 | \$ 93,718 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ - | \$ 25,943 | \$ 25,943 | \$ 25,943 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 25,943 | \$ 25,943 | \$ 25,943 | \$ 25,943 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 129,714 | \$ 129,714 | \$ 129,714 | \$ 129,714 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ 7,783 | \$ 7,783 | \$ 7,783 | \$ 7,783 |
| 6.7 | Geotech | 1 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 18,160 | \$ 18,160 | \$ 18,160 | \$ 18,160 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 7,783 | \$ 7,783 | \$ 7,783 | \$ 7,783 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 94,864 | \$ 94,864 | \$ - | \$ - | \$ 94,864 | \$ 94,864 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 2,594 | \$ 2,594 | \$ 2,594 | \$ 2,594 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 94,864 | \$ 2,594 | \$ 381,079 | \$ 2,594 | \$ 475,944 |

NAT & NYPA - T025 - (Segment A, + 765kV)

N. Interconnection Rotterdam Station

Estimate Revision: **7** Total: \$ **4,553,958**

| NAT & NYPA - T025 - (Segment A, + 765kV) | | | |
|---|---------------------|---------------------|---------------------|
| | Supply | Installation | Total |
| N. Interconnection Rotterdam Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 1,233,050 | \$ 1,233,050 |
| 2. FOUNDATIONS | \$ 192,145 | \$ 325,963 | \$ 518,108 |
| 3. STRUCTURES | \$ 546,722 | \$ 837,150 | \$ 1,383,872 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 65,923 | \$ 437,250 | \$ 503,173 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 165,730 | \$ 118,480 | \$ 284,210 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 77,642 | \$ 553,904 | \$ 631,545 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 1,048,161 | \$ 3,505,797 | \$ 4,553,958 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 1,048,161 | \$ 3,505,797 | \$ 4,553,958 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| N. Interconnection Rotterdam Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | 7.0 | Acre | \$ - | \$ - | \$ 15,000 | \$ 105,000 | \$ 15,000 | \$ 105,000 |
| 1.2 | Clearing the ROW - Light (mowing) | 5.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 25,000 | \$ 5,000 | \$ 25,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 4,800.0 | LF | \$ - | \$ - | \$ 4 | \$ 19,200 | \$ 4 | \$ 19,200 |
| 1.5 | Matting - Access and ROW | 4,800.0 | LF | \$ - | \$ - | \$ 70 | \$ 336,000 | \$ 70 | \$ 336,000 |
| 1.6 | Matting - To Work Area | 2,400.0 | LF | \$ - | \$ - | \$ 70 | \$ 168,000 | \$ 70 | \$ 168,000 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 1.0 | Mile | \$ - | \$ - | \$ 10,000 | \$ 10,000 | \$ 10,000 | \$ 10,000 |
| 1.9 | Work Pads | 160,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 563,200 | \$ 4 | \$ 563,200 |
| 1.10 | Restoration for Work Pad areas | 32,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 4,800 | \$ 0 | \$ 4,800 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | | \$ - | | \$ - | | \$ - |
| 1.19 | | | | | \$ - | | \$ - | | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | | \$ - | | \$ 1,233,050 | | \$ 1,233,050 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | 10' ED Rock BF | 6 | EA | \$ 358 | \$ 2,145 | \$ 3,575 | \$ 21,450 | \$ 3,933 | \$ 23,595 |
| 2.2 | 15' ED Rock BF | 18 | EA | \$ 536 | \$ 9,653 | \$ 5,363 | \$ 96,525 | \$ 5,899 | \$ 106,178 |
| 2.3 | 20' ED Rock BF | 4 | EA | \$ 715 | \$ 2,860 | \$ 7,150 | \$ 28,600 | \$ 7,865 | \$ 31,460 |
| 2.4 | Foundation - Drilled Pier - 8'X 29' | 4 | EA | \$ 44,372 | \$ 177,487 | \$ 44,847 | \$ 179,388 | \$ 89,219 | \$ 356,875 |
| 2.5 | Rock Excavation Adder | - | CY | \$ - | \$ - | \$ 2,000 | \$ - | \$ 2,000 | \$ - |
| 2.6 | | | | | \$ - | | \$ - | | \$ - |
| 2.7 | | | | | \$ - | | \$ - | | \$ - |
| 2.8 | | | | | \$ - | | \$ - | | \$ - |
| 2.9 | | | | | \$ - | | \$ - | | \$ - |
| 2.10 | | | | | \$ - | | \$ - | | \$ - |
| 2.11 | | | | | \$ - | | \$ - | | \$ - |
| 2.12 | | | | | \$ - | | \$ - | | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.13 | | | | | \$ - | | \$ - | | \$ - |
| 2.14 | | | | | \$ - | | \$ - | | \$ - |
| 2.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - FOUNDATIONS | | | | | \$ 192,145 | | \$ 325,963 | | \$ 518,108 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 15kv 3-CKT TANGENT DIST. - WOOD POLE | 3 | Pole | \$ 3,500 | \$ 10,500 | \$ 3,600 | \$ 10,800 | \$ 7,100 | \$ 21,300 |
| 3.2 | 15kv 3-CKT MA DIST. - WOOD POLE | 1 | Pole | \$ 3,500 | \$ 3,500 | \$ 3,600 | \$ 3,600 | \$ 7,100 | \$ 7,100 |
| 3.3 | 15kv 3-CKT DE - WOOD POLE | 2 | Pole | \$ 3,500 | \$ 7,000 | \$ 3,600 | \$ 7,200 | \$ 7,100 | \$ 14,200 |
| 3.4 | 115kv 1-CKT TANGENT - WOOD POLE | 5 | Pole | \$ 4,500 | \$ 22,500 | \$ 4,400 | \$ 22,000 | \$ 8,900 | \$ 44,500 |
| 3.5 | 115kv 1-CKT MA - WOOD POLE | 2 | Pole | \$ 4,500 | \$ 9,000 | \$ 4,400 | \$ 8,800 | \$ 8,900 | \$ 17,800 |
| 3.6 | 115kv 1-CKT DE - WOOD POLE | 11 | Pole | \$ 5,500 | \$ 60,500 | \$ 5,000 | \$ 55,000 | \$ 10,500 | \$ 115,500 |
| 3.7 | 115kv 2-CKT TANGENT - WOOD POLE | 4 | Pole | \$ 5,500 | \$ 22,000 | \$ 5,000 | \$ 20,000 | \$ 10,500 | \$ 42,000 |
| 3.8 | 115kv 2-CKT DE - STEEL POLE | 4 | Pole | \$ 98,883 | \$ 395,530 | \$ 59,330 | \$ 237,318 | \$ 158,212 | \$ 632,848 |
| 3.9 | Remove Existing Structure | 24 | EA | | \$ - | \$ 12,300 | \$ 295,200 | \$ 12,300 | \$ 295,200 |
| 3.10 | | | | | \$ - | | \$ - | | \$ - |
| 3.11 | | | | | \$ - | | \$ - | | \$ - |
| 3.12 | Install Grounding and Grounding Accessories | 32 | Structure | \$ 506 | \$ 16,192 | \$ 5,539 | \$ 177,232 | \$ 6,045 | \$ 193,424 |
| 3.13 | | | | | \$ - | | \$ - | | \$ - |
| 3.14 | | | | | \$ - | | \$ - | | \$ - |
| 3.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - STRUCTURES | | | | | \$ 546,722 | | \$ 837,150 | | \$ 1,383,872 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kv - (1) 954kcmil 54/7 ACSS "Cardinal" | 23,400 | LF | \$ 1.90 | \$ 44,460 | \$ 5.00 | \$ 117,000 | \$ 6.90 | \$ 161,460 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | 7,800 | LF | \$ 0.47 | \$ 3,666 | \$ 5.00 | \$ 39,000 | \$ 5.47 | \$ 42,666 |
| 4.5 | Remove Existing Cable | 6.6 | Mile | \$ - | \$ - | \$ 30,000 | \$ 197,700 | \$ 30,000.00 | \$ 197,700 |
| 4.6 | Remove Existing EHT | 2.2 | Mile | \$ - | \$ - | \$ 12,000 | \$ 26,400 | \$ 12,000.00 | \$ 26,400 |
| 4.7 | 15kv - (1) 477kcmil 26/7 ACSR "Hawk" | 9,630 | LF | \$ 1.62 | \$ 15,601 | \$ 5.00 | \$ 48,150 | \$ 6.62 | \$ 63,751 |
| 4.8 | 15kv - (1) 336kcmil 26/7 ACSR "Linnet" | 1,800 | LF | \$ 1.22 | \$ 2,196 | \$ 5.00 | \$ 9,000 | \$ 6.22 | \$ 11,196 |
| 4.9 | | - | | | \$ - | | \$ - | | \$ - |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 65,923 | | \$ 437,250 | | \$ 503,173 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 115kv Tangent (1-Group of 9-Bells Each Assembly) | 33 | Assembly | \$ 1,000 | \$ 33,000 | \$ 560 | \$ 18,480 | \$ 1,560 | \$ 51,480 |
| 5.2 | 115kv Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | 66 | Assembly | \$ 1,000 | \$ 66,000 | \$ 560 | \$ 36,960 | \$ 1,560 | \$ 102,960 |
| 5.3 | 15kv Tangent | 12 | Assembly | \$ 100 | \$ 1,200 | \$ 75 | \$ 900 | \$ 175 | \$ 2,100 |
| 5.4 | 15kv Dead-end & Angle Insulators | 18 | Assembly | \$ 100 | \$ 1,800 | \$ 75 | \$ 1,350 | \$ 175 | \$ 3,150 |
| 5.5 | Neutral, Distribution, Tangent | 4 | Assembly | \$ 100 | \$ 400 | \$ 75 | \$ 300 | \$ 175 | \$ 700 |
| 5.6 | Neutral, Distribution, DE/Side | 2 | Assembly | \$ 100 | \$ 200 | \$ 75 | \$ 150 | \$ 175 | \$ 350 |
| 5.7 | Jumper, DE/Angle, 3PH | 4 | Assembly | \$ 100 | \$ 400 | \$ 75 | \$ 300 | \$ 175 | \$ 700 |
| 5.8 | OPGW Assembly - Tangent | 2 | Assembly | \$ 200 | \$ 400 | \$ 150 | \$ 300 | \$ 350 | \$ 700 |
| 5.9 | OSHW Assembly - Tangent | 11 | Assembly | \$ 250 | \$ 2,750 | \$ 150 | \$ 1,650 | \$ 400 | \$ 4,400 |
| 5.10 | OHSW Assembly - Angle / DE | 38 | Assembly | \$ 250 | \$ 9,500 | \$ 150 | \$ 5,700 | \$ 400 | \$ 15,200 |
| 5.11 | OPGW Splice Boxes | - | Set | \$ 1,750 | \$ - | \$ 1,746 | \$ - | \$ 3,496 | \$ - |
| 5.12 | OPGW Splice & Test | - | EA | \$ 1,400 | \$ - | \$ 2,520 | \$ - | \$ 3,920 | \$ - |
| 5.13 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.14 | Vibration Dampers - Conductor | - | EA | \$ 35 | \$ - | \$ 35 | \$ - | \$ 70 | \$ - |
| 5.15 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.16 | Guys, Anchors, and Accessories | 14.0 | EA | \$ 720 | \$ 10,080 | \$ 885 | \$ 12,390 | \$ 1,605 | \$ 22,470 |
| 5.17 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.18 | | | | | \$ - | | \$ - | | \$ - |
| 5.19 | Interconnection Arrangements | 8 | EA | \$ 5,000 | \$ 40,000 | \$ 5,000 | \$ 40,000 | \$ 10,000 | \$ 80,000 |
| 5.20 | | | | | \$ - | | \$ - | | \$ - |
| 5.21 | | | | | \$ - | | \$ - | | \$ - |
| 5.22 | | | | | \$ - | | \$ - | | \$ - |
| 5.23 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | \$ 165,730 | | \$ 118,480 | | \$ 284,210 |
| N. Interconnection Rotterdam Station | | | | | \$ 970,519 | | \$ 2,951,893 | | \$ 3,922,412 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 39,224 | \$ 39,224 | \$ 39,224 | \$ 39,224 |
| | Project Management, Material Handling & Amenities | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 141,697 | \$ 141,697 | \$ 141,697 | \$ 141,697 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 39,224 | \$ 39,224 | \$ 39,224 | \$ 39,224 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 39,224 | \$ 39,224 | \$ 39,224 | \$ 39,224 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 196,121 | \$ 196,121 | \$ 196,121 | \$ 196,121 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ 11,767 | \$ 11,767 | \$ 11,767 | \$ 11,767 |
| 6.7 | Geotech | 1 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 27,457 | \$ 27,457 | \$ 27,457 | \$ 27,457 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 11,767 | \$ 11,767 | \$ 11,767 | \$ 11,767 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 77,642 | \$ 77,642 | \$ - | \$ - | \$ 77,642 | \$ 77,642 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | | \$ 3,922 | \$ 3,922 | \$ 3,922 | \$ 3,922 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 77,642 | | \$ 553,904 | | \$ 631,545 |

NAT & NYPA - T025 - (Segment A, + 765kV)

System Upgrade Facilities (765kV Corona Mitigation)

Estimate
Revision: 7

Total: \$ 103,575,563

| SYSTEM UPGRADE FACILITIES | | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|---------------------------|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|----------------|
| SUF 1 | Transmission | | | | | | | | |
| 1.1 | 765kV S/C (2)-Steel H-Pole Tangent Structure (125ft.) w/ Foundation | 48.00 | EA | \$ 238,985 | \$ 11,471,280 | \$ 194,435 | \$ 9,332,880 | \$ 433,420 | \$ 20,804,160 |
| 1.2 | 765kV S/C (2)-Steel H-Pole Tangent Structure (145ft.) w/ Foundation | 10.00 | EA | \$ 275,985 | \$ 2,759,850 | \$ 216,635 | \$ 2,166,350 | \$ 492,620 | \$ 4,926,200 |
| 1.3 | 765kV S/C (2)-Steel H-Pole Tangent Structure (265ft.) w/ Foundation | 1.00 | EA | \$ 585,200 | \$ 585,200 | \$ 451,850 | \$ 451,850 | \$ 1,037,050 | \$ 1,037,050 |
| 1.4 | 765kV S/C (2)-Steel H-Pole Tangent Structure (275ft.) w/ Foundation | 1.00 | EA | \$ 540,700 | \$ 540,700 | \$ 398,150 | \$ 398,150 | \$ 938,850 | \$ 938,850 |
| 1.5 | 765kV S/C 3-Steel Pole Medium Angle Structure (130ft.) W/ Foundation | 15.00 | EA | \$ 947,650 | \$ 14,214,750 | \$ 776,150 | \$ 11,642,250 | \$ 1,723,800 | \$ 25,857,000 |
| 1.6 | 765kV S/C 3-Steel Pole Medium Angle Structure (150ft.) W/ Foundation | 2.00 | EA | \$ 1,086,400 | \$ 2,172,800 | \$ 859,400 | \$ 1,718,800 | \$ 1,945,800 | \$ 3,891,600 |
| 1.7 | Conductor and Accessories | 1.00 | LS | \$ 5,209,340 | \$ 5,209,340 | \$ 5,819,250 | \$ 5,819,250 | \$ 11,028,590 | \$ 11,028,590 |
| 1.8 | Hardware Replacement on Existing Tangent Structures (From Church Rd to New Scotland Bypass) | 1.00 | LS | \$ 3,150,000 | \$ 3,150,000 | \$ 4,725,000 | \$ 4,725,000 | \$ 7,875,000 | \$ 7,875,000 |
| 1.9 | Hardware Replacement on Existing Angle/Deadend Structures (From Church Rd to New Scotland Bypass) | 1.00 | LS | \$ 1,530,000 | \$ 1,530,000 | \$ 2,652,000 | \$ 2,652,000 | \$ 4,182,000 | \$ 4,182,000 |
| 1.10 | Removal of Existing Structures and Conductor (From New Scotland Bypass to Knickerbocker) | 1.00 | LS | \$ - | \$ - | \$ 2,320,000 | \$ 2,320,000 | \$ 2,320,000 | \$ 2,320,000 |
| | Subtotal Direct Cost | | | | \$ 41,633,920 | | \$ 41,226,530 | | \$ 82,860,450 |
| 1.11 | Indirect Cost (25% of Direct Cost) | | | | | | | | \$ 20,715,113 |
| | TOTAL: | | | | | | | | \$ 103,575,563 |

NAT & NYPA - T025 - (Segment A, + 765kV)

System Upgrade Facilities (Various Stations for Edic/Marcy to New Scotland)

Estimate Revision: 7

Total: \$ 6,899,000

| SYSTEM UPGRADE FACILITIES | | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|-------------------------------------|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|--------------|
| SUF SS1 | Marcy 345kV Bay 3300 - Reconnector Strain Bus UNS-18 Marcy-New Scotland Line | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ 664,560 | \$ 665,000 |
| SUF SS1 | Removals | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ 30,000 | \$ 30,000 |
| SUF SS1 | Engineering, T&C, PM, Indirects (25%) | | LS % | | | | | | \$ 174,000 |
| SUF SS1 | SUF SS1 - TOTAL: | | | | \$ - | | \$ - | | \$ 869,000 |
| SUF SS2 | Marcy 345kV Bay 3100 - Reconnector Strain Bus, Replace (3) breakers and wave trap UE1-7- Marcy-Edic Line | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ 2,946,086 | \$ 2,947,000 |
| SUF SS2 | Removals | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ 120,720 | \$ 121,000 |
| SUF SS2 | Engineering, T&C, PM, Indirects (25%) | | LS % | | | | | | \$ 767,000 |
| SUF SS2 | SUFSS 2 - TOTAL: | | | | \$ - | | \$ - | | \$ 3,835,000 |
| SUF SS3 | Edic 345kV Bay - UE1-7- Marcy-Edic Line Replace (2) breakers and wave trap | 1 | LS | | | | | \$ 1,661,294 | \$ 1,662,000 |
| SUF SS3 | Removals | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ 93,120 | \$ 94,000 |
| SUF SS3 | Engineering, T&C, PM, Indirects (25%) | | LS % | | | | | | \$ 439,000 |
| SUF SS3 | SUF SS3 - TOTAL: | | | | \$ - | | \$ - | | \$ 2,195,000 |
| SUF SS4 | Removals | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| SUF SS4 | Removals | | LS % | | | | | \$ - | \$ - |
| SUF SS4 | Engineering, T&C, PM, Indirects (25%) | | LS % | | | | | | \$ - |
| SUF SS4 | SUF SS4 - TOTAL: | | | | \$ - | | \$ - | | \$ - |
| SUF SS5 | Removals | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| SUF SS5 | Removals | | LS % | | | | | \$ - | \$ - |
| SUF SS5 | Engineering, T&C, PM, Indirects (25%) | | LS % | | | | | | \$ - |
| SUF SS5 | SUF SS4 - TOTAL: | | | | \$ - | | \$ - | | \$ - |
| STATIONS SUF DIRECT TOTAL: | | | | | | | | | \$ 5,519,000 |
| STATIONS SUF INDIRECT TOTAL: | | | | | | | | | \$ 1,380,000 |
| STATIONS SUF TOTAL | | | | | | | | | \$ 6,899,000 |

NAT & NYPA - T025 - (Segment A, + 765kV)

R. Knickerbocker Substation - Install

Estimate Revision: **7**

Total: \$ **82,734,279**

| NAT & NYPA - T025 - (Segment A, + 765kV) | | | |
|---|---------------|---------------|---------------|
| | Supply | Installation | Total |
| R. Knickerbocker Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 926,950 | \$ 10,925,250 | \$ 11,852,200 |
| 2. SUBSTATION FOUNDATIONS | \$ 3,740,976 | \$ 3,864,890 | \$ 7,605,866 |
| 3. SUBSTATION STRUCTURES | \$ 1,874,050 | \$ 1,874,050 | \$ 3,748,100 |
| 4. MAJOR EQUIPMENT | \$ 12,366,667 | \$ 2,400,000 | \$ 14,766,667 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 4,105,500 | \$ 1,165,500 | \$ 5,271,000 |
| 6. CONTROL HOUSE / PANELS | \$ 3,114,700 | \$ 1,556,200 | \$ 4,670,900 |
| 7. MISC ITEMS | \$ 7,876,951 | \$ 11,375,341 | \$ 19,252,292 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 2,720,463 | \$ 12,846,791 | \$ 15,567,255 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 36,726,257 | \$ 46,008,022 | \$ 82,734,279 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 36,726,257 | \$ 46,008,022 | \$ 82,734,279 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| R. Knickerbocker Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 45 | ACRES | \$ - | \$ - | \$ 203,000 | \$ 9,135,000 | \$ 203,000 | \$ 9,135,000 |
| 1.2 | Station stone within substation fence. | 14,600 | CY | \$ 27 | \$ 394,200 | \$ 75 | \$ 1,095,000 | \$ 102 | \$ 1,489,200 |
| 1.3 | Substation Fence | 5,100 | LF | \$ 100 | \$ 510,000 | \$ 100 | \$ 510,000 | \$ 200 | \$ 1,020,000 |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | Permanent Access Road - 20'-Wide (From Muitzeskill RD) | 650 | LF | \$ 35 | \$ 22,750 | \$ 285 | \$ 185,250 | \$ 320 | \$ 208,000 |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 926,950 | | \$ 10,925,250 | | \$ 11,852,200 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 765kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 3 | EA. | \$ 22,410 | \$ 67,230 | \$ 24,000 | \$ 72,000 | \$ 46,410 | \$ 139,230 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 4 | EA. | \$ 52,290 | \$ 209,160 | \$ 56,000 | \$ 224,000 | \$ 108,290 | \$ 433,160 |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA. | \$ 52,290 | \$ - | \$ 56,000 | \$ - | \$ 108,290 | \$ - |
| 2.1e | Switch Stand Foundations | 36 | EA. | \$ 8,964 | \$ 322,704 | \$ 8,964 | \$ 322,704 | \$ 17,928 | \$ 645,408 |
| 2.1f | | | | | | | | | |
| 2.1g | Bus Support 1ph Foundations (High Bus) | 54 | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations (Low Bus) | 70 | EA. | \$ 8,964 | \$ 627,480 | \$ 8,964 | \$ 627,480 | \$ 17,928 | \$ 1,254,960 |
| 2.1j | Instrument Transformer Stand Foundations | 15 | EA. | \$ 8,964 | \$ 134,460 | \$ 8,964 | \$ 134,460 | \$ 17,928 | \$ 268,920 |
| 2.1k | Arrester Stand Foundations | 3 | EA. | \$ 8,964 | \$ 26,892 | \$ 8,964 | \$ 26,892 | \$ 17,928 | \$ 53,784 |
| 2.1m | Wave Trap Stand Foundations | 1 | EA. | \$ 8,964 | \$ 8,964 | \$ 8,964 | \$ 8,964 | \$ 17,928 | \$ 17,928 |
| 2.1n | | | | | | | | | |
| 2.1p | Misc. Structure Foundations | 0 | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2 345kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 4 | EA. | \$ 14,940 | \$ 59,760 | \$ 14,940 | \$ 59,760 | \$ 29,880 | \$ 119,520 |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 8 | EA. | \$ 26,145 | \$ 209,160 | \$ 26,145 | \$ 209,160 | \$ 52,290 | \$ 418,320 |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA. | \$ 26,145 | \$ - | \$ 26,145 | \$ - | \$ 52,290 | \$ - |
| 2.2e | Switch Stand Foundations | 48 | EA. | \$ 4,482 | \$ 215,136 | \$ 4,482 | \$ 215,136 | \$ 8,964 | \$ 430,272 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA. | \$ 4,482 | \$ - | \$ 4,482 | \$ - | \$ 8,964 | \$ - |
| 2.2g | Bus Support 1ph Foundations (High Bus) | 27 | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations (Low Bus) | 51 | EA. | \$ 4,482 | \$ 228,582 | \$ 4,482 | \$ 228,582 | \$ 8,964 | \$ 457,164 |
| 2.2j | Instrument Transformer Stand Foundations | 24 | EA. | \$ 4,482 | \$ 107,568 | \$ 4,482 | \$ 107,568 | \$ 8,964 | \$ 215,136 |
| 2.2k | Arrester Stand Foundations | 6 | EA. | \$ 4,482 | \$ 26,892 | \$ 4,482 | \$ 26,892 | \$ 8,964 | \$ 53,784 |
| 2.2m | Wave Trap Stand Foundations | 2 | EA. | \$ 4,482 | \$ 8,964 | \$ 4,482 | \$ 8,964 | \$ 8,964 | \$ 17,928 |
| 2.2n | Misc. Structure Foundations | 2 | EA. | \$ 8,964 | \$ 17,928 | \$ 8,964 | \$ 17,928 | \$ 17,928 | \$ 35,856 |
| 2.2p | | | | | | | | | |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 765-345kV Transformer Foundation w/ Oil Containment | 7 | EA. | \$ 97,110 | \$ 679,770 | \$ 104,000 | \$ 728,000 | \$ 201,110 | \$ 1,407,770 |
| 2.4b | 765-345kV Transformer Fire Wall | 6 | EA. | \$ 106,074 | \$ 636,444 | \$ 113,600 | \$ 681,600 | \$ 219,674 | \$ 1,318,044 |
| 2.4c | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 1 | EA | \$ 74,700 | \$ 74,700 | \$ 80,000 | \$ 80,000 | \$ 154,700 | \$ 154,700 |
| 2.5b | Generator Foundation | 1 | EA | \$ 16,434 | \$ 16,434 | \$ 17,600 | \$ 17,600 | \$ 34,034 | \$ 34,034 |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 12 | EA | \$ 5,229 | \$ 62,748 | \$ 5,600 | \$ 67,200 | \$ 10,829 | \$ 129,948 |
| 2.6b | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 3,740,976 | | \$ 3,864,890 | | \$ 7,605,866 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 765kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 1 | EA. | \$ 111,000 | \$ 111,000 | \$ 111,000 | \$ 111,000 | \$ 222,000 | \$ 222,000 |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA. | \$ 111,000 | \$ - | \$ 111,000 | \$ - | \$ 222,000 | \$ - |
| 3.1c | Switch Stands | 6 | EA. | \$ 22,200 | \$ 133,200 | \$ 22,200 | \$ 133,200 | \$ 44,400 | \$ 266,400 |
| 3.1d | | | | | | | | | |
| 3.1e | Bus Support 1ph (High Bus) | 54 | EA. | \$ 7,400 | \$ 399,600 | \$ 7,400 | \$ 399,600 | \$ 14,800 | \$ 799,200 |
| 3.1f | Bus Support 1 Ph (low Bus) | 70 | EA. | \$ 5,550 | \$ 388,500 | \$ 5,550 | \$ 388,500 | \$ 11,100 | \$ 777,000 |
| 3.1g | Instrument Transformer Stand | 15 | EA. | \$ 3,700 | \$ 55,500 | \$ 3,700 | \$ 55,500 | \$ 7,400 | \$ 111,000 |
| 3.1h | Arrester Stand | 3 | EA. | \$ 3,700 | \$ 11,100 | \$ 3,700 | \$ 11,100 | \$ 7,400 | \$ 22,200 |
| 3.1j | Wave Trap Stand | 1 | EA. | \$ 9,250 | \$ 9,250 | \$ 9,250 | \$ 9,250 | \$ 18,500 | \$ 18,500 |
| 3.1k | Lightning Mast | 12 | EA. | \$ 9,250 | \$ 111,000 | \$ 9,250 | \$ 111,000 | \$ 18,500 | \$ 222,000 |
| 3.2 | 345kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 2 | EA | \$ 37,000 | \$ 74,000 | \$ 37,000 | \$ 74,000 | \$ 74,000 | \$ 148,000 |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.2c | Switch Stands | 8 | EA | \$ 14,800 | \$ 118,400 | \$ 14,800 | \$ 118,400 | \$ 29,600 | \$ 236,800 |
| 3.2d | Station Service Transformer Stand | 1 | EA | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 29,600 | \$ 29,600 |
| 3.2e | Bus Support 3ph | 27 | EA | \$ 5,550 | \$ 149,850 | \$ 5,550 | \$ 149,850 | \$ 11,100 | \$ 299,700 |
| 3.2f | Bus Support 1 Ph | 51 | EA | \$ 3,700 | \$ 188,700 | \$ 3,700 | \$ 188,700 | \$ 7,400 | \$ 377,400 |
| 3.2g | Instrument Transformer Stand | 24 | EA | \$ 1,850 | \$ 44,400 | \$ 1,850 | \$ 44,400 | \$ 3,700 | \$ 88,800 |
| 3.2h | Arrester Stand | 6 | EA | \$ 1,850 | \$ 11,100 | \$ 1,850 | \$ 11,100 | \$ 3,700 | \$ 22,200 |
| 3.2j | Wave Trap Stand | 2 | EA | \$ 7,400 | \$ 14,800 | \$ 7,400 | \$ 14,800 | \$ 14,800 | \$ 29,600 |
| 3.2k | Misc. Structures | 6 | EA | \$ 6,475 | \$ 38,850 | \$ 6,475 | \$ 38,850 | \$ 12,950 | \$ 77,700 |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 1,874,050 | | \$ 1,874,050 | | \$ 3,748,100 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 765kV | | | | | | | | |
| 4.1a | Circuit Breakers | 3 | EA. | \$ 900,000 | \$ 2,700,000 | \$ 110,000 | \$ 330,000 | \$ 1,010,000 | \$ 3,030,000 |
| 4.1b | Capacitor Banks | 0 | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1c | 765-345kV Transformer (1ph) | 7 | EA. | \$ 1,266,667 | \$ 8,866,667 | \$ 250,000 | \$ 1,750,000 | \$ 1,516,667 | \$ 10,616,667 |
| 4.1d | | | | | | | | | |
| 4.2 | 345kV | | | | | | | | |
| 4.2a | Circuit Breakers | 4 | EA | \$ 200,000 | \$ 800,000 | \$ 80,000 | \$ 320,000 | \$ 280,000 | \$ 1,120,000 |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 12,366,667 | | \$ 2,400,000 | | \$ 14,766,667 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 7.18 | Grounding System | 0 | LF | \$ 6.93 | \$ - | \$ 32.58 | \$ - | \$ 40 | \$ - |
| 7.19 | Strain Bus Insulators - 345kV | 36 | EA | \$ 2,000 | \$ 72,000 | \$ 1,050 | \$ 37,800 | \$ 3,050 | \$ 109,800 |
| 7.20 | Low Voltage AC Station Service | 1 | LS | \$ 50,000 | \$ 50,000 | \$ 75,000 | \$ 75,000 | \$ 125,000 | \$ 125,000 |
| 7.21 | SSVT Service | 1 | LS | \$ 50,000 | \$ 50,000 | \$ 75,000 | \$ 75,000 | \$ 125,000 | \$ 125,000 |
| 7.22 | Control Conduits from Trench to Equipment | 1 | LS | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 250,000 | \$ 250,000 |
| 7.23 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 360,000 | \$ 360,000 |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| 7.26 | | | | | | | | | |
| 7.27 | | | | | | | | | |
| 7.28 | | | | | | | | | |
| 7.29 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 7,876,951 | | \$ 11,375,341 | | \$ 19,252,292 |
| R. Knickerbocker Substation - Install | | | | | \$ 34,005,794 | | \$ 33,161,231 | | \$ 67,167,025 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 671,670 | \$ 671,670 | \$ 671,670 | \$ 671,670 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 2,426,405 | \$ 2,426,405 | \$ 2,426,405 | \$ 2,426,405 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 671,670 | \$ 671,670 | \$ 671,670 | \$ 671,670 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 671,670 | \$ 671,670 | \$ 671,670 | \$ 671,670 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 5,373,362 | \$ 5,373,362 | \$ 5,373,362 | \$ 5,373,362 |
| 8.6 | LIDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 470,169 | \$ 470,169 | \$ 470,169 | \$ 470,169 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 1,679,176 | \$ 1,679,176 | \$ 1,679,176 | \$ 1,679,176 |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 201,501 | \$ 201,501 | \$ 201,501 | \$ 201,501 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | 1 | LS | \$ - | \$ - | \$ 600,000 | \$ 600,000 | \$ 600,000 | \$ 600,000 |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | Carrying Charges | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 2,720,463 | \$ 2,720,463 | \$ - | \$ - | \$ 2,720,463 | \$ 2,720,463 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 67,167 | \$ 67,167 | \$ 67,167 | \$ 67,167 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 2,720,463 | | \$ 12,846,791 | | \$ 15,567,255 |

NAT & NYPA - T025 - (Segment A, + 765kV)

S. Marcy Substation - Install

Estimate Revision: **7** Total: \$ 21,526,138

| NAT & NYPA - T025 - (Segment A, + 765kV) | | | |
|---|----------------------|----------------------|----------------------|
| | Supply | Installation | Total |
| S. Marcy Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 134,000 | \$ 991,250 | \$ 1,125,250 |
| 2. SUBSTATION FOUNDATIONS | \$ 2,312,712 | \$ 2,405,568 | \$ 4,718,280 |
| 3. SUBSTATION STRUCTURES | \$ 1,283,900 | \$ 1,283,900 | \$ 2,567,800 |
| 4. MAJOR EQUIPMENT | \$ 900,000 | \$ 110,000 | \$ 1,010,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 1,361,000 | \$ 392,000 | \$ 1,753,000 |
| 6. CONTROL HOUSE / PANELS | \$ 432,250 | \$ 364,750 | \$ 797,000 |
| 7. MISC ITEMS | \$ 3,112,180 | \$ 2,468,996 | \$ 5,581,176 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 762,883 | \$ 3,210,749 | \$ 3,973,633 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 10,298,925 | \$ 11,227,213 | \$ 21,526,138 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 10,298,925 | \$ 11,227,213 | \$ 21,526,138 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| S. Marcy Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 3.8 | ACRES | \$ - | \$ - | \$ 203,000 | \$ 761,250 | \$ 203,000 | \$ 761,250 |
| 1.2 | Station stone within substation fence. | 2,000 | CY | \$ 27 | \$ 54,000 | \$ 75 | \$ 150,000 | \$ 102 | \$ 204,000 |
| 1.3 | Substation Fence | 800 | LF | \$ 100 | \$ 80,000 | \$ 100 | \$ 80,000 | \$ 200 | \$ 160,000 |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 134,000 | | \$ 991,250 | | \$ 1,125,250 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 765kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 1 | EA. | \$ 22,410 | \$ 22,410 | \$ 24,000 | \$ 24,000 | \$ 46,410 | \$ 46,410 |
| 2.1b | Capacitor Bank Foundations | 0 | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 24 | EA. | \$ 52,290 | \$ 1,254,960 | \$ 56,000 | \$ 1,344,000 | \$ 108,290 | \$ 2,598,960 |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA. | \$ 52,290 | \$ - | \$ 56,000 | \$ - | \$ 108,290 | \$ - |
| 2.1e | Switch Stand Foundations | 18 | EA. | \$ 8,964 | \$ 161,352 | \$ 8,964 | \$ 161,352 | \$ 17,928 | \$ 322,704 |
| 2.1f | | | | | | | | | |
| 2.1g | Bus Support 1ph Foundations (High Bus) | 0 | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations (Low Bus) | 74 | EA. | \$ 8,964 | \$ 663,336 | \$ 8,964 | \$ 663,336 | \$ 17,928 | \$ 1,326,672 |
| 2.1j | Instrument Transformer Stand Foundations | 15 | EA. | \$ 8,964 | \$ 134,460 | \$ 8,964 | \$ 134,460 | \$ 17,928 | \$ 268,920 |
| 2.1k | Arrester Stand Foundations | 3 | EA. | \$ 8,964 | \$ 26,892 | \$ 8,964 | \$ 26,892 | \$ 17,928 | \$ 53,784 |
| 2.1m | Wave Trap Stand Foundations | 2 | EA. | \$ 8,964 | \$ 17,928 | \$ 8,964 | \$ 17,928 | \$ 17,928 | \$ 35,856 |
| 2.1n | Misc. Structure Foundations | 0 | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 345kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA. | \$ 14,940 | \$ - | \$ 14,940 | \$ - | \$ 29,880 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA. | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA. | \$ 26,145 | \$ - | \$ 26,145 | \$ - | \$ 52,290 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA. | \$ 26,145 | \$ - | \$ 26,145 | \$ - | \$ 52,290 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA. | \$ 4,482 | \$ - | \$ 4,482 | \$ - | \$ 8,964 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA. | \$ 4,482 | \$ - | \$ 4,482 | \$ - | \$ 8,964 | \$ - |
| 2.2g | Bus Support 1ph Foundations (High Bus) | 0 | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations (Low Bus) | 0 | EA. | \$ 4,482 | \$ - | \$ 4,482 | \$ - | \$ 8,964 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA. | \$ 4,482 | \$ - | \$ 4,482 | \$ - | \$ 8,964 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA. | \$ 4,482 | \$ - | \$ 4,482 | \$ - | \$ 8,964 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA. | \$ 4,482 | \$ - | \$ 4,482 | \$ - | \$ 8,964 | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 765-345kV Transformer Foundation w/ Oil Containment | 0 | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 765-345kV Transformer Fire Wall | 0 | EA. | \$ 106,074 | \$ - | \$ 113,600 | \$ - | \$ 219,674 | \$ - |
| 2.4c | | 0 | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | | 0 | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 6 | EA | \$ 5,229 | \$ 31,374 | \$ 5,600 | \$ 33,600 | \$ 10,829 | \$ 64,974 |
| 2.6b | | 0 | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 2,312,712 | | \$ 2,405,568 | | \$ 4,718,280 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 765kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 6 | EA. | \$ 111,000 | \$ 666,000 | \$ 111,000 | \$ 666,000 | \$ 222,000 | \$ 1,332,000 |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA. | \$ 111,000 | \$ - | \$ 111,000 | \$ - | \$ 222,000 | \$ - |
| 3.1c | Switch Stands | 3 | EA. | \$ 22,200 | \$ 66,600 | \$ 22,200 | \$ 66,600 | \$ 44,400 | \$ 133,200 |
| 3.1d | | | | | | | | | |
| 3.1e | Bus Support 1ph (High Bus) | 0 | EA. | \$ 7,400 | \$ - | \$ 7,400 | \$ - | \$ 14,800 | \$ - |
| 3.1f | Bus Support 1 Ph (low Bus) | 74 | EA. | \$ 5,550 | \$ 410,700 | \$ 5,550 | \$ 410,700 | \$ 11,100 | \$ 821,400 |
| 3.1g | Instrument Transformer Stand | 15 | EA. | \$ 3,700 | \$ 55,500 | \$ 3,700 | \$ 55,500 | \$ 7,400 | \$ 111,000 |
| 3.1h | Arrester Stand | 3 | EA. | \$ 3,700 | \$ 11,100 | \$ 3,700 | \$ 11,100 | \$ 7,400 | \$ 22,200 |
| 3.1j | Wave Trap Stand | 2 | EA. | \$ 9,250 | \$ 18,500 | \$ 9,250 | \$ 18,500 | \$ 18,500 | \$ 37,000 |
| 3.1k | Lightning Mast | 6 | EA. | \$ 9,250 | \$ 55,500 | \$ 9,250 | \$ 55,500 | \$ 18,500 | \$ 111,000 |
| 3.2 | 345kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ 7,400 | \$ - | \$ 7,400 | \$ - | \$ 14,800 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 | 115kV | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 1,283,900 | | \$ 1,283,900 | | \$ 2,567,800 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 765kV | | | | | | | | | |
| 4.1a | Circuit Breakers | 1 | EA. | \$ 900,000 | \$ 900,000 | \$ 110,000 | \$ 110,000 | \$ 1,010,000 | \$ 1,010,000 |
| 4.1b | Capacitor Banks | 0 | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1c | 765-345kV Transformer (1ph) | 0 | EA. | \$ - | \$ - | \$ 250,000 | \$ - | \$ 250,000 | \$ - |
| 4.1d | | | | | | | | | |
| 4.2 345kV | | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 200,000 | \$ - | \$ 80,000 | \$ - | \$ 280,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 115kV | | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ 52,000 | \$ - | \$ 60,000 | \$ - | \$ 112,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 900,000 | | \$ 110,000 | | \$ 1,010,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 765kV | | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 1 | EA | \$ 400,000 | \$ 400,000 | \$ 50,000 | \$ 50,000 | \$ 450,000 | \$ 450,000 |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 2 | EA | \$ 350,000 | \$ 700,000 | \$ 45,000 | \$ 90,000 | \$ 395,000 | \$ 790,000 |
| 5.1c | VT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 16,000 | \$ 48,000 | \$ 29,000 | \$ 87,000 |
| 5.1d | CT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 12,000 | \$ 36,000 | \$ 25,000 | \$ 75,000 |
| 5.1e | CCVT'S | 9 | EA | \$ 12,000 | \$ 108,000 | \$ 12,000 | \$ 108,000 | \$ 24,000 | \$ 216,000 |
| 5.1f | Arresters | 3 | EA | \$ 15,000 | \$ 45,000 | \$ 12,000 | \$ 36,000 | \$ 27,000 | \$ 81,000 |
| 5.1g | Wave Traps | 2 | EA | \$ 15,000 | \$ 30,000 | \$ 12,000 | \$ 24,000 | \$ 27,000 | \$ 54,000 |
| 5.1h | | | | | | | | | |
| 5.1j | | | | | | | | | |
| 5.2 345kV | | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 40,000 | \$ - | \$ 15,000 | \$ - | \$ 55,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 35,000 | \$ - | \$ 17,500 | \$ - | \$ 52,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 6,500 | \$ - | \$ 1,500 | \$ - | \$ 8,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 115kV | | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 33,000 | \$ - | \$ 15,000 | \$ - | \$ 48,000 | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ 8,000 | \$ - | \$ 8,000 | \$ - | \$ 16,000 | \$ - |
| 5.3f | Arresters | 0 | EA | \$ 3,420 | \$ - | \$ 6,000 | \$ - | \$ 9,420 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 1,361,000 | | \$ 392,000 | | \$ 1,753,000 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 6.2 | Protection and Telecom Equipment Panels | 3 | EA | \$ 35,000 | \$ 105,000 | \$ 12,500 | \$ 37,500 | \$ 47,500 | \$ 142,500 |
| 6.3 | 125VDC Batteries | 0 | EA | \$ 75,000 | \$ - | \$ 25,000 | \$ - | \$ 100,000 | \$ - |
| 6.4 | Control Cables | 1 | LS | \$ 327,250 | \$ 327,250 | \$ 327,250 | \$ 327,250 | \$ 654,500 | \$ 654,500 |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.8 | Security | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.10 | Generator | 0 | EA | \$ 100,000 | \$ - | \$ 80,000 | \$ - | \$ 180,000 | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 432,250 | | \$ 364,750 | | \$ 797,000 |
| 7. MISC ITEMS 765kV | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 1,400 | LF | \$ 185.00 | \$ 259,000 | \$ 231.27 | \$ 323,778 | \$ 416.27 | \$ 582,778 |
| 7.2 | Rigid Bus, Fittings & Insulators | 4,500 | LF | \$ 515.95 | \$ 2,321,775 | \$ 237.10 | \$ 1,066,950 | \$ 753.05 | \$ 3,388,725 |
| 7.3 | Strain Bus, Connectors & Insulators | 3,750 | LF | \$ 61.50 | \$ 230,625 | \$ 78.69 | \$ 295,088 | \$ 140.19 | \$ 525,713 |
| 7.4 | Grounding System | 16,000 | LF | \$ 6.93 | \$ 110,880 | \$ 32.58 | \$ 521,280 | \$ 39.51 | \$ 632,160 |
| 7.5 | Strain Bus Insulators | 0 | EA | \$ 4,000 | \$ - | \$ 2,100 | \$ - | \$ 6,100 | \$ - |
| 7.6 | Control Conduits from Trench to Equipment | 1 | LS | \$ 81,900 | \$ 81,900 | \$ 81,900 | \$ 81,900 | \$ 163,800 | \$ 163,800 |
| 7.7 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 108,000 | \$ 108,000 | \$ 180,000 | \$ 180,000 | \$ 288,000 | \$ 288,000 |
| 7.8 | | | | | | | | | |
| 7.9 | | | | | | | | | |
| 7.10 | | | | | | | | | |
| 7.11 | | | | | | | | | |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7. MISC ITEMS 345kV | | | | | | | | | |
| 7.15 | Conduit & Cable Trench System | 0 | LF | \$ 125.07 | \$ - | \$ 170.00 | \$ - | \$ 295 | \$ - |
| 7.16 | Rigid Bus, Fittings & Insulators | 0 | LF | \$ 125.07 | \$ - | \$ 237.10 | \$ - | \$ 362 | \$ - |
| 7.17 | Strain Bus, Connectors & Insulators | 0 | LF | \$ 61.50 | \$ - | \$ 78.69 | \$ - | \$ 140 | \$ - |
| 7.18 | Grounding System | 0 | LF | \$ 6.93 | \$ - | \$ 32.58 | \$ - | \$ 40 | \$ - |
| 7.19 | Strain Bus Insulators - 345kV | 0 | EA | \$ 2,000 | \$ - | \$ 1,050 | \$ - | \$ 3,050 | \$ - |
| 7.20 | Low Voltage AC Station Service | 0 | LS | \$ 50,000 | \$ - | \$ 75,000 | \$ - | \$ 125,000 | \$ - |
| 7.21 | SSVT Service | 0 | LS | \$ 50,000 | \$ - | \$ 75,000 | \$ - | \$ 125,000 | \$ - |
| 7.22 | Control Cables | 0 | LS | \$ 531,300 | \$ - | \$ 531,300 | \$ - | \$ 1,062,600 | \$ - |
| 7.23 | Control Conduits from Trench to Equipment | 0 | LS | \$ 125,000 | \$ - | \$ 125,000 | \$ - | \$ 250,000 | \$ - |
| 7.24 | Misc. Materials (Above and Below Ground) | 0 | LS | \$ 180,000 | \$ - | \$ 180,000 | \$ - | \$ 360,000 | \$ - |
| 7.25 | | | | | | | | | |
| 7.26 | | | | | | | | | |
| 7.27 | | | | | | | | | |
| 7.28 | | | | | | | | | |
| 7.29 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 3,112,180 | | \$ 2,468,996 | | \$ 5,581,176 |
| S. Marcy Substation - Install | | | | | \$ 9,536,042 | | \$ 8,016,464 | | \$ 17,552,506 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 175,525 | \$ 175,525 | \$ 175,525 | \$ 175,525 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 634,083 | \$ 634,083 | \$ 634,083 | \$ 634,083 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 175,525 | \$ 175,525 | \$ 175,525 | \$ 175,525 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 175,525 | \$ 175,525 | \$ 175,525 | \$ 175,525 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 1,404,200 | \$ 1,404,200 | \$ 1,404,200 | \$ 1,404,200 |
| 8.6 | LIDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 122,868 | \$ 122,868 | \$ 122,868 | \$ 122,868 |
| | Testing & Commissioning | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 438,813 | \$ 438,813 | \$ 438,813 | \$ 438,813 |
| | Permitting and Additional Costs | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 52,658 | \$ 52,658 | \$ 52,658 | \$ 52,658 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 762,883 | \$ 762,883 | \$ - | \$ - | \$ 762,883 | \$ 762,883 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 17,553 | \$ 17,553 | \$ 17,553 | \$ 17,553 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 762,883 | \$ - | \$ 3,210,749 | \$ - | \$ 3,973,633 |

| NAT & NYPA - T025 - (Segment A, + 765kV) | |
|---|---|
| ESTIMATE ASSUMPTIONS & CLARIFICATIONS | |
| 1 | Cost Estimate is based on 2017 rates. |
| 2 | Construction schedule is in accordance with proposed schedule - we have assumed continuous working with no breaks in the schedule. Six months have been added to the construction schedule for start up and close out works and assisting in pre-construction activities (i.e. permitting activities, material procurement etc.). |
| 3 | We have assumed a typical work week of five-(5) days per week at ten-(10) hours per day (5 x 10 hour days). |
| 4 | All labor rates and benefits used for estimating purposes are taken from IBEW Local 1249 working agreement as updated 5-8-2017. |
| 5 | We have assumed that the Access Road included in Developer Estimate will be Type 1 Gravel Type. |
| 6 | Costs will vary for handling and disposal of contaminated spoils, depending on type of contaminants and availability / location of the appropriate tipping facility. Since there is not enough information to provide a quantified estimate for this item, allowance is included in the contingency monies. |
| 7 | Costs have been developed based on historical data from Projects of a similar nature (AACE Class 5 and 4 Estimating Practices). We have not engaged any subcontractors for formal quotes. |
| 8 | Foundation rates include supply and installation of materials. Drilled Pier rates include supply and testing of concrete, rebar cage and the use of temp or permanent casing. |
| 9 | A Contractor Mark-Up (OH&P) of 15% has been included in the Total section. |
| 10 | We have assumed that all project details provided are accurate unless noted otherwise. |
| 11 | Any SUF pricing includes 35% to cover Contractor markup (15%) and contingency (20%) |
| 12 | A contractor allowance of 1% for mobilization and demobilization has been included in the total section. |
| 13 | A contractor allowance of 3.132% for project management and staffing has been included in the total section. This also includes agricultural inspector, engineering inspector, safety inspector, compliance inspector, environmental inspector, and SWPP inspector. |
| 14 | An allowance of 1% for Utility PM and Project Oversight staffing has been included in the total section. |
| 15 | A contractor allowance of 1% for site accommodation, facilities, and storage has been included in the total section. |
| 16 | An allowance of 5% for transmission design and engineering has been included in the total section. |
| 17 | An allowance of 8% for substation design and engineering has been included in the total section. |
| 18 | An allowance of 0.7% for survey and staking of the transmission line and substation layout has been included in the total section. |
| 19 | An allowance of 0.3% for LIDAR of the transmission line has been included in the total section. |
| 20 | An allowance of 3.75% for substation testing and commissioning has been included in the total section. |
| 21 | An allowance of \$20,000.00 per circuit for transmission line testing and commissioning has been included in the total section. |
| 22 | New York state sales tax of 8% is included in all material pricing. |
| 23 | An allowance of 1.5% for insurance is included in the DPS sheet. |
| 24 | The SUF estimates for the stations are rough order of magnitude estimates. No engineering was performed and SECo did not have access to record drawings. |

| NY Power Authority and North American Transmission (T026) | | | |
|---|-----------------------------|--|------------------|
| Description | | Total Amount (In thousand \$) | |
| Direct Cost | 1 | Transmission Lines | |
| | 1.1 | Clearing & Access | \$50,021 |
| | 1.2 | Foundations | \$23,713 |
| | 1.3 | Structures | \$60,645 |
| | 1.4 | Conductor, Shieldwire and Optical Ground Wire | \$35,492 |
| | 1.5 | Insulators, Fitting and Hardwares | \$11,907 |
| | Subtotal (1) | | \$181,777 |
| | 2 | Substations | |
| | 2.1 | Rotterdam Substation | \$48,340 |
| | 2.2 | Edic Substation | \$2,153 |
| | 2.3 | Princetown Substation | \$0 |
| | 2.4 | New Scotland Substation | \$5,264 |
| | 2.5 | Porter Substation | \$546 |
| | 2.6 | Knickerbocker Substation | \$0 |
| 2.7 | Marcy Substation | \$0 | |
| 2.8 | Substation Interconnections | \$8,301 | |
| Subtotal (2) | | \$64,603 | |
| Total (1+2) | | \$246,381 | |
| Contractors Mark-up (15% of Total 1+2) | | \$36,957 | |
| Total Direct Cost (A) | | \$283,338 | |
| Indirect Cost | 3 | Technical Services Costs | |
| | 3.1 | Contractor Mobilization / Demobilization | \$2,464 |
| | 3.2 | Project Management, Material Handling & Amenities | \$18,148 |
| | 3.3 | Engineering | \$16,643 |
| | 3.4 | Testing & Commissioning | \$1,523 |
| | 3.5 | Permitting, Real Estate, Sales Tax and Additional Costs | \$19,753 |
| | 3.6 | Compensation for use of NYPA Structures (1 Circuit) | \$8,919 |
| | 3.7 | Legal, Environmental Licensing & Permitting and Environmental Mitigation | \$7,920 |
| Total Indirect Cost (3) | | \$75,369 | |
| Subtotal Project Cost (B=A+3) 2017 \$ | | \$358,707 | |
| | 4 | Network Upgrade Facilities (NUF) | |
| | 4.1 | NUF proposed as element of the Project (Marcy and Edic Terminals) | \$7,727 |
| | 4.2 | NUF identified during Evaluation | \$0 |
| Subtotal NUF Cost (C) | | \$7,727 | |
| Total Project Cost (B+C) 2017 \$ | | \$366,434 | |
| Total Project Cost 2018 \$ | | \$377,427 | |

NAT & NYPA - T026 - (Segment A, Base)

Estimate Revision: 7

| NAT & NYPA - T026 - (Segment A, Base) - Direct Costs | | Total Each Segment |
|---|--|---------------------------|
| Direct Labor, Material & Equipment Costs | A. Transmission Line Edic to Princetown | \$ 122,946,653 |
| Direct Labor, Material & Equipment Costs | B. Transmission Line Princetown to Rotterdam | \$ 20,488,282 |
| Direct Labor, Material & Equipment Costs | C. Transmission Line Princetown to New Scotland | \$ 38,342,499 |
| Direct Labor, Material & Equipment Costs | D. Rotterdam Substation - Install | \$ 44,728,474 |
| Direct Labor, Material & Equipment Costs | E. Rotterdam Substation - Removal | \$ 3,611,030 |
| Direct Labor, Material & Equipment Costs | F. Edic Substation - Install | \$ 2,117,185 |
| Direct Labor, Material & Equipment Costs | G. Edic Substation - Removal | \$ 35,750 |
| Direct Labor, Material & Equipment Costs | H. New Scotland Substation - Install | \$ 5,182,753 |
| Direct Labor, Material & Equipment Costs | I. New Scotland Substation - Removal | \$ 81,300 |
| Direct Labor, Material & Equipment Costs | J. Porter Substation - Install | \$ 71,912 |
| Direct Labor, Material & Equipment Costs | K. Porter Substation - Removal | \$ 474,313 |
| Direct Labor, Material & Equipment Costs | L. Interconnection Edic Station | \$ 1,784,075 |
| Direct Labor, Material & Equipment Costs | M. Interconnection New Scotland Station | \$ 2,594,271 |
| Direct Labor, Material & Equipment Costs | N. Interconnection Rotterdam Station | \$ 3,922,412 |
| Direct Labor, Material & Equipment Costs | O. System Upgrade Facilities (Various Lines for Edic to New Scotland) | \$ - |
| Direct Labor, Material & Equipment Costs | P. System Upgrade Facilities (Various Stations for Edic to New Scotland) | \$ 5,519,000 |
| SUBTOTAL: | | \$ 251,899,910 |
| CONTRACTOR MARK-UP (OH&P) | | \$ 37,784,986 |
| CONTINGENCY ON ENTIRE PROJECT | | \$ - |
| TOTAL DIRECT: | | \$ 289,684,896 |

| NAT & NYPA - T026 - (Segment A, Base) - Indirect Costs | | Total Each Segment |
|---|---|---------------------------|
| Indirect Costs | A. Transmission Line Edic to Princetown | \$ 38,230,749 |
| Indirect Costs | B. Transmission Line Princetown to Rotterdam | \$ 4,591,422 |
| Indirect Costs | C. Transmission Line Princetown to New Scotland | \$ 9,378,594 |
| Indirect Costs | D. Rotterdam Substation - Install | \$ 11,157,029 |
| Indirect Costs | E. Rotterdam Substation - Removal | \$ 605,422 |
| Indirect Costs | F. Edic Substation - Install | \$ 527,893 |
| Indirect Costs | G. Edic Substation - Removal | \$ 5,958 |
| Indirect Costs | H. New Scotland Substation - Install | \$ 1,274,027 |
| Indirect Costs | I. New Scotland Substation - Removal | \$ 13,549 |
| Indirect Costs | J. Porter Substation - Install | \$ 15,559 |
| Indirect Costs | K. Porter Substation - Removal | \$ 79,048 |
| Indirect Costs | L. Interconnection Edic Station | \$ 347,969 |
| Indirect Costs | M. Interconnection New Scotland Station | \$ 521,432 |
| Indirect Costs | N. Interconnection Rotterdam Station | \$ 700,321 |
| Indirect Costs | O. System Upgrade Facilities (Various Lines for Edic to New Scotland) | \$ - |
| Indirect Costs | P. System Upgrade Facilities (Various Stations for Edic to New Scotland) | \$ 1,380,000 |
| Indirect Costs | Legal and Permitting (Includes Legal, Envir. Lic. & Permit., and Envir. Mitigation) | \$ 7,919,694 |
| TOTAL INDIRECT: | | \$ 76,748,667 |

| | | |
|------------------------------|--|----------------|
| TOTAL ESTIMATED COST: | | \$ 366,433,564 |
|------------------------------|--|----------------|

NAT & NYPA - T026 - (Segment A, Base)

A. Transmission Line Edic to Princetown

Estimate Revision: **7** Total: \$ **161,177,402**

| NAT & NYPA - T026 - (Segment A, Base) | | | |
|---|----------------------|-----------------------|-----------------------|
| | Supply | Installation | Total |
| A. Transmission Line Edic to Princetown | | | |
| 1. CLEARING & ACCESS | \$ 41,500 | \$ 35,680,876 | \$ 35,722,376 |
| 2. FOUNDATIONS | \$ 3,098,282 | \$ 10,723,946 | \$ 13,822,229 |
| 3. STRUCTURES | \$ 14,839,646 | \$ 25,190,231 | \$ 40,029,876 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 4,932,087 | \$ 20,895,790 | \$ 25,827,877 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 5,125,311 | \$ 2,418,984 | \$ 7,544,295 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 2,242,946 | \$ 35,987,803 | \$ 38,230,749 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 30,279,773 | \$ 130,897,630 | \$ 161,177,402 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 30,279,773 | \$ 130,897,630 | \$ 161,177,402 |

0.0%

0.0%

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| A. Transmission Line Edic to Princetown | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | 8.0 | Acre | \$ - | \$ - | \$ 15,000 | \$ 120,000 | \$ 15,000 | \$ 120,000 |
| 1.2 | Clearing the ROW - Light (mowing) | 194.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 970,000 | \$ 5,000 | \$ 970,000 |
| 1.3 | Access Road | 70,540.8 | LF | \$ - | \$ - | \$ 45 | \$ 3,174,336 | \$ 45 | \$ 3,174,336 |
| 1.4 | Silt Fence | 352,704.0 | LF | \$ - | \$ - | \$ 4 | \$ 1,410,816 | \$ 4 | \$ 1,410,816 |
| 1.5 | Matting - Access and ROW | 282,163.2 | LF | \$ - | \$ - | \$ 70 | \$ 19,751,424 | \$ 70 | \$ 19,751,424 |
| 1.6 | Matting - To Work Area | 25,200.0 | LF | \$ - | \$ - | \$ 70 | \$ 1,764,000 | \$ 70 | \$ 1,764,000 |
| 1.7 | Snow Removal | 66.8 | Mile | \$ - | \$ - | \$ 16,000 | \$ 1,068,800 | \$ 16,000 | \$ 1,068,800 |
| 1.8 | ROW Restoration | 66.8 | Mile | \$ - | \$ - | \$ 10,000 | \$ 668,000 | \$ 10,000 | \$ 668,000 |
| 1.9 | Work Pads | 1,680,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 5,913,600 | \$ 4 | \$ 5,913,600 |
| 1.10 | Restoration for Work Pad areas | 336,000.0 | SF | \$ - | \$ - | \$ 0.15 | \$ 50,400 | \$ 0 | \$ 50,400 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | 50 | EA | \$ - | \$ - | \$ 4,580 | \$ 229,000 | \$ 4,580 | \$ 229,000 |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 100 | EA | \$ - | \$ - | \$ 4,130 | \$ 413,000 | \$ 4,130 | \$ 413,000 |
| 1.15 | Culverts / Misc. Access | 10 | EA | \$ 750 | \$ 7,500 | \$ 1,250 | \$ 12,500 | \$ 2,000 | \$ 20,000 |
| 1.16 | Gates | 17 | EA | \$ 2,000 | \$ 34,000 | \$ 2,500 | \$ 42,500 | \$ 4,500 | \$ 76,500 |
| 1.17 | Concrete Washout Station | 50 | EA | \$ - | \$ - | \$ 1,850 | \$ 92,500 | \$ 1,850 | \$ 92,500 |
| TOTAL - CLEARING & ACCESS: | | | | | \$ 41,500 | \$ 35,680,876 | \$ 35,722,376 | \$ 35,722,376 | |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Direct Embed Foundations - 4' x 16' | 416 | EA | \$ 941 | \$ 391,345 | \$ 7,398 | \$ 3,077,513 | \$ 8,339 | \$ 3,468,858 |
| 2.2 | Direct Embed Foundations - 4' x 17' | 2 | EA | \$ 995 | \$ 1,990 | \$ 7,833 | \$ 15,666 | \$ 8,828 | \$ 17,656 |
| 2.3 | Direct Embed Foundations - 4' x 19' | 52 | EA | \$ 1,104 | \$ 57,408 | \$ 8,703 | \$ 452,576 | \$ 9,807 | \$ 509,979 |
| 2.4 | Direct Embed Foundations - 4' x 21' | 4 | EA | \$ 1,213 | \$ 4,851 | \$ 9,574 | \$ 38,295 | \$ 10,786 | \$ 43,146 |
| 2.5 | Direct Embed Foundations - 4' x 23' | 16 | EA | \$ 1,322 | \$ 21,144 | \$ 10,444 | \$ 167,105 | \$ 11,766 | \$ 188,249 |
| 2.6 | Direct Embed Foundations - 4' x 25' | 4 | EA | \$ 1,430 | \$ 5,721 | \$ 11,314 | \$ 45,258 | \$ 12,745 | \$ 50,979 |
| 2.7 | Direct Embed Foundations - 6' x 18' | 6 | EA | \$ 1,857 | \$ 11,145 | \$ 18,603 | \$ 111,621 | \$ 20,461 | \$ 122,766 |
| 2.8 | Direct Embed Foundations - 6' x 19' | 6 | EA | \$ 1,952 | \$ 11,711 | \$ 19,583 | \$ 117,496 | \$ 21,534 | \$ 129,207 |
| 2.9 | Direct Embed Foundations - 6' x 20' | 14 | EA | \$ 2,046 | \$ 28,648 | \$ 20,562 | \$ 287,864 | \$ 22,608 | \$ 316,512 |
| 2.10 | Direct Embed Foundations - 6' x 21' | 15 | EA | \$ 2,141 | \$ 32,110 | \$ 21,541 | \$ 323,113 | \$ 23,681 | \$ 355,222 |
| 2.11 | Direct Embed Foundations - 6' x 22' | 7 | EA | \$ 2,235 | \$ 15,645 | \$ 22,520 | \$ 157,640 | \$ 24,755 | \$ 173,285 |
| 2.12 | Direct Embed Foundations - 6' x 25' | 6 | EA | \$ 2,518 | \$ 15,109 | \$ 25,457 | \$ 152,744 | \$ 27,976 | \$ 167,854 |
| 2.13 | Direct Embed Foundations - 6' x 26' | 1 | EA | \$ 2,613 | \$ 2,613 | \$ 26,437 | \$ 26,437 | \$ 29,049 | \$ 29,049 |
| 2.14 | Direct Embed Foundations - 6' x 28' | 3 | EA | \$ 2,707 | \$ 8,121 | \$ 27,416 | \$ 82,247 | \$ 30,123 | \$ 90,368 |
| 2.15 | Direct Embed Foundations - 6' x 29' | 3 | EA | \$ 2,896 | \$ 8,687 | \$ 29,374 | \$ 88,122 | \$ 32,270 | \$ 96,809 |
| 2.16 | Direct Embed Foundations - 6' x 33' | 3 | EA | \$ 3,273 | \$ 9,820 | \$ 33,290 | \$ 99,871 | \$ 36,564 | \$ 109,691 |
| 2.17 | Direct Embed Foundations - 7' x 27' | 2 | EA | \$ 3,337 | \$ 6,673 | \$ 37,316 | \$ 74,631 | \$ 40,652 | \$ 81,305 |
| 2.18 | Direct Embed Foundations - 7' x 28' | 1 | EA | \$ 3,452 | \$ 3,452 | \$ 38,648 | \$ 38,648 | \$ 42,101 | \$ 42,101 |
| 2.19 | Direct Embed Foundations - 7' x 49' | 1 | EA | \$ 5,880 | \$ 5,880 | \$ 66,635 | \$ 66,635 | \$ 72,515 | \$ 72,515 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| 2.20 | Direct Embed Foundations - 7' x 61' | 1 | EA | \$ 7,267 | \$ 7,267 | \$ 82,628 | \$ 82,628 | \$ 89,894 | \$ 89,894 |
| 2.21 | Drilled Pier - 6' x 20' | 54 | EA | \$ 18,064 | \$ 975,459 | \$ 18,261 | \$ 986,079 | \$ 36,325 | \$ 1,961,539 |
| 2.22 | Drilled Pier - 7' x 19' | 15 | EA | \$ 23,416 | \$ 351,246 | \$ 23,671 | \$ 355,070 | \$ 47,088 | \$ 706,315 |
| 2.23 | Drilled Pier - 7' x 21' | 12 | EA | \$ 25,758 | \$ 309,096 | \$ 26,038 | \$ 312,461 | \$ 51,796 | \$ 621,558 |
| 2.24 | Drilled Pier - 7' x 22' | 6 | EA | \$ 26,929 | \$ 161,573 | \$ 27,222 | \$ 163,332 | \$ 54,151 | \$ 324,905 |
| 2.26 | Drilled Pier - 7' x 23' | 3 | EA | \$ 28,100 | \$ 84,299 | \$ 28,406 | \$ 85,217 | \$ 56,505 | \$ 169,516 |
| 2.27 | Drilled Pier - 7' x 33' | 6 | EA | \$ 39,808 | \$ 238,847 | \$ 40,241 | \$ 241,447 | \$ 80,049 | \$ 480,295 |
| 2.28 | Drilled Pier - 7' x 42' | 3 | EA | \$ 50,345 | \$ 151,036 | \$ 50,893 | \$ 152,680 | \$ 101,239 | \$ 303,716 |
| 2.29 | Drilled Pier - 8' x 27' | 2 | EA | \$ 42,819 | \$ 85,637 | \$ 57,340 | \$ 114,680 | \$ 100,158 | \$ 200,317 |
| 2.30 | Drilled Pier - 8' x 29' | 2 | EA | \$ 45,877 | \$ 91,754 | \$ 61,436 | \$ 122,871 | \$ 107,313 | \$ 214,625 |
| 2.31 | Rock Excavation Adder | 1,342 | CY | \$ - | \$ - | \$ 2,000 | \$ 2,684,000 | \$ 2,000 | \$ 2,684,000 |
| TOTAL - FOUNDATIONS: | | | | | \$ 3,098,282 | | \$ 10,723,946 | | \$ 13,822,229 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) - 115' | 7 | Structure | \$ 50,024 | \$ 350,168 | \$ 30,014 | \$ 210,101 | \$ 80,038 | \$ 560,269 |
| 3.2 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) - 120' | 4 | Structure | \$ 52,207 | \$ 208,828 | \$ 31,324 | \$ 125,297 | \$ 83,531 | \$ 334,125 |
| 3.3 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) - 130' | 3 | Structure | \$ 58,257 | \$ 174,770 | \$ 34,954 | \$ 104,862 | \$ 93,210 | \$ 279,631 |
| 3.4 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) - 135' | 10 | Structure | \$ 60,884 | \$ 608,835 | \$ 36,530 | \$ 365,301 | \$ 97,414 | \$ 974,136 |
| 3.5 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) - 145' | 1 | Structure | \$ 64,473 | \$ 64,473 | \$ 38,684 | \$ 38,684 | \$ 103,156 | \$ 103,156 |
| 3.6 | 1-CKT 345KV VERTICAL SMALL ANGLE (1°-15°) - 115' | 1 | Structure | \$ 72,039 | \$ 72,039 | \$ 43,223 | \$ 43,223 | \$ 115,262 | \$ 115,262 |
| 3.7 | 1-CKT 345KV VERTICAL SMALL ANGLE (1°-15°) - 130' | 3 | Structure | \$ 85,082 | \$ 255,245 | \$ 51,049 | \$ 153,147 | \$ 136,130 | \$ 408,391 |
| 3.8 | 1-CKT 345KV VERTICAL SMALL ANGLE (1°-15°) - 135' | 1 | Structure | \$ 92,278 | \$ 92,278 | \$ 55,367 | \$ 55,367 | \$ 147,645 | \$ 147,645 |
| 3.9 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 115' | 1 | Structure | \$ 116,328 | \$ 116,328 | \$ 69,797 | \$ 69,797 | \$ 186,125 | \$ 186,125 |
| 3.10 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 120' | 1 | Structure | \$ 127,558 | \$ 127,558 | \$ 76,535 | \$ 76,535 | \$ 204,092 | \$ 204,092 |
| 3.11 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 150' | 1 | Structure | \$ 208,033 | \$ 208,033 | \$ 124,820 | \$ 124,820 | \$ 332,852 | \$ 332,852 |
| 3.12 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 160' | 1 | Structure | \$ 238,595 | \$ 238,595 | \$ 143,157 | \$ 143,157 | \$ 381,751 | \$ 381,751 |
| 3.13 | 1-CKT 345KV H-FRAME TANGENT (0°-1°) - 75' | 1 | Structure | \$ 24,476 | \$ 24,476 | \$ 14,685 | \$ 14,685 | \$ 39,161 | \$ 39,161 |
| 3.14 | 1-CKT 345KV H-FRAME TANGENT (0°-1°) - 80' | 2 | Structure | \$ 25,826 | \$ 51,652 | \$ 15,496 | \$ 30,991 | \$ 41,322 | \$ 82,643 |
| 3.15 | 1-CKT 345KV H-FRAME TANGENT (0°-1°) - 84' | 169 | Structure | \$ 29,526 | \$ 4,989,894 | \$ 17,716 | \$ 2,993,936 | \$ 47,242 | \$ 7,983,830 |
| 3.16 | 1-CKT 345KV H-FRAME TANGENT (0°-1°) - 89' | 36 | Structure | \$ 32,708 | \$ 1,177,488 | \$ 19,625 | \$ 706,493 | \$ 52,333 | \$ 1,883,981 |
| 3.17 | 1-CKT 345KV H-FRAME TANGENT (0°-1°) - 93' | 23 | Structure | \$ 34,540 | \$ 794,409 | \$ 20,724 | \$ 476,645 | \$ 55,263 | \$ 1,271,054 |
| 3.18 | 1-CKT 345KV H-FRAME TANGENT (0°-1°) - 98' | 10 | Structure | \$ 37,500 | \$ 374,995 | \$ 22,500 | \$ 224,997 | \$ 59,999 | \$ 599,992 |
| 3.19 | 1-CKT 345KV H-FRAME TANGENT (0°-1°) - 102' | 4 | Structure | \$ 43,901 | \$ 175,602 | \$ 26,340 | \$ 105,361 | \$ 70,241 | \$ 280,963 |
| 3.20 | 1-CKT 345KV H-FRAME TANGENT (0°-1°) - 107' | 2 | Structure | \$ 45,936 | \$ 91,871 | \$ 27,561 | \$ 55,123 | \$ 73,497 | \$ 146,994 |
| 3.21 | 1-CKT 345KV H-FRAME SMALL ANGLE (1°-15°) - 80' | 2 | Structure | \$ 55,241 | \$ 110,482 | \$ 33,145 | \$ 66,289 | \$ 88,386 | \$ 176,771 |
| 3.22 | 1-CKT 345KV H-FRAME SMALL ANGLE (1°-15°) - 85' | 19 | Structure | \$ 57,813 | \$ 1,098,438 | \$ 34,688 | \$ 659,063 | \$ 92,500 | \$ 1,757,500 |
| 3.23 | 1-CKT 345KV H-FRAME SMALL ANGLE (1°-15°) - 90' | 2 | Structure | \$ 61,050 | \$ 122,100 | \$ 36,630 | \$ 73,260 | \$ 97,680 | \$ 195,360 |
| 3.24 | 1-CKT 345KV H-FRAME SMALL ANGLE (1°-15°) - 95' | 2 | Structure | \$ 65,120 | \$ 130,240 | \$ 39,072 | \$ 78,144 | \$ 104,192 | \$ 208,384 |
| 3.25 | 1-CKT 345KV H-FRAME SMALL ANGLE (1°-15°) - 100' | 1 | Structure | \$ 68,635 | \$ 68,635 | \$ 41,181 | \$ 41,181 | \$ 109,816 | \$ 109,816 |
| 3.26 | 1-CKT 345KV H-FRAME SMALL ANGLE (1°-15°) - 105' | 1 | Structure | \$ 72,872 | \$ 72,872 | \$ 43,723 | \$ 43,723 | \$ 116,594 | \$ 116,594 |
| 3.27 | 1-CKT 345KV 3-POLE TANGENT DEADEND (0°-5°) - 75' | 2 | Structure | \$ 61,513 | \$ 123,025 | \$ 36,908 | \$ 73,815 | \$ 98,420 | \$ 196,840 |
| 3.28 | 1-CKT 345KV 3-POLE TANGENT DEADEND (0°-5°) - 80' | 3 | Structure | \$ 69,079 | \$ 207,237 | \$ 41,447 | \$ 124,342 | \$ 110,526 | \$ 331,579 |
| 3.29 | 1-CKT 345KV 3-POLE TANGENT DEADEND (0°-5°) - 85' | 4 | Structure | \$ 75,739 | \$ 302,956 | \$ 45,443 | \$ 181,774 | \$ 121,182 | \$ 484,730 |
| 3.30 | 1-CKT 345KV 3-POLE TANGENT DEADEND (0°-5°) - 90' | 4 | Structure | \$ 81,493 | \$ 325,970 | \$ 48,896 | \$ 195,582 | \$ 130,388 | \$ 521,552 |
| 3.31 | 1-CKT 345KV 3-POLE MEDIUM ANGLE DEADEND (15°-60°) - 80' | 1 | Structure | \$ 97,403 | \$ 97,403 | \$ 58,442 | \$ 58,442 | \$ 155,844 | \$ 155,844 |
| 3.32 | 1-CKT 345KV 3-POLE MEDIUM ANGLE DEADEND (15°-60°) - 85' | 6 | Structure | \$ 105,802 | \$ 634,809 | \$ 63,481 | \$ 380,885 | \$ 169,282 | \$ 1,015,694 |
| 3.33 | 1-CKT 345KV 3-POLE MEDIUM ANGLE DEADEND (15°-60°) - 90' | 6 | Structure | \$ 117,253 | \$ 703,518 | \$ 70,352 | \$ 422,111 | \$ 187,605 | \$ 1,125,629 |
| 3.34 | 1-CKT 345KV 3-POLE MEDIUM ANGLE DEADEND (15°-60°) - 95' | 1 | Structure | \$ 129,408 | \$ 129,408 | \$ 77,645 | \$ 77,645 | \$ 207,052 | \$ 207,052 |
| 3.35 | 1-CKT 345KV 3-POLE MEDIUM ANGLE DEADEND (15°-60°) - 115' | 1 | Structure | \$ 178,026 | \$ 178,026 | \$ 106,815 | \$ 106,815 | \$ 284,841 | \$ 284,841 |
| 3.36 | Remove Existing Foundation | 50 | EA | \$ - | \$ - | \$ 7,500 | \$ 375,000 | \$ 7,500 | \$ 375,000 |
| 3.37 | Remove Existing Structure and Accessories | 994 | EA | \$ - | \$ - | \$ 12,500 | \$ 12,425,000 | \$ 12,500 | \$ 12,425,000 |
| 3.38 | Install Grounding and Grounding Accessories | 666 | Pole | \$ 506 | \$ 336,996 | \$ 5,539 | \$ 3,688,641 | \$ 6,045 | \$ 4,025,637 |
| TOTAL - STRUCTURES: | | | | | \$ 14,839,646 | | \$ 25,190,231 | | \$ 40,029,876 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345KV - (1) 954kcmil 54/7 ACSS "Cardinal" (Edic to 12.6 Miles) | 2,228,688 | LF | \$ 1.90 | \$ 4,234,507 | \$ 5.00 | \$ 11,143,440 | \$ 6.90 | \$ 15,377,947 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|----------------|
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 (Edic to 12.6 Miles) | 301,594 | LF | \$ 1.35 | \$ 407,152 | \$ 5.00 | \$ 1,507,970 | \$ 6.35 | \$ 1,915,122 |
| 4.3 | (1) 3/8" EHS7 Steel (Edic to 12.6 Miles) | 271,656 | LF | \$ 0.47 | \$ 127,678 | \$ 5.00 | \$ 1,358,280 | \$ 5.47 | \$ 1,485,958 |
| 4.4 | | | | | | | | | |
| 4.5 | | | | | | | | | |
| 4.6 | | | | | | | | | |
| 4.7 | Remove Existing Conductor and Accessories | 121.0 | Mile | \$ - | \$ - | \$ 30,000 | \$ 3,630,000 | \$ 30,000.00 | \$ 3,630,000 |
| 4.8 | Remove Existing OPGW and Accessories | 108.4 | Mile | \$ - | \$ - | \$ 12,000 | \$ 1,300,800 | \$ 12,000.00 | \$ 1,300,800 |
| 4.9 | Remove Existing OHSW and Accessories | 108.4 | Mile | \$ - | \$ - | \$ 12,000 | \$ 1,300,800 | \$ 12,000.00 | \$ 1,300,800 |
| 4.10 | | | | | | | | | |
| 4.11 | | | | | | | | | |
| 4.12 | | | | | | | | | |
| 4.13 | Rider Poles (187 Locations) | 93 | Set | \$ 1,750 | \$ 162,750 | \$ 3,500 | \$ 325,500 | \$ 5,250.00 | \$ 488,250 |
| 4.14 | Rider Poles - Relocated | 94 | Set | \$ - | \$ - | \$ 3,500 | \$ 329,000 | \$ 3,500.00 | \$ 329,000 |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 4,932,087 | | \$ 20,895,790 | | \$ 25,827,877 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | 1,276 | Assembly | \$ 1,800 | \$ 2,296,800 | \$ 720 | \$ 918,720 | \$ 2,520 | \$ 3,215,520 |
| 5.2 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 480 | Assembly | \$ 1,800 | \$ 864,000 | \$ 720 | \$ 345,600 | \$ 2,520 | \$ 1,209,600 |
| 5.3 | | | Assembly | | \$ - | | \$ - | \$ - | \$ - |
| 5.4 | OPGW Assembly - Tangent | 304 | Assembly | \$ 200 | \$ 60,800 | \$ 150 | \$ 45,600 | \$ 350 | \$ 106,400 |
| 5.5 | OPGW Assembly - Angle / DE | 64 | Assembly | \$ 250 | \$ 16,000 | \$ 150 | \$ 9,600 | \$ 400 | \$ 25,600 |
| 5.6 | OHSW Assembly - Tangent | 274 | Assembly | \$ 200 | \$ 54,800 | \$ 150 | \$ 41,100 | \$ 350 | \$ 95,900 |
| 5.7 | OHSW Assembly - Angle / DE | 56 | Assembly | \$ 250 | \$ 14,000 | \$ 150 | \$ 8,400 | \$ 400 | \$ 22,400 |
| 5.8 | OPGW Splice Boxes | 27 | Assembly | \$ 1,746 | \$ 47,146 | \$ 2,274 | \$ 61,398 | \$ 4,020 | \$ 108,544 |
| 5.9 | OPGW Splice & Test | 27 | EA | \$ 2,520 | \$ 68,040 | \$ 2,520 | \$ 68,040 | \$ 5,040 | \$ 136,080 |
| 5.10 | Spacer - Conductor | 5,244 | EA | \$ 50 | \$ 262,200 | \$ 35 | \$ 183,540 | \$ 85 | \$ 445,740 |
| 5.11 | Vibration Dampers - Conductor | 4,164 | EA | \$ 35 | \$ 145,740 | \$ 35 | \$ 145,740 | \$ 70 | \$ 291,480 |
| 5.12 | Shield wire / OPGW Dampers, Misc. Fittings | 1,087 | EA | \$ 27 | \$ 29,349 | \$ 35 | \$ 38,045 | \$ 62 | \$ 67,394 |
| 5.13 | Replace - Mono Pole Vertical Tangent (1-Group of 18-Bells Each Assembly) | 480 | Assembly | \$ 1,800 | \$ 864,000 | \$ 720 | \$ 345,600 | \$ 2,520 | \$ 1,209,600 |
| 5.14 | Replace - Dead-end & Angle Insulators (1, Group of 18-Bells Each Assembly) | 195 | Assembly | \$ 1,800 | \$ 351,000 | \$ 720 | \$ 140,400 | \$ 2,520 | \$ 491,400 |
| 5.15 | Guys, Anchors, and Accessories | - | EA | \$ 912 | \$ - | \$ 1,058 | \$ - | \$ 1,970 | \$ - |
| 5.16 | Misc. materials (Signs and Markers) | 66.8 | Mile | \$ 770 | \$ 51,436 | \$ 1,006 | \$ 67,201 | \$ 1,776 | \$ 118,637 |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 5,125,311 | | \$ 2,418,984 | | \$ 7,544,295 |
| A. Transmission Line Edic to Princetown | | | | | \$ 28,036,826 | | \$ 94,909,827 | | \$ 122,946,653 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 1,229,467 | \$ 1,229,467 | \$ 1,229,467 | \$ 1,229,467 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 6,597,194 | \$ 6,597,194 | \$ 6,597,194 | \$ 6,597,194 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 1,229,467 | \$ 1,229,467 | \$ 1,229,467 | \$ 1,229,467 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 1,229,467 | \$ 1,229,467 | \$ 1,229,467 | \$ 1,229,467 |
| Engineering | | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 6,147,333 | \$ 6,147,333 | \$ 6,147,333 | \$ 6,147,333 |
| 6.6 | LIDAR | 1 | LS | \$ - | \$ - | \$ 368,840 | \$ 368,840 | \$ 368,840 | \$ 368,840 |
| 6.7 | Geotech | 67 | Location | \$ - | \$ - | \$ 3,500 | \$ 234,500 | \$ 3,500 | \$ 234,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 860,627 | \$ 860,627 | \$ 860,627 | \$ 860,627 |
| Testing & Commissioning | | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| Permitting and Additional Costs | | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 368,840 | \$ 368,840 | \$ 368,840 | \$ 368,840 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 8,640,000 | \$ 8,640,000 | \$ 8,640,000 | \$ 8,640,000 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | Compensation for use of 1 Ckt - NYPA Structures (92 Structures) | 1 | LS | \$ - | \$ - | \$ 8,919,123 | \$ 8,919,123 | \$ 8,919,123 | \$ 8,919,123 |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 2,242,946 | \$ 2,242,946 | \$ - | \$ - | \$ 2,242,946 | \$ 2,242,946 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 122,947 | \$ 122,947 | \$ 122,947 | \$ 122,947 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 2,242,946 | | \$ 35,987,803 | | \$ 38,230,749 |

NAT & NYPA - T026 - (Segment A, Base)

B. Transmission Line Princetown to Rotterdam

Estimate Revision: **7** Total: \$ **25,079,704**

| NAT & NYPA - T026 - (Segment A, Base) | | | |
|---|---------------------|----------------------|----------------------|
| | Supply | Installation | Total |
| B. Transmission Line Princetown to Rotterdam | | | |
| 1. CLEARING & ACCESS | \$ 6,000 | \$ 3,038,200 | \$ 3,044,200 |
| 2. FOUNDATIONS | \$ 417,002 | \$ 3,778,708 | \$ 4,195,711 |
| 3. STRUCTURES | \$ 3,876,135 | \$ 4,280,943 | \$ 8,157,078 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 722,365 | \$ 2,620,705 | \$ 3,343,070 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 1,199,031 | \$ 549,192 | \$ 1,748,223 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 497,643 | \$ 4,093,779 | \$ 4,591,422 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 6,718,177 | \$ 18,361,527 | \$ 25,079,704 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 6,718,177 | \$ 18,361,527 | \$ 25,079,704 |

0.0%
0.0%

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| B. Transmission Line Princetown to Rotterdam | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 24.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 120,000 | \$ 5,000 | \$ 120,000 |
| 1.3 | Access Road | 5,280 | LF | \$ - | \$ - | \$ 45 | \$ 237,600 | \$ 45 | \$ 237,600 |
| 1.4 | Silt Fence | 26,400 | LF | \$ - | \$ - | \$ 4 | \$ 105,600 | \$ 4 | \$ 105,600 |
| 1.5 | Matting - Access and ROW | 21,120 | LF | \$ - | \$ - | \$ 70 | \$ 1,478,400 | \$ 70 | \$ 1,478,400 |
| 1.6 | Matting - To Work Area | 2,775 | LF | \$ - | \$ - | \$ 70 | \$ 194,250 | \$ 70 | \$ 194,250 |
| 1.7 | Snow Removal | 5 | Mile | \$ - | \$ - | \$ 16,000 | \$ 80,000 | \$ 16,000 | \$ 80,000 |
| 1.8 | ROW Restoration | 5 | Mile | \$ - | \$ - | \$ 10,000 | \$ 50,000 | \$ 10,000 | \$ 50,000 |
| 1.9 | Work Pads | 185,000 | SF | \$ - | \$ - | \$ 4 | \$ 651,200 | \$ 4 | \$ 651,200 |
| 1.10 | Restoration for Work Pad areas | 37,000 | SF | \$ - | \$ - | \$ 0.2 | \$ 5,550 | \$ 0 | \$ 5,550 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | 10 | EA | \$ - | \$ - | \$ 4,580 | \$ 45,800 | \$ 4,580 | \$ 45,800 |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 10 | EA | \$ - | \$ - | \$ 4,130 | \$ 41,300 | \$ 4,130 | \$ 41,300 |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | 8 | EA | \$ 750 | \$ 6,000 | \$ 1,250 | \$ 10,000 | \$ 2,000 | \$ 16,000 |
| 1.17 | Concrete Washout Station | 10 | EA | \$ - | \$ - | \$ 1,850 | \$ 18,500 | \$ 1,850 | \$ 18,500 |
| TOTAL - CLEARING & ACCESS: | | | | | \$ 6,000 | \$ 3,038,200 | \$ 3,044,200 | \$ 3,044,200 | |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Direct Embed Foundations - 6' x 18' | 56 | EA | \$ 1,857 | \$ 104,018 | \$ 18,603 | \$ 1,041,794 | \$ 20,461 | \$ 1,145,812 |
| 2.2 | Direct Embed Foundations - 6' x 20' | 4 | EA | \$ 2,046 | \$ 8,185 | \$ 20,562 | \$ 82,247 | \$ 22,608 | \$ 90,432 |
| 2.3 | Direct Embed Foundations - 6' x 22' | 8 | EA | \$ 2,235 | \$ 17,880 | \$ 22,520 | \$ 180,160 | \$ 24,755 | \$ 198,040 |
| 2.4 | Direct Embed Foundations - 7' x 25' | 4 | EA | \$ 3,105 | \$ 12,422 | \$ 34,650 | \$ 138,601 | \$ 37,756 | \$ 151,023 |
| 2.5 | Drilled Pier - 6' x 19' | 6 | EA | \$ 17,204 | \$ 103,223 | \$ 17,391 | \$ 104,347 | \$ 34,595 | \$ 207,570 |
| 2.6 | Drilled Pier - 8' x 27' | 4 | EA | \$ 42,819 | \$ 171,274 | \$ 57,340 | \$ 229,359 | \$ 100,158 | \$ 400,633 |
| 2.7 | Rock Excavation Adder | 1,001.1 | CY | \$ - | \$ - | \$ 2,000 | \$ 2,002,200 | \$ 2,000 | \$ 2,002,200 |
| TOTAL - FOUNDATIONS: | | | | | \$ 417,002 | \$ 3,778,708 | \$ 4,195,711 | | |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 2x 1-CKT 345KV DELTA TANGENT (0°-1°) - 115' | 24 | Structure | \$ 85,544 | \$ 2,053,056 | \$ 51,326 | \$ 1,231,834 | \$ 136,870 | \$ 3,284,890 |
| 3.2 | 2x 1-CKT 345KV DELTA TANGENT (0°-1°) - 135' | 2 | Structure | \$ 106,005 | \$ 212,010 | \$ 63,603 | \$ 127,206 | \$ 169,608 | \$ 339,216 |
| 3.3 | 2x 1-CKT 345KV DELTA SMALL ANGLE (1°-15°) - 115' | 2 | Structure | \$ 141,673 | \$ 283,346 | \$ 85,004 | \$ 170,008 | \$ 226,677 | \$ 453,354 |
| 3.4 | 2x 1-CKT 345KV VERTICAL TANGENT DEADEND (0°-5°) - 115' | 4 | Structure | \$ 109,816 | \$ 439,264 | \$ 65,890 | \$ 263,558 | \$ 175,706 | \$ 702,822 |
| 3.5 | 2x 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 115' | 2 | Structure | \$ 232,656 | \$ 465,312 | \$ 139,594 | \$ 279,187 | \$ 372,250 | \$ 744,499 |
| 3.6 | 2x 1-CKT 345KV 3-POLE LARGE ANGLE DEADEND (60°-90°) - 115' | 1 | Structure | \$ 176,342 | \$ 176,342 | \$ 105,805 | \$ 105,805 | \$ 282,147 | \$ 282,147 |
| 3.7 | 2x 1-CKT 345KV 3-POLE TANGENT DEADEND (0°-5°) - 65' | 1 | Structure | \$ 99,493 | \$ 99,493 | \$ 59,696 | \$ 59,696 | \$ 159,189 | \$ 159,189 |
| 3.8 | 2x 1-CKT 345KV DELTA TANGENT (0°-1°) HD - 115' | 1 | Structure | \$ 105,820 | \$ 105,820 | \$ 63,492 | \$ 63,492 | \$ 169,312 | \$ 169,312 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 3.9 | Remove Existing Foundation | 22 | EA | \$ - | \$ - | \$ 7,500 | \$ 163,500 | \$ 7,500 | \$ 163,500 |
| 3.10 | Remove Existing Structure and Accessories | 109 | EA | \$ - | \$ - | \$ 12,500 | \$ 1,362,500 | \$ 12,500 | \$ 1,362,500 |
| 3.11 | Install Grounding and Grounding Accessories | 82 | Pole | \$ 506 | \$ 41,492 | \$ 5,539 | \$ 454,157 | \$ 6,045 | \$ 495,649 |
| TOTAL - STRUCTURES PRINCETOWN TO NEW SCOTLAND: | | | | | \$ 3,876,135 | | \$ 4,280,943 | | \$ 8,157,078 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (1) 954kcmil 54/7 ACSS "Cardinal" (R1 - R36) | 339,293 | LF | \$ 1.90 | \$ 644,657 | \$ 5.00 | \$ 1,696,465 | \$ 6.90 | \$ 2,341,122 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 (R1 - R36) | 28,274 | LF | \$ 1.35 | \$ 38,170 | \$ 5.00 | \$ 141,370 | \$ 6.35 | \$ 179,540 |
| 4.3 | (1) 3/8" EHS7 Steel (R1 - R36) | 28,274 | LF | \$ 0.47 | \$ 13,289 | \$ 5.00 | \$ 141,370 | \$ 5.47 | \$ 154,659 |
| 4.5 | Remove Existing Conductor and Accessories | 10.0 | Mile | \$ - | \$ - | \$ 30,000 | \$ 300,000 | \$ 30,000.00 | \$ 300,000 |
| 4.6 | Remove Existing OPGW and Accessories | 10.0 | Mile | \$ - | \$ - | \$ 12,000 | \$ 120,000 | \$ 12,000.00 | \$ 120,000 |
| 4.7 | Remove Existing OHSW and Accessories | 10.0 | Mile | \$ - | \$ - | \$ 12,000 | \$ 120,000 | \$ 12,000.00 | \$ 120,000 |
| 4.8 | Rider Poles | 15 | EA | \$ 1,750 | \$ 26,250 | \$ 3,500 | \$ 52,500 | \$ 5,250.00 | \$ 78,750 |
| 4.9 | Rider Poles - Relocated | 14 | Set | \$ - | \$ - | \$ 3,500 | \$ 49,000 | \$ 3,500.00 | \$ 49,000 |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 722,365 | | \$ 2,620,705 | | \$ 3,343,070 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | 348 | Assembly | \$ 1,800 | \$ 626,400 | \$ 720 | \$ 250,560 | \$ 2,520 | \$ 876,960 |
| 5.2 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 240 | Assembly | \$ 1,800 | \$ 432,000 | \$ 720 | \$ 172,800 | \$ 2,520 | \$ 604,800 |
| 5.3 | OPGW Assembly - Tangent | 29 | Assembly | \$ 200 | \$ 5,800 | \$ 150 | \$ 4,350 | \$ 350 | \$ 10,150 |
| 5.4 | OPGW Assembly - Angle / DE | 16 | Assembly | \$ 250 | \$ 4,000 | \$ 150 | \$ 2,400 | \$ 400 | \$ 6,400 |
| 5.5 | OHSW Assembly - Tangent | 29 | Assembly | \$ 200 | \$ 5,800 | \$ 150 | \$ 4,350 | \$ 350 | \$ 10,150 |
| 5.6 | OHSW Assembly - Angle / DE | 16 | Assembly | \$ 250 | \$ 4,000 | \$ 150 | \$ 2,400 | \$ 400 | \$ 6,400 |
| 5.7 | OPGW Splice Boxes | 8 | Assembly | \$ 1,746 | \$ 13,968 | \$ 2,274 | \$ 18,192 | \$ 4,020 | \$ 32,161 |
| 5.8 | OPGW Splice & Test | 8 | EA | \$ 2,520 | \$ 20,160 | \$ 2,520 | \$ 20,160 | \$ 5,040 | \$ 40,320 |
| 5.9 | Spacer - Conductor | 1,002 | EA | \$ 50 | \$ 50,100 | \$ 35 | \$ 35,070 | \$ 85 | \$ 85,170 |
| 5.10 | Vibration Dampers - Conductor | 852 | EA | \$ 35 | \$ 29,820 | \$ 35 | \$ 29,820 | \$ 70 | \$ 59,640 |
| 5.11 | Shieldwire / OPGW Dampers, Misc. Fittings | 116 | EA | \$ 27 | \$ 3,132 | \$ 35 | \$ 4,060 | \$ 62 | \$ 7,192 |
| 5.12 | Guys, Anchors, and Accessories | - | EA | \$ 912 | \$ - | \$ 1,058 | \$ - | \$ 1,970 | \$ - |
| 5.13 | Misc. materials (Signs and Markers) | 5.0 | Mile | \$ 770 | \$ 3,850 | \$ 1,006 | \$ 5,030 | \$ 1,776 | \$ 8,880 |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 1,199,031 | | \$ 549,192 | | \$ 1,748,223 |
| B. Transmission Line Princetown to Rotterdam | | | | | \$ 6,220,534 | | \$ 14,267,748 | | \$ 20,488,282 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 204,883 | \$ 204,883 | \$ 204,883 | \$ 204,883 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 1,099,381 | \$ 1,099,381 | \$ 1,099,381 | \$ 1,099,381 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 204,883 | \$ 204,883 | \$ 204,883 | \$ 204,883 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 204,883 | \$ 204,883 | \$ 204,883 | \$ 204,883 |
| Engineering | | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 1,024,414 | \$ 1,024,414 | \$ 1,024,414 | \$ 1,024,414 |
| 6.6 | LIDAR | 1 | LS | \$ - | \$ - | \$ 61,465 | \$ 61,465 | \$ 61,465 | \$ 61,465 |
| 6.7 | Geotech | 5 | Location | \$ - | \$ - | \$ 3,500 | \$ 17,500 | \$ 3,500 | \$ 17,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 143,418 | \$ 143,418 | \$ 143,418 | \$ 143,418 |
| Testing & Commissioning | | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| Permitting and Additional Costs | | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 61,465 | \$ 61,465 | \$ 61,465 | \$ 61,465 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 1,011,000 | \$ 1,011,000 | \$ 1,011,000 | \$ 1,011,000 |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 497,643 | \$ 497,643 | \$ - | \$ - | \$ 497,643 | \$ 497,643 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 20,488 | \$ 20,488 | \$ 20,488 | \$ 20,488 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 497,643 | | \$ 4,093,779 | | \$ 4,591,422 |

NAT & NYPA - T026 - (Segment A, Base)

C. Transmission Line Princetown to New Scotland

Estimate
Revision: 7

Total: \$ 47,721,093

| NAT & NYPA - T026 - (Segment A, Base) | | | |
|---|----------------------|----------------------|----------------------|
| | Supply | Installation | Total |
| C. Transmission Line Princetown to New Scotland | | | |
| 1. CLEARING & ACCESS | \$ 31,000 | \$ 11,223,694 | \$ 11,254,694 |
| 2. FOUNDATIONS | \$ 1,194,705 | \$ 4,499,949 | \$ 5,694,653 |
| 3. STRUCTURES | \$ 6,879,617 | \$ 5,578,039 | \$ 12,457,656 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 1,564,842 | \$ 4,756,290 | \$ 6,321,132 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 1,767,073 | \$ 847,291 | \$ 2,614,365 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 914,979 | \$ 8,463,615 | \$ 9,378,594 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 12,352,215 | \$ 35,368,878 | \$ 47,721,093 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 12,352,215 | \$ 35,368,878 | \$ 47,721,093 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| C. Transmission Line Princetown to New Scotland | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | 26.0 | Acre | \$ - | \$ - | \$ 15,000 | \$ 390,000 | \$ 15,000 | \$ 390,000 |
| 1.2 | Clearing the ROW - Light (mowing) | 57.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 285,000 | \$ 5,000 | \$ 285,000 |
| 1.3 | Access Road | 20,803.2 | LF | \$ - | \$ - | \$ 45 | \$ 936,144 | \$ 45 | \$ 936,144 |
| 1.4 | Silt Fence | 104,016.0 | LF | \$ - | \$ - | \$ 4 | \$ 416,064 | \$ 4 | \$ 416,064 |
| 1.5 | Matting - Access and ROW | 83,212.8 | LF | \$ - | \$ - | \$ 70 | \$ 5,824,896 | \$ 70 | \$ 5,824,896 |
| 1.6 | Matting - To Work Area | 3,375.0 | LF | \$ - | \$ - | \$ 70 | \$ 236,250 | \$ 70 | \$ 236,250 |
| 1.7 | Snow Removal | 19.7 | Mile | \$ - | \$ - | \$ 16,000 | \$ 315,200 | \$ 16,000 | \$ 315,200 |
| 1.8 | ROW Restoration | 19.7 | Mile | \$ - | \$ - | \$ 10,000 | \$ 197,000 | \$ 10,000 | \$ 197,000 |
| 1.9 | Work Pads | 645,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 2,270,400 | \$ 4 | \$ 2,270,400 |
| 1.10 | Restoration for Work Pad areas | 129,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 19,350 | \$ 0 | \$ 19,350 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | 2 | EA | \$ - | \$ - | \$ 14,445 | \$ 28,890 | \$ 14,445 | \$ 28,890 |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 50 | EA | \$ - | \$ - | \$ 4,130 | \$ 206,500 | \$ 4,130 | \$ 206,500 |
| 1.15 | Gates | 11 | EA | \$ 2,000 | \$ 22,000 | \$ 2,500 | \$ 27,500 | \$ 4,500 | \$ 49,500 |
| 1.16 | Culverts / Misc. Access | 12 | EA | \$ 750 | \$ 9,000 | \$ 1,250 | \$ 15,000 | \$ 2,000 | \$ 24,000 |
| 1.17 | Concrete Washout Station | 30 | EA | \$ - | \$ - | \$ 1,850 | \$ 55,500 | \$ 1,850 | \$ 55,500 |
| TOTAL - CLEARING & ACCESS: | | | | | \$ 31,000 | | \$ 11,223,694 | | \$ 11,254,694 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Direct Embed Foundations - 4' x 16' | 100 | EA | \$ 941 | \$ 94,073 | \$ 7,398 | \$ 739,787 | \$ 8,339 | \$ 833,860 |
| 2.2 | Direct Embed Foundations - 4' x 19' | 14 | EA | \$ 1,104 | \$ 15,455 | \$ 8,703 | \$ 121,847 | \$ 9,807 | \$ 137,302 |
| 2.3 | Direct Embed Foundations - 4' x 21' | 2 | EA | \$ 1,213 | \$ 2,425 | \$ 9,574 | \$ 19,147 | \$ 10,786 | \$ 21,573 |
| 2.4 | Direct Embed Foundations - 6' x 18' | 9 | EA | \$ 1,857 | \$ 16,717 | \$ 18,603 | \$ 167,431 | \$ 20,461 | \$ 184,148 |
| 2.5 | Direct Embed Foundations - 6' x 20' | 14 | EA | \$ 2,046 | \$ 28,648 | \$ 20,562 | \$ 287,864 | \$ 22,608 | \$ 316,512 |
| 2.6 | Direct Embed Foundations - 6' x 21' | 25 | EA | \$ 2,141 | \$ 53,516 | \$ 21,541 | \$ 538,521 | \$ 23,681 | \$ 592,037 |
| 2.7 | Direct Embed Foundations - 6' x 22' | 4 | EA | \$ 2,235 | \$ 8,940 | \$ 22,520 | \$ 90,080 | \$ 24,755 | \$ 99,020 |
| 2.8 | Direct Embed Foundations - 6' x 25' | 5 | EA | \$ 2,518 | \$ 12,591 | \$ 25,457 | \$ 127,287 | \$ 27,976 | \$ 139,878 |
| 2.9 | Direct Embed Foundations - 6' x 29' | 1 | EA | \$ 2,896 | \$ 2,896 | \$ 29,374 | \$ 29,374 | \$ 32,270 | \$ 32,270 |
| 2.10 | Direct Embed Foundations - 6' x 34' | 4 | EA | \$ 3,273 | \$ 13,093 | \$ 33,290 | \$ 133,162 | \$ 36,564 | \$ 146,255 |
| 2.11 | Direct Embed Foundations - 6' x 42' | 3 | EA | \$ 4,123 | \$ 12,369 | \$ 42,103 | \$ 126,308 | \$ 46,225 | \$ 138,676 |
| 2.12 | Direct Embed Foundations - 7' x 25' | 1 | EA | \$ 3,105 | \$ 3,105 | \$ 34,650 | \$ 34,650 | \$ 37,756 | \$ 37,756 |
| 2.13 | Direct Embed Foundations - 7' x 27' | 1 | EA | \$ 3,337 | \$ 3,337 | \$ 37,316 | \$ 37,316 | \$ 40,652 | \$ 40,652 |
| 2.14 | Direct Embed Foundations - 7' x 28' | 1 | EA | \$ 3,452 | \$ 3,452 | \$ 38,648 | \$ 38,648 | \$ 42,101 | \$ 42,101 |
| 2.15 | Drilled Pier - 6' x 20' | 6 | EA | \$ 18,064 | \$ 108,384 | \$ 18,261 | \$ 109,564 | \$ 36,325 | \$ 217,949 |
| 2.16 | Drilled Pier - 7' x 19' | 15 | EA | \$ 23,416 | \$ 351,246 | \$ 23,671 | \$ 355,070 | \$ 47,088 | \$ 706,315 |
| 2.17 | Drilled Pier - 7' x 24' | 3 | EA | \$ 29,270 | \$ 87,811 | \$ 29,589 | \$ 88,767 | \$ 58,860 | \$ 176,579 |
| 2.18 | Drilled Pier - 8' x 27' | 1 | EA | \$ 42,819 | \$ 42,819 | \$ 43,285 | \$ 43,285 | \$ 86,103 | \$ 86,103 |
| 2.19 | Drilled Pier - 8' x 83' | 1 | EA | \$ 128,456 | \$ 128,456 | \$ 172,020 | \$ 172,020 | \$ 300,475 | \$ 300,475 |
| 2.20 | Drilled Pier - 8' x 89' | 1 | EA | \$ 137,631 | \$ 137,631 | \$ 184,307 | \$ 184,307 | \$ 321,938 | \$ 321,938 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 2.21 | Drilled Pier - 9' x 34' | 1 | EA | \$ 67,740 | \$ 67,740 | \$ 90,713 | \$ 90,713 | \$ 158,454 | \$ 158,454 |
| 2.22 | Rock Excavation Adder | 482.40 | CY | \$ - | \$ - | \$ 2,000 | \$ 964,800 | \$ 2,000 | \$ 964,800 |
| TOTAL - FOUNDATIONS: | | | | | \$ 1,194,705 | | \$ 4,499,949 | | \$ 5,694,653 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) - 115' | 7 | Structure | \$ 50,024 | \$ 350,168 | \$ 30,014 | \$ 210,101 | \$ 80,038 | \$ 560,269 |
| 3.2 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) - 120' | 5 | Structure | \$ 52,207 | \$ 261,035 | \$ 31,324 | \$ 156,621 | \$ 83,531 | \$ 417,656 |
| 3.3 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) - 125' | 8 | Structure | \$ 55,685 | \$ 445,480 | \$ 33,411 | \$ 267,288 | \$ 89,096 | \$ 712,768 |
| 3.4 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) - 130' | 9 | Structure | \$ 58,257 | \$ 524,309 | \$ 34,954 | \$ 314,585 | \$ 93,210 | \$ 838,894 |
| 3.5 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) - 135' | 4 | Structure | \$ 60,884 | \$ 243,534 | \$ 36,530 | \$ 146,120 | \$ 97,414 | \$ 389,654 |
| 3.6 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) - 145' | 1 | Structure | \$ 64,473 | \$ 64,473 | \$ 38,684 | \$ 38,684 | \$ 103,156 | \$ 103,156 |
| 3.7 | 1-CKT 345KV VERTICAL SMALL ANGLE (1°-15°) - 115' | 1 | Structure | \$ 72,039 | \$ 72,039 | \$ 43,223 | \$ 43,223 | \$ 115,262 | \$ 115,262 |
| 3.8 | 1-CKT 345KV VERTICAL SMALL ANGLE (1°-15°) - 135' | 1 | Structure | \$ 92,278 | \$ 92,278 | \$ 55,367 | \$ 55,367 | \$ 147,645 | \$ 147,645 |
| 3.9 | 1-CKT 345KV VERTICAL TANGENT DEADEND (0°-5°) - 120' | 1 | Structure | \$ 58,164 | \$ 58,164 | \$ 34,898 | \$ 34,898 | \$ 93,062 | \$ 93,062 |
| 3.10 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 105' | 1 | Structure | \$ 98,883 | \$ 98,883 | \$ 59,330 | \$ 59,330 | \$ 158,212 | \$ 158,212 |
| 3.11 | 1-CKT 345KV H-FRAME TANGENT (0°-1°) - 84' | 43 | Structure | \$ 29,526 | \$ 1,269,618 | \$ 17,716 | \$ 761,771 | \$ 47,242 | \$ 2,031,389 |
| 3.12 | 1-CKT 345KV H-FRAME TANGENT (0°-1°) - 89' | 5 | Structure | \$ 32,708 | \$ 163,540 | \$ 19,625 | \$ 98,124 | \$ 52,333 | \$ 261,664 |
| 3.13 | 1-CKT 345KV H-FRAME TANGENT (0°-1°) - 93' | 5 | Structure | \$ 34,540 | \$ 172,698 | \$ 20,724 | \$ 103,619 | \$ 55,263 | \$ 276,316 |
| 3.14 | 1-CKT 345KV H-FRAME TANGENT (0°-1°) - 107' | 5 | Structure | \$ 45,936 | \$ 229,678 | \$ 27,561 | \$ 137,807 | \$ 73,497 | \$ 367,484 |
| 3.15 | 1-CKT 345KV H-FRAME SMALL ANGLE (1°-15°) - 80' | 3 | Structure | \$ 55,241 | \$ 165,723 | \$ 33,145 | \$ 99,434 | \$ 88,386 | \$ 265,157 |
| 3.16 | 1-CKT 345KV 3-POLE TANGENT DEADEND (0°-5°) - 80' | 5 | Structure | \$ 69,079 | \$ 345,395 | \$ 41,447 | \$ 207,237 | \$ 110,526 | \$ 552,632 |
| 3.17 | 1-CKT 345KV 3-POLE TANGENT DEADEND (0°-5°) - 85' | 1 | Structure | \$ 75,739 | \$ 75,739 | \$ 45,443 | \$ 45,443 | \$ 121,182 | \$ 121,182 |
| 3.18 | 1-CKT 345KV 3-POLE MEDIUM ANGLE DEADEND (15°-60°) - 80' | 5 | Structure | \$ 97,403 | \$ 487,013 | \$ 58,442 | \$ 292,208 | \$ 155,844 | \$ 779,220 |
| 3.19 | 1-CKT 345KV 3-POLE MEDIUM ANGLE DEADEND (15°-60°) - 95' | 1 | Structure | \$ 129,408 | \$ 129,408 | \$ 77,645 | \$ 77,645 | \$ 207,052 | \$ 207,052 |
| 3.20 | 1-CKT 345KV 3-POLE MEDIUM ANGLE DEADEND (15°-60°) - 115' | 1 | Structure | \$ 178,026 | \$ 178,026 | \$ 106,815 | \$ 106,815 | \$ 284,841 | \$ 284,841 |
| 3.21 | 2-CKT 115KV/345KV VERTICAL TANGENT (0°-1°) - 115' | 7 | Structure | \$ 54,631 | \$ 382,414 | \$ 32,778 | \$ 229,448 | \$ 87,409 | \$ 611,862 |
| 3.22 | 2-CKT 115KV/345KV VERTICAL TANGENT (0°-1°) - 125' | 4 | Structure | \$ 62,604 | \$ 250,416 | \$ 37,562 | \$ 150,250 | \$ 100,166 | \$ 400,666 |
| 3.23 | 2-CKT 115KV/345KV VERTICAL TANGENT (0°-1°) - 135' | 1 | Structure | \$ 68,894 | \$ 68,894 | \$ 41,336 | \$ 41,336 | \$ 110,230 | \$ 110,230 |
| 3.24 | 2-CKT 115KV/345KV VERTICAL SMALL ANGLE (1°-15°) - 155' | 1 | Structure | \$ 149,480 | \$ 149,480 | \$ 89,688 | \$ 89,688 | \$ 239,168 | \$ 239,168 |
| 3.25 | 2-CKT 115KV/345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 115' | 1 | Structure | \$ 173,808 | \$ 173,808 | \$ 104,285 | \$ 104,285 | \$ 278,092 | \$ 278,092 |
| 3.26 | 2-CKT 115KV/345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 125' | 1 | Structure | \$ 202,797 | \$ 202,797 | \$ 121,678 | \$ 121,678 | \$ 324,475 | \$ 324,475 |
| 3.27 | 115KV DUMMY DE, Drilled Pier, 85' | 2 | Structure | \$ 58,164 | \$ 116,328 | \$ 34,898 | \$ 69,797 | \$ 93,062 | \$ 186,125 |
| 3.28 | Remove Existing Foundation | 4 | EA | \$ - | \$ - | \$ 7,500 | \$ 30,000 | \$ 7,500 | \$ 30,000 |
| 3.29 | Remove Existing Structure and Accessories | 24 | EA | \$ - | \$ - | \$ 12,500 | \$ 300,000 | \$ 12,500 | \$ 300,000 |
| 3.30 | Install Grounding and Grounding Accessories | 214 | Pole | \$ 506 | \$ 108,284 | \$ 5,539 | \$ 1,185,239 | \$ 6,045 | \$ 1,293,523 |
| TOTAL - STRUCTURES: | | | | | \$ 6,879,617 | | \$ 5,578,039 | | \$ 12,457,656 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345KV - (1) 954kcmil 54/7 ACSS "Cardinal" (ENS-336 to ENS-464) | 661,954 | LF | \$ 1.90 | \$ 1,257,713 | \$ 5.00 | \$ 3,309,770 | \$ 6.90 | \$ 4,567,483 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 (ENS-336 to ENS-464) | 110,326 | LF | \$ 1.35 | \$ 148,940 | \$ 5.00 | \$ 551,630 | \$ 6.35 | \$ 700,570 |
| 4.3 | (1) 3/8" EHS7 Steel (ENS-336 to ENS-464) | 75,398 | LF | \$ 0.47 | \$ 35,437 | \$ 5.00 | \$ 376,990 | \$ 5.47 | \$ 412,427 |
| 4.4 | | - | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.5 | 115KV - (1) 954kcmil 54/7 ACSS "Cardinal" (ENS-336 to ENS-464) | 41,580 | LF | \$ 1.90 | \$ 79,002 | \$ 5.00 | \$ 207,900 | \$ 6.90 | \$ 286,902 |
| 4.6 | (1) OPGW 36 Fiber AC-33/38/571 (ENS-336 to ENS-464) | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.7 | (1) 3/8" EHS7 Steel (ENS-336 to ENS-464) | - | LF | \$ 0.47 | \$ - | \$ 5.00 | \$ - | \$ 5.47 | \$ - |
| 4.8 | Remove Existing Conductor and Accessories | 2.5 | Mile | \$ - | \$ - | \$ 30,000 | \$ 75,000 | \$ 30,000.00 | \$ 75,000 |
| 4.9 | Remove Existing OPGW and Accessories | 2.5 | Mile | \$ - | \$ - | \$ 12,000 | \$ 30,000 | \$ 12,000.00 | \$ 30,000 |
| 4.10 | Remove Existing OHSW and Accessories | 2.5 | Mile | \$ - | \$ - | \$ 12,000 | \$ 30,000 | \$ 12,000.00 | \$ 30,000 |
| 4.11 | Rider Poles (50 Locations) | 25 | Set | \$ 1,750 | \$ 43,750 | \$ 3,500 | \$ 87,500 | \$ 5,250.00 | \$ 131,250 |
| 4.12 | Rider Poles - Relocated | 25 | Set | \$ - | \$ - | \$ 3,500 | \$ 87,500 | \$ 3,500.00 | \$ 87,500 |
| TOTAL - CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 1,564,842 | | \$ 4,756,290 | | \$ 6,321,132 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | 538 | Assembly | \$ 1,800 | \$ 968,400 | \$ 720 | \$ 387,360 | \$ 2,520 | \$ 1,355,760 |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | 78 | Assembly | \$ 900 | \$ 70,200 | \$ 560 | \$ 43,680 | \$ 1,460 | \$ 113,880 |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 255 | Assembly | \$ 1,800 | \$ 459,000 | \$ 720 | \$ 183,600 | \$ 2,520 | \$ 642,600 |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | 21 | Assembly | \$ 900 | \$ 18,900 | \$ 560 | \$ 11,760 | \$ 1,460 | \$ 30,660 |
| 5.5 | | | Assembly | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.6 | | | Assembly | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 5.7 | OPGW Assembly - Tangent | 110 | Assembly | \$ 200 | \$ 22,000 | \$ 150 | \$ 16,500 | \$ 350 | \$ 38,500 |
| 5.8 | OPGW Assembly - Angle / DE | 34 | Assembly | \$ 250 | \$ 8,500 | \$ 150 | \$ 5,100 | \$ 400 | \$ 13,600 |
| 5.9 | OHSW Assembly - Tangent | 61 | Assembly | \$ 200 | \$ 12,200 | \$ 150 | \$ 9,150 | \$ 350 | \$ 21,350 |
| 5.10 | OHSW Assembly - Angle / DE | 24 | Assembly | \$ 250 | \$ 6,000 | \$ 150 | \$ 3,600 | \$ 400 | \$ 9,600 |
| 5.11 | OPGW Splice Boxes | 8 | Assembly | \$ 1,746 | \$ 13,969 | \$ 2,274 | \$ 18,192 | \$ 4,020 | \$ 32,161 |
| 5.12 | OPGW Splice & Test | 8 | EA | \$ 2,520 | \$ 20,160 | \$ 2,520 | \$ 20,160 | \$ 5,040 | \$ 40,320 |
| 5.13 | Spacer - Conductor | 1,773 | EA | \$ 50 | \$ 88,650 | \$ 35 | \$ 62,055 | \$ 85 | \$ 150,705 |
| 5.14 | Vibration Dampers - Conductor | 1,596 | EA | \$ 35 | \$ 55,860 | \$ 35 | \$ 55,860 | \$ 70 | \$ 111,720 |
| 5.15 | Shieldwire / OPGW Dampers, Misc. Fittings | 293 | EA | \$ 27 | \$ 7,911 | \$ 35 | \$ 10,255 | \$ 62 | \$ 18,166 |
| 5.16 | Guys, Anchors, and Accessories | - | EA | \$ 912 | \$ - | \$ 1,058 | \$ - | \$ 1,970 | \$ - |
| 5.17 | Misc. materials (Signs and Markers) | 19.9 | Mile | \$ 770 | \$ 15,323 | \$ 1,006 | \$ 20,019 | \$ 1,776 | \$ 35,342 |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 1,767,073 | | \$ 847,291 | | \$ 2,614,365 |
| C. Transmission Line Princetown to New Scotland | | | | | \$ 11,437,237 | | \$ 26,905,263 | | \$ 38,342,499 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 383,425 | \$ 383,425 | \$ 383,425 | \$ 383,425 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 2,057,420 | \$ 2,057,420 | \$ 2,057,420 | \$ 2,057,420 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 383,425 | \$ 383,425 | \$ 383,425 | \$ 383,425 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 383,425 | \$ 383,425 | \$ 383,425 | \$ 383,425 |
| Engineering | | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 1,917,125 | \$ 1,917,125 | \$ 1,917,125 | \$ 1,917,125 |
| 6.6 | LIDAR | 1 | LS | \$ - | \$ - | \$ 115,027 | \$ 115,027 | \$ 115,027 | \$ 115,027 |
| 6.7 | Geotech | 20 | Location | \$ - | \$ - | \$ 3,500 | \$ 70,000 | \$ 3,500 | \$ 70,000 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 268,397 | \$ 268,397 | \$ 268,397 | \$ 268,397 |
| Testing & Commissioning | | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| Permitting and Additional Costs | | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 115,027 | \$ 115,027 | \$ 115,027 | \$ 115,027 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ 215,000 | \$ 215,000 | \$ 215,000 | \$ 215,000 |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 2,477,000 | \$ 2,477,000 | \$ 2,477,000 | \$ 2,477,000 |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 914,979 | \$ 914,979 | \$ - | \$ - | \$ 914,979 | \$ 914,979 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 38,342 | \$ 38,342 | \$ 38,342 | \$ 38,342 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 914,979 | | \$ 8,463,615 | | \$ 9,378,594 |

NAT & NYPA - T026 - (Segment A, Base)

D. Rotterdam Substation - Install

Estimate Revision: 7

Total: \$ 55,885,503

| NAT & NYPA - T026 - (Segment A, Base) | | | |
|---|----------------------|----------------------|----------------------|
| | Supply | Installation | Total |
| D. Rotterdam Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 2,896,891 | \$ 8,763,755 | \$ 11,660,646 |
| 2. SUBSTATION FOUNDATIONS | \$ 2,443,003 | \$ 2,616,200 | \$ 5,059,203 |
| 3. SUBSTATION STRUCTURES | \$ 944,980 | \$ 944,980 | \$ 1,889,960 |
| 4. MAJOR EQUIPMENT | \$ 11,915,000 | \$ 2,970,000 | \$ 14,885,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 1,994,540 | \$ 1,060,500 | \$ 3,055,040 |
| 6. CONTROL HOUSE / PANELS | \$ 2,927,500 | \$ 1,477,500 | \$ 4,405,000 |
| 7. MISC ITEMS | \$ 1,441,675 | \$ 2,331,950 | \$ 3,773,625 |
| 8. MOB/DEMOb, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 1,965,087 | \$ 9,191,942 | \$ 11,157,029 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 26,528,676 | \$ 29,356,827 | \$ 55,885,503 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 26,528,676 | \$ 29,356,827 | \$ 55,885,503 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| D. Rotterdam Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 7.4 | ACRES | \$ - | \$ - | \$ 203,000 | \$ 1,497,125 | \$ 203,000 | \$ 1,497,125 |
| 1.2 | Station stone within substation fence. | 3,175 | CY | \$ 27 | \$ 85,725 | \$ 75 | \$ 238,125 | \$ 102 | \$ 323,850 |
| 1.3 | Substation Fence | 2,130 | LF | \$ 100 | \$ 213,000 | \$ 100 | \$ 213,000 | \$ 200 | \$ 426,000 |
| 1.4 | Retaining Wall (1065' x 13') | 1 | LS | \$ 406,755 | \$ 406,755 | \$ 925,345 | \$ 925,345 | \$ 1,332,100 | \$ 1,332,100 |
| 1.5 | Compacted Fill (124,583cy Sand) | 124,583 | CY | \$ 17 | \$ 2,117,911 | \$ 20 | \$ 2,491,660 | \$ 37 | \$ 4,609,571 |
| 1.6 | Permanent Access Road - 20'-Wide (From Gordon RD) | 2,100 | LF | \$ 35 | \$ 73,500 | \$ 285 | \$ 598,500 | \$ 320 | \$ 672,000 |
| 1.7 | Natural Gas Transmission Line Relocation | 1 | LS | \$ - | | \$ 2,800,000 | \$ 2,800,000 | \$ 2,800,000 | \$ 2,800,000 |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 2,896,891 | | \$ 8,763,755 | | \$ 11,660,646 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345KV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 8 | EA | \$ 14,940 | \$ 119,520 | \$ 16,000 | \$ 128,000 | \$ 30,940 | \$ 247,520 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 32 | EA | \$ 26,145 | \$ 836,640 | \$ 28,000 | \$ 896,000 | \$ 54,145 | \$ 1,732,640 |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 102 | EA | \$ 4,482 | \$ 457,164 | \$ 4,800 | \$ 489,600 | \$ 9,282 | \$ 946,764 |
| 2.1f | Station Service Transformer Stand Foundation | 1 | EA | \$ 4,482 | \$ 4,482 | \$ 4,800 | \$ 4,800 | \$ 9,282 | \$ 9,282 |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 42 | EA | \$ 4,482 | \$ 188,244 | \$ 4,800 | \$ 201,600 | \$ 9,282 | \$ 389,844 |
| 2.1j | Instrument Transformer Stand Foundations | 33 | EA | \$ 4,482 | \$ 147,906 | \$ 4,800 | \$ 158,400 | \$ 9,282 | \$ 306,306 |
| 2.1k | Arrester Stand Foundations | 6 | EA | \$ 4,482 | \$ 26,892 | \$ 4,800 | \$ 28,800 | \$ 9,282 | \$ 55,692 |
| 2.1m | Wave Trap Stand Foundations | 2 | EA | \$ 4,482 | \$ 8,964 | \$ 4,800 | \$ 9,600 | \$ 9,282 | \$ 18,564 |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.2 | 230kV | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 1 | EA | \$ 11,952 | \$ 11,952 | \$ 12,800 | \$ 12,800 | \$ 24,752 | \$ 24,752 |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 4 | EA | \$ 22,410 | \$ 89,640 | \$ 24,000 | \$ 96,000 | \$ 46,410 | \$ 185,640 |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 8 | EA | \$ 3,735 | \$ 29,880 | \$ 4,000 | \$ 32,000 | \$ 7,735 | \$ 61,880 |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 9 | EA | \$ 3,735 | \$ 33,615 | \$ 4,000 | \$ 36,000 | \$ 7,735 | \$ 69,615 |
| 2.2k | Arrester Stand Foundations | 3 | EA | \$ 3,735 | \$ 11,205 | \$ 4,000 | \$ 12,000 | \$ 7,735 | \$ 23,205 |
| 2.2m | Wave Trap Stand Foundations | 1 | EA | \$ 3,735 | \$ 3,735 | \$ 4,000 | \$ 4,000 | \$ 7,735 | \$ 7,735 |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 4 | EA | \$ 16,434 | \$ 65,736 | \$ 17,600 | \$ 70,400 | \$ 34,034 | \$ 136,136 |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 4 | EA | \$ 2,988 | \$ 11,952 | \$ 3,200 | \$ 12,800 | \$ 6,188 | \$ 24,752 |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 6 | EA | \$ 2,988 | \$ 17,928 | \$ 3,200 | \$ 19,200 | \$ 6,188 | \$ 37,128 |
| 2.3k | Arrester Stand Foundations | 6 | EA | \$ 2,988 | \$ 17,928 | \$ 3,200 | \$ 19,200 | \$ 6,188 | \$ 37,128 |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 1 | EA | \$ 97,110 | \$ 97,110 | \$ 104,000 | \$ 104,000 | \$ 201,110 | \$ 201,110 |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 2 | EA | \$ 74,700 | \$ 149,400 | \$ 80,000 | \$ 160,000 | \$ 154,700 | \$ 309,400 |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 1 | EA | \$ 97,110 | \$ 97,110 | \$ 104,000 | \$ 104,000 | \$ 201,110 | \$ 201,110 |
| 2.5b | Generator Foundation | 1 | EA | \$ 16,000 | \$ 16,000 | \$ 17,000 | \$ 17,000 | \$ 33,000 | \$ 33,000 |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.6b | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 2,443,003 | | \$ 2,616,200 | | \$ 5,059,203 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 8 | EA | \$ 37,000 | \$ 296,000 | \$ 37,000 | \$ 296,000 | \$ 74,000 | \$ 592,000 |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 17 | EA | \$ 14,800 | \$ 251,600 | \$ 14,800 | \$ 251,600 | \$ 29,600 | \$ 503,200 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 3.1d | Station Service Transformer Stand | 1 | EA | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 29,600 | \$ 29,600 |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 42 | EA | \$ 3,700 | \$ 155,400 | \$ 3,700 | \$ 155,400 | \$ 7,400 | \$ 310,800 |
| 3.1g | Instrument Transformer Stand | 33 | EA | \$ 1,850 | \$ 61,050 | \$ 1,850 | \$ 61,050 | \$ 3,700 | \$ 122,100 |
| 3.1h | Arrester Stand | 6 | EA | \$ 1,850 | \$ 11,100 | \$ 1,850 | \$ 11,100 | \$ 3,700 | \$ 22,200 |
| 3.1j | Wave Trap Stand | 2 | EA | \$ 7,400 | \$ 14,800 | \$ 7,400 | \$ 14,800 | \$ 14,800 | \$ 29,600 |
| 3.1k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 1 | EA | \$ 33,300 | \$ 33,300 | \$ 33,300 | \$ 33,300 | \$ 66,600 | \$ 66,600 |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 2 | EA | \$ 12,025 | \$ 24,050 | \$ 12,025 | \$ 24,050 | \$ 24,050 | \$ 48,100 |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 9 | EA | \$ 1,295 | \$ 11,655 | \$ 1,295 | \$ 11,655 | \$ 2,590 | \$ 23,310 |
| 3.2h | Arrester Stand | 3 | EA | \$ 1,295 | \$ 3,885 | \$ 1,295 | \$ 3,885 | \$ 2,590 | \$ 7,770 |
| 3.2j | Wave Trap Stand | 1 | EA | \$ 5,550 | \$ 5,550 | \$ 5,550 | \$ 5,550 | \$ 11,100 | \$ 11,100 |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 2 | EA | \$ 18,500 | \$ 37,000 | \$ 18,500 | \$ 37,000 | \$ 37,000 | \$ 74,000 |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 2 | EA | \$ 7,955 | \$ 15,910 | \$ 7,955 | \$ 15,910 | \$ 15,910 | \$ 31,820 |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 6 | EA | \$ 740 | \$ 4,440 | \$ 740 | \$ 4,440 | \$ 1,480 | \$ 8,880 |
| 3.3h | Arrester Stand | 6 | EA | \$ 740 | \$ 4,440 | \$ 740 | \$ 4,440 | \$ 1,480 | \$ 8,880 |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 944,980 | | \$ 944,980 | | \$ 1,889,960 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 8 | EA | \$ 200,000 | \$ 1,600,000 | \$ 80,000 | \$ 640,000 | \$ 280,000 | \$ 2,240,000 |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 1 | EA | \$ 3,400,000 | \$ 3,400,000 | \$ 750,000 | \$ 750,000 | \$ 4,150,000 | \$ 4,150,000 |
| 4.1d | 345 kV - 115 kV Auto Transformer | 2 | EA | \$ 3,400,000 | \$ 6,800,000 | \$ 750,000 | \$ 1,500,000 | \$ 4,150,000 | \$ 8,300,000 |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 1 | EA | \$ 115,000 | \$ 115,000 | \$ 80,000 | \$ 80,000 | \$ 195,000 | \$ 195,000 |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ 52,000 | \$ - | \$ 60,000 | \$ - | \$ 112,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 11,915,000 | | \$ 2,970,000 | | \$ 14,885,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 2 | EA | \$ 40,000 | \$ 80,000 | \$ 15,000 | \$ 30,000 | \$ 55,000 | \$ 110,000 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 17 | EA | \$ 35,000 | \$ 595,000 | \$ 17,500 | \$ 297,500 | \$ 52,500 | \$ 892,500 |
| 5.1c | VT'S | 6 | EA | \$ 25,000 | \$ 150,000 | \$ 12,000 | \$ 72,000 | \$ 37,000 | \$ 222,000 |
| 5.1d | CT'S | 6 | EA | \$ 13,000 | \$ 78,000 | \$ 8,000 | \$ 48,000 | \$ 21,000 | \$ 126,000 |
| 5.1e | CCVT'S | 21 | EA | \$ 13,000 | \$ 273,000 | \$ 8,000 | \$ 168,000 | \$ 21,000 | \$ 441,000 |
| 5.1f | Arresters | 15 | EA | \$ 6,500 | \$ 97,500 | \$ 1,500 | \$ 22,500 | \$ 8,000 | \$ 120,000 |
| 5.1g | Wave Traps | 2 | EA | \$ 13,000 | \$ 26,000 | \$ 8,000 | \$ 16,000 | \$ 21,000 | \$ 42,000 |
| 5.1h | Station Service Transformers | 1 | EA | \$ 200,000 | \$ 200,000 | \$ 50,000 | \$ 50,000 | \$ 250,000 | \$ 250,000 |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 1 | EA | \$ 35,000 | \$ 35,000 | \$ 15,000 | \$ 15,000 | \$ 50,000 | \$ 50,000 |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 1 | EA | \$ 30,000 | \$ 30,000 | \$ 17,500 | \$ 17,500 | \$ 47,500 | \$ 47,500 |
| 5.2c | VT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.2d | CT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.2e | CCVT'S | 3 | EA | \$ 10,000 | \$ 30,000 | \$ 6,000 | \$ 18,000 | \$ 16,000 | \$ 48,000 |
| 5.2f | Arresters | 6 | EA | \$ 5,000 | \$ 30,000 | \$ 6,000 | \$ 36,000 | \$ 11,000 | \$ 66,000 |
| 5.2g | Wave Traps | 1 | EA | \$ 13,000 | \$ 13,000 | \$ 8,000 | \$ 8,000 | \$ 21,000 | \$ 21,000 |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 2 | EA | \$ 33,000 | \$ 66,000 | \$ 15,000 | \$ 30,000 | \$ 48,000 | \$ 96,000 |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | 6 | EA | \$ 13,000 | \$ 78,000 | \$ 8,000 | \$ 48,000 | \$ 21,000 | \$ 126,000 |
| 5.3d | CT'S | 6 | EA | \$ 13,000 | \$ 78,000 | \$ 8,000 | \$ 48,000 | \$ 21,000 | \$ 126,000 |
| 5.3e | CCVT'S | 2 | EA | \$ 8,000 | \$ 16,000 | \$ 8,000 | \$ 16,000 | \$ 16,000 | \$ 32,000 |
| 5.3f | Arresters | 12 | EA | \$ 3,420 | \$ 41,040 | \$ 6,000 | \$ 72,000 | \$ 9,420 | \$ 113,040 |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 1,994,540 | | \$ 1,060,500 | | \$ 3,055,040 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 1 | EA | \$ 975,000 | \$ 975,000 | \$ 170,000 | \$ 170,000 | \$ 1,145,000 | \$ 1,145,000 |
| 6.2 | Protection and Telecom Equipment Panels | 29 | EA | \$ 35,000 | \$ 1,015,000 | \$ 10,000 | \$ 290,000 | \$ 45,000 | \$ 1,305,000 |
| 6.3 | 125VDC Batteries | 2 | EA | \$ 75,000 | \$ 150,000 | \$ 25,000 | \$ 50,000 | \$ 100,000 | \$ 200,000 |
| 6.4 | Control Cables | 1 | LS | \$ 472,500 | \$ 472,500 | \$ 472,500 | \$ 472,500 | \$ 945,000 | \$ 945,000 |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.7 | DC Distribution System | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.8 | Security | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.9 | Fire Alarm | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.10 | Generator | 1 | EA | \$ 100,000 | \$ 100,000 | \$ 80,000 | \$ 80,000 | \$ 180,000 | \$ 180,000 |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 2,927,500 | | \$ 1,477,500 | | \$ 4,405,000 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 1,950 | LF | \$ 185.00 | \$ 360,750 | \$ 170.00 | \$ 331,500 | \$ 355 | \$ 692,250 |
| 7.2 | Rigid Bus, Fittings & Insulators | 2,500 | LF | \$ 125.07 | \$ 312,675 | \$ 237.10 | \$ 592,750 | \$ 362 | \$ 905,425 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 7.3 | Strain Bus, Connectors & Insulators | 2,000 | LF | \$ 39.30 | \$ 78,600 | \$ 53.35 | \$ 106,700 | \$ 93 | \$ 185,300 |
| 7.4 | Grounding System | 25,000 | LF | \$ 6.93 | \$ 173,250 | \$ 32.58 | \$ 814,500 | \$ 40 | \$ 987,750 |
| 7.5 | Strain Bus Insulators - 345kV | 48 | EA | \$ 2,000 | \$ 96,000 | \$ 1,050 | \$ 50,400 | \$ 3,050 | \$ 146,400 |
| 7.6 | Strain Bus Insulators - 230kV | 6 | EA | \$ 1,400 | \$ 8,400 | \$ 750 | \$ 4,500 | \$ 2,150 | \$ 12,900 |
| 7.7 | Strain Bus Insulators - 115kV | 12 | EA | \$ 1,000 | \$ 12,000 | \$ 550 | \$ 6,600 | \$ 1,550 | \$ 18,600 |
| 7.8 | Low Voltage AC Station Service | 1 | LS | \$ 50,000 | \$ 50,000 | \$ 75,000 | \$ 75,000 | \$ 125,000 | \$ 125,000 |
| 7.9 | SSVT Service | 1 | LS | \$ 45,000 | \$ 45,000 | \$ 45,000 | \$ 45,000 | \$ 90,000 | \$ 90,000 |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 250,000 | \$ 250,000 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 360,000 | \$ 360,000 |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 1,441,675 | | \$ 2,331,950 | | \$ 3,773,625 |
| D. Rotterdam Substation - Install | | | | | \$ 24,563,589 | | \$ 20,164,885 | | \$ 44,728,474 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 447,285 | \$ 447,285 | \$ 447,285 | \$ 447,285 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 2,400,085 | \$ 2,400,085 | \$ 2,400,085 | \$ 2,400,085 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 447,285 | \$ 447,285 | \$ 447,285 | \$ 447,285 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 447,285 | \$ 447,285 | \$ 447,285 | \$ 447,285 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 3,578,278 | \$ 3,578,278 | \$ 3,578,278 | \$ 3,578,278 |
| 8.6 | LIDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 313,099 | \$ 313,099 | \$ 313,099 | \$ 313,099 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 1,118,212 | \$ 1,118,212 | \$ 1,118,212 | \$ 1,118,212 |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 134,185 | \$ 134,185 | \$ 134,185 | \$ 134,185 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | 1 | LS | \$ - | \$ - | \$ 247,500 | \$ 247,500 | \$ 247,500 | \$ 247,500 |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 1,965,087 | \$ 1,965,087 | \$ - | \$ - | \$ 1,965,087 | \$ 1,965,087 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 44,728 | \$ 44,728 | \$ 44,728 | \$ 44,728 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 1,965,087 | | \$ 9,191,942 | | \$ 11,157,029 |

NAT & NYPA - T026 - (Segment A, Base)

E. Rotterdam Substation - Removal

Estimate Revision: **7** Total: \$ **4,216,452**

| NAT & NYPA - T026 - (Segment A, Base) | | | |
|---|--------|--------------|--------------|
| | Supply | Installation | Total |
| E. Rotterdam Substation - Removal | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ 1,472,750 | \$ 1,472,750 |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ 617,400 | \$ 617,400 |
| 3. SUBSTATION STRUCTURES | \$ - | \$ 534,900 | \$ 534,900 |
| 4. MAJOR EQUIPMENT | \$ - | \$ 147,000 | \$ 147,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ 169,500 | \$ 169,500 |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ 150,000 | \$ 150,000 |
| 7. MISC ITEMS | \$ - | \$ 519,480 | \$ 519,480 |
| 8. MOB/DEMOb, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ - | \$ 605,422 | \$ 605,422 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ - | \$ 4,216,452 | \$ 4,216,452 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ - | \$ 4,216,452 | \$ 4,216,452 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| E. Rotterdam Substation - Removal | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 6.3 | ACRES | \$ - | \$ - | \$ 203,000 | \$ 1,268,750 | \$ 203,000 | \$ 1,268,750 |
| 1.2 | Station stone within substation fence. | 2,000 | CY | \$ - | \$ - | \$ 102 | \$ 204,000 | \$ 102 | \$ 204,000 |
| 1.3 | Substation Fence | 0 | LF | \$ - | \$ - | \$ 150 | \$ - | \$ 150 | \$ - |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ 1,472,750 | | \$ 1,472,750 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.2 | 230kV | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 9 | EA | \$ - | \$ - | \$ 7,200 | \$ 64,800 | \$ 7,200 | \$ 64,800 |
| 2.2b | Capacitor Bank Foundations | 2 | EA | \$ - | \$ - | \$ 32,000 | \$ 64,000 | \$ 32,000 | \$ 64,000 |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 1 | EA | \$ - | \$ - | \$ 22,000 | \$ 22,000 | \$ 22,000 | \$ 22,000 |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 5 | EA | \$ - | \$ - | \$ 11,000 | \$ 55,000 | \$ 11,000 | \$ 55,000 |
| 2.2e | Switch Stand Foundations | 15 | EA | \$ - | \$ - | \$ 5,200 | \$ 78,000 | \$ 5,200 | \$ 78,000 |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2g | Bus Support 3ph Foundations | 4 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 59 | EA | \$ - | \$ - | \$ 2,400 | \$ 141,600 | \$ 2,400 | \$ 141,600 |
| 2.2j | Instrument Transformer Stand Foundations | 15 | EA | \$ - | \$ - | \$ 2,400 | \$ 36,000 | \$ 2,400 | \$ 36,000 |
| 2.2k | Arrester Stand Foundations | 6 | EA | \$ - | \$ - | \$ 2,400 | \$ 14,400 | \$ 2,400 | \$ 14,400 |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3e | Switch Stand Foundations | 3 | EA | \$ - | \$ - | \$ 5,200 | \$ 15,600 | \$ 5,200 | \$ 15,600 |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 3 | EA | \$ - | \$ - | \$ 42,000 | \$ 126,000 | \$ 42,000 | \$ 126,000 |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6b | | 0 | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | | \$ 617,400 | | \$ 617,400 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 3.1c | Switch Stands | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2 230kV | | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 1 | EA | \$ - | \$ - | \$ 27,000 | \$ 27,000 | \$ 27,000 | \$ 27,000 |
| 3.2b | Substation A-Frame Structures - Shared Column | 5 | EA | \$ - | \$ - | \$ 27,000 | \$ 135,000 | \$ 27,000 | \$ 135,000 |
| 3.2c | Switch Stands | 15 | EA | \$ - | \$ - | \$ 9,750 | \$ 146,250 | \$ 9,750 | \$ 146,250 |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2e | Bus Support 3ph | 4 | EA | \$ - | \$ - | \$ 2,250 | \$ 9,000 | \$ 2,250 | \$ 9,000 |
| 3.2f | Bus Support 1 Ph | 59 | EA | \$ - | \$ - | \$ 2,250 | \$ 132,750 | \$ 2,250 | \$ 132,750 |
| 3.2g | Instrument Transformer Stand | 15 | EA | \$ - | \$ - | \$ 1,050 | \$ 15,750 | \$ 1,050 | \$ 15,750 |
| 3.2h | Arrester Stand | 6 | EA | \$ - | \$ - | \$ 1,050 | \$ 6,300 | \$ 1,050 | \$ 6,300 |
| 3.2j | Wave Trap Stand | 3 | EA | \$ - | \$ - | \$ 4,500 | \$ 13,500 | \$ 4,500 | \$ 13,500 |
| 3.2k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3 115kV | | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 2 | EA | \$ - | \$ - | \$ 15,000 | \$ 30,000 | \$ 15,000 | \$ 30,000 |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3c | Switch Stands | 3 | EA | \$ - | \$ - | \$ 6,450 | \$ 19,350 | \$ 6,450 | \$ 19,350 |
| 3.3d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ 534,900 | | \$ 534,900 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 345kV | | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1d | | | | | | | | | |
| 4.2 230kV | | | | | | | | | |
| 4.2a | Circuit Breakers | 9 | EA | \$ - | \$ - | \$ 7,000 | \$ 63,000 | \$ 7,000 | \$ 63,000 |
| 4.2b | Capacitor Banks | 2 | EA | \$ - | \$ - | \$ 42,000 | \$ 84,000 | \$ 42,000 | \$ 84,000 |
| 4.3 115kV | | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ 147,000 | | \$ 147,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 345kV | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.1g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1j | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 3 | EA | \$ - | \$ - | \$ 5,500 | \$ 16,500 | \$ 5,500 | \$ 16,500 |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 12 | EA | \$ - | \$ - | \$ 5,500 | \$ 66,000 | \$ 5,500 | \$ 66,000 |
| 5.2c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2e | CCVT'S | 8 | EA | \$ - | \$ - | \$ 1,500 | \$ 12,000 | \$ 1,500 | \$ 12,000 |
| 5.2f | Arresters | 15 | EA | \$ - | \$ - | \$ 2,500 | \$ 37,500 | \$ 2,500 | \$ 37,500 |
| 5.2g | Wave Traps | 3 | EA | \$ - | \$ - | \$ 2,500 | \$ 7,500 | \$ 2,500 | \$ 7,500 |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 3 | EA | \$ - | \$ - | \$ 5,500 | \$ 16,500 | \$ 5,500 | \$ 16,500 |
| 5.3c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3f | Arresters | 9 | EA | \$ - | \$ - | \$ 1,500 | \$ 13,500 | \$ 1,500 | \$ 13,500 |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ 169,500 | | \$ 169,500 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 1 | EA | \$ - | \$ - | \$ 150,000 | \$ 150,000 | \$ 150,000 | \$ 150,000 |
| 6.2 | Protection and Telecom Equipment Panels | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.3 | 125VDC Batteries | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.4 | Control Cables | 0 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.8 | Security | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.10 | Generator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ 150,000 | | \$ 150,000 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 1 | LS | \$ - | \$ - | \$ 42,000.00 | \$ 42,000 | \$ 42,000 | \$ 42,000 |
| 7.2 | Rigid Bus, Fittings & Insulators | 3,200 | LF | \$ - | \$ - | \$ 126.25 | \$ 404,000 | \$ 126 | \$ 404,000 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 7.3 | Strain Bus, Connectors & Insulators | 800 | LF | \$ - | \$ - | \$ 39.35 | \$ 31,480 | \$ 39 | \$ 31,480 |
| 7.4 | Grounding System | 1 | LS | \$ - | \$ - | \$ 42,000.00 | \$ 42,000 | \$ 42,000 | \$ 42,000 |
| 7.5 | | | | | | | | | |
| 7.6 | | | | | | | | | |
| 7.7 | | | | | | | | | |
| 7.8 | | | | | | | | | |
| 7.9 | | | | | | | | | |
| 7.10 | | | | | | | | | |
| 7.11 | | | | | | | | | |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ - | | \$ 519,480 | | \$ 519,480 |
| E. Rotterdam Substation - Removal | | | | | \$ - | | \$ 3,611,030 | | \$ 3,611,030 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 36,110 | \$ 36,110 | \$ 36,110 | \$ 36,110 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | \$ - | \$ - | \$ 193,764 | \$ 193,764 | \$ 193,764 | \$ 193,764 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | \$ - | \$ - | \$ 36,110 | \$ 36,110 | \$ 36,110 | \$ 36,110 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 36,110 | \$ 36,110 | \$ 36,110 | \$ 36,110 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 288,882 | \$ 288,882 | \$ 288,882 | \$ 288,882 |
| 8.6 | LIDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | EA | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500 | \$ - |
| 8.8 | Surveying/Staking | - | Site | \$ - | \$ - | \$ 25,277 | \$ - | \$ 25,277 | \$ - |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 90,276 | \$ - | \$ 90,276 | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 10,833 | \$ 10,833 | \$ 10,833 | \$ 10,833 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 3,611 | \$ 3,611 | \$ 3,611 | \$ 3,611 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ - | | \$ 605,422 | | \$ 605,422 |

NAT & NYPA - T026 - (Segment A, Base)

F. Edic Substation - Install

Estimate Revision: **7**

Total: \$ **2,645,078**

| NAT & NYPA - T026 - (Segment A, Base) | | | |
|---|--------------|--------------|--------------|
| | Supply | Installation | Total |
| F. Edic Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 2,025 | \$ 5,625 | \$ 7,650 |
| 2. SUBSTATION FOUNDATIONS | \$ 100,098 | \$ 107,200 | \$ 207,298 |
| 3. SUBSTATION STRUCTURES | \$ 44,400 | \$ 44,400 | \$ 88,800 |
| 4. MAJOR EQUIPMENT | \$ 200,000 | \$ 80,000 | \$ 280,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 280,000 | \$ 133,500 | \$ 413,500 |
| 6. CONTROL HOUSE / PANELS | \$ 173,850 | \$ 98,850 | \$ 272,700 |
| 7. MISC ITEMS | \$ 339,357 | \$ 507,880 | \$ 847,237 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 91,178 | \$ 436,715 | \$ 527,893 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 1,230,908 | \$ 1,414,170 | \$ 2,645,078 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 1,230,908 | \$ 1,414,170 | \$ 2,645,078 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| F. Edic Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 75 | CY | \$ 27 | \$ 2,025 | \$ 75 | \$ 5,625 | \$ 102 | \$ 7,650 |
| 1.3 | Substation Fence | 0 | LF | \$ 100 | \$ - | \$ 100 | \$ - | \$ 200 | \$ - |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 2,025 | | \$ 5,625 | | \$ 7,650 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 1 | EA | \$ 14,940 | \$ 14,940 | \$ 16,000 | \$ 16,000 | \$ 30,940 | \$ 30,940 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 6 | EA | \$ 4,482 | \$ 26,892 | \$ 4,800 | \$ 28,800 | \$ 9,282 | \$ 55,692 |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 9 | EA | \$ 4,482 | \$ 40,338 | \$ 4,800 | \$ 43,200 | \$ 9,282 | \$ 83,538 |
| 2.1k | Arrester Stand Foundations | 3 | EA | \$ 4,482 | \$ 13,446 | \$ 4,800 | \$ 14,400 | \$ 9,282 | \$ 27,846 |
| 2.1m | Wave Trap Stand Foundations | 1 | EA | \$ 4,482 | \$ 4,482 | \$ 4,800 | \$ 4,800 | \$ 9,282 | \$ 9,282 |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ 76,194 | \$ - | \$ 81,600 | \$ - | \$ 157,794 | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ 16,000 | \$ - | \$ 17,000 | \$ - | \$ 33,000 | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.6b | 60' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | 50' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 100,098 | | \$ 107,200 | | \$ 207,298 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 1 | EA | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 29,600 | \$ 29,600 |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.1g | Instrument Transformer Stand | 9 | EA | \$ 1,850 | \$ 16,650 | \$ 1,850 | \$ 16,650 | \$ 3,700 | \$ 33,300 |
| 3.1h | Arrester Stand | 3 | EA | \$ 1,850 | \$ 5,550 | \$ 1,850 | \$ 5,550 | \$ 3,700 | \$ 11,100 |
| 3.1j | Wave Trap Stand | 1 | EA | \$ 7,400 | \$ 7,400 | \$ 7,400 | \$ 7,400 | \$ 14,800 | \$ 14,800 |
| 3.1k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 44,400 | | \$ 44,400 | | \$ 88,800 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 1 | EA | \$ 200,000 | \$ 200,000 | \$ 80,000 | \$ 80,000 | \$ 280,000 | \$ 280,000 |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 115,000 | \$ - | \$ 80,000 | \$ - | \$ 195,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ 52,000 | \$ - | \$ 60,000 | \$ - | \$ 112,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 200,000 | | \$ 80,000 | | \$ 280,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 1 | EA | \$ 40,000 | \$ 40,000 | \$ 15,000 | \$ 15,000 | \$ 55,000 | \$ 55,000 |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 1 | EA | \$ 35,000 | \$ 35,000 | \$ 17,500 | \$ 17,500 | \$ 52,500 | \$ 52,500 |
| 5.1c | VT'S | 3 | EA | \$ 25,000 | \$ 75,000 | \$ 12,000 | \$ 36,000 | \$ 37,000 | \$ 111,000 |
| 5.1d | CT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.1e | CCVT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.1f | Arresters | 6 | EA | \$ 6,500 | \$ 39,000 | \$ 1,500 | \$ 9,000 | \$ 8,000 | \$ 48,000 |
| 5.1g | Wave Traps | 1 | EA | \$ 13,000 | \$ 13,000 | \$ 8,000 | \$ 8,000 | \$ 21,000 | \$ 21,000 |
| 5.1h | Station Service Transformers | 0 | EA | \$ 200,000 | \$ - | \$ 50,000 | \$ - | \$ 250,000 | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 30,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 33,000 | \$ - | \$ 15,000 | \$ - | \$ 48,000 | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ 8,000 | \$ - | \$ 8,000 | \$ - | \$ 16,000 | \$ - |
| 5.3f | Arresters | 0 | EA | \$ 3,420 | \$ - | \$ 6,000 | \$ - | \$ 9,420 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 280,000 | | \$ 133,500 | | \$ 413,500 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ 551,250 | \$ - | \$ 85,000 | \$ - | \$ 636,250 | \$ - |
| 6.2 | Protection and Telecom Equipment Panels | 3 | EA | \$ 35,000 | \$ 105,000 | \$ 10,000 | \$ 30,000 | \$ 45,000 | \$ 135,000 |
| 6.3 | 125VDC Batteries | 0 | EA | \$ 75,000 | \$ - | \$ 25,000 | \$ - | \$ 100,000 | \$ - |
| 6.4 | Control Cables | 1 | LS | \$ 68,850 | \$ 68,850 | \$ 68,850 | \$ 68,850 | \$ 137,700 | \$ 137,700 |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.8 | Security | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.10 | Generator | 0 | EA | \$ 100,000 | \$ - | \$ 80,000 | \$ - | \$ 180,000 | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 173,850 | | \$ 98,850 | | \$ 272,700 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 800 | LF | \$ 185.00 | \$ 148,000 | \$ 170.00 | \$ 136,000 | \$ 355 | \$ 284,000 |
| 7.2 | Rigid Bus, Fittings & Insulators | 0 | L.S. | \$ 75,042.00 | \$ - | \$ 142,260.00 | \$ - | \$ 217,302 | \$ - |
| 7.3 | Strain Bus, Connectors & Insulators | 2,500 | LF | \$ 39.30 | \$ 98,250 | \$ 53.35 | \$ 133,375 | \$ 93 | \$ 231,625 |
| 7.4 | Grounding System | 1 | L.S. | \$ 10,395.00 | \$ 10,395 | \$ 73,305.00 | \$ 73,305 | \$ 83,700 | \$ 83,700 |
| 7.5 | Strain Bus Insulators - 345kV | 24 | EA | \$ 2,000 | \$ 48,000 | \$ 1,050 | \$ 25,200 | \$ 3,050 | \$ 73,200 |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 0 | EA | \$ 1,000 | \$ - | \$ 550 | \$ - | \$ 1,550 | \$ - |
| 7.8 | Low Voltage AC Station Service | 0 | LS | \$ 50,000 | \$ - | \$ 75,000 | \$ - | \$ 125,000 | \$ - |
| 7.9 | SSVT Service | 0 | LS | \$ 45,000 | \$ - | \$ 45,000 | \$ - | \$ 90,000 | \$ - |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 14,000 | \$ 14,000 | \$ 70,000 | \$ 70,000 | \$ 84,000 | \$ 84,000 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 20,712 | \$ 20,712 | \$ 70,000 | \$ 70,000 | \$ 90,712 | \$ 90,712 |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 339,357 | | \$ 507,880 | | \$ 847,237 |
| F. Edic Substation - Install | | | | | \$ 1,139,730 | | \$ 977,455 | | \$ 2,117,185 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 21,172 | \$ 21,172 | \$ 21,172 | \$ 21,172 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 113,606 | \$ 113,606 | \$ 113,606 | \$ 113,606 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 21,172 | \$ 21,172 | \$ 21,172 | \$ 21,172 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 21,172 | \$ 21,172 | \$ 21,172 | \$ 21,172 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 169,375 | \$ 169,375 | \$ 169,375 | \$ 169,375 |
| 8.6 | LiDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 14,820 | \$ 14,820 | \$ 14,820 | \$ 14,820 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 52,930 | \$ 52,930 | \$ 52,930 | \$ 52,930 |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 6,352 | \$ 6,352 | \$ 6,352 | \$ 6,352 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 91,178 | \$ 91,178 | \$ - | \$ - | \$ 91,178 | \$ 91,178 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 2,117 | \$ 2,117 | \$ 2,117 | \$ 2,117 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 91,178 | | \$ 436,715 | | \$ 527,893 |

NAT & NYPA - T026 - (Segment A, Base)

G. Edic Substation - Removal

Estimate Revision: **7**

Total: \$ **41,708**

| NAT & NYPA - T026 - (Segment A, Base) | | | |
|---|--------|--------------|-----------|
| | Supply | Installation | Total |
| G. Edic Substation - Removal | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ - | \$ - |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ 14,000 | \$ 14,000 |
| 3. SUBSTATION STRUCTURES | \$ - | \$ 6,750 | \$ 6,750 |
| 4. MAJOR EQUIPMENT | \$ - | \$ - | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ 4,500 | \$ 4,500 |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ - | \$ - |
| 7. MISC ITEMS | \$ - | \$ - | \$ 10,500 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ - | \$ 5,958 | \$ 5,958 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ - | \$ 31,208 | \$ 41,708 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ - | \$ 31,208 | \$ 41,708 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| G. Edic Substation - Removal | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | | | \$ - | \$ - | \$ 75 | \$ - | \$ 75 | \$ - |
| 1.3 | Substation Fence | | | \$ - | \$ - | \$ 150 | \$ - | \$ 150 | \$ - |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ - | | \$ - |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 1 | EA | \$ - | \$ - | \$ 14,000 | \$ 14,000 | \$ 14,000 | \$ 14,000 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ 7,200 | \$ - | \$ 7,200 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ 32,000 | \$ - | \$ 32,000 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ 22,000 | \$ - | \$ 22,000 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ 11,000 | \$ - | \$ 11,000 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | | \$ 14,000 | | \$ 14,000 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 3 | EA | \$ - | \$ - | \$ 2,250 | \$ 6,750 | \$ 2,250 | \$ 6,750 |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 9,750 | \$ - | \$ 9,750 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ 4,500 | \$ - | \$ 4,500 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|----------|
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 6,450 | \$ - | \$ 6,450 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ 6,750 | | \$ 6,750 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1d | | | | | | | | | |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ 7,000 | \$ - | \$ 7,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ - | | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1f | Arresters | 3 | EA | \$ - | \$ - | \$ 1,500 | \$ 4,500 | \$ 1,500 | \$ 4,500 |
| 5.1g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1j | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ 4,500 | | \$ 4,500 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 6.1 | CONTROL HOUSE | 0 | EA | \$ - | \$ - | \$ 150,000 | \$ - | \$ 150,000 | \$ - |
| 6.2 | Protection and Telecom Equipment Panels | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.3 | 125VDC Batteries | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.4 | Control Cables | 0 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.8 | Security | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.10 | Generator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ - | | \$ - |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 1 | LS | \$ - | \$ - | \$ 10,500.00 | \$ 10,500 | \$ 10,500 | \$ 10,500 |
| 7.3 | Strain Bus, Connectors & Insulators | 0 | EA | \$ - | \$ - | \$ 39.35 | \$ - | \$ 39 | \$ - |
| 7.4 | Grounding System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.5 | | | | | | | | | |
| 7.6 | | | | | | | | | |
| 7.7 | | | | | | | | | |
| 7.8 | | | | | | | | | |
| 7.9 | | | | | | | | | |
| 7.10 | | | | | | | | | |
| 7.11 | | | | | | | | | |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ - | | \$ 10,500 | | \$ 10,500 |
| G. Edic Substation - Removal | | | | | \$ - | | \$ 35,750 | | \$ 35,750 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 358 | \$ 358 | \$ 358 | \$ 358 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | \$ - | \$ - | \$ 1,918 | \$ 1,918 | \$ 1,918 | \$ 1,918 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | \$ - | \$ - | \$ 358 | \$ 358 | \$ 358 | \$ 358 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 358 | \$ 358 | \$ 358 | \$ 358 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 2,860 | \$ 2,860 | \$ 2,860 | \$ 2,860 |
| 8.6 | LIDAR | - | Mile | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | Site | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.8 | Surveying/Staking | - | Site | \$ - | \$ - | \$ 250 | \$ - | \$ 250 | \$ - |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 894 | \$ - | \$ 894 | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 107 | \$ 107 | \$ 107 | \$ 107 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | - | LS | \$ - | \$ - | \$ 36 | \$ - | \$ 36 | \$ - |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ - | | \$ 5,958 | | \$ 5,958 |

NAT & NYPA - T026 - (Segment A, Base)

H. New Scotland Substation - Install

Estimate Revision: **7**

Total: \$ **6,456,780**

| NAT & NYPA - T026 - (Segment A, Base) | | | |
|---|--------------|--------------|--------------|
| | Supply | Installation | Total |
| H. New Scotland Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 4,050 | \$ 11,250 | \$ 15,300 |
| 2. SUBSTATION FOUNDATIONS | \$ 406,368 | \$ 435,200 | \$ 841,568 |
| 3. SUBSTATION STRUCTURES | \$ 199,800 | \$ 199,800 | \$ 399,600 |
| 4. MAJOR EQUIPMENT | \$ 600,000 | \$ 240,000 | \$ 840,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 353,000 | \$ 192,500 | \$ 545,500 |
| 6. CONTROL HOUSE / PANELS | \$ 726,650 | \$ 500,400 | \$ 1,227,050 |
| 7. MISC ITEMS | \$ 525,680 | \$ 788,055 | \$ 1,313,735 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 225,244 | \$ 1,048,783 | \$ 1,274,027 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 3,040,792 | \$ 3,415,988 | \$ 6,456,780 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 3,040,792 | \$ 3,415,988 | \$ 6,456,780 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| H. New Scotland Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 150 | CY | \$ 27 | \$ 4,050 | \$ 75 | \$ 11,250 | \$ 102 | \$ 15,300 |
| 1.3 | Substation Fence | 0 | LF | \$ 100 | \$ - | \$ 100 | \$ - | \$ 200 | \$ - |
| 1.4 | Permanent Access Road - 20'-Wide (From Gordon RD) | 0 | LF | \$ 35 | \$ - | \$ 285 | \$ - | \$ 320 | \$ - |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 4,050 | | \$ 11,250 | | \$ 15,300 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 3 | EA | \$ 14,940 | \$ 44,820 | \$ 16,000 | \$ 48,000 | \$ 30,940 | \$ 92,820 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 4 | EA | \$ 26,145 | \$ 104,580 | \$ 28,000 | \$ 112,000 | \$ 54,145 | \$ 216,580 |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 24 | EA | \$ 4,482 | \$ 107,568 | \$ 4,800 | \$ 115,200 | \$ 9,282 | \$ 222,768 |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 15 | EA | \$ 4,482 | \$ 67,230 | \$ 4,800 | \$ 72,000 | \$ 9,282 | \$ 139,230 |
| 2.1j | Instrument Transformer Stand Foundations | 12 | EA | \$ 4,482 | \$ 53,784 | \$ 4,800 | \$ 57,600 | \$ 9,282 | \$ 111,384 |
| 2.1k | Arrester Stand Foundations | 3 | EA | \$ 4,482 | \$ 13,446 | \$ 4,800 | \$ 14,400 | \$ 9,282 | \$ 27,846 |
| 2.1m | Wave Trap Stand Foundations | 1 | EA | \$ 4,482 | \$ 4,482 | \$ 4,800 | \$ 4,800 | \$ 9,282 | \$ 9,282 |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| | | | | | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ 76,194 | \$ - | \$ 81,600 | \$ - | \$ 157,794 | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ 16,000 | \$ - | \$ 17,000 | \$ - | \$ 33,000 | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 2 | EA | \$ 5,229 | \$ 10,458 | \$ 5,600 | \$ 11,200 | \$ 10,829 | \$ 21,658 |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 406,368 | | \$ 435,200 | | \$ 841,568 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 1 | EA | \$ 37,000 | \$ 37,000 | \$ 37,000 | \$ 37,000 | \$ 74,000 | \$ 74,000 |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 4 | EA | \$ 14,800 | \$ 59,200 | \$ 14,800 | \$ 59,200 | \$ 29,600 | \$ 118,400 |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 15 | EA | \$ 3,700 | \$ 55,500 | \$ 3,700 | \$ 55,500 | \$ 7,400 | \$ 111,000 |
| 3.1g | Instrument Transformer Stand | 12 | EA | \$ 1,850 | \$ 22,200 | \$ 1,850 | \$ 22,200 | \$ 3,700 | \$ 44,400 |
| 3.1h | Arrester Stand | 3 | EA | \$ 1,850 | \$ 5,550 | \$ 1,850 | \$ 5,550 | \$ 3,700 | \$ 11,100 |
| 3.1j | Wave Trap Stand | 1 | EA | \$ 7,400 | \$ 7,400 | \$ 7,400 | \$ 7,400 | \$ 14,800 | \$ 14,800 |
| 3.1k | Lightning Masts - 70' | 2 | EA | \$ 6,475 | \$ 12,950 | \$ 6,475 | \$ 12,950 | \$ 12,950 | \$ 25,900 |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 | 115kV | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 199,800 | | \$ 199,800 | | \$ 399,600 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 3 | EA | \$ 200,000 | \$ 600,000 | \$ 80,000 | \$ 240,000 | \$ 280,000 | \$ 840,000 |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 115,000 | \$ - | \$ 80,000 | \$ - | \$ 195,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ 52,000 | \$ - | \$ 60,000 | \$ - | \$ 112,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 600,000 | | \$ 240,000 | | \$ 840,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 1 | EA | \$ 40,000 | \$ 40,000 | \$ 15,000 | \$ 15,000 | \$ 55,000 | \$ 55,000 |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 3 | EA | \$ 35,000 | \$ 105,000 | \$ 17,500 | \$ 52,500 | \$ 52,500 | \$ 157,500 |
| 5.1c | VT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 12,000 | \$ 36,000 | \$ 25,000 | \$ 75,000 |
| 5.1d | CT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.1e | CCVT'S | 6 | EA | \$ 13,000 | \$ 78,000 | \$ 8,000 | \$ 48,000 | \$ 21,000 | \$ 126,000 |
| 5.1f | Arresters | 6 | EA | \$ 6,500 | \$ 39,000 | \$ 1,500 | \$ 9,000 | \$ 8,000 | \$ 48,000 |
| 5.1g | Wave Traps | 1 | EA | \$ 13,000 | \$ 13,000 | \$ 8,000 | \$ 8,000 | \$ 21,000 | \$ 21,000 |
| 5.1h | Station Service Transformers | 0 | EA | \$ 200,000 | \$ - | \$ 50,000 | \$ - | \$ 250,000 | \$ - |
| 5.1j | | 0 | EA | \$ 15,000 | \$ - | \$ 7,500 | \$ - | \$ 22,500 | \$ - |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 30,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 33,000 | \$ - | \$ 15,000 | \$ - | \$ 48,000 | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ 8,000 | \$ - | \$ 8,000 | \$ - | \$ 16,000 | \$ - |
| 5.3f | Arresters | 0 | EA | \$ 3,420 | \$ - | \$ 6,000 | \$ - | \$ 9,420 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 353,000 | | \$ 192,500 | | \$ 545,500 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 1 | EA | \$ 243,750 | \$ 243,750 | \$ 42,500 | \$ 42,500 | \$ 286,250 | \$ 286,250 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 6.2 | Protection and Telecom Equipment Panels | 5 | EA | \$ 35,000 | \$ 175,000 | \$ 10,000 | \$ 50,000 | \$ 45,000 | \$ 225,000 |
| 6.3 | 125VDC Batteries | 0 | EA | \$ 75,000 | \$ - | \$ 25,000 | \$ - | \$ 100,000 | \$ - |
| 6.4 | Control Cables | 1 | LS | \$ 207,900 | \$ 207,900 | \$ 207,900 | \$ 207,900 | \$ 415,800 | \$ 415,800 |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 1 | EA | \$ 50,000 | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 150,000 | \$ 150,000 |
| 6.7 | DC Distribution System | 1 | EA | \$ 50,000 | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 150,000 | \$ 150,000 |
| 6.8 | Security | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.10 | Generator | 0 | EA | \$ 100,000 | \$ - | \$ 80,000 | \$ - | \$ 180,000 | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 726,650 | | \$ 500,400 | | \$ 1,227,050 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 1 | L.S. | \$ 55,500.00 | \$ 55,500 | \$ 76,500.00 | \$ 76,500 | \$ 132,000 | \$ 132,000 |
| 7.2 | Rigid Bus, Fittings & Insulators | 1 | L.S. | \$ 62,535.00 | \$ 62,535 | \$ 118,550.00 | \$ 118,550 | \$ 181,085 | \$ 181,085 |
| 7.3 | Strain Bus, Connectors & Insulators | 1 | L.S. | \$ 92,250.00 | \$ 92,250 | \$ 114,135.00 | \$ 114,135 | \$ 206,385 | \$ 206,385 |
| 7.4 | Grounding System | 1 | L.S. | \$ 10,395.00 | \$ 10,395 | \$ 48,870.00 | \$ 48,870 | \$ 59,265 | \$ 59,265 |
| 7.5 | Strain Bus Insulators - 345kV | 0 | EA | \$ 2,000 | \$ - | \$ 1,050 | \$ - | \$ 3,050 | \$ - |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 0 | EA | \$ 1,000 | \$ - | \$ 550 | \$ - | \$ 1,550 | \$ - |
| 7.8 | Low Voltage AC Station Service | 0 | LS | \$ 50,000 | \$ - | \$ 75,000 | \$ - | \$ 125,000 | \$ - |
| 7.9 | SSVT Service | 0 | LS | \$ 45,000 | \$ - | \$ 45,000 | \$ - | \$ 90,000 | \$ - |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 250,000 | \$ 250,000 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 360,000 | \$ 360,000 |
| 7.12 | Install new communication tower foundation. | 1 | LS | | \$ - | \$ 75,000 | \$ 75,000 | \$ 75,000 | \$ 75,000 |
| 7.13 | Relocate exiting communication tower. | 1 | LS | | \$ - | \$ 50,000 | \$ 50,000 | \$ 50,000 | \$ 50,000 |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 525,680 | | \$ 788,055 | | \$ 1,313,735 |
| H. New Scotland Substation - Install | | | | | \$ 2,815,548 | | \$ 2,367,205 | | \$ 5,182,753 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 51,828 | \$ 51,828 | \$ 51,828 | \$ 51,828 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 278,101 | \$ 278,101 | \$ 278,101 | \$ 278,101 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 51,828 | \$ 51,828 | \$ 51,828 | \$ 51,828 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 51,828 | \$ 51,828 | \$ 51,828 | \$ 51,828 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 414,620 | \$ 414,620 | \$ 414,620 | \$ 414,620 |
| 8.6 | LIDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 36,279 | \$ 36,279 | \$ 36,279 | \$ 36,279 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 129,569 | \$ 129,569 | \$ 129,569 | \$ 129,569 |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 15,548 | \$ 15,548 | \$ 15,548 | \$ 15,548 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ 247,500 | \$ - | \$ 247,500 | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 225,244 | \$ 225,244 | \$ - | \$ - | \$ 225,244 | \$ 225,244 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 5,183 | \$ 5,183 | \$ 5,183 | \$ 5,183 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 225,244 | | \$ 1,048,783 | | \$ 1,274,027 |

NAT & NYPA - T026 - (Segment A, Base)

I. New Scotland Substation - Removal

Estimate Revision: **7**

Total: \$ **94,849**

| NAT & NYPA - T026 - (Segment A, Base) | | | |
|---|--------|--------------|-----------|
| | Supply | Installation | Total |
| I. New Scotland Substation - Removal | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ - | \$ - |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ 28,800 | \$ 28,800 |
| 3. SUBSTATION STRUCTURES | \$ - | \$ 27,000 | \$ 27,000 |
| 4. MAJOR EQUIPMENT | \$ - | \$ - | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ 4,500 | \$ 4,500 |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ - | \$ - |
| 7. MISC ITEMS | \$ - | \$ 21,000 | \$ 21,000 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ - | \$ 13,549 | \$ 13,549 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ - | \$ 94,849 | \$ 94,849 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ - | \$ 94,849 | \$ 94,849 |

Description of Work:

I. New Scotland Substation - Removal

1. SITE PREP/ GRADING/ FENCING / CIVIL

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 0 | CY | \$ - | \$ - | \$ 75 | \$ - | \$ 75 | \$ - |
| 1.3 | Substation Fence | 0 | LF | \$ - | \$ - | \$ 150 | \$ - | \$ 150 | \$ - |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ - | | \$ - |

2. SUBSTATION FOUNDATIONS

| 2.1 345kV | | | | | | | | | |
|------------------|--|----|----|------|------|-----------|-----------|-----------|-----------|
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 12 | EA | \$ - | \$ - | \$ 2,400 | \$ 28,800 | \$ 2,400 | \$ 28,800 |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ 7,200 | \$ - | \$ 7,200 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ 32,000 | \$ - | \$ 32,000 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ 22,000 | \$ - | \$ 22,000 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ 11,000 | \$ - | \$ 11,000 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 2.2e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | | \$ 28,800 | | \$ 28,800 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 12 | EA | \$ - | \$ - | \$ 2,250 | \$ 27,000 | \$ 2,250 | \$ 27,000 |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 9,750 | \$ - | \$ 9,750 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ 4,500 | \$ - | \$ 4,500 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 3.2k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 6,450 | \$ - | \$ 6,450 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ 27,000 | | \$ 27,000 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1d | | | | | | | | | |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ 7,000 | \$ - | \$ 7,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ - | | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1f | Arresters | 3 | EA | \$ - | \$ - | \$ 1,500 | \$ 4,500 | \$ 1,500 | \$ 4,500 |
| 5.1g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1j | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ 4,500 | | \$ 4,500 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ - | \$ - | \$ 150,000 | \$ - | \$ 150,000 | \$ - |
| 6.2 | Protection and Telecom Equipment Panels | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.3 | 125VDC Batteries | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.4 | Control Cable | 0 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.8 | Security | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.10 | Generator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ - | | \$ - |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 1 | LS | \$ - | \$ - | \$ 21,000.00 | \$ 21,000 | \$ 21,000 | \$ 21,000 |
| 7.3 | Strain Bus, Connectors & Insulators | 0 | LS | \$ - | \$ - | \$ 21,000.00 | \$ - | \$ 21,000 | \$ - |
| 7.4 | Grounding System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.5 | | | | | | | | | |
| 7.6 | | | | | | | | | |
| 7.7 | | | | | | | | | |
| 7.8 | | | | | | | | | |
| 7.9 | | | | | | | | | |
| 7.10 | | | | | | | | | |
| 7.11 | | | | | | | | | |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ - | | \$ 21,000 | | \$ 21,000 |
| I. New Scotland Substation - Removal | | | | | \$ - | | \$ 81,300 | | \$ 81,300 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 813 | \$ 813 | \$ 813 | \$ 813 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 4,362 | \$ 4,362 | \$ 4,362 | \$ 4,362 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 813 | \$ 813 | \$ 813 | \$ 813 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 813 | \$ 813 | \$ 813 | \$ 813 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 6,504 | \$ 6,504 | \$ 6,504 | \$ 6,504 |
| 8.6 | LIDAR | - | Mile | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | Site | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.8 | Surveying/Staking | - | Site | \$ - | \$ - | \$ 569 | \$ - | \$ 569 | \$ - |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 2,033 | \$ - | \$ 2,033 | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 244 | \$ 244 | \$ 244 | \$ 244 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | - | LS | \$ - | \$ - | \$ 81 | \$ - | \$ 81 | \$ - |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ - | | \$ 13,549 | | \$ 13,549 |

NAT & NYPA - T027 - (Segment A, Double Circuit)

J. Porter Substation - Install

Estimate Revision: **7**

Total: \$ **87,471**

| NAT & NYPA - T027 - (Segment A, Double Circuit) | | | |
|---|------------------|------------------|------------------|
| | Supply | Installation | Total |
| J. Porter Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ - | \$ - |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ - | \$ - |
| 3. SUBSTATION STRUCTURES | \$ - | \$ - | \$ - |
| 4. MAJOR EQUIPMENT | \$ - | \$ - | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ - | \$ - |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ - | \$ - |
| 7. MISC ITEMS | \$ 15,008 | \$ 56,904 | \$ 71,912 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 1,201 | \$ 14,358 | \$ 15,559 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 16,209 | \$ 71,262 | \$ 87,471 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 16,209 | \$ 71,262 | \$ 87,471 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|
| J. Porter Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| 1.3 | Substation Fence | 0 | LF | \$ 100 | \$ - | \$ 100 | \$ - | \$ 200 | \$ - |
| 1.4 | Permanent Access Road - 20'-Wide | 0 | LF | \$ 35 | \$ - | \$ 285 | \$ - | \$ 320 | \$ - |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ - | | \$ - |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ 14,940 | \$ - | \$ 16,000 | \$ - | \$ 30,940 | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ 76,194 | \$ - | \$ 81,600 | \$ - | \$ 157,794 | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ 16,000 | \$ - | \$ 17,000 | \$ - | \$ 33,000 | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | | \$ - | \$ - | \$ - | \$ - |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ 7,400 | \$ - | \$ 7,400 | \$ - | \$ 14,800 | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ - | | \$ - |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 345kV | | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.2 230kV | | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 115kV | | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ - | | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 345kV | | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 40,000 | \$ - | \$ 15,000 | \$ - | \$ 55,000 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 35,000 | \$ - | \$ 17,500 | \$ - | \$ 52,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000 | \$ - |
| 5.1d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1f | Arresters | 0 | EA | \$ 6,500 | \$ - | \$ 1,500 | \$ - | \$ 8,000 | \$ - |
| 5.1g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ 200,000 | \$ - | \$ 50,000 | \$ - | \$ 250,000 | \$ - |
| 5.1j | | 0 | EA | \$ 15,000 | \$ - | \$ 7,500 | \$ - | \$ 22,500 | \$ - |
| 5.2 230kV | | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 30,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3 115kV | | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 33,000 | \$ - | \$ 15,000 | \$ - | \$ 48,000 | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ 8,000 | \$ - | \$ 8,000 | \$ - | \$ 16,000 | \$ - |
| 5.3f | Arresters | 0 | EA | \$ 3,420 | \$ - | \$ 6,000 | \$ - | \$ 9,420 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ - | | \$ - |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ 551,250 | \$ - | \$ 85,000 | \$ - | \$ 636,250 | \$ - |
| 6.2 | Protection and Telecom Equipment Panels | 0 | EA | \$ 35,000 | \$ - | \$ 10,000 | \$ - | \$ 45,000 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 6.3 | 125VDC Batteries | 0 | EA | \$ 75,000 | \$ - | \$ 25,000 | \$ - | \$ 100,000 | \$ - |
| 6.4 | Control Cable | 0 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.8 | Security | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.10 | Generator | 0 | EA | \$ 100,000 | \$ - | \$ 80,000 | \$ - | \$ 180,000 | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ - | | \$ - |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 0 | LF | \$ 185.00 | \$ - | \$ 170.00 | \$ - | \$ 355 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 1 | LS | \$ 15,008.40 | \$ 15,008 | \$ 56,904.00 | \$ 56,904 | \$ 71,912 | \$ 71,912 |
| 7.3 | Strain Bus, Connectors & Insulators | 0 | LF | \$ 13.38 | \$ - | \$ 39.35 | \$ - | \$ 53 | \$ - |
| 7.4 | Grounding System | 0 | LF | \$ 6.93 | \$ - | \$ 32.58 | \$ - | \$ 40 | \$ - |
| 7.5 | Strain Bus Insulators - 345kV | 0 | EA | \$ 2,000 | \$ - | \$ 1,050 | \$ - | \$ 3,050 | \$ - |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 0 | EA | \$ 1,000 | \$ - | \$ 550 | \$ - | \$ 1,550 | \$ - |
| 7.8 | Low Voltage AC Station Service | 0 | LS | \$ 50,000 | \$ - | \$ 75,000 | \$ - | \$ 125,000 | \$ - |
| 7.9 | SSVT Service | 0 | LS | \$ 45,000 | \$ - | \$ 45,000 | \$ - | \$ 90,000 | \$ - |
| 7.10 | Control Cables | 0 | LS | \$ 472,500 | \$ - | \$ 472,500 | \$ - | \$ 945,000 | \$ - |
| 7.11 | Control Conduits from Trench to Equipment | 0 | LS | \$ 125,000 | \$ - | \$ 125,000 | \$ - | \$ 250,000 | \$ - |
| 7.12 | Misc. Materials (Above and Below Ground) | 0 | LS | \$ 180,000 | \$ - | \$ 180,000 | \$ - | \$ 360,000 | \$ - |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 15,008 | | \$ 56,904 | | \$ 71,912 |
| J. Porter Substation - Install | | | | | \$ 15,008 | | \$ 56,904 | | \$ 71,912 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 719 | \$ 719 | \$ 719 | \$ 719 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | \$ - | \$ - | \$ 3,859 | \$ 3,859 | \$ 3,859 | \$ 3,859 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | \$ - | \$ - | \$ 719 | \$ 719 | \$ 719 | \$ 719 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 719 | \$ 719 | \$ 719 | \$ 719 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 5,753 | \$ 5,753 | \$ 5,753 | \$ 5,753 |
| 8.6 | LiDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | EA | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500 | \$ - |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 503 | \$ 503 | \$ 503 | \$ 503 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 1,798 | \$ 1,798 | \$ 1,798 | \$ 1,798 |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 216 | \$ 216 | \$ 216 | \$ 216 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 8.14 | Real Estate Costs (Incumbent Utility) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 1,201 | \$ 1,201 | \$ - | \$ - | \$ 1,201 | \$ 1,201 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 72 | \$ 72 | \$ 72 | \$ 72 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 1,201 | | \$ 14,358 | | \$ 15,559 |

NAT & NYPA - T026 - (Segment A, Base)

K. Porter Substation - Removal

Estimate Revision: **7**

Total: \$ **553,361**

| NAT & NYPA - T026 - (Segment A, Base) | | | |
|---|--------|--------------|------------|
| | Supply | Installation | Total |
| K. Porter Substation - Removal | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ - | \$ - |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ 126,600 | \$ 126,600 |
| 3. SUBSTATION STRUCTURES | \$ - | \$ 206,100 | \$ 206,100 |
| 4. MAJOR EQUIPMENT | \$ - | \$ 43,500 | \$ 43,500 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ 59,500 | \$ 59,500 |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ - | \$ - |
| 7. MISC ITEMS | \$ - | \$ 38,613 | \$ 38,613 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ - | \$ 79,048 | \$ 79,048 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ - | \$ 553,361 | \$ 553,361 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ - | \$ 553,361 | \$ 553,361 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| K. Porter Substation - Removal | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 0 | CY | \$ - | \$ - | \$ 75 | \$ - | \$ 75 | \$ - |
| 1.3 | Substation Fence | 0 | LF | \$ - | \$ - | \$ 150 | \$ - | \$ 150 | \$ - |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ - | | \$ - |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 3 | EA | \$ - | \$ - | \$ 7,200 | \$ 21,600 | \$ 7,200 | \$ 21,600 |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ 32,000 | \$ - | \$ 32,000 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ 22,000 | \$ - | \$ 22,000 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 5 | EA | \$ - | \$ - | \$ 11,000 | \$ 55,000 | \$ 11,000 | \$ 55,000 |
| 2.2e | Switch Stand Foundations | 5 | EA | \$ - | \$ - | \$ 5,200 | \$ 26,000 | \$ 5,200 | \$ 26,000 |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 4 | EA | \$ - | \$ - | \$ 2,400 | \$ 9,600 | \$ 2,400 | \$ 9,600 |
| 2.2k | Arrester Stand Foundations | 6 | EA | \$ - | \$ - | \$ 2,400 | \$ 14,400 | \$ 2,400 | \$ 14,400 |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad (40'x125') | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | | \$ 126,600 | | \$ 126,600 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 5 | EA | \$ - | \$ - | \$ 27,000 | \$ 135,000 | \$ 27,000 | \$ 135,000 |
| 3.2c | Switch Stands | 6 | EA | \$ - | \$ - | \$ 9,750 | \$ 58,500 | \$ 9,750 | \$ 58,500 |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.2g | Instrument Transformer Stand | 6 | EA | \$ - | \$ - | \$ 1,050 | \$ 6,300 | \$ 1,050 | \$ 6,300 |
| 3.2h | Arrester Stand | 6 | EA | \$ - | \$ - | \$ 1,050 | \$ 6,300 | \$ 1,050 | \$ 6,300 |
| 3.2j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ 4,500 | \$ - | \$ 4,500 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3 | 115kV | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 6,450 | \$ - | \$ 6,450 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ 206,100 | | \$ 206,100 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1d | | | | | | | | | |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 3 | EA | \$ - | \$ - | \$ 14,500 | \$ 43,500 | \$ 14,500 | \$ 43,500 |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| | | | | | | | | | |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ 43,500 | | \$ 43,500 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.1g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1j | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 2 | EA | \$ - | \$ - | \$ 5,500 | \$ 11,000 | \$ 5,500 | \$ 11,000 |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 3 | EA | \$ - | \$ - | \$ 5,500 | \$ 16,500 | \$ 5,500 | \$ 16,500 |
| 5.2c | VT'S | 2 | EA | \$ - | \$ - | \$ 1,500 | \$ 3,000 | \$ 1,500 | \$ 3,000 |
| 5.2d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2e | CCVT'S | 6 | EA | \$ - | \$ - | \$ 1,500 | \$ 9,000 | \$ 1,500 | \$ 9,000 |
| 5.2f | Arresters | 6 | EA | \$ - | \$ - | \$ 2,500 | \$ 15,000 | \$ 2,500 | \$ 15,000 |
| 5.2g | Wave Traps | 2 | EA | \$ - | \$ - | \$ 2,500 | \$ 5,000 | \$ 2,500 | \$ 5,000 |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ 59,500 | | \$ 59,500 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ - | \$ - | \$ 150,000 | \$ - | \$ 150,000 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6.2 | Protection and Telecom Equipment Panels | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.3 | 125VDC Batteries | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.4 | Control Cable | 0 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.8 | Security | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.10 | Generator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ - | | \$ - |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 1 | L.S. | \$ - | \$ - | \$ 18,937.50 | \$ 18,938 | \$ 18,938 | \$ 18,938 |
| 7.3 | Strain Bus, Connectors & Insulators | 1 | L.S. | \$ - | \$ - | \$ 19,675.00 | \$ 19,675 | \$ 19,675 | \$ 19,675 |
| 7.4 | Grounding System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.5 | | | | | | | | | |
| 7.6 | | | | | | | | | |
| 7.7 | | | | | | | | | |
| 7.8 | | | | | | | | | |
| 7.9 | | | | | | | | | |
| 7.10 | | | | | | | | | |
| 7.11 | | | | | | | | | |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ - | | \$ 38,613 | | \$ 38,613 |
| K. Porter Substation - Removal | | | | | \$ - | | \$ 474,313 | | \$ 474,313 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 4,743 | \$ 4,743 | \$ 4,743 | \$ 4,743 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | \$ - | \$ 25,451 | \$ 25,451 | \$ 25,451 | \$ 25,451 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 4,743 | \$ 4,743 | \$ 4,743 | \$ 4,743 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 4,743 | \$ 4,743 | \$ 4,743 | \$ 4,743 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 37,945 | \$ 37,945 | \$ 37,945 | \$ 37,945 |
| 8.6 | LIDAR | - | Mile | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | Site | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.8 | Surveying/Staking | - | Site | \$ - | \$ - | \$ 3,320 | \$ - | \$ 3,320 | \$ - |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 11,858 | \$ - | \$ 11,858 | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 1,423 | \$ 1,423 | \$ 1,423 | \$ 1,423 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | - | LS | | \$ - | \$ 474 | \$ - | \$ 474 | \$ - |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ - | | \$ 79,048 | | \$ 79,048 |

NAT & NYPA - T026 - (Segment A, Base)

L. Interconnection Edic Station

Estimate Revision: **7** Total: \$ **2,132,044**

| NAT & NYPA - T026 - (Segment A, Base) | | | |
|---|-------------------|---------------------|---------------------|
| | Supply | Installation | Total |
| L. Interconnection Edic Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 367,850 | \$ 367,850 |
| 2. FOUNDATIONS | \$ 168,366 | \$ 170,169 | \$ 338,536 |
| 3. STRUCTURES | \$ 501,469 | \$ 321,821 | \$ 823,289 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ - | \$ - | \$ - |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 160,000 | \$ 94,400 | \$ 254,400 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 66,387 | \$ 281,583 | \$ 347,969 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 896,222 | \$ 1,235,823 | \$ 2,132,044 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 896,222 | \$ 1,235,823 | \$ 2,132,044 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| L. Interconnection Edic Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 2.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 10,000 | \$ 5,000 | \$ 10,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 3,500.0 | LF | \$ - | \$ - | \$ 4 | \$ 14,000 | \$ 4 | \$ 14,000 |
| 1.5 | Matting - Access and ROW | 3,500.0 | LF | \$ - | \$ - | \$ 70 | \$ 245,000 | \$ 70 | \$ 245,000 |
| 1.6 | Matting - To Work Area | 300.0 | LF | \$ - | \$ - | \$ 70 | \$ 21,000 | \$ 70 | \$ 21,000 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 0.5 | Mile | \$ - | \$ - | \$ 10,000 | \$ 5,000 | \$ 10,000 | \$ 5,000 |
| 1.9 | Work Pads | 20,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 70,400 | \$ 4 | \$ 70,400 |
| 1.10 | Restoration for Work Pad areas | 4,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 600 | \$ 0 | \$ 600 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ - | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.19 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | | \$ - | \$ 367,850 | \$ 367,850 | | \$ 367,850 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Foundation – Drilled Pier – 8’X 27’ | 3 | EA | \$ 41,332 | \$ 123,995 | \$ 41,774 | \$ 125,322 | \$ 83,106 | \$ 249,317 |
| 2.2 | Foundation – Drilled Pier – 8’X 29’ | 1 | EA | \$ 44,372 | \$ 44,372 | \$ 44,847 | \$ 44,847 | \$ 89,219 | \$ 89,219 |
| 2.3 | Rock Excavation Adder | - | CY | \$ - | \$ - | \$ 2,000 | \$ - | \$ 2,000 | \$ - |
| 2.4 | | | | | | | | | |
| 2.5 | | | | | | | | | |
| 2.6 | | | | | | | | | |
| 2.7 | | | | | | | | | |
| 2.8 | | | | | | | | | |
| 2.9 | | | | | | | | | |
| 2.10 | | | | | | | | | |
| 2.11 | | | | | | | | | |
| 2.12 | | | | | | | | | |
| 2.13 | | | | | | | | | |
| 2.14 | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.15 | | | | | \$ 168,366 | | \$ 170,169 | | \$ 338,536 |
| TOTAL - FOUNDATIONS | | | | | | | | | |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) – 105' | 3 | Structure | \$ 98,883 | \$ 296,648 | \$ 59,330 | \$ 177,989 | \$ 158,212 | \$ 474,636 |
| 3.2 | 2-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 115' | 1 | Structure | \$ 202,797 | \$ 202,797 | \$ 121,678 | \$ 121,678 | \$ 324,475 | \$ 324,475 |
| 3.3 | Install Grounding and Grounding Accessories | 4 | Pole | \$ 506 | \$ 2,024 | \$ 5,539 | \$ 22,154 | \$ 6,045 | \$ 24,178 |
| 3.4 | | | | | \$ - | | \$ - | | \$ - |
| 3.5 | | | | | | | | | |
| 3.6 | | | | | \$ - | | \$ - | | \$ - |
| 3.7 | | | | | \$ - | | \$ - | | \$ - |
| 3.8 | | | | | \$ - | | \$ - | | \$ - |
| 3.9 | | | | | \$ - | | \$ - | | \$ - |
| 3.10 | | | | | \$ - | | \$ - | | \$ - |
| 3.11 | | | | | \$ - | | \$ - | | \$ - |
| 3.12 | | | | | \$ - | | \$ - | | \$ - |
| 3.13 | | | | | \$ - | | \$ - | | \$ - |
| 3.14 | | | | | \$ - | | \$ - | | \$ - |
| 3.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - STRUCTURES | | | | | | | | | |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kv - (1) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | - | LF | \$ 0.47 | \$ - | \$ 5.00 | \$ - | \$ 5.47 | \$ - |
| 4.5 | Remove Existing Cable From Existing Structures | - | Mile | \$ - | \$ - | \$ 30,000 | \$ - | \$ 30,000.00 | \$ - |
| 4.6 | Remove Existing OPGW Cable | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.7 | Remove Existing EH7 | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.8 | | | | | | | | | |
| 4.9 | | | | | | | | | |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | | | | | |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kv Tangent (1-Group of 18-Bells Each Assembly) | | | | | | | | |
| 5.2 | 115kv Tangent (1-Group of 9-Bells Each Assembly) | | | | | | | | |
| 5.3 | 345kv Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 60 | Assembly | \$ 1,800 | \$ 108,000 | \$ 720 | \$ 43,200 | \$ 2,520 | \$ 151,200 |
| 5.4 | 115kv Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | | | | | | | | |
| 5.5 | OPGW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.6 | OPGW Assembly - Angle / DE | 4 | Assembly | \$ 250 | \$ 1,000 | \$ 150 | \$ 600 | \$ 400 | \$ 1,600 |
| 5.7 | OHSW Assembly - Angle / DE | 4 | Assembly | \$ 250 | \$ 1,000 | \$ 150 | \$ 600 | \$ 400 | \$ 1,600 |
| 5.8 | OPGW Splice Boxes | - | Set | \$ 1,746 | \$ - | \$ 2,274 | \$ - | \$ 4,020 | \$ - |
| 5.9 | OPGW Splice & Test | - | EA | \$ 2,520 | \$ - | \$ 2,520 | \$ - | \$ 5,040 | \$ - |
| 5.10 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.11 | Vibration Dampers - Conductor | - | EA | \$ 35 | \$ - | \$ 35 | \$ - | \$ 70 | \$ - |
| 5.12 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.13 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.14 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.15 | | | | | | | | | |
| 5.16 | | | | | | | | | |
| 5.17 | | | | | | | | | |
| 5.18 | | | | | | | | | |
| 5.19 | Interconnection Arrangements | 1 | EA | \$ 50,000 | \$ 50,000 | \$ 50,000 | \$ 50,000 | \$ 100,000 | \$ 100,000 |
| 5.20 | | | | | | | | | |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| L. Interconnection Edic Station | | | | | | | | | |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 17,841 | \$ 17,841 | \$ 17,841 | \$ 17,841 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 95,732 | \$ 95,732 | \$ 95,732 | \$ 95,732 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 17,841 | \$ 17,841 | \$ 17,841 | \$ 17,841 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 17,841 | \$ 17,841 | \$ 17,841 | \$ 17,841 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 89,204 | \$ 89,204 | \$ 89,204 | \$ 89,204 |
| 6.6 | LIDAR | - | LS | \$ - | \$ - | \$ 5,352 | \$ - | \$ 5,352 | \$ - |
| 6.7 | Geotech | 1 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 12,489 | \$ 12,489 | \$ 12,489 | \$ 12,489 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 20,000 | \$ 20,000 | \$ 20,000 | \$ 20,000 |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 5,352 | \$ 5,352 | \$ 5,352 | \$ 5,352 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 66,387 | \$ 66,387 | \$ - | \$ - | \$ 66,387 | \$ 66,387 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 1,784 | \$ 1,784 | \$ 1,784 | \$ 1,784 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 66,387 | | \$ 281,583 | | \$ 347,969 |

NAT & NYPA - T026 - (Segment A, Base)

M. Interconnection New Scotland Station

Estimate
Revision: 7

Total: \$ 3,115,703

| NAT & NYPA - T026 - (Segment A, Base) | | | |
|---|---------------------|---------------------|---------------------|
| | Supply | Installation | Total |
| M. Interconnection New Scotland Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 367,850 | \$ 367,850 |
| 2. FOUNDATIONS | \$ 365,657 | \$ 473,093 | \$ 838,749 |
| 3. STRUCTURES | \$ 655,465 | \$ 445,628 | \$ 1,101,092 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 3,555 | \$ 26,100 | \$ 29,655 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 161,130 | \$ 95,795 | \$ 256,925 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 94,864 | \$ 426,567 | \$ 521,432 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 1,280,670 | \$ 1,835,033 | \$ 3,115,703 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 1,280,670 | \$ 1,835,033 | \$ 3,115,703 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| M. Interconnection New Scotland Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 2.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 10,000 | \$ 5,000 | \$ 10,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 3,500.0 | LF | \$ - | \$ - | \$ 4 | \$ 14,000 | \$ 4 | \$ 14,000 |
| 1.5 | Matting - Access and ROW | 3,500.0 | LF | \$ - | \$ - | \$ 70 | \$ 245,000 | \$ 70 | \$ 245,000 |
| 1.6 | Matting - To Work Area | 300.0 | LF | \$ - | \$ - | \$ 70 | \$ 21,000 | \$ 70 | \$ 21,000 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 0.5 | Mile | \$ - | \$ - | \$ 10,000 | \$ 5,000 | \$ 10,000 | \$ 5,000 |
| 1.9 | Work Pads | 20,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 70,400 | \$ 4 | \$ 70,400 |
| 1.10 | Restoration for Work Pad areas | 4,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 600 | \$ 0 | \$ 600 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | | \$ - | | \$ - | | \$ - |
| 1.19 | | | | | \$ - | | \$ - | | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | | \$ - | | \$ 367,850 | | \$ 367,850 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Foundation – Drilled Pier – 8’X 50’ | 3 | EA | \$ 76,500 | \$ 229,501 | \$ 77,320 | \$ 231,959 | \$ 153,820 | \$ 461,459 |
| 2.2 | Foundation – Drilled Pier – 8’X 89’ | 1 | EA | \$ 136,156 | \$ 136,156 | \$ 137,614 | \$ 137,614 | \$ 273,770 | \$ 273,770 |
| 2.3 | Rock Excavation Adder | 51.8 | CY | \$ - | \$ - | \$ 2,000 | \$ 103,520 | \$ 2,000 | \$ 103,520 |
| 2.4 | | | | | | | | | |
| 2.5 | | | | | | | | | |
| 2.6 | | | | | | | | | |
| 2.7 | | | | | | | | | |
| 2.8 | | | | | | | | | |
| 2.9 | | | | | | | | | |
| 2.10 | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.11 | | | | | | | | | |
| 2.12 | | | | | | | | | |
| 2.13 | | | | | | | | | |
| 2.14 | | | | | | | | | |
| 2.15 | | | | | | | | | |
| TOTAL - FOUNDATIONS | | | | | \$ 365,657 | | \$ 473,093 | | \$ 838,749 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 1-CKT 345KV 3-POLE MEDIUM ANGLE DEADEND (15°-60°) - 115' | 3 | Structure | \$ 178,026 | \$ 534,077 | \$ 106,815 | \$ 320,446 | \$ 284,841 | \$ 854,522 |
| 3.2 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 115' | 1 | Structure | \$ 116,328 | \$ 116,328 | \$ 69,797 | \$ 69,797 | \$ 186,125 | \$ 186,125 |
| 3.3 | Install Grounding and Grounding Accessories | 10 | Pole | \$ 506 | \$ 5,060 | \$ 5,539 | \$ 55,385 | \$ 6,045 | \$ 60,445 |
| 3.4 | | | | | | | | | |
| 3.5 | | | | | | | | | |
| 3.6 | | | | | | | | | |
| 3.7 | | | | | | | | | |
| 3.8 | | | | | | | | | |
| 3.9 | | | | | | | | | |
| 3.10 | | | | | | | | | |
| 3.11 | | | | | | | | | |
| 3.12 | | | | | | | | | |
| 3.13 | | | | | | | | | |
| 3.14 | | | | | | | | | |
| 3.15 | | | | | | | | | |
| TOTAL - STRUCTURES | | | | | \$ 655,465 | | \$ 445,628 | | \$ 1,101,092 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (1) 954kcmil 54/7 ACSS "Cardinal" | 1,500 | LF | \$ 1.90 | \$ 2,850 | \$ 5.00 | \$ 7,500 | \$ 6.90 | \$ 10,350 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | 1,500 | LF | \$ 0.47 | \$ 705 | \$ 5.00 | \$ 7,500 | \$ 5.47 | \$ 8,205 |
| 4.5 | Remove Existing 345kV Cable From Existing Structures | 0.3 | Mile | \$ - | \$ - | \$ 30,000 | \$ 7,500 | \$ 30,000.00 | \$ 7,500 |
| 4.6 | Remove Existing OPGW Cable | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.7 | Remove Existing EH7 | 0.3 | Mile | \$ - | \$ - | \$ 12,000 | \$ 3,600 | \$ 12,000.00 | \$ 3,600 |
| 4.8 | | | | | | | | | |
| 4.9 | | | | | | | | | |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 3,555 | | \$ 26,100 | | \$ 29,655 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 60 | Assembly | \$ 1,800 | \$ 108,000 | \$ 720 | \$ 43,200 | \$ 2,520 | \$ 151,200 |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.5 | OPGW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.6 | OPGW Assembly - Angle / DE | - | Assembly | \$ 250 | \$ - | \$ 150 | \$ - | \$ 400 | \$ - |
| 5.7 | OHSW Assembly - Angle / DE | 4 | Assembly | \$ 250 | \$ 1,000 | \$ 150 | \$ 600 | \$ 400 | \$ 1,600 |
| 5.8 | OPGW Splice Boxes | - | Set | \$ 1,746 | \$ - | \$ 2,274 | \$ - | \$ 4,020 | \$ - |
| 5.9 | OPGW Splice & Test | - | EA | \$ 2,520 | \$ - | \$ 2,520 | \$ - | \$ 5,040 | \$ - |
| 5.10 | Spacer - Conductor | 9 | EA | \$ 50 | \$ 450 | \$ 35 | \$ 315 | \$ 85 | \$ 765 |
| 5.11 | Vibration Dampers - Conductor | 48 | EA | \$ 35 | \$ 1,680 | \$ 35 | \$ 1,680 | \$ 70 | \$ 3,360 |
| 5.12 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.13 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.14 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.15 | | | | | | | | | |
| 5.16 | Interconnection Arrangements | 1 | EA | \$ 50,000 | \$ 50,000 | \$ 50,000 | \$ 50,000 | \$ 100,000 | \$ 100,000 |
| 5.17 | | | | | | | | | |
| 5.18 | | | | | | | | | |
| 5.19 | | | | | | | | | |
| 5.20 | | | | | | | | | |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | \$ 161,130 | | \$ 95,795 | | \$ 256,925 |
| M. Interconnection New Scotland Station | | | | | \$ 1,185,806 | | \$ 1,408,465 | | \$ 2,594,271 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 25,943 | \$ 25,943 | \$ 25,943 | \$ 25,943 |
| Project Management, Material Handling & Amenities | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 139,206 | \$ 139,206 | \$ 139,206 | \$ 139,206 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 25,943 | \$ 25,943 | \$ 25,943 | \$ 25,943 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 25,943 | \$ 25,943 | \$ 25,943 | \$ 25,943 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 129,714 | \$ 129,714 | \$ 129,714 | \$ 129,714 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ 7,783 | \$ 7,783 | \$ 7,783 | \$ 7,783 |
| 6.7 | Geotech | 1 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 18,160 | \$ 18,160 | \$ 18,160 | \$ 18,160 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 7,783 | \$ 7,783 | \$ 7,783 | \$ 7,783 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 94,864 | \$ 94,864 | \$ - | \$ - | \$ 94,864 | \$ 94,864 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | | \$ 2,594 | \$ 2,594 | \$ 2,594 | \$ 2,594 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 94,864 | | \$ 426,567 | | \$ 521,432 |

NAT & NYPA - T026 - (Segment A, Base)

N. Interconnection Rotterdam Station

Estimate Revision: **7** Total: \$ 4,622,733

| NAT & NYPA - T026 - (Segment A, Base) | | | |
|---|---------------------|---------------------|---------------------|
| | Supply | Installation | Total |
| N. Interconnection Rotterdam Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 1,233,050 | \$ 1,233,050 |
| 2. FOUNDATIONS | \$ 192,145 | \$ 325,963 | \$ 518,108 |
| 3. STRUCTURES | \$ 546,722 | \$ 837,150 | \$ 1,383,872 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 65,923 | \$ 437,250 | \$ 503,173 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 165,730 | \$ 118,480 | \$ 284,210 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 77,642 | \$ 622,679 | \$ 700,321 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 1,048,161 | \$ 3,574,572 | \$ 4,622,733 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 1,048,161 | \$ 3,574,572 | \$ 4,622,733 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| N. Interconnection Rotterdam Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | 7.0 | Acre | \$ - | \$ - | \$ 15,000 | \$ 105,000 | \$ 15,000 | \$ 105,000 |
| 1.2 | Clearing the ROW - Light (mowing) | 5.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 25,000 | \$ 5,000 | \$ 25,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 4,800.0 | LF | \$ - | \$ - | \$ 4 | \$ 19,200 | \$ 4 | \$ 19,200 |
| 1.5 | Matting - Access and ROW | 4,800.0 | LF | \$ - | \$ - | \$ 70 | \$ 336,000 | \$ 70 | \$ 336,000 |
| 1.6 | Matting - To Work Area | 2,400.0 | LF | \$ - | \$ - | \$ 70 | \$ 168,000 | \$ 70 | \$ 168,000 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 1.0 | Mile | \$ - | \$ - | \$ 10,000 | \$ 10,000 | \$ 10,000 | \$ 10,000 |
| 1.9 | Work Pads | 160,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 563,200 | \$ 4 | \$ 563,200 |
| 1.10 | Restoration for Work Pad areas | 32,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 4,800 | \$ 0 | \$ 4,800 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.19 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | \$ - | \$ - | \$ 1,233,050 | \$ 1,233,050 | \$ - | \$ 1,233,050 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | 10' ED Rock BF | 6 | EA | \$ 358 | \$ 2,145 | \$ 3,575 | \$ 21,450 | \$ 3,933 | \$ 23,595 |
| 2.2 | 15' ED Rock BF | 18 | EA | \$ 536 | \$ 9,653 | \$ 5,363 | \$ 96,525 | \$ 5,899 | \$ 106,178 |
| 2.3 | 20' ED Rock BF | 4 | EA | \$ 715 | \$ 2,860 | \$ 7,150 | \$ 28,600 | \$ 7,865 | \$ 31,460 |
| 2.4 | Foundation – Drilled Pier – 8'X 29' | 4 | EA | \$ 44,372 | \$ 177,487 | \$ 44,847 | \$ 179,388 | \$ 89,219 | \$ 356,875 |
| 2.5 | Rock Excavation Adder | - | CY | \$ - | \$ - | \$ 2,000 | \$ - | \$ 2,000 | \$ - |
| 2.6 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.7 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.8 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.9 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.10 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.11 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.12 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.13 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.14 | | | | | \$ - | | \$ - | | \$ - |
| 2.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - FOUNDATIONS | | | | | \$ 192,145 | | \$ 325,963 | | \$ 518,108 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 15kV 3-CKT TANGENT DIST. - WOOD POLE | 3 | Pole | \$ 3,500 | \$ 10,500 | \$ 3,600 | \$ 10,800 | \$ 7,100 | \$ 21,300 |
| 3.2 | 15kV 3-CKT MA DIST. - WOOD POLE | 1 | Pole | \$ 3,500 | \$ 3,500 | \$ 3,600 | \$ 3,600 | \$ 7,100 | \$ 7,100 |
| 3.3 | 15kV 3-CKT DE - WOOD POLE | 2 | Pole | \$ 3,500 | \$ 7,000 | \$ 3,600 | \$ 7,200 | \$ 7,100 | \$ 14,200 |
| 3.4 | 115kV 1-CKT TANGENT - WOOD POLE | 5 | Pole | \$ 4,500 | \$ 22,500 | \$ 4,400 | \$ 22,000 | \$ 8,900 | \$ 44,500 |
| 3.5 | 115kV 1-CKT MA - WOOD POLE | 2 | Pole | \$ 4,500 | \$ 9,000 | \$ 4,400 | \$ 8,800 | \$ 8,900 | \$ 17,800 |
| 3.6 | 115kV 1-CKT DE - WOOD POLE | 11 | Pole | \$ 5,500 | \$ 60,500 | \$ 5,000 | \$ 55,000 | \$ 10,500 | \$ 115,500 |
| 3.7 | 115kV 2-CKT TANGENT - WOOD POLE | 4 | Pole | \$ 5,500 | \$ 22,000 | \$ 5,000 | \$ 20,000 | \$ 10,500 | \$ 42,000 |
| 3.8 | 115kV 2-CKT DE - STEEL POLE | 4 | Pole | \$ 98,883 | \$ 395,530 | \$ 59,330 | \$ 237,318 | \$ 158,212 | \$ 632,848 |
| 3.9 | Remove Existing Structure | 24 | EA | | \$ - | \$ 12,300 | \$ 295,200 | \$ 12,300 | \$ 295,200 |
| 3.10 | | | | | \$ - | | \$ - | | \$ - |
| 3.11 | | | | | \$ - | | \$ - | | \$ - |
| 3.12 | Install Grounding and Grounding Accessories | 32 | Pole | \$ 506 | \$ 16,192 | \$ 5,539 | \$ 177,232 | \$ 6,045 | \$ 193,424 |
| 3.13 | | | | | \$ - | | \$ - | | \$ - |
| 3.14 | | | | | \$ - | | \$ - | | \$ - |
| 3.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - STRUCTURES | | | | | \$ 546,722 | | \$ 837,150 | | \$ 1,383,872 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (1) 954kcmil 54/7 ACSR "Cardinal" | 23,400 | LF | \$ 1.90 | \$ 44,460 | \$ 5.00 | \$ 117,000 | \$ 6.90 | \$ 161,460 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | 7,800 | LF | \$ 0.47 | \$ 3,666 | \$ 5.00 | \$ 39,000 | \$ 5.47 | \$ 42,666 |
| 4.5 | Remove Existing Cable | 6.6 | Mile | \$ - | \$ - | \$ 30,000 | \$ 197,700 | \$ 30,000.00 | \$ 197,700 |
| 4.6 | Remove Existing EH7 | 2.2 | Mile | \$ - | \$ - | \$ 12,000 | \$ 26,400 | \$ 12,000.00 | \$ 26,400 |
| 4.7 | 15kV - (1) 477kcmil 26/7 ACSR "Hawk" | 9,630 | LF | \$ 1.62 | \$ 15,601 | \$ 5.00 | \$ 48,150 | \$ 6.62 | \$ 63,751 |
| 4.8 | 15kV - (1) 336kcmil 26/7 ACSR "Linnet" | 1,800 | LF | \$ 1.22 | \$ 2,196 | \$ 5.00 | \$ 9,000 | \$ 6.22 | \$ 11,196 |
| 4.9 | | - | | | \$ - | | \$ - | | \$ - |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 65,923 | | \$ 437,250 | | \$ 503,173 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | 33 | Assembly | \$ 1,000 | \$ 33,000 | \$ 560 | \$ 18,480 | \$ 1,560 | \$ 51,480 |
| 5.2 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | 66 | Assembly | \$ 1,000 | \$ 66,000 | \$ 560 | \$ 36,960 | \$ 1,560 | \$ 102,960 |
| 5.3 | 15kV Tangent | 12 | Assembly | \$ 100 | \$ 1,200 | \$ 75 | \$ 900 | \$ 175 | \$ 2,100 |
| 5.4 | 15kV Dead-end & Angle Insulators | 18 | Assembly | \$ 100 | \$ 1,800 | \$ 75 | \$ 1,350 | \$ 175 | \$ 3,150 |
| 5.5 | Neutral, Distribution, Tangent | 4 | Assembly | \$ 100 | \$ 400 | \$ 75 | \$ 300 | \$ 175 | \$ 700 |
| 5.6 | Neutral, Distribution, DE/Side | 2 | Assembly | \$ 100 | \$ 200 | \$ 75 | \$ 150 | \$ 175 | \$ 350 |
| 5.7 | Jumper, DE/Angle, 3PH | 4 | Assembly | \$ 100 | \$ 400 | \$ 75 | \$ 300 | \$ 175 | \$ 700 |
| 5.8 | OPGW Assembly - Tangent | 2 | Assembly | \$ 200 | \$ 400 | \$ 150 | \$ 300 | \$ 350 | \$ 700 |
| 5.9 | OSHW Assembly - Tangent | 11 | Assembly | \$ 250 | \$ 2,750 | \$ 150 | \$ 1,650 | \$ 400 | \$ 4,400 |
| 5.10 | OHSW Assembly - Angle / DE | 38 | Assembly | \$ 250 | \$ 9,500 | \$ 150 | \$ 5,700 | \$ 400 | \$ 15,200 |
| 5.11 | OPGW Splice Boxes | - | Set | \$ 1,746 | \$ - | \$ 2,274 | \$ - | \$ 4,020 | \$ - |
| 5.12 | OPGW Splice & Test | - | EA | \$ 2,520 | \$ - | \$ 2,520 | \$ - | \$ 5,040 | \$ - |
| 5.13 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.14 | Vibration Dampers - Conductor | - | EA | \$ 35 | \$ - | \$ 35 | \$ - | \$ 70 | \$ - |
| 5.15 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.16 | Guys, Anchors, and Accessories | 14.0 | EA | \$ 720 | \$ 10,080 | \$ 885 | \$ 12,390 | \$ 1,605 | \$ 22,470 |
| 5.17 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.18 | | | | | \$ - | | \$ - | | \$ - |
| 5.19 | Interconnection Arrangements | 8 | EA | \$ 5,000 | \$ 40,000 | \$ 5,000 | \$ 40,000 | \$ 10,000 | \$ 80,000 |
| 5.20 | | | | | \$ - | | \$ - | | \$ - |
| 5.21 | | | | | \$ - | | \$ - | | \$ - |
| 5.22 | | | | | \$ - | | \$ - | | \$ - |
| 5.23 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | \$ 165,730 | | \$ 118,480 | | \$ 284,210 |
| N. Interconnection Rotterdam Station | | | | | \$ 970,519 | | \$ 2,951,893 | | \$ 3,922,412 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 39,224 | \$ 39,224 | \$ 39,224 | \$ 39,224 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 210,473 | \$ 210,473 | \$ 210,473 | \$ 210,473 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 39,224 | \$ 39,224 | \$ 39,224 | \$ 39,224 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 39,224 | \$ 39,224 | \$ 39,224 | \$ 39,224 |
| Engineering | | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 196,121 | \$ 196,121 | \$ 196,121 | \$ 196,121 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ 11,767 | \$ 11,767 | \$ 11,767 | \$ 11,767 |
| 6.7 | Geotech | 1 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 27,457 | \$ 27,457 | \$ 27,457 | \$ 27,457 |
| Testing & Commissioning | | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| Permitting and Additional Costs | | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 11,767 | \$ 11,767 | \$ 11,767 | \$ 11,767 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 77,642 | \$ 77,642 | \$ - | \$ - | \$ 77,642 | \$ 77,642 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 3,922 | \$ 3,922 | \$ 3,922 | \$ 3,922 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 77,642 | | \$ 622,679 | | \$ 700,321 |

NAT & NYPA - T026 - (Segment A, Base)

System Upgrade Facilities (Various Stations for Edic/Marcy to New Scotland)

Estimate Revision: **7**

Total: \$ 6,899,000

| SYSTEM UPGRADE FACILITIES | | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|-------------------------------------|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------------|
| SUF SS1 | Marcy 345kV Bay 3300 - Reconductor Strain Bus UNS-18 Marcy-New Scotland Line | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ 664,560 | \$ 665,000 |
| SUF SS1 | Removals | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ 30,000 | \$ 30,000 |
| SUF SS1 | Engineering, T&C, PM, Indirects (25%) | | LS % | | | | | | \$ 174,000 |
| SUF SS1 | SUF SS1 - TOTAL: | | | | \$ - | | \$ - | | \$ 869,000 |
| SUF SS2 | Marcy 345kV Bay 3100 - Reconductor Strain Bus, Replace (3) breakers and wave trap UE1-7- Marcy-Edic Line | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ 2,946,086 | \$ 2,947,000 |
| SUF SS2 | Removals | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ 120,720 | \$ 121,000 |
| SUF SS2 | Engineering, T&C, PM, Indirects (25%) | | LS % | | | | | | \$ 767,000 |
| SUF SS2 | SUFSS 2 - TOTAL: | | | | \$ - | | \$ - | | \$ 3,835,000 |
| SUF SS3 | Edic 345kV Bay - UE1-7- Marcy-Edic Line Replace (2) breakers and wave trap | 1 | LS | | | | | \$ 1,661,294 | \$ 1,662,000 |
| SUF SS3 | Removals | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ 93,120 | \$ 94,000 |
| SUF SS3 | Engineering, T&C, PM, Indirects (25%) | | LS % | | | | | | \$ 439,000 |
| SUF SS3 | SUF SS3 - TOTAL: | | | | \$ - | | \$ - | | \$ 2,195,000 |
| SUF SS4 | | - | LS | \$ - | \$ - | \$ - | \$ - | | \$ - |
| SUF SS4 | Removals | | LS % | | | | | \$ - | \$ - |
| SUF SS4 | Engineering, T&C, PM, Indirects (25%) | | LS % | | | | | | \$ - |
| SUF SS4 | SUF SS4 - TOTAL: | | | | \$ - | | \$ - | | \$ - |
| SUF SS5 | | - | LS | \$ - | \$ - | \$ - | \$ - | | \$ - |
| SUF SS5 | Removals | | LS % | | | | | \$ - | \$ - |
| SUF SS5 | Engineering, T&C, PM, Indirects (25%) | | LS % | | | | | | \$ - |
| SUF SS5 | SUF SS4 - TOTAL: | | | | \$ - | | \$ - | | \$ - |
| STATIONS SUF DIRECT TOTAL: | | | | | | | | | \$ 5,519,000 |
| STATIONS SUF INDIRECT TOTAL: | | | | | | | | | \$ 1,380,000 |
| STATIONS SUF TOTAL | | | | | | | | | \$ 6,899,000 |

NAT & NYPA - T026 - (Segment A, Base)

ESTIMATE ASSUMPTIONS & CLARIFICATIONS

| | |
|----|---|
| 1 | Cost Estimate is based on 2017 rates. |
| 2 | Construction schedule is in accordance with proposed schedule - we have assumed continuous working with no breaks in the schedule. Six months have been added to the construction schedule for start up and close out works and assisting in pre-construction activities (i.e. permitting activities, material procurement etc.). |
| 3 | We have assumed a typical work week of five-(5) days per week at ten-(10) hours per day (5 x 10 hour days). |
| 4 | All labor rates and benefits used for estimating purposes are taken from IBEW Local 1249 working agreement as updated 5-8-2017. |
| 5 | We have assumed that the Access Road included in Developer Estimate will be Type 1 Gravel Type. |
| 6 | Costs will vary for handling and disposal of contaminated spoils, depending on type of contaminants and availability / location of the appropriate tipping facility. Since there is not enough information to provide a quantified estimate for this item, allowance is included in the contingency monies. |
| 7 | Costs have been developed based on historical data from Projects of a similar nature (AACE Class 5 and 4 Estimating Practices). We have not engaged any subcontractors for formal quotes. |
| 8 | Foundation rates include supply and installation of materials. Drilled Pier rates include supply and testing of concrete, rebar cage and the use of temp or permanent casing. |
| 9 | A Contractor Mark-Up (OH&P) of 15% has been included in the Total section. |
| 10 | We have assumed that all project details provided are accurate unless noted otherwise. |
| 11 | Any SUF pricing includes 35% to cover Contractor markup (15%) and contingency (20%) |
| 12 | A contractor allowance of 1% for mobilization and demobilization has been included in the total section. |
| 13 | A contractor allowance of 4.644% for project management and staffing has been included in the total section. This also includes agricultural inspector, engineering inspector, safety inspector, compliance inspector, environmental inspector, and SWPP inspector. |
| 14 | An allowance of 1% for Utility PM and Project Oversight staffing has been included in the total section. |
| 15 | A contractor allowance of 1% for site accommodation, facilities, and storage has been included in the total section. |
| 16 | An allowance of 5% for transmission design and engineering has been included in the total section. |
| 17 | An allowance of 8% for substation design and engineering has been included in the total section. |
| 18 | An allowance of 0.7% for survey and staking of the transmission line and substation layout has been included in the total section. |
| 19 | An allowance of 0.3% for LIDAR of the transmission line has been included in the total section. |
| 20 | An allowance of 3.75% for substation testing and commissioning has been included in the total section. |
| 21 | An allowance of \$20,000.00 per circuit for transmission line testing and commissioning has been included in the total section. |
| 22 | New York state sales tax of 8% is included in all material pricing. |
| 23 | An allowance of 1.5% for insurance is included in the DPS sheet. |
| 24 | The SUF estimates for the stations are rough order of magnitude estimates. No engineering was performed and SECo did not have access to record drawings. |

| NY Power Authority and North American Transmission (T027) | | | |
|---|---|--|------------------|
| Description | | Total Amount (In thousand \$) | |
| Direct Cost | 1 | Transmission Lines | |
| | 1.1 | Clearing & Access | \$56,801 |
| | 1.2 | Foundations | \$31,116 |
| | 1.3 | Structures | \$106,166 |
| | 1.4 | Conductor, Shieldwire and Optical Ground Wire | \$62,279 |
| | 1.5 | Insulators, Fitting and Hardwares | \$26,553 |
| | Subtotal (1) | | \$282,915 |
| | 2 | Substations | |
| | 2.1 | Rotterdam Substation | \$48,340 |
| | 2.2 | Edic Substation | \$5,333 |
| | 2.3 | Princetown Substation | \$29,872 |
| | 2.4 | New Scotland Substation | \$7,717 |
| | 2.5 | Porter Substation | \$546 |
| | 2.6 | Knickerbocker Substation | \$0 |
| 2.7 | Marcy Substation | \$0 | |
| 2.8 | Substation Interconnections | \$8,301 | |
| Subtotal (2) | | \$100,109 | |
| Total (1+2) | | \$383,023 | |
| Contractors Mark-up (15% of Total 1+2) | | \$57,453 | |
| Total Direct Cost (A) | | \$440,477 | |
| Indirect Cost | 3 | Technical Services Costs | |
| | 3.1 | Contractor Mobilization / Demobilization | \$3,830 |
| | 3.2 | Project Management, Material Handling & Amenities | \$22,218 |
| | 3.3 | Engineering | \$25,799 |
| | 3.4 | Testing & Commissioning | \$2,557 |
| | 3.5 | Permitting, Real Estate, Sales Tax and Additional Costs | \$26,351 |
| | 3.6 | Compensation for use of NYPA Structures (2 Circuit) | \$17,838 |
| | 3.7 | Legal, Environmental Licensing & Permitting and Environmental Mitigation | \$8,278 |
| Total Indirect Cost (3) | | \$106,872 | |
| Subtotal Project Cost (B=A+3) 2017 \$ | | \$547,348 | |
| 4 | Network Upgrade Facilities (NUF) | | |
| | 4.1 | NUF proposed as element of the Project (Marcy and Edic Terminals) | \$7,727 |
| | 4.2 | NUF identified during Evaluation (Everett - Wolf Road 115kV Upgrade) | \$5,000 |
| Subtotal NUF Cost (C) | | \$12,727 | |
| Total Project Cost (B+C) 2017 \$ | | \$560,075 | |
| Total Project Cost 2018 \$ | | \$576,878 | |

NAT & NYPA - T027 - (Segment A, Double Circuit)

Estimate Revision: **8**

| NAT & NYPA - T027 - (Segment A, Double Circuit) - Direct Costs | | Total Each Segment |
|---|--|---------------------------|
| Direct Labor, Material & Equipment Costs | A. Transmission Line Edic to Princetown | \$ 192,806,381 |
| Direct Labor, Material & Equipment Costs | B. Transmission Line Princetown to Rotterdam | \$ 20,488,282 |
| Direct Labor, Material & Equipment Costs | C. Transmission Line Princetown to New Scotland | \$ 69,619,908 |
| Direct Labor, Material & Equipment Costs | D. Rotterdam Substation - Install | \$ 44,728,474 |
| Direct Labor, Material & Equipment Costs | E. Rotterdam Substation - Removal | \$ 3,611,030 |
| Direct Labor, Material & Equipment Costs | F. Edic Substation - Install | \$ 5,211,229 |
| Direct Labor, Material & Equipment Costs | G. Edic Substation - Removal | \$ 122,000 |
| Direct Labor, Material & Equipment Costs | H. New Scotland Substation - Install | \$ 7,635,864 |
| Direct Labor, Material & Equipment Costs | I. New Scotland Substation - Removal | \$ 81,300 |
| Direct Labor, Material & Equipment Costs | J. Porter Substation - Install | \$ 71,912 |
| Direct Labor, Material & Equipment Costs | K. Porter Substation - Removal | \$ 474,313 |
| Direct Labor, Material & Equipment Costs | L. Interconnection Edic Station | \$ 1,784,075 |
| Direct Labor, Material & Equipment Costs | M. Interconnection New Scotland Station | \$ 2,594,271 |
| Direct Labor, Material & Equipment Costs | N. Interconnection Rotterdam Station | \$ 3,922,412 |
| Direct Labor, Material & Equipment Costs | O. System Upgrade Facilities (Everett - Wolf Road 115kV Upgrade) | \$ 3,571,500 |
| Direct Labor, Material & Equipment Costs | P. System Upgrade Facilities (Various Stations for Edic to New Scotland) | \$ 5,519,000 |
| Direct Labor, Material & Equipment Costs | Q. Princetown GIS Substation - Install | \$ 29,871,757 |
| SUBTOTAL: | | \$ 392,113,708 |
| CONTRACTOR MARK-UP (OH&P) | | \$ 58,817,056 |
| CONTINGENCY ON ENTIRE PROJECT | | \$ - |
| TOTAL DIRECT: | | \$ 450,930,765 |

| NAT & NYPA - T027 - (Segment A, Double Circuit) - Indirect Costs | | Total Each Segment |
|---|---|---------------------------|
| Indirect Costs | A. Transmission Line Edic to Princetown | \$ 57,168,362 |
| Indirect Costs | B. Transmission Line Princetown to Rotterdam | \$ 4,270,750 |
| Indirect Costs | C. Transmission Line Princetown to New Scotland | \$ 14,220,805 |
| Indirect Costs | D. Rotterdam Substation - Install | \$ 10,456,962 |
| Indirect Costs | E. Rotterdam Substation - Removal | \$ 548,904 |
| Indirect Costs | F. Edic Substation - Install | \$ 1,207,020 |
| Indirect Costs | G. Edic Substation - Removal | \$ 18,423 |
| Indirect Costs | H. New Scotland Substation - Install | \$ 1,746,869 |
| Indirect Costs | I. New Scotland Substation - Removal | \$ 12,277 |
| Indirect Costs | J. Porter Substation - Install | \$ 14,217 |
| Indirect Costs | K. Porter Substation - Removal | \$ 71,625 |
| Indirect Costs | L. Interconnection Edic Station | \$ 320,046 |
| Indirect Costs | M. Interconnection New Scotland Station | \$ 480,828 |
| Indirect Costs | N. Interconnection Rotterdam Station | \$ 638,929 |
| Indirect Costs | O. System Upgrade Facilities (Everett - Wolf Road 115kV Upgrade) | \$ 892,875 |
| Indirect Costs | P. System Upgrade Facilities (Various Stations for Edic to New Scotland) | \$ 1,380,000 |
| Indirect Costs | Q. Princetown GIS Substation - Install | \$ 7,418,414 |
| Indirect Costs | Legal and Permitting (Includes Legal, Envir. Lic. & Permit., and Envir. Mitigation) | \$ 8,277,824 |
| TOTAL INDIRECT: | | \$ 109,145,128 |

| | | |
|------------------------------|--|----------------|
| TOTAL ESTIMATED COST: | | \$ 560,075,893 |
|------------------------------|--|----------------|

NAT & NYPA - T027 - (Segment A, Double Circuit)

A. Transmission Line Edic to Princetown

Estimate Revision: 8

Total: \$ 249,974,743

| NAT & NYPA - T027 - (Segment A, Double Circuit) | | | |
|---|----------------------|-----------------------|-----------------------|
| | Supply | Installation | Total |
| A. Transmission Line Edic to Princetown | | | |
| 1. CLEARING & ACCESS | \$ 75,250 | \$ 41,489,402 | \$ 41,564,652 |
| 2. FOUNDATIONS | \$ 3,930,221 | \$ 14,264,968 | \$ 18,195,189 |
| 3. STRUCTURES | \$ 34,672,483 | \$ 35,692,215 | \$ 70,364,698 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 9,535,493 | \$ 34,842,335 | \$ 44,377,828 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 12,595,660 | \$ 5,708,354 | \$ 18,304,014 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 4,864,729 | \$ 52,303,633 | \$ 57,168,362 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 65,673,835 | \$ 184,300,907 | \$ 249,974,743 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 65,673,835 | \$ 184,300,907 | \$ 249,974,743 |

0.0%

0.0%

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|----------------------|
| A. Transmission Line Edic to Princetown | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 198.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 990,000 | \$ 5,000 | \$ 990,000 |
| 1.3 | Permanent Access Road | 83,001.6 | LF | \$ - | \$ - | \$ 45 | \$ 3,735,072 | \$ 45 | \$ 3,735,072 |
| 1.4 | Silt Fence | 415,008 | LF | \$ - | \$ - | \$ 4 | \$ 1,660,032 | \$ 4 | \$ 1,660,032 |
| 1.5 | Matting - Access and ROW | 332,006.4 | LF | \$ - | \$ - | \$ 70 | \$ 23,240,448 | \$ 70 | \$ 23,240,448 |
| 1.6 | Matting - To Work Area | 29,325 | LF | \$ - | \$ - | \$ 70 | \$ 2,052,750 | \$ 70 | \$ 2,052,750 |
| 1.7 | Snow Removal | 78.6 | Mile | \$ - | \$ - | \$ 16,000 | \$ 1,257,600 | \$ 16,000 | \$ 1,257,600 |
| 1.8 | ROW Restoration | 78.6 | Mile | \$ - | \$ - | \$ 10,000 | \$ 786,000 | \$ 10,000 | \$ 786,000 |
| 1.9 | Work Pads | 1,955,000 | SF | \$ - | \$ - | \$ 4 | \$ 6,881,600 | \$ 4 | \$ 6,881,600 |
| 1.10 | Restoration for Work Pad areas | 391,000 | SF | \$ - | \$ - | \$ 0.15 | \$ 58,650 | \$ 0 | \$ 58,650 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | 50 | EA | \$ - | \$ - | \$ 4,580 | \$ 229,000 | \$ 4,580 | \$ 229,000 |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 100 | EA | \$ - | \$ - | \$ 4,130 | \$ 413,000 | \$ 4,130 | \$ 413,000 |
| 1.15 | Culverts / Misc. Access | 55 | EA | \$ 750 | \$ 41,250 | \$ 1,250 | \$ 68,750 | \$ 2,000 | \$ 110,000 |
| 1.16 | Gates | 17 | EA | \$ 2,000 | \$ 34,000 | \$ 2,500 | \$ 42,500 | \$ 4,500 | \$ 76,500 |
| 1.17 | Concrete Washout Station | 40 | EA | \$ - | \$ - | \$ 1,850 | \$ 74,000 | \$ 1,850 | \$ 74,000 |
| TOTAL - CLEARING & ACCESS: | | | | | \$ 75,250 | | \$ 41,489,402 | | \$ 41,564,652 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | 1-CKT 345KV 3-POLE TANGENT DEADEND (0°-5°) | 4 | EA | \$ 9,391 | \$ 37,565 | \$ 63,861 | \$ 255,442 | \$ 73,252 | \$ 293,007 |
| 2.2 | 1-CKT 345KV VERTICAL SMALL ANGLE (1°-15°) | 10 | EA | \$ 3,622 | \$ 36,218 | \$ 24,628 | \$ 246,279 | \$ 28,250 | \$ 282,497 |
| 2.3 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) | 76 | EA | \$ 2,542 | \$ 193,221 | \$ 17,288 | \$ 1,313,899 | \$ 19,831 | \$ 1,507,120 |
| 2.4 | 2-CKT 345KV VERTICAL SMALL ANGLE (1°-15°) | 26 | EA | \$ 3,845 | \$ 99,957 | \$ 26,143 | \$ 679,708 | \$ 29,987 | \$ 779,665 |
| 2.5 | 2-CKT 345KV VERTICAL TANGENT (0°-1°) | 233 | EA | \$ 2,863 | \$ 667,021 | \$ 19,467 | \$ 4,535,741 | \$ 22,329 | \$ 5,202,762 |
| 2.6 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) | 20 | EA | \$ 72,091 | \$ 1,441,825 | \$ 80,164 | \$ 1,603,275 | \$ 152,255 | \$ 3,045,099 |
| 2.7 | 2-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) | 22 | EA | \$ 66,110 | \$ 1,454,415 | \$ 73,512 | \$ 1,617,275 | \$ 139,622 | \$ 3,071,690 |
| 2.8 | Rock Excavation Adder | 2,006.675 | CY | \$ - | \$ - | \$ 2,000 | \$ 4,013,350 | \$ 2,000 | \$ 4,013,350 |
| 2.9 | | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.10 | | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.11 | | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.12 | | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.13 | | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.14 | | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| 2.15 | | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.16 | | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.17 | | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.18 | | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.19 | | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.20 | | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.21 | | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.22 | | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.23 | | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.24 | | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.26 | | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.27 | | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.28 | | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.29 | | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.30 | | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.31 | | | | | | | | | |
| TOTAL - FOUNDATIONS: | | | | | \$ 3,930,221 | | \$ 14,264,968 | | \$ 18,195,189 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 1-CKT 345KV 3-POLE TANGENT DEADEND (0°-5°) 80' | 4 | Structure | \$ 69,079 | \$ 276,316 | \$ 41,447 | \$ 165,790 | \$ 110,526 | \$ 442,106 |
| 3.2 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) 115'-150' | 20 | Structure | \$ 139,161 | \$ 2,783,214 | \$ 83,496 | \$ 1,669,928 | \$ 222,657 | \$ 4,453,142 |
| 3.3 | 1-CKT 345KV VERTICAL SMALL ANGLE (1°-15°) 130'-135' | 10 | Structure | \$ 87,960 | \$ 879,601 | \$ 52,776 | \$ 527,761 | \$ 140,736 | \$ 1,407,362 |
| 3.4 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) 115'-145' | 73 | Structure | \$ 57,278 | \$ 4,181,283 | \$ 34,367 | \$ 2,508,770 | \$ 91,645 | \$ 6,690,053 |
| 3.5 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) HD 130' | 2 | Structure | \$ 67,026 | \$ 134,051 | \$ 40,215 | \$ 80,431 | \$ 107,241 | \$ 214,482 |
| 3.6 | 2-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) 115'-145' | 23 | Structure | \$ 198,553 | \$ 4,566,721 | \$ 119,132 | \$ 2,740,033 | \$ 317,685 | \$ 7,306,754 |
| 3.7 | 2-CKT 345KV VERTICAL SMALL ANGLE (1°-15°) 125'-155' | 26 | Structure | \$ 119,083 | \$ 3,096,149 | \$ 71,450 | \$ 1,857,689 | \$ 190,532 | \$ 4,953,838 |
| 3.8 | 2-CKT 345KV VERTICAL TANGENT (0°-1°) 115'-155' | 233 | Structure | \$ 79,628 | \$ 18,553,254 | \$ 47,777 | \$ 11,131,952 | \$ 127,404 | \$ 29,685,207 |
| 3.9 | Remove Existing Foundation | 50 | EA | \$ - | \$ - | \$ 7,500 | \$ 375,000 | \$ 7,500 | \$ 375,000 |
| 3.10 | Remove Existing Structure and Accessories | 994 | EA | \$ - | \$ - | \$ 12,500 | \$ 12,425,000 | \$ 12,500 | \$ 12,425,000 |
| 3.11 | Install Grounding and Grounding Accessories | 399 | Pole | \$ 506 | \$ 201,894 | \$ 5,539 | \$ 2,209,862 | \$ 6,045 | \$ 2,411,756 |
| 3.12 | | | | | | | | | |
| 3.13 | | | | | | | | | |
| 3.14 | | | | | | | | | |
| 3.15 | | | | | | | | | |
| TOTAL - STRUCTURES: | | | | | \$ 34,672,483 | | \$ 35,692,215 | | \$ 70,364,698 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kv - (1) 954kcmil 54/7 ACSS "Cardinal" | 4,563,821 | LF | \$ 1.90 | \$ 8,671,260 | \$ 5.00 | \$ 22,819,105 | \$ 6.90 | \$ 31,490,365 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | 390,298 | LF | \$ 1.35 | \$ 526,902 | \$ 5.00 | \$ 1,951,490 | \$ 6.35 | \$ 2,478,392 |
| 4.3 | (1) 3/8" EHS7 Steel | 371,448 | LF | \$ 0.47 | \$ 174,581 | \$ 5.00 | \$ 1,857,240 | \$ 5.47 | \$ 2,031,821 |
| 4.4 | | | | | | | | | |
| 4.5 | | | | | | | | | |
| 4.6 | | | | | | | | | |
| 4.7 | Remove Existing Conductor and Accessories | 140.0 | Mile | \$ - | \$ - | \$ 30,000 | \$ 4,200,000 | \$ 30,000.00 | \$ 4,200,000 |
| 4.8 | Remove Existing OPGW and Accessories | 140.0 | Mile | \$ - | \$ - | \$ 12,000 | \$ 1,680,000 | \$ 12,000.00 | \$ 1,680,000 |
| 4.9 | Remove Existing OHSW and Accessories | 140.0 | Mile | \$ - | \$ - | \$ 12,000 | \$ 1,680,000 | \$ 12,000.00 | \$ 1,680,000 |
| 4.10 | | | | | | | | | |
| 4.11 | | | | | | | | | |
| 4.12 | | | | | | | | | |
| 4.13 | Rider Poles (187 Locations) | 93 | Set | \$ 1,750 | \$ 162,750 | \$ 3,500 | \$ 325,500 | \$ 5,250.00 | \$ 488,250 |
| 4.14 | Rider Poles - Relocated | 94 | Set | \$ - | \$ - | \$ 3,500 | \$ 329,000 | \$ 3,500.00 | \$ 329,000 |
| 4.15 | | | | | | | | | |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 9,535,493 | | \$ 34,842,335 | | \$ 44,377,828 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kv Tangent (1-Group of 18-Bells Each Assembly) | 3,696 | Assembly | \$ 1,800 | \$ 6,652,800 | \$ 720 | \$ 2,661,120 | \$ 2,520 | \$ 9,313,920 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|----------------|
| 5.2 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 1,020 | Assembly | \$ 1,800 | \$ 1,836,000 | \$ 720 | \$ 734,400 | \$ 2,520 | \$ 2,570,400 |
| 5.3 | | | Assembly | | \$ - | | \$ - | \$ - | \$ - |
| 5.4 | OPGW Assembly - Tangent | 345 | Assembly | \$ 200 | \$ 69,000 | \$ 150 | \$ 51,750 | \$ 350 | \$ 120,750 |
| 5.5 | OPGW Assembly - Angle / DE | 92 | Assembly | \$ 250 | \$ 23,000 | \$ 150 | \$ 13,800 | \$ 400 | \$ 36,800 |
| 5.6 | OHSW Assembly - Tangent | 259 | Assembly | \$ 200 | \$ 51,800 | \$ 150 | \$ 38,850 | \$ 350 | \$ 90,650 |
| 5.7 | OHSW Assembly - Angle / DE | 44 | Assembly | \$ 250 | \$ 11,000 | \$ 150 | \$ 6,600 | \$ 400 | \$ 17,600 |
| 5.8 | OPGW Splice Boxes | 27 | Assembly | \$ 1,746 | \$ 47,146 | \$ 2,274 | \$ 61,398 | \$ 4,020 | \$ 108,544 |
| 5.9 | OPGW Splice & Test | 27 | EA | \$ 2,520 | \$ 68,040 | \$ 2,520 | \$ 68,040 | \$ 5,040 | \$ 136,080 |
| 5.10 | Spacer - Conductor | 21,901 | EA | \$ 50 | \$ 1,095,050 | \$ 35 | \$ 766,535 | \$ 85 | \$ 1,861,585 |
| 5.11 | Vibration Dampers - Conductor | 4,692 | EA | \$ 35 | \$ 164,220 | \$ 35 | \$ 164,220 | \$ 70 | \$ 328,440 |
| 5.12 | Shield wire / OPGW Dampers, Misc. Fittings | 784 | EA | \$ 27 | \$ 21,168 | \$ 35 | \$ 27,440 | \$ 62 | \$ 48,608 |
| 5.13 | Jumpers at Existing Structures (New Cable to Existing) | 3 | EA | \$ 25,000 | \$ 75,000 | \$ 25,000 | \$ 75,000 | \$ 50,000 | \$ 150,000 |
| 5.14 | Replace - Mono Pole Vertical Tangent (1-Group of 18-Bells Each Assembly) | 960 | Assembly | \$ 1,800 | \$ 1,728,000 | \$ 720 | \$ 691,200 | \$ 2,520 | \$ 2,419,200 |
| 5.15 | Replace - Dead-end & Angle Insulators (1, Group of 18-Bells Each Assembly) | 390 | Assembly | \$ 1,800 | \$ 702,000 | \$ 720 | \$ 280,800 | \$ 2,520 | \$ 982,800 |
| 5.16 | Guys, Anchors, and Accessories | - | EA | \$ 719 | \$ - | \$ 883 | \$ - | \$ 1,602 | \$ - |
| 5.17 | Misc. materials (Signs and Markers) | 66.8 | Mile | \$ 770 | \$ 51,436 | \$ 1,006 | \$ 67,201 | \$ 1,776 | \$ 118,637 |
| 5.18 | | | | | | | | | |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 12,595,660 | | \$ 5,708,354 | | \$ 18,304,014 |
| A. Transmission Line Edic to Princetown | | | | | \$ 60,809,107 | | \$ 131,997,274 | | \$ 192,806,381 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 1,928,064 | \$ 1,928,064 | \$ 1,928,064 | \$ 1,928,064 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 7,328,089 | \$ 7,328,089 | \$ 7,328,089 | \$ 7,328,089 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 1,928,064 | \$ 1,928,064 | \$ 1,928,064 | \$ 1,928,064 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 1,928,064 | \$ 1,928,064 | \$ 1,928,064 | \$ 1,928,064 |
| Engineering | | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 9,640,319 | \$ 9,640,319 | \$ 9,640,319 | \$ 9,640,319 |
| 6.6 | LIDAR | 1 | LS | \$ - | \$ - | \$ 578,419 | \$ 578,419 | \$ 578,419 | \$ 578,419 |
| 6.7 | Geotech | 67 | Location | \$ - | \$ - | \$ 3,500 | \$ 234,500 | \$ 3,500 | \$ 234,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 1,349,645 | \$ 1,349,645 | \$ 1,349,645 | \$ 1,349,645 |
| Testing & Commissioning | | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| Permitting and Additional Costs | | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 578,419 | \$ 578,419 | \$ 578,419 | \$ 578,419 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 8,739,000 | \$ 8,739,000 | \$ 8,739,000 | \$ 8,739,000 |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | Compensation for use of 2 Ckts - NYPA Structures (92 Structures) | 1 | LS | \$ - | \$ - | \$ 17,838,245 | \$ 17,838,245 | \$ 17,838,245 | \$ 17,838,245 |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 4,864,729 | \$ 4,864,729 | \$ - | \$ - | \$ 4,864,729 | \$ 4,864,729 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 192,806 | \$ 192,806 | \$ 192,806 | \$ 192,806 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 4,864,729 | | \$ 52,303,633 | | \$ 57,168,362 |

NAT & NYPA - T027 - (Segment A, Double Circuit)

B. Transmission Line Princetown to Rotterdam

Estimate Revision: **8** Total: \$ **24,759,032**

| NAT & NYPA - T027 - (Segment A, Double Circuit) | | | |
|---|--------------|---------------|---------------|
| | Supply | Installation | Total |
| B. Transmission Line Princetown to Rotterdam | | | |
| 1. CLEARING & ACCESS | \$ 6,000 | \$ 3,038,200 | \$ 3,044,200 |
| 2. FOUNDATIONS | \$ 417,002 | \$ 3,778,708 | \$ 4,195,711 |
| 3. STRUCTURES | \$ 3,876,135 | \$ 4,280,943 | \$ 8,157,078 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 722,365 | \$ 2,620,705 | \$ 3,343,070 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 1,199,031 | \$ 549,192 | \$ 1,748,223 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 497,643 | \$ 3,773,107 | \$ 4,270,750 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 6,718,177 | \$ 18,040,855 | \$ 24,759,032 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 6,718,177 | \$ 18,040,855 | \$ 24,759,032 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| B. Transmission Line Princetown to Rotterdam | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 24.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 120,000 | \$ 5,000 | \$ 120,000 |
| 1.3 | Access Road | 5,280 | LF | \$ - | \$ - | \$ 45 | \$ 237,600 | \$ 45 | \$ 237,600 |
| 1.4 | Silt Fence | 26,400 | LF | \$ - | \$ - | \$ 4 | \$ 105,600 | \$ 4 | \$ 105,600 |
| 1.5 | Matting - Access and ROW | 21,120 | LF | \$ - | \$ - | \$ 70 | \$ 1,478,400 | \$ 70 | \$ 1,478,400 |
| 1.6 | Matting - To Work Area | 2,775 | LF | \$ - | \$ - | \$ 70 | \$ 194,250 | \$ 70 | \$ 194,250 |
| 1.7 | Snow Removal | 5 | Mile | \$ - | \$ - | \$ 16,000 | \$ 80,000 | \$ 16,000 | \$ 80,000 |
| 1.8 | ROW Restoration | 5 | Mile | \$ - | \$ - | \$ 10,000 | \$ 50,000 | \$ 10,000 | \$ 50,000 |
| 1.9 | Work Pads | 185,000 | SF | \$ - | \$ - | \$ 4 | \$ 651,200 | \$ 4 | \$ 651,200 |
| 1.10 | Restoration for Work Pad areas | 37,000 | SF | \$ - | \$ - | \$ 0.2 | \$ 5,550 | \$ 0 | \$ 5,550 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | 10 | EA | \$ - | \$ - | \$ 4,580 | \$ 45,800 | \$ 4,580 | \$ 45,800 |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 10 | EA | \$ - | \$ - | \$ 4,130 | \$ 41,300 | \$ 4,130 | \$ 41,300 |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | 8 | EA | \$ 750 | \$ 6,000 | \$ 1,250 | \$ 10,000 | \$ 2,000 | \$ 16,000 |
| 1.17 | Concrete Washout Station | 10 | EA | \$ - | \$ - | \$ 1,850 | \$ 18,500 | \$ 1,850 | \$ 18,500 |
| TOTAL - CLEARING & ACCESS: | | | | | \$ 6,000 | | \$ 3,038,200 | | \$ 3,044,200 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Direct Embed Foundations - 6' x 18' | 56 | EA | \$ 1,857 | \$ 104,018 | \$ 18,603 | \$ 1,041,794 | \$ 20,461 | \$ 1,145,812 |
| 2.2 | Direct Embed Foundations - 6' x 20' | 4 | EA | \$ 2,046 | \$ 8,185 | \$ 20,562 | \$ 82,247 | \$ 22,608 | \$ 90,432 |
| 2.3 | Direct Embed Foundations - 6' x 22' | 8 | EA | \$ 2,235 | \$ 17,880 | \$ 22,520 | \$ 180,160 | \$ 24,755 | \$ 198,040 |
| 2.4 | Direct Embed Foundations - 7' x 25' | 4 | EA | \$ 3,105 | \$ 12,422 | \$ 34,650 | \$ 138,601 | \$ 37,756 | \$ 151,023 |
| 2.5 | Drilled Pier - 6' x 19' | 6 | EA | \$ 17,204 | \$ 103,223 | \$ 17,391 | \$ 104,347 | \$ 34,595 | \$ 207,570 |
| 2.6 | Drilled Pier - 8' x 27' | 4 | EA | \$ 42,819 | \$ 171,274 | \$ 57,340 | \$ 229,359 | \$ 100,158 | \$ 400,633 |
| 2.7 | Rock Excavation Adder | 1,001.1 | CY | \$ - | \$ - | \$ 2,000 | \$ 2,002,200 | \$ 2,000 | \$ 2,002,200 |
| TOTAL - FOUNDATIONS: | | | | | \$ 417,002 | | \$ 3,778,708 | | \$ 4,195,711 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 2x 1-CKT 345KV DELTA TANGENT (0°-1°) - 115' | 24 | Structure | \$ 85,544 | \$ 2,053,056 | \$ 51,326 | \$ 1,231,834 | \$ 136,870 | \$ 3,284,890 |
| 3.2 | 2x 1-CKT 345KV DELTA TANGENT (0°-1°) - 135' | 2 | Structure | \$ 106,005 | \$ 212,010 | \$ 63,603 | \$ 127,206 | \$ 169,608 | \$ 339,216 |
| 3.3 | 2x 1-CKT 345KV DELTA SMALL ANGLE (1°-15°) - 115' | 2 | Structure | \$ 141,673 | \$ 283,346 | \$ 85,004 | \$ 170,008 | \$ 226,677 | \$ 453,354 |
| 3.4 | 2x 1-CKT 345KV VERTICAL TANGENT DEADEND (0°-5°) - 115' | 4 | Structure | \$ 109,816 | \$ 439,264 | \$ 65,890 | \$ 263,558 | \$ 175,706 | \$ 702,822 |
| 3.5 | 2x 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 115' | 2 | Structure | \$ 232,656 | \$ 465,312 | \$ 139,594 | \$ 279,187 | \$ 372,250 | \$ 744,499 |
| 3.6 | 2x 1-CKT 345KV 3-POLE LARGE ANGLE DEADEND (60°-90°) - 115' | 1 | Structure | \$ 176,342 | \$ 176,342 | \$ 105,805 | \$ 105,805 | \$ 282,147 | \$ 282,147 |
| 3.7 | 2x 1-CKT 345KV 3-POLE TANGENT DEADEND (0°-5°) - 65' | 1 | Structure | \$ 99,493 | \$ 99,493 | \$ 59,696 | \$ 59,696 | \$ 159,189 | \$ 159,189 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 3.8 | 2x 1-CKT 345KV DELTA TANGENT (0°-1°) HD- 115' | 1 | Structure | \$ 105,820 | \$ 105,820 | \$ 63,492 | \$ 63,492 | \$ 169,312 | \$ 169,312 |
| 3.9 | Remove Existing Foundation | 22 | EA | \$ - | \$ - | \$ 7,500 | \$ 163,500 | \$ 7,500 | \$ 163,500 |
| 3.10 | Remove Existing Structure and Accessories | 109 | EA | \$ - | \$ - | \$ 12,500 | \$ 1,362,500 | \$ 12,500 | \$ 1,362,500 |
| 3.11 | Install Grounding and Grounding Accessories | 82 | Pole | \$ 506 | \$ 41,492 | \$ 5,539 | \$ 454,157 | \$ 6,045 | \$ 495,649 |
| TOTAL - STRUCTURES PRINCETOWN TO NEW SCOTLAND: | | | | | \$ 3,876,135 | | \$ 4,280,943 | | \$ 8,157,078 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kv - (1) 954kcmil 54/7 ACSS "Cardinal" (R1 - R36) | 339,293 | LF | \$ 1.90 | \$ 644,657 | \$ 5.00 | \$ 1,696,465 | \$ 6.90 | \$ 2,341,122 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 (R1 - R36) | 28,274 | LF | \$ 1.35 | \$ 38,170 | \$ 5.00 | \$ 141,370 | \$ 6.35 | \$ 179,540 |
| 4.3 | (1) 3/8" EHS7 Steel (R1 - R36) | 28,274 | LF | \$ 0.47 | \$ 13,289 | \$ 5.00 | \$ 141,370 | \$ 5.47 | \$ 154,659 |
| 4.5 | Remove Existing Conductor and Accessories | 10.0 | Mile | \$ - | \$ - | \$ 30,000 | \$ 300,000 | \$ 30,000.00 | \$ 300,000 |
| 4.6 | Remove Existing OPGW and Accessories | 10.0 | Mile | \$ - | \$ - | \$ 12,000 | \$ 120,000 | \$ 12,000.00 | \$ 120,000 |
| 4.7 | Remove Existing OHSW and Accessories | 10.0 | Mile | \$ - | \$ - | \$ 12,000 | \$ 120,000 | \$ 12,000.00 | \$ 120,000 |
| 4.8 | Rider Poles | 15 | EA | \$ 1,750 | \$ 26,250 | \$ 3,500 | \$ 52,500 | \$ 5,250.00 | \$ 78,750 |
| 4.9 | Rider Poles - Relocated | 14 | Set | \$ - | \$ - | \$ 3,500 | \$ 49,000 | \$ 3,500.00 | \$ 49,000 |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 722,365 | | \$ 2,620,705 | | \$ 3,343,070 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345KV Tangent (1-Group of 18-Bells Each Assembly) | 348 | Assembly | \$ 1,800 | \$ 626,400 | \$ 720 | \$ 250,560 | \$ 2,520 | \$ 876,960 |
| 5.2 | 345kv Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 240 | Assembly | \$ 1,800 | \$ 432,000 | \$ 720 | \$ 172,800 | \$ 2,520 | \$ 604,800 |
| 5.3 | OPGW Assembly - Tangent | 29 | Assembly | \$ 200 | \$ 5,800 | \$ 150 | \$ 4,350 | \$ 350 | \$ 10,150 |
| 5.4 | OPGW Assembly - Angle / DE | 16 | Assembly | \$ 250 | \$ 4,000 | \$ 150 | \$ 2,400 | \$ 400 | \$ 6,400 |
| 5.5 | OHSW Assembly - Tangent | 29 | Assembly | \$ 200 | \$ 5,800 | \$ 150 | \$ 4,350 | \$ 350 | \$ 10,150 |
| 5.6 | OHSW Assembly - Angle / DE | 16 | Assembly | \$ 250 | \$ 4,000 | \$ 150 | \$ 2,400 | \$ 400 | \$ 6,400 |
| 5.7 | OPGW Splice Boxes | 8 | Assembly | \$ 1,746 | \$ 13,969 | \$ 2,274 | \$ 18,192 | \$ 4,020 | \$ 32,161 |
| 5.8 | OPGW Splice & Test | 8 | EA | \$ 2,520 | \$ 20,160 | \$ 2,520 | \$ 20,160 | \$ 5,040 | \$ 40,320 |
| 5.9 | Spacer - Conductor | 1,002 | EA | \$ 50 | \$ 50,100 | \$ 35 | \$ 35,070 | \$ 85 | \$ 85,170 |
| 5.10 | Vibration Dampers - Conductor | 852 | EA | \$ 35 | \$ 29,820 | \$ 35 | \$ 29,820 | \$ 70 | \$ 59,640 |
| 5.11 | Shieldwire / OPGW Dampers, Misc. Fittings | 116 | EA | \$ 27 | \$ 3,132 | \$ 35 | \$ 4,060 | \$ 62 | \$ 7,192 |
| 5.12 | Guys, Anchors, and Accessories | - | EA | \$ 912 | \$ - | \$ 1,058 | \$ - | \$ 1,970 | \$ - |
| 5.13 | Misc. materials (Signs and Markers) | 5.0 | Mile | \$ 770 | \$ 3,850 | \$ 1,006 | \$ 5,030 | \$ 1,776 | \$ 8,880 |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 1,199,031 | | \$ 549,192 | | \$ 1,748,223 |
| B. Transmission Line Princetown to Rotterdam | | | | | \$ 6,220,534 | | \$ 14,267,748 | | \$ 20,488,282 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 204,883 | \$ 204,883 | \$ 204,883 | \$ 204,883 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 778,708 | \$ 778,708 | \$ 778,708 | \$ 778,708 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | \$ - | \$ - | \$ 204,883 | \$ 204,883 | \$ 204,883 | \$ 204,883 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 204,883 | \$ 204,883 | \$ 204,883 | \$ 204,883 |
| Engineering | | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 1,024,414 | \$ 1,024,414 | \$ 1,024,414 | \$ 1,024,414 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ 61,465 | \$ 61,465 | \$ 61,465 | \$ 61,465 |
| 6.7 | Geotech | 5 | Location | \$ - | \$ - | \$ 3,500 | \$ 17,500 | \$ 3,500 | \$ 17,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 143,418 | \$ 143,418 | \$ 143,418 | \$ 143,418 |
| Testing & Commissioning | | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| Permitting and Additional Costs | | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 61,465 | \$ 61,465 | \$ 61,465 | \$ 61,465 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 1,011,000 | \$ 1,011,000 | \$ 1,011,000 | \$ 1,011,000 |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 497,643 | \$ 497,643 | \$ - | \$ - | \$ 497,643 | \$ 497,643 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 20,488 | \$ 20,488 | \$ 20,488 | \$ 20,488 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 497,643 | | \$ 3,773,107 | | \$ 4,270,750 |

NAT & NYPA - T027 - (Segment A, Double Circuit)

C. Transmission Line Princetown to New Scotland

Estimate Revision: 8

Total: \$ 83,840,713

| NAT & NYPA - T027 - (Segment A, Double Circuit) | | | |
|---|----------------------|----------------------|----------------------|
| | Supply | Installation | Total |
| C. Transmission Line Princetown to New Scotland | | | |
| 1. CLEARING & ACCESS | \$ 31,000 | \$ 12,160,694 | \$ 12,191,694 |
| 2. FOUNDATIONS | \$ 1,906,579 | \$ 6,818,398 | \$ 8,724,977 |
| 3. STRUCTURES | \$ 14,926,511 | \$ 12,717,400 | \$ 27,643,911 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 3,406,079 | \$ 11,152,295 | \$ 14,558,374 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 4,435,513 | \$ 2,065,439 | \$ 6,500,952 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 1,976,455 | \$ 12,244,350 | \$ 14,220,805 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 26,682,137 | \$ 57,158,576 | \$ 83,840,713 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 26,682,137 | \$ 57,158,576 | \$ 83,840,713 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| C. Transmission Line Princetown to New Scotland | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 64.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 320,000 | \$ 5,000 | \$ 320,000 |
| 1.3 | Permanent Access Road | 20,803.2 | LF | \$ - | \$ - | \$ 45 | \$ 936,144 | \$ 45 | \$ 936,144 |
| 1.4 | Silt Fence | 104,016.0 | LF | \$ - | \$ - | \$ 4 | \$ 416,064 | \$ 4 | \$ 416,064 |
| 1.5 | Matting - Access and ROW | 83,212.8 | LF | \$ - | \$ - | \$ 70 | \$ 5,824,896 | \$ 70 | \$ 5,824,896 |
| 1.6 | Matting - To Work Area | 12,450 | LF | \$ - | \$ - | \$ 70 | \$ 871,500 | \$ 70 | \$ 871,500 |
| 1.7 | Snow Removal | 19.7 | Mile | \$ - | \$ - | \$ 16,000 | \$ 315,200 | \$ 16,000 | \$ 315,200 |
| 1.8 | ROW Restoration | 19.7 | Mile | \$ - | \$ - | \$ 10,000 | \$ 197,000 | \$ 10,000 | \$ 197,000 |
| 1.9 | Work Pads | 830,000 | SF | \$ - | \$ - | \$ 4 | \$ 2,921,600 | \$ 4 | \$ 2,921,600 |
| 1.10 | Restoration for Work Pad areas | 166,000 | SF | \$ - | \$ - | \$ 0.2 | \$ 24,900 | \$ 0 | \$ 24,900 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | 2 | EA | \$ - | \$ - | \$ 14,445 | \$ 28,890 | \$ 14,445 | \$ 28,890 |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 50 | EA | \$ - | \$ - | \$ 4,130 | \$ 206,500 | \$ 4,130 | \$ 206,500 |
| 1.15 | Gates | 11 | EA | \$ 2,000 | \$ 22,000 | \$ 2,500 | \$ 27,500 | \$ 4,500 | \$ 49,500 |
| 1.16 | Culverts / Misc. Access | 12 | EA | \$ 750 | \$ 9,000 | \$ 1,250 | \$ 15,000 | \$ 2,000 | \$ 24,000 |
| 1.17 | Concrete Washout Station | 30 | EA | \$ - | \$ - | \$ 1,850 | \$ 55,500 | \$ 1,850 | \$ 55,500 |
| TOTAL - CLEARING & ACCESS: | | | | | \$ 31,000 | | \$ 12,160,694 | | \$ 12,191,694 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | 1-CKT 345KV VERTICAL SMALL ANGLE (1°-15°) | 2 | EA | \$ 4,993 | \$ 9,985 | \$ 33,950 | \$ 67,900 | \$ 38,942 | \$ 77,885 |
| 2.2 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) | 33 | EA | \$ 4,364 | \$ 144,020 | \$ 29,677 | \$ 979,338 | \$ 34,041 | \$ 1,123,358 |
| 2.3 | 2-CKT 345KV VERTICAL SMALL ANGLE (1°-15°) | 7 | EA | \$ 3,880 | \$ 27,162 | \$ 26,386 | \$ 184,700 | \$ 30,266 | \$ 211,862 |
| 2.4 | 2-CKT 345KV VERTICAL TANGENT (0°-1°) | 105 | EA | \$ 2,848 | \$ 299,001 | \$ 19,364 | \$ 2,033,204 | \$ 22,211 | \$ 2,332,205 |
| 2.5 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) | 3 | EA | \$ 58,386 | \$ 175,157 | \$ 64,912 | \$ 194,736 | \$ 123,297 | \$ 369,892 |
| 2.6 | 2-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) | 16 | EA | \$ 78,203 | \$ 1,251,255 | \$ 86,945 | \$ 1,391,121 | \$ 165,148 | \$ 2,642,376 |
| 2.7 | Rock Excavation Adder | 983.7 | CY | \$ - | \$ - | \$ 2,000 | \$ 1,967,400 | \$ 2,000 | \$ 1,967,400 |
| 2.8 | | | | | | | | | |
| 2.9 | | | | | | | | | |
| 2.10 | | | | | | | | | |
| 2.11 | | | | | | | | | |
| 2.12 | | | | | | | | | |
| 2.13 | | | | | | | | | |
| 2.14 | | | | | | | | | |
| 2.15 | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 2.16 | | | | | | | | | |
| 2.17 | | | | | | | | | |
| 2.18 | | | | | | | | | |
| 2.19 | | | | | | | | | |
| 2.20 | | | | | | | | | |
| 2.21 | | | | | | | | | |
| 2.22 | | | | | | | | | |
| 2.23 | | | | | | | | | |
| TOTAL - FOUNDATIONS: | | | | | \$ 1,906,579 | | \$ 6,818,398 | | \$ 8,724,977 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) 115' | 3 | Structure | \$ 116,328 | \$ 348,984 | \$ 69,797 | \$ 209,390 | \$ 186,125 | \$ 558,374 |
| 3.2 | 1-CKT 345KV VERTICAL SMALL ANGLE (1°-15°) 130' | 2 | Structure | \$ 85,082 | \$ 170,163 | \$ 51,049 | \$ 102,098 | \$ 136,130 | \$ 272,261 |
| 3.3 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) 115'-135' | 33 | Structure | \$ 56,569 | \$ 1,866,787 | \$ 33,942 | \$ 1,120,072 | \$ 90,511 | \$ 2,986,859 |
| 3.4 | 2-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) 115'-145' | 16 | Structure | \$ 201,043 | \$ 3,216,691 | \$ 120,626 | \$ 1,930,015 | \$ 321,669 | \$ 5,146,706 |
| 3.5 | 2-CKT 345KV VERTICAL SMALL ANGLE (1°-15°) 115'-165' | 7 | Structure | \$ 124,542 | \$ 871,794 | \$ 74,725 | \$ 523,076 | \$ 199,267 | \$ 1,394,870 |
| 3.6 | 2-CKT 345KV VERTICAL TANGENT (0°-1°) 115'-145' | 105 | Structure | \$ 79,696 | \$ 8,368,096 | \$ 47,818 | \$ 5,020,857 | \$ 127,514 | \$ 13,388,953 |
| 3.7 | Remove Existing Foundation | 124 | EA | \$ - | \$ - | \$ 7,500 | \$ 930,000 | \$ 7,500 | \$ 930,000 |
| 3.8 | Remove Existing Lattice Structure and Accessories | 30 | EA | \$ - | \$ - | \$ 12,500 | \$ 375,000 | \$ 12,500 | \$ 375,000 |
| 3.9 | Remove Existing Structure and Accessories | 127 | EA | \$ - | \$ - | \$ 12,500 | \$ 1,587,500 | \$ 12,500 | \$ 1,587,500 |
| 3.10 | Install Grounding and Grounding Accessories | 166 | Pole | \$ 506 | \$ 83,996 | \$ 5,539 | \$ 919,391 | \$ 6,045 | \$ 1,003,387 |
| 3.11 | | | | | | | | | |
| TOTAL - STRUCTURES: | | | | | \$ 14,926,511 | | \$ 12,717,400 | | \$ 27,643,911 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345KV - (1) 954kcmil 54/7 ACSS "Cardinal" | 1,533,470 | LF | \$ 1.90 | \$ 2,913,593 | \$ 5.00 | \$ 7,667,350 | \$ 6.90 | \$ 10,580,943 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | 255,578 | LF | \$ 1.35 | \$ 345,030 | \$ 5.00 | \$ 1,277,890 | \$ 6.35 | \$ 1,622,920 |
| 4.3 | (1) 3/8" EHS7 Steel | 220,651 | LF | \$ 0.47 | \$ 103,706 | \$ 5.00 | \$ 1,103,255 | \$ 5.47 | \$ 1,206,961 |
| 4.4 | Remove Existing Conductor and Accessories | 17.2 | Mile | \$ - | \$ - | \$ 30,000 | \$ 516,000 | \$ 30,000.00 | \$ 516,000 |
| 4.5 | Remove Existing OPGW and Accessories | 17.2 | Mile | \$ - | \$ - | \$ 12,000 | \$ 206,400 | \$ 12,000.00 | \$ 206,400 |
| 4.6 | Remove Existing OHSW and Accessories | 17.2 | Mile | \$ - | \$ - | \$ 12,000 | \$ 206,400 | \$ 12,000.00 | \$ 206,400 |
| 4.7 | 115KV - (1) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.8 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.9 | (1) 3/8" EHS7 Steel | - | LF | \$ 0.47 | \$ - | \$ 5.00 | \$ - | \$ 5.47 | \$ - |
| 4.10 | Rider Poles (50 Locations) | 25 | EA | \$ 1,750 | \$ 43,750 | \$ 3,500 | \$ 87,500 | \$ 5,250.00 | \$ 131,250 |
| 4.11 | Rider Poles - Relocated | 25 | Set | \$ - | \$ - | \$ 3,500 | \$ 87,500 | \$ 3,500.00 | \$ 87,500 |
| 4.12 | | | | | | | | | |
| TOTAL - CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 3,406,079 | | \$ 11,152,295 | | \$ 14,558,374 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kv Tangent (1-Group of 18-Bells Each Assembly) | 1,554 | Assembly | \$ 1,800 | \$ 2,797,200 | \$ 720 | \$ 1,118,880 | \$ 2,520 | \$ 3,916,080 |
| 5.2 | 115kv Tangent (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.3 | 345KV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 525 | Assembly | \$ 1,800 | \$ 945,000 | \$ 720 | \$ 378,000 | \$ 2,520 | \$ 1,323,000 |
| 5.4 | 115kv Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.5 | OPGW Assembly - Tangent | 147 | Assembly | \$ 200 | \$ 29,400 | \$ 150 | \$ 22,050 | \$ 350 | \$ 51,450 |
| 5.6 | OPGW Assembly - Angle / DE | 38 | Assembly | \$ 250 | \$ 9,500 | \$ 150 | \$ 5,700 | \$ 400 | \$ 15,200 |
| 5.7 | OHSW Assembly - Tangent | 112 | Assembly | \$ 200 | \$ 22,400 | \$ 150 | \$ 16,800 | \$ 350 | \$ 39,200 |
| 5.8 | OHSW Assembly - Angle / DE | 32 | Assembly | \$ 250 | \$ 8,000 | \$ 150 | \$ 4,800 | \$ 400 | \$ 12,800 |
| 5.9 | OPGW Splice Boxes | 8 | Assembly | \$ 1,746 | \$ 13,969 | \$ 2,274 | \$ 18,192 | \$ 4,020 | \$ 32,161 |
| 5.10 | OPGW Splice & Test | 8 | EA | \$ 2,520 | \$ 20,160 | \$ 2,520 | \$ 20,160 | \$ 5,040 | \$ 40,320 |
| 5.11 | Spacer - Conductor | 8,395 | EA | \$ 50 | \$ 419,750 | \$ 35 | \$ 293,825 | \$ 85 | \$ 713,575 |
| 5.12 | Vibration Dampers - Conductor | 1,536 | EA | \$ 35 | \$ 53,760 | \$ 35 | \$ 53,760 | \$ 70 | \$ 107,520 |
| 5.13 | Shieldwire / OPGW Dampers, Misc. Fittings | 293 | EA | \$ 27 | \$ 7,911 | \$ 35 | \$ 10,255 | \$ 62 | \$ 18,166 |
| 5.14 | Guys, Anchors, and Accessories | 60.0 | EA | \$ 719 | \$ 43,140 | \$ 883 | \$ 52,997 | \$ 1,602 | \$ 96,137 |
| 5.15 | Misc. materials (Signs and Markers) | 19.9 | Mile | \$ 770 | \$ 15,323 | \$ 1,006 | \$ 20,019 | \$ 1,776 | \$ 35,342 |
| 5.16 | Jumpers at Existing Structures (New Cable to Existing) | 2 | EA | \$ 25,000 | \$ 50,000 | \$ 25,000 | \$ 50,000 | \$ 50,000 | \$ 100,000 |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 4,435,513 | | \$ 2,065,439 | | \$ 6,500,952 |
| C. Transmission Line Princetown to New Scotland | | | | | \$ 24,705,683 | | \$ 44,914,226 | | \$ 69,619,908 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 696,199 | \$ 696,199 | \$ 696,199 | \$ 696,199 |
| | Project Management, Material Handling & Amenities | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 2,646,079 | \$ 2,646,079 | \$ 2,646,079 | \$ 2,646,079 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 696,199 | \$ 696,199 | \$ 696,199 | \$ 696,199 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 696,199 | \$ 696,199 | \$ 696,199 | \$ 696,199 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 3,480,995 | \$ 3,480,995 | \$ 3,480,995 | \$ 3,480,995 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ 208,860 | \$ 208,860 | \$ 208,860 | \$ 208,860 |
| 6.7 | Geotech | 20 | Location | \$ - | \$ - | \$ 3,500 | \$ 70,000 | \$ 3,500 | \$ 70,000 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 487,339 | \$ 487,339 | \$ 487,339 | \$ 487,339 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 208,860 | \$ 208,860 | \$ 208,860 | \$ 208,860 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ 147,000 | \$ 147,000 | \$ 147,000 | \$ 147,000 |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 2,797,000 | \$ 2,797,000 | \$ 2,797,000 | \$ 2,797,000 |
| 6.15 | Legal Fees | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 1,976,455 | \$ 1,976,455 | \$ - | \$ - | \$ 1,976,455 | \$ 1,976,455 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | | \$ 69,620 | \$ 69,620 | \$ 69,620 | \$ 69,620 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 1,976,455 | | \$ 12,244,350 | | \$ 14,220,805 |

NAT & NYPA - T027 - (Segment A, Double Circuit)

D. Rotterdam Substation - Install

Estimate Revision: **8** Total: \$ **55,185,436**

| NAT & NYPA - T027 - (Segment A, Double Circuit) | | | |
|--|---------------|---------------|---------------|
| | Supply | Installation | Total |
| D. Rotterdam Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 2,896,891 | \$ 8,763,755 | \$ 11,660,646 |
| 2. SUBSTATION FOUNDATIONS | \$ 2,443,003 | \$ 2,616,200 | \$ 5,059,203 |
| 3. SUBSTATION STRUCTURES | \$ 944,980 | \$ 944,980 | \$ 1,889,960 |
| 4. MAJOR EQUIPMENT | \$ 11,915,000 | \$ 2,970,000 | \$ 14,885,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 1,994,540 | \$ 1,060,500 | \$ 3,055,040 |
| 6. CONTROL HOUSE / PANELS | \$ 2,927,500 | \$ 1,477,500 | \$ 4,405,000 |
| 7. MISC ITEMS | \$ 1,441,675 | \$ 2,331,950 | \$ 3,773,625 |
| 8. MOB/DEMOMB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 1,965,087 | \$ 8,491,875 | \$ 10,456,962 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 26,528,676 | \$ 28,656,759 | \$ 55,185,436 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 26,528,676 | \$ 28,656,759 | \$ 55,185,436 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| D. Rotterdam Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 7.4 | ACRES | \$ - | \$ - | \$ 203,000 | \$ 1,497,125 | \$ 203,000 | \$ 1,497,125 |
| 1.2 | Station stone within substation fence. | 3,175 | CY | \$ 27 | \$ 85,725 | \$ 75 | \$ 238,125 | \$ 102 | \$ 323,850 |
| 1.3 | Substation Fence | 2,130 | LF | \$ 100 | \$ 213,000 | \$ 100 | \$ 213,000 | \$ 200 | \$ 426,000 |
| 1.4 | Retaining Wall (1065' x 13') | 1 | LS | \$ 406,755 | \$ 406,755 | \$ 925,345 | \$ 925,345 | \$ 1,332,100 | \$ 1,332,100 |
| 1.5 | Compacted Fill (124,583cy Sand) | 124,583 | CY | \$ 17 | \$ 2,117,911 | \$ 20 | \$ 2,491,660 | \$ 37 | \$ 4,609,571 |
| 1.6 | Permanent Access Road - 20'-Wide (From Gordon RD) | 2,100 | LF | \$ 35 | \$ 73,500 | \$ 285 | \$ 598,500 | \$ 320 | \$ 672,000 |
| 1.7 | Natural Gas Transmission Line Relocation | 1 | LS | \$ - | | \$ 2,800,000 | \$ 2,800,000 | \$ 2,800,000 | \$ 2,800,000 |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 2,896,891 | | \$ 8,763,755 | | \$ 11,660,646 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 8 | EA | \$ 14,940 | \$ 119,520 | \$ 16,000 | \$ 128,000 | \$ 30,940 | \$ 247,520 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 32 | EA | \$ 26,145 | \$ 836,640 | \$ 28,000 | \$ 896,000 | \$ 54,145 | \$ 1,732,640 |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 102 | EA | \$ 4,482 | \$ 457,164 | \$ 4,800 | \$ 489,600 | \$ 9,282 | \$ 946,764 |
| 2.1f | Station Service Transformer Stand Foundation | 1 | EA | \$ 4,482 | \$ 4,482 | \$ 4,800 | \$ 4,800 | \$ 9,282 | \$ 9,282 |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 42 | EA | \$ 4,482 | \$ 188,244 | \$ 4,800 | \$ 201,600 | \$ 9,282 | \$ 389,844 |
| 2.1j | Instrument Transformer Stand Foundations | 33 | EA | \$ 4,482 | \$ 147,906 | \$ 4,800 | \$ 158,400 | \$ 9,282 | \$ 306,306 |
| 2.1k | Arrester Stand Foundations | 6 | EA | \$ 4,482 | \$ 26,892 | \$ 4,800 | \$ 28,800 | \$ 9,282 | \$ 55,692 |
| 2.1m | Wave Trap Stand Foundations | 2 | EA | \$ 4,482 | \$ 8,964 | \$ 4,800 | \$ 9,600 | \$ 9,282 | \$ 18,564 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 | 230kV | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 1 | EA | \$ 11,952 | \$ 11,952 | \$ 12,800 | \$ 12,800 | \$ 24,752 | \$ 24,752 |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 4 | EA | \$ 22,410 | \$ 89,640 | \$ 24,000 | \$ 96,000 | \$ 46,410 | \$ 185,640 |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 8 | EA | \$ 3,735 | \$ 29,880 | \$ 4,000 | \$ 32,000 | \$ 7,735 | \$ 61,880 |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 9 | EA | \$ 3,735 | \$ 33,615 | \$ 4,000 | \$ 36,000 | \$ 7,735 | \$ 69,615 |
| 2.2k | Arrester Stand Foundations | 3 | EA | \$ 3,735 | \$ 11,205 | \$ 4,000 | \$ 12,000 | \$ 7,735 | \$ 23,205 |
| 2.2m | Wave Trap Stand Foundations | 1 | EA | \$ 3,735 | \$ 3,735 | \$ 4,000 | \$ 4,000 | \$ 7,735 | \$ 7,735 |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 4 | EA | \$ 16,434 | \$ 65,736 | \$ 17,600 | \$ 70,400 | \$ 34,034 | \$ 136,136 |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 4 | EA | \$ 2,988 | \$ 11,952 | \$ 3,200 | \$ 12,800 | \$ 6,188 | \$ 24,752 |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 6 | EA | \$ 2,988 | \$ 17,928 | \$ 3,200 | \$ 19,200 | \$ 6,188 | \$ 37,128 |
| 2.3k | Arrester Stand Foundations | 6 | EA | \$ 2,988 | \$ 17,928 | \$ 3,200 | \$ 19,200 | \$ 6,188 | \$ 37,128 |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 1 | EA | \$ 97,110 | \$ 97,110 | \$ 104,000 | \$ 104,000 | \$ 201,110 | \$ 201,110 |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 2 | EA | \$ 74,700 | \$ 149,400 | \$ 80,000 | \$ 160,000 | \$ 154,700 | \$ 309,400 |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 1 | EA | \$ 97,110 | \$ 97,110 | \$ 104,000 | \$ 104,000 | \$ 201,110 | \$ 201,110 |
| 2.5b | Generator Foundation | 1 | EA | \$ 16,000 | \$ 16,000 | \$ 17,000 | \$ 17,000 | \$ 33,000 | \$ 33,000 |
| | | | | | | | | | |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.6b | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 2,443,003 | | \$ 2,616,200 | | \$ 5,059,203 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 3.1a | Substation A-Frame Structures - Stand alone | 8 | EA | \$ 37,000 | \$ 296,000 | \$ 37,000 | \$ 296,000 | \$ 74,000 | \$ 592,000 |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 17 | EA | \$ 14,800 | \$ 251,600 | \$ 14,800 | \$ 251,600 | \$ 29,600 | \$ 503,200 |
| 3.1d | Station Service Transformer Stand | 1 | EA | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 29,600 | \$ 29,600 |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 42 | EA | \$ 3,700 | \$ 155,400 | \$ 3,700 | \$ 155,400 | \$ 7,400 | \$ 310,800 |
| 3.1g | Instrument Transformer Stand | 33 | EA | \$ 1,850 | \$ 61,050 | \$ 1,850 | \$ 61,050 | \$ 3,700 | \$ 122,100 |
| 3.1h | Arrester Stand | 6 | EA | \$ 1,850 | \$ 11,100 | \$ 1,850 | \$ 11,100 | \$ 3,700 | \$ 22,200 |
| 3.1j | Wave Trap Stand | 2 | EA | \$ 7,400 | \$ 14,800 | \$ 7,400 | \$ 14,800 | \$ 14,800 | \$ 29,600 |
| 3.1k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.2 230kV | | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 1 | EA | \$ 33,300 | \$ 33,300 | \$ 33,300 | \$ 33,300 | \$ 66,600 | \$ 66,600 |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 2 | EA | \$ 12,025 | \$ 24,050 | \$ 12,025 | \$ 24,050 | \$ 24,050 | \$ 48,100 |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 9 | EA | \$ 1,295 | \$ 11,655 | \$ 1,295 | \$ 11,655 | \$ 2,590 | \$ 23,310 |
| 3.2h | Arrester Stand | 3 | EA | \$ 1,295 | \$ 3,885 | \$ 1,295 | \$ 3,885 | \$ 2,590 | \$ 7,770 |
| 3.2j | Wave Trap Stand | 1 | EA | \$ 5,550 | \$ 5,550 | \$ 5,550 | \$ 5,550 | \$ 11,100 | \$ 11,100 |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 115kV | | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 2 | EA | \$ 18,500 | \$ 37,000 | \$ 18,500 | \$ 37,000 | \$ 37,000 | \$ 74,000 |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 2 | EA | \$ 7,955 | \$ 15,910 | \$ 7,955 | \$ 15,910 | \$ 15,910 | \$ 31,820 |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 6 | EA | \$ 740 | \$ 4,440 | \$ 740 | \$ 4,440 | \$ 1,480 | \$ 8,880 |
| 3.3h | Arrester Stand | 6 | EA | \$ 740 | \$ 4,440 | \$ 740 | \$ 4,440 | \$ 1,480 | \$ 8,880 |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 944,980 | \$ 944,980 | | \$ 1,889,960 | |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 345kV | | | | | | | | | |
| 4.1a | Circuit Breakers | 8 | EA | \$ 200,000 | \$ 1,600,000 | \$ 80,000 | \$ 640,000 | \$ 280,000 | \$ 2,240,000 |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 1 | EA | \$ 3,400,000 | \$ 3,400,000 | \$ 750,000 | \$ 750,000 | \$ 4,150,000 | \$ 4,150,000 |
| 4.1d | 345 kV - 115 kV Auto Transformer | 2 | EA | \$ 3,400,000 | \$ 6,800,000 | \$ 750,000 | \$ 1,500,000 | \$ 4,150,000 | \$ 8,300,000 |
| 4.2 230kV | | | | | | | | | |
| 4.2a | Circuit Breakers | 1 | EA | \$ 115,000 | \$ 115,000 | \$ 80,000 | \$ 80,000 | \$ 195,000 | \$ 195,000 |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 115kV | | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ 52,000 | \$ - | \$ 60,000 | \$ - | \$ 112,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 11,915,000 | \$ 2,970,000 | | \$ 14,885,000 | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 2 | EA | \$ 40,000 | \$ 80,000 | \$ 15,000 | \$ 30,000 | \$ 55,000 | \$ 110,000 |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 17 | EA | \$ 35,000 | \$ 595,000 | \$ 17,500 | \$ 297,500 | \$ 52,500 | \$ 892,500 |
| 5.1c | VT'S | 6 | EA | \$ 25,000 | \$ 150,000 | \$ 12,000 | \$ 72,000 | \$ 37,000 | \$ 222,000 |
| 5.1d | CT'S | 6 | EA | \$ 13,000 | \$ 78,000 | \$ 8,000 | \$ 48,000 | \$ 21,000 | \$ 126,000 |
| 5.1e | CCVT'S | 21 | EA | \$ 13,000 | \$ 273,000 | \$ 8,000 | \$ 168,000 | \$ 21,000 | \$ 441,000 |
| 5.1f | Arresters | 15 | EA | \$ 6,500 | \$ 97,500 | \$ 1,500 | \$ 22,500 | \$ 8,000 | \$ 120,000 |
| 5.1g | Wave Traps | 2 | EA | \$ 13,000 | \$ 26,000 | \$ 8,000 | \$ 16,000 | \$ 21,000 | \$ 42,000 |
| 5.1h | Station Service Transformers | 1 | EA | \$ 200,000 | \$ 200,000 | \$ 50,000 | \$ 50,000 | \$ 250,000 | \$ 250,000 |
| 5.1j | | 0 | EA | \$ 15,000 | \$ - | \$ 7,500 | \$ - | \$ 22,500 | \$ - |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 1 | EA | \$ 35,000 | \$ 35,000 | \$ 15,000 | \$ 15,000 | \$ 50,000 | \$ 50,000 |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 1 | EA | \$ 30,000 | \$ 30,000 | \$ 17,500 | \$ 17,500 | \$ 47,500 | \$ 47,500 |
| 5.2c | VT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.2d | CT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.2e | CCVT'S | 3 | EA | \$ 10,000 | \$ 30,000 | \$ 6,000 | \$ 18,000 | \$ 16,000 | \$ 48,000 |
| 5.2f | Arresters | 6 | EA | \$ 5,000 | \$ 30,000 | \$ 6,000 | \$ 36,000 | \$ 11,000 | \$ 66,000 |
| 5.2g | Wave Traps | 1 | EA | \$ 13,000 | \$ 13,000 | \$ 8,000 | \$ 8,000 | \$ 21,000 | \$ 21,000 |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 2 | EA | \$ 33,000 | \$ 66,000 | \$ 15,000 | \$ 30,000 | \$ 48,000 | \$ 96,000 |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | 6 | EA | \$ 13,000 | \$ 78,000 | \$ 8,000 | \$ 48,000 | \$ 21,000 | \$ 126,000 |
| 5.3d | CT'S | 6 | EA | \$ 13,000 | \$ 78,000 | \$ 8,000 | \$ 48,000 | \$ 21,000 | \$ 126,000 |
| 5.3e | CCVT'S | 2 | EA | \$ 8,000 | \$ 16,000 | \$ 8,000 | \$ 16,000 | \$ 16,000 | \$ 32,000 |
| 5.3f | Arresters | 12 | EA | \$ 3,420 | \$ 41,040 | \$ 6,000 | \$ 72,000 | \$ 9,420 | \$ 113,040 |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 1,994,540 | | \$ 1,060,500 | | \$ 3,055,040 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 1 | EA | \$ 975,000 | \$ 975,000 | \$ 170,000 | \$ 170,000 | \$ 1,145,000 | \$ 1,145,000 |
| 6.2 | Protection and Telecom Equipment Panels | 29 | EA | \$ 35,000 | \$ 1,015,000 | \$ 10,000 | \$ 290,000 | \$ 45,000 | \$ 1,305,000 |
| 6.3 | 125VDC Batteries | 2 | EA | \$ 75,000 | \$ 150,000 | \$ 25,000 | \$ 50,000 | \$ 100,000 | \$ 200,000 |
| 6.4 | Control Cables | 1 | LS | \$ 472,500 | \$ 472,500 | \$ 472,500 | \$ 472,500 | \$ 945,000 | \$ 945,000 |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.7 | DC Distribution System | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.8 | Security | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 6.9 | Fire Alarm | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.10 | Generator | 1 | EA | \$ 100,000 | \$ 100,000 | \$ 80,000 | \$ 80,000 | \$ 180,000 | \$ 180,000 |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 2,927,500 | | \$ 1,477,500 | | \$ 4,405,000 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 1,950 | LF | \$ 185.00 | \$ 360,750 | \$ 170.00 | \$ 331,500 | \$ 355 | \$ 692,250 |
| 7.2 | Rigid Bus, Fittings & Insulators | 2,500 | LF | \$ 125.07 | \$ 312,675 | \$ 237.10 | \$ 592,750 | \$ 362 | \$ 905,425 |
| 7.3 | Strain Bus, Connectors & Insulators | 2,000 | LF | \$ 39.30 | \$ 78,600 | \$ 53.35 | \$ 106,700 | \$ 93 | \$ 185,300 |
| 7.4 | Grounding System | 25,000 | LF | \$ 6.93 | \$ 173,250 | \$ 32.58 | \$ 814,500 | \$ 40 | \$ 987,750 |
| 7.5 | Strain Bus Insulators - 345kV | 48 | EA | \$ 2,000 | \$ 96,000 | \$ 1,050 | \$ 50,400 | \$ 3,050 | \$ 146,400 |
| 7.6 | Strain Bus Insulators - 230kV | 6 | EA | \$ 1,400 | \$ 8,400 | \$ 750 | \$ 4,500 | \$ 2,150 | \$ 12,900 |
| 7.7 | Strain Bus Insulators - 115kV | 12 | EA | \$ 1,000 | \$ 12,000 | \$ 550 | \$ 6,600 | \$ 1,550 | \$ 18,600 |
| 7.8 | Low Voltage AC Station Service | 1 | LS | \$ 50,000 | \$ 50,000 | \$ 75,000 | \$ 75,000 | \$ 125,000 | \$ 125,000 |
| 7.9 | SSVT Service | 1 | LS | \$ 45,000 | \$ 45,000 | \$ 45,000 | \$ 45,000 | \$ 90,000 | \$ 90,000 |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 250,000 | \$ 250,000 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 360,000 | \$ 360,000 |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 1,441,675 | | \$ 2,331,950 | | \$ 3,773,625 |
| D. Rotterdam Substation - Install | | | | | \$ 24,563,589 | | \$ 20,164,885 | | \$ 44,728,474 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 447,285 | \$ 447,285 | \$ 447,285 | \$ 447,285 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 1,700,017 | \$ 1,700,017 | \$ 1,700,017 | \$ 1,700,017 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 447,285 | \$ 447,285 | \$ 447,285 | \$ 447,285 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 447,285 | \$ 447,285 | \$ 447,285 | \$ 447,285 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 3,578,278 | \$ 3,578,278 | \$ 3,578,278 | \$ 3,578,278 |
| 8.6 | LiDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 313,099 | \$ 313,099 | \$ 313,099 | \$ 313,099 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 1,118,212 | \$ 1,118,212 | \$ 1,118,212 | \$ 1,118,212 |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 134,185 | \$ 134,185 | \$ 134,185 | \$ 134,185 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | 1 | LS | \$ - | \$ - | \$ 247,500 | \$ 247,500 | \$ 247,500 | \$ 247,500 |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 1,965,087 | \$ 1,965,087 | \$ - | \$ - | \$ 1,965,087 | \$ 1,965,087 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 44,728 | \$ 44,728 | \$ 44,728 | \$ 44,728 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 1,965,087 | | \$ 8,491,875 | | \$ 10,456,962 |

NAT & NYPA - T027 - (Segment A, Double Circuit)

E. Rotterdam Substation - Removal

Estimate Revision: **8** Total: \$ **4,159,934**

| NAT & NYPA - T027 - (Segment A, Double Circuit) | | | |
|---|--------|--------------|--------------|
| | Supply | Installation | Total |
| E. Rotterdam Substation - Removal | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ 1,472,750 | \$ 1,472,750 |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ 617,400 | \$ 617,400 |
| 3. SUBSTATION STRUCTURES | \$ - | \$ 534,900 | \$ 534,900 |
| 4. MAJOR EQUIPMENT | \$ - | \$ 147,000 | \$ 147,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ 169,500 | \$ 169,500 |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ 150,000 | \$ 150,000 |
| 7. MISC ITEMS | \$ - | \$ 519,480 | \$ 519,480 |
| 8. MOB/DEMOb, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ - | \$ 548,904 | \$ 548,904 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ - | \$ 4,159,934 | \$ 4,159,934 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ - | \$ 4,159,934 | \$ 4,159,934 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| E. Rotterdam Substation - Removal | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 6.3 | ACRES | \$ - | \$ - | \$ 203,000 | \$ 1,268,750 | \$ 203,000 | \$ 1,268,750 |
| 1.2 | Station stone within substation fence. | 2,000 | CY | \$ - | \$ - | \$ 102 | \$ 204,000 | \$ 102 | \$ 204,000 |
| 1.3 | Substation Fence | 0 | LF | \$ - | \$ - | \$ 150 | \$ - | \$ 150 | \$ - |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ 1,472,750 | | \$ 1,472,750 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 | 345kV | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.1p | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2 | 230kV | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 9 | EA | \$ - | \$ - | \$ 7,200 | \$ 64,800 | \$ 7,200 | \$ 64,800 |
| 2.2b | Capacitor Bank Foundations | 2 | EA | \$ - | \$ - | \$ 32,000 | \$ 64,000 | \$ 32,000 | \$ 64,000 |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 1 | EA | \$ - | \$ - | \$ 22,000 | \$ 22,000 | \$ 22,000 | \$ 22,000 |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 5 | EA | \$ - | \$ - | \$ 11,000 | \$ 55,000 | \$ 11,000 | \$ 55,000 |
| 2.2e | Switch Stand Foundations | 15 | EA | \$ - | \$ - | \$ 5,200 | \$ 78,000 | \$ 5,200 | \$ 78,000 |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2g | Bus Support 3ph Foundations | 4 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 59 | EA | \$ - | \$ - | \$ 2,400 | \$ 141,600 | \$ 2,400 | \$ 141,600 |
| 2.2j | Instrument Transformer Stand Foundations | 15 | EA | \$ - | \$ - | \$ 2,400 | \$ 36,000 | \$ 2,400 | \$ 36,000 |
| 2.2k | Arrester Stand Foundations | 6 | EA | \$ - | \$ - | \$ 2,400 | \$ 14,400 | \$ 2,400 | \$ 14,400 |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3e | Switch Stand Foundations | 3 | EA | \$ - | \$ - | \$ 5,200 | \$ 15,600 | \$ 5,200 | \$ 15,600 |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 3 | EA | \$ - | \$ - | \$ 42,000 | \$ 126,000 | \$ 42,000 | \$ 126,000 |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6b | | 0 | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | | \$ 617,400 | | \$ 617,400 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2 230kV | | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 1 | EA | \$ - | \$ - | \$ 27,000 | \$ 27,000 | \$ 27,000 | \$ 27,000 |
| 3.2b | Substation A-Frame Structures - Shared Column | 5 | EA | \$ - | \$ - | \$ 27,000 | \$ 135,000 | \$ 27,000 | \$ 135,000 |
| 3.2c | Switch Stands | 15 | EA | \$ - | \$ - | \$ 9,750 | \$ 146,250 | \$ 9,750 | \$ 146,250 |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2e | Bus Support 3ph | 4 | EA | \$ - | \$ - | \$ 2,250 | \$ 9,000 | \$ 2,250 | \$ 9,000 |
| 3.2f | Bus Support 1 Ph | 59 | EA | \$ - | \$ - | \$ 2,250 | \$ 132,750 | \$ 2,250 | \$ 132,750 |
| 3.2g | Instrument Transformer Stand | 15 | EA | \$ - | \$ - | \$ 1,050 | \$ 15,750 | \$ 1,050 | \$ 15,750 |
| 3.2h | Arrester Stand | 6 | EA | \$ - | \$ - | \$ 1,050 | \$ 6,300 | \$ 1,050 | \$ 6,300 |
| 3.2j | Wave Trap Stand | 3 | EA | \$ - | \$ - | \$ 4,500 | \$ 13,500 | \$ 4,500 | \$ 13,500 |
| 3.2k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3 115kV | | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 2 | EA | \$ - | \$ - | \$ 15,000 | \$ 30,000 | \$ 15,000 | \$ 30,000 |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3c | Switch Stands | 3 | EA | \$ - | \$ - | \$ 6,450 | \$ 19,350 | \$ 6,450 | \$ 19,350 |
| 3.3d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ 534,900 | | \$ 534,900 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 345kV | | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1d | | | | | | | | | |
| 4.2 230kV | | | | | | | | | |
| 4.2a | Circuit Breakers | 9 | EA | \$ - | \$ - | \$ 7,000 | \$ 63,000 | \$ 7,000 | \$ 63,000 |
| 4.2b | Capacitor Banks | 2 | EA | \$ - | \$ - | \$ 42,000 | \$ 84,000 | \$ 42,000 | \$ 84,000 |
| 4.3 115kV | | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ 147,000 | | \$ 147,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.1g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1j | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 3 | EA | \$ - | \$ - | \$ 5,500 | \$ 16,500 | \$ 5,500 | \$ 16,500 |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 12 | EA | \$ - | \$ - | \$ 5,500 | \$ 66,000 | \$ 5,500 | \$ 66,000 |
| 5.2c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2e | CCVT'S | 8 | EA | \$ - | \$ - | \$ 1,500 | \$ 12,000 | \$ 1,500 | \$ 12,000 |
| 5.2f | Arresters | 15 | EA | \$ - | \$ - | \$ 2,500 | \$ 37,500 | \$ 2,500 | \$ 37,500 |
| 5.2g | Wave Traps | 3 | EA | \$ - | \$ - | \$ 2,500 | \$ 7,500 | \$ 2,500 | \$ 7,500 |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 3 | EA | \$ - | \$ - | \$ 5,500 | \$ 16,500 | \$ 5,500 | \$ 16,500 |
| 5.3c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3f | Arresters | 9 | EA | \$ - | \$ - | \$ 1,500 | \$ 13,500 | \$ 1,500 | \$ 13,500 |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ 169,500 | | \$ 169,500 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 1 | EA | \$ - | \$ - | \$ 150,000 | \$ 150,000 | \$ 150,000 | \$ 150,000 |
| 6.2 | PANELS | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.3 | 125VDC Batteries | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.4 | Protection and Telecom Equipment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.8 | Security | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.10 | Generator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ 150,000 | | \$ 150,000 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 1 | LS | \$ - | \$ - | \$ 42,000.00 | \$ 42,000 | \$ 42,000 | \$ 42,000 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 7.2 | Rigid Bus, Fittings & Insulators | 3,200 | LF | \$ - | \$ - | \$ 126.25 | \$ 404,000 | \$ 126 | \$ 404,000 |
| 7.3 | Strain Bus, Connectors & Insulators | 800 | LF | \$ - | \$ - | \$ 39.35 | \$ 31,480 | \$ 39 | \$ 31,480 |
| 7.4 | Grounding System | 1 | LS | \$ - | \$ - | \$ 42,000.00 | \$ 42,000 | \$ 42,000 | \$ 42,000 |
| 7.5 | | | | | | | | | |
| 7.6 | | | | | | | | | |
| 7.7 | | | | | | | | | |
| 7.8 | | | | | | | | | |
| 7.9 | | | | | | | | | |
| 7.10 | | | | | | | | | |
| 7.11 | | | | | | | | | |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ - | | \$ 519,480 | | \$ 519,480 |
| E. Rotterdam Substation - Removal | | | | | \$ - | | \$ 3,611,030 | | \$ 3,611,030 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 36,110 | \$ 36,110 | \$ 36,110 | \$ 36,110 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | \$ - | \$ - | \$ 137,246 | \$ 137,246 | \$ 137,246 | \$ 137,246 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | \$ - | \$ - | \$ 36,110 | \$ 36,110 | \$ 36,110 | \$ 36,110 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 36,110 | \$ 36,110 | \$ 36,110 | \$ 36,110 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 288,882 | \$ 288,882 | \$ 288,882 | \$ 288,882 |
| 8.6 | LIDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | EA | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500 | \$ - |
| 8.8 | Surveying/Staking | - | Site | \$ - | \$ - | \$ 25,277 | \$ - | \$ 25,277 | \$ - |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 90,276 | \$ - | \$ 90,276 | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 10,833 | \$ 10,833 | \$ 10,833 | \$ 10,833 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 3,611 | \$ 3,611 | \$ 3,611 | \$ 3,611 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ - | | \$ 548,904 | | \$ 548,904 |

NAT & NYPA - T027 - (Segment A, Double Circuit)

F. Edic Substation - Install

Estimate Revision: **8** Total: \$ **6,418,249**

| NAT & NYPA - T027 - (Segment A, Double Circuit) | | | |
|---|--------------|--------------|--------------|
| | Supply | Installation | Total |
| F. Edic Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 99,300 | \$ 396,250 | \$ 495,550 |
| 2. SUBSTATION FOUNDATIONS | \$ 425,790 | \$ 456,000 | \$ 881,790 |
| 3. SUBSTATION STRUCTURES | \$ 299,700 | \$ 299,700 | \$ 599,400 |
| 4. MAJOR EQUIPMENT | \$ 600,000 | \$ 240,000 | \$ 840,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 645,500 | \$ 315,000 | \$ 960,500 |
| 6. CONTROL HOUSE / PANELS | \$ 313,850 | \$ 138,850 | \$ 452,700 |
| 7. MISC ITEMS | \$ 292,289 | \$ 689,000 | \$ 981,289 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 214,114 | \$ 992,905 | \$ 1,207,020 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 2,890,543 | \$ 3,527,705 | \$ 6,418,249 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 2,890,543 | \$ 3,527,705 | \$ 6,418,249 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| F. Edic Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 1.25 | ACRES | \$ - | \$ - | \$ 203,000 | \$ 253,750 | \$ 203,000 | \$ 253,750 |
| 1.2 | Station stone within substation fence. | 900 | CY | \$ 27 | \$ 24,300 | \$ 75 | \$ 67,500 | \$ 102 | \$ 91,800 |
| 1.3 | Substation Fence | 750 | LF | \$ 100 | \$ 75,000 | \$ 100 | \$ 75,000 | \$ 200 | \$ 150,000 |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 99,300 | | \$ 396,250 | | \$ 495,550 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 3 | EA | \$ 14,940 | \$ 44,820 | \$ 16,000 | \$ 48,000 | \$ 30,940 | \$ 92,820 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 42 | EA | \$ 4,482 | \$ 188,244 | \$ 4,800 | \$ 201,600 | \$ 9,282 | \$ 389,844 |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 17 | EA | \$ 4,482 | \$ 76,194 | \$ 4,800 | \$ 81,600 | \$ 9,282 | \$ 157,794 |
| 2.1j | Instrument Transformer Stand Foundations | 18 | EA | \$ 4,482 | \$ 80,676 | \$ 4,800 | \$ 86,400 | \$ 9,282 | \$ 167,076 |
| 2.1k | Arrester Stand Foundations | 6 | EA | \$ 4,482 | \$ 26,892 | \$ 4,800 | \$ 28,800 | \$ 9,282 | \$ 55,692 |
| 2.1m | Wave Trap Stand Foundations | 2 | EA | \$ 4,482 | \$ 8,964 | \$ 4,800 | \$ 9,600 | \$ 9,282 | \$ 18,564 |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 425,790 | | \$ 456,000 | | \$ 881,790 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 2 | EA | \$ 37,000 | \$ 74,000 | \$ 37,000 | \$ 74,000 | \$ 74,000 | \$ 148,000 |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 7 | EA | \$ 14,800 | \$ 103,600 | \$ 14,800 | \$ 103,600 | \$ 29,600 | \$ 207,200 |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 17 | EA | \$ 3,700 | \$ 62,900 | \$ 3,700 | \$ 62,900 | \$ 7,400 | \$ 125,800 |
| 3.1g | Instrument Transformer Stand | 18 | EA | \$ 1,850 | \$ 33,300 | \$ 1,850 | \$ 33,300 | \$ 3,700 | \$ 66,600 |
| 3.1h | Arrester Stand | 6 | EA | \$ 1,850 | \$ 11,100 | \$ 1,850 | \$ 11,100 | \$ 3,700 | \$ 22,200 |
| 3.1j | Wave Trap Stand | 2 | EA | \$ 7,400 | \$ 14,800 | \$ 7,400 | \$ 14,800 | \$ 14,800 | \$ 29,600 |
| 3.1k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 299,700 | | \$ 299,700 | | \$ 599,400 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 3 | EA | \$ 200,000 | \$ 600,000 | \$ 80,000 | \$ 240,000 | \$ 280,000 | \$ 840,000 |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 115,000 | \$ - | \$ 80,000 | \$ - | \$ 195,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ 52,000 | \$ - | \$ 60,000 | \$ - | \$ 112,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 600,000 | | \$ 240,000 | | \$ 840,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 2 | EA | \$ 40,000 | \$ 80,000 | \$ 15,000 | \$ 30,000 | \$ 55,000 | \$ 110,000 |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 5 | EA | \$ 35,000 | \$ 175,000 | \$ 17,500 | \$ 87,500 | \$ 52,500 | \$ 262,500 |
| 5.1c | VT'S | 6 | EA | \$ 25,000 | \$ 150,000 | \$ 12,000 | \$ 72,000 | \$ 37,000 | \$ 222,000 |
| 5.1d | CT'S | 6 | EA | \$ 13,000 | \$ 78,000 | \$ 8,000 | \$ 48,000 | \$ 21,000 | \$ 126,000 |
| 5.1e | CCVT'S | 6 | EA | \$ 13,000 | \$ 78,000 | \$ 8,000 | \$ 48,000 | \$ 21,000 | \$ 126,000 |
| 5.1f | Arresters | 9 | EA | \$ 6,500 | \$ 58,500 | \$ 1,500 | \$ 13,500 | \$ 8,000 | \$ 72,000 |
| 5.1g | Wave Traps | 2 | EA | \$ 13,000 | \$ 26,000 | \$ 8,000 | \$ 16,000 | \$ 21,000 | \$ 42,000 |
| 5.1h | Station Service Transformers | 0 | EA | \$ 200,000 | \$ - | \$ 50,000 | \$ - | \$ 250,000 | \$ - |
| 5.1j | | | | | | | | | |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 645,500 | | \$ 315,000 | | \$ 960,500 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ 551,250 | \$ - | \$ 85,000 | \$ - | \$ 636,250 | \$ - |
| 6.2 | Protection and Telecom Equipment Panels | 7 | EA | \$ 35,000 | \$ 245,000 | \$ 10,000 | \$ 70,000 | \$ 45,000 | \$ 315,000 |
| 6.3 | 125VDC Batteries | 0 | EA | \$ 75,000 | \$ - | \$ 25,000 | \$ - | \$ 100,000 | \$ - |
| 6.4 | Control Cables | 1 | LS | \$ 68,850 | \$ 68,850 | \$ 68,850 | \$ 68,850 | \$ 137,700 | \$ 137,700 |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.8 | Security | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.10 | Generator | 0 | EA | \$ 100,000 | \$ - | \$ 80,000 | \$ - | \$ 180,000 | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 313,850 | | \$ 138,850 | | \$ 452,700 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 1 | L.S. | \$ 44,400.00 | \$ 44,400 | \$ 81,600.00 | \$ 81,600 | \$ 126,000 | \$ 126,000 |
| 7.2 | Rigid Bus, Fittings & Insulators | 1 | L.S. | \$ 75,042.00 | \$ 75,042 | \$ 142,260.00 | \$ 142,260 | \$ 217,302 | \$ 217,302 |
| 7.3 | Strain Bus, Connectors & Insulators | 1 | L.S. | \$ 58,950.00 | \$ 58,950 | \$ 80,025.00 | \$ 80,025 | \$ 138,975 | \$ 138,975 |
| 7.4 | Grounding System | 1 | L.S. | \$ 31,185.00 | \$ 31,185 | \$ 219,915.00 | \$ 219,915 | \$ 251,100 | \$ 251,100 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 7.5 | Strain Bus Insulators - 345kV | 24 | EA | \$ 2,000 | \$ 48,000 | \$ 1,050 | \$ 25,200 | \$ 3,050 | \$ 73,200 |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 0 | EA | \$ 1,000 | \$ - | \$ 550 | \$ - | \$ 1,550 | \$ - |
| 7.8 | Low Voltage AC Station Service | 0 | LS | \$ 50,000 | \$ - | \$ 75,000 | \$ - | \$ 125,000 | \$ - |
| 7.9 | SSVT Service | 0 | LS | \$ 45,000 | \$ - | \$ 45,000 | \$ - | \$ 90,000 | \$ - |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 14,000 | \$ 14,000 | \$ 70,000 | \$ 70,000 | \$ 84,000 | \$ 84,000 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 20,712 | \$ 20,712 | \$ 70,000 | \$ 70,000 | \$ 90,712 | \$ 90,712 |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
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| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 292,289 | | \$ 689,000 | | \$ 981,289 |
| F. Edic Substation - Install | | | | | \$ 2,676,429 | | \$ 2,534,800 | | \$ 5,211,229 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 52,112 | \$ 52,112 | \$ 52,112 | \$ 52,112 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 198,066 | \$ 198,066 | \$ 198,066 | \$ 198,066 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 52,112 | \$ 52,112 | \$ 52,112 | \$ 52,112 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 52,112 | \$ 52,112 | \$ 52,112 | \$ 52,112 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 416,898 | \$ 416,898 | \$ 416,898 | \$ 416,898 |
| 8.6 | LIDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 36,479 | \$ 36,479 | \$ 36,479 | \$ 36,479 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 130,281 | \$ 130,281 | \$ 130,281 | \$ 130,281 |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 15,634 | \$ 15,634 | \$ 15,634 | \$ 15,634 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | 1 | LS | \$ - | \$ - | \$ 20,000 | \$ 20,000 | \$ 20,000 | \$ 20,000 |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 214,114 | \$ 214,114 | \$ - | \$ - | \$ 214,114 | \$ 214,114 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 5,211 | \$ 5,211 | \$ 5,211 | \$ 5,211 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 214,114 | | \$ 992,905 | | \$ 1,207,020 |

NAT & NYPA - T027 - (Segment A, Double Circuit)

G. Edic Substation - Removal

Estimate Revision: **8**

Total: \$ **140,423**

| NAT & NYPA - T027 - (Segment A, Double Circuit) | | | |
|---|--------|--------------|------------|
| | Supply | Installation | Total |
| G. Edic Substation - Removal | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ 86,250 | \$ 86,250 |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ 14,000 | \$ 14,000 |
| 3. SUBSTATION STRUCTURES | \$ - | \$ 6,750 | \$ 6,750 |
| 4. MAJOR EQUIPMENT | \$ - | \$ - | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ 4,500 | \$ 4,500 |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ - | \$ - |
| 7. MISC ITEMS | \$ - | \$ - | \$ 10,500 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ - | \$ 18,423 | \$ 18,423 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ - | \$ 129,923 | \$ 140,423 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ - | \$ 129,923 | \$ 140,423 |

0.0%

0.0%

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| G. Edic Substation - Removal | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | | | \$ - | \$ - | \$ 75 | \$ - | \$ 75 | \$ - |
| 1.3 | Substation Fence | 575 | LF | \$ - | \$ - | \$ 150 | \$ 86,250 | \$ 150 | \$ 86,250 |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | \$ - | \$ 86,250 | | \$ 86,250 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 1 | EA | \$ - | \$ - | \$ 14,000 | \$ 14,000 | \$ 14,000 | \$ 14,000 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ 7,200 | \$ - | \$ 7,200 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ 32,000 | \$ - | \$ 32,000 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ 22,000 | \$ - | \$ 22,000 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ 11,000 | \$ - | \$ 11,000 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | | \$ 14,000 | | \$ 14,000 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 3 | EA | \$ - | \$ - | \$ 2,250 | \$ 6,750 | \$ 2,250 | \$ 6,750 |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 9,750 | \$ - | \$ 9,750 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ 4,500 | \$ - | \$ 4,500 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3 | 115kV | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|----------|
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 6,450 | \$ - | \$ 6,450 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ 6,750 | | \$ 6,750 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 345kV | | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1d | | | | | | | | | |
| 4.2 230kV | | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ 7,000 | \$ - | \$ 7,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 4.3 115kV | | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ - | | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 345kV | | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1f | Arresters | 3 | EA | \$ - | \$ - | \$ 1,500 | \$ 4,500 | \$ 1,500 | \$ 4,500 |
| 5.1g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1j | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2 230kV | | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3 115kV | | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ 4,500 | | \$ 4,500 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ - | \$ - | \$ 150,000 | \$ - | \$ 150,000 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6.2 | Protection and Telecom Equipment Panels | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.3 | 125VDC Batteries | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.4 | Control Cables | 0 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.8 | Security | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.10 | Generator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ - | | \$ - |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 1 | LS | \$ - | \$ - | \$ 10,500.00 | \$ 10,500 | \$ 10,500 | \$ 10,500 |
| 7.3 | Strain Bus, Connectors & Insulators | 0 | EA | \$ - | \$ - | \$ 39.35 | \$ - | \$ 39 | \$ - |
| 7.4 | Grounding System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.5 | | | | | | | | | |
| 7.6 | | | | | | | | | |
| 7.7 | | | | | | | | | |
| 7.8 | | | | | | | | | |
| 7.9 | | | | | | | | | |
| 7.10 | | | | | | | | | |
| 7.11 | | | | | | | | | |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ - | | \$ 10,500 | | \$ 10,500 |
| G. Edic Substation - Removal | | | | | \$ - | | \$ 122,000 | | \$ 122,000 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 1,220 | \$ 1,220 | \$ 1,220 | \$ 1,220 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | \$ - | \$ 4,637 | \$ 4,637 | \$ 4,637 | \$ 4,637 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 1,220 | \$ 1,220 | \$ 1,220 | \$ 1,220 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 1,220 | \$ 1,220 | \$ 1,220 | \$ 1,220 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 9,760 | \$ 9,760 | \$ 9,760 | \$ 9,760 |
| 8.6 | LiDAR | - | Mile | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | Site | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.8 | Surveying/Staking | - | Site | \$ - | \$ - | \$ 854 | \$ - | \$ 854 | \$ - |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 3,050 | \$ - | \$ 3,050 | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 366 | \$ 366 | \$ 366 | \$ 366 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | - | LS | \$ - | \$ - | \$ 122 | \$ - | \$ 122 | \$ - |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ - | | \$ 18,423 | | \$ 18,423 |

NAT & NYPA - T027 - (Segment A, Double Circuit)

H. New Scotland Substation - Install

Estimate Revision: **8**

Total: \$ **9,382,733**

| <i>NAT & NYPA - T027 - (Segment A, Double Circuit)</i> | | | |
|---|---------------|---------------------|--------------|
| | <i>Supply</i> | <i>Installation</i> | <i>Total</i> |
| H. New Scotland Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 32,400 | \$ 90,000 | \$ 122,400 |
| 2. SUBSTATION FOUNDATIONS | \$ 615,528 | \$ 659,200 | \$ 1,274,728 |
| 3. SUBSTATION STRUCTURES | \$ 296,000 | \$ 296,000 | \$ 592,000 |
| 4. MAJOR EQUIPMENT | \$ 800,000 | \$ 320,000 | \$ 1,120,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 590,500 | \$ 329,500 | \$ 920,000 |
| 6. CONTROL HOUSE / PANELS | \$ 937,050 | \$ 660,000 | \$ 1,597,050 |
| 7. MISC ITEMS | \$ 826,181 | \$ 1,183,505 | \$ 2,009,686 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 327,813 | \$ 1,419,056 | \$ 1,746,869 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 4,425,472 | \$ 4,957,261 | \$ 9,382,733 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 4,425,472 | \$ 4,957,261 | \$ 9,382,733 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| H. New Scotland Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 1,200 | CY | \$ 27 | \$ 32,400 | \$ 75 | \$ 90,000 | \$ 102 | \$ 122,400 |
| 1.3 | Substation Fence | 0 | LF | \$ 100 | \$ - | \$ 100 | \$ - | \$ 200 | \$ - |
| 1.4 | Permanent Access Road - 20'-Wide | 0 | LF | \$ 35 | \$ - | \$ 285 | \$ - | \$ 320 | \$ - |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 32,400 | | \$ 90,000 | | \$ 122,400 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 4 | EA | \$ 14,940 | \$ 59,760 | \$ 16,000 | \$ 64,000 | \$ 30,940 | \$ 123,760 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 8 | EA | \$ 26,145 | \$ 209,160 | \$ 28,000 | \$ 224,000 | \$ 54,145 | \$ 433,160 |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 24 | EA | \$ 4,482 | \$ 107,568 | \$ 4,800 | \$ 115,200 | \$ 9,282 | \$ 222,768 |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 21 | EA | \$ 4,482 | \$ 94,122 | \$ 4,800 | \$ 100,800 | \$ 9,282 | \$ 194,922 |
| 2.1j | Instrument Transformer Stand Foundations | 21 | EA | \$ 4,482 | \$ 94,122 | \$ 4,800 | \$ 100,800 | \$ 9,282 | \$ 194,922 |
| 2.1k | Arrester Stand Foundations | 6 | EA | \$ 4,482 | \$ 26,892 | \$ 4,800 | \$ 28,800 | \$ 9,282 | \$ 55,692 |
| 2.1m | Wave Trap Stand Foundations | 3 | EA | \$ 4,482 | \$ 13,446 | \$ 4,800 | \$ 14,400 | \$ 9,282 | \$ 27,846 |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ 76,194 | \$ - | \$ 81,600 | \$ - | \$ 157,794 | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ 16,000 | \$ - | \$ 17,000 | \$ - | \$ 33,000 | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 2 | EA | \$ 5,229 | \$ 10,458 | \$ 5,600 | \$ 11,200 | \$ 10,829 | \$ 21,658 |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 615,528 | | \$ 659,200 | | \$ 1,274,728 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 2 | EA | \$ 37,000 | \$ 74,000 | \$ 37,000 | \$ 74,000 | \$ 74,000 | \$ 148,000 |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 4 | EA | \$ 14,800 | \$ 59,200 | \$ 14,800 | \$ 59,200 | \$ 29,600 | \$ 118,400 |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 21 | EA | \$ 3,700 | \$ 77,700 | \$ 3,700 | \$ 77,700 | \$ 7,400 | \$ 155,400 |
| 3.1g | Instrument Transformer Stand | 21 | EA | \$ 1,850 | \$ 38,850 | \$ 1,850 | \$ 38,850 | \$ 3,700 | \$ 77,700 |
| 3.1h | Arrester Stand | 6 | EA | \$ 1,850 | \$ 11,100 | \$ 1,850 | \$ 11,100 | \$ 3,700 | \$ 22,200 |
| 3.1j | Wave Trap Stand | 3 | EA | \$ 7,400 | \$ 22,200 | \$ 7,400 | \$ 22,200 | \$ 14,800 | \$ 44,400 |
| 3.1k | Lightning Masts - 70' | 2 | EA | \$ 6,475 | \$ 12,950 | \$ 6,475 | \$ 12,950 | \$ 12,950 | \$ 25,900 |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | | \$ 296,000 | \$ 296,000 | | \$ 592,000 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 4 | EA | \$ 200,000 | \$ 800,000 | \$ 80,000 | \$ 320,000 | \$ 280,000 | \$ 1,120,000 |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 115,000 | \$ - | \$ 80,000 | \$ - | \$ 195,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ 52,000 | \$ - | \$ 60,000 | \$ - | \$ 112,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | | \$ 800,000 | \$ 320,000 | | \$ 1,120,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 2 | EA | \$ 40,000 | \$ 80,000 | \$ 15,000 | \$ 30,000 | \$ 55,000 | \$ 110,000 |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 4 | EA | \$ 35,000 | \$ 140,000 | \$ 17,500 | \$ 70,000 | \$ 52,500 | \$ 210,000 |
| 5.1c | VT'S | 6 | EA | \$ 13,000 | \$ 78,000 | \$ 12,000 | \$ 72,000 | \$ 25,000 | \$ 150,000 |
| 5.1d | CT'S | 6 | EA | \$ 13,000 | \$ 78,000 | \$ 8,000 | \$ 48,000 | \$ 21,000 | \$ 126,000 |
| 5.1e | CCVT'S | 9 | EA | \$ 13,000 | \$ 117,000 | \$ 8,000 | \$ 72,000 | \$ 21,000 | \$ 189,000 |
| 5.1f | Arresters | 9 | EA | \$ 6,500 | \$ 58,500 | \$ 1,500 | \$ 13,500 | \$ 8,000 | \$ 72,000 |
| 5.1g | Wave Traps | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.1h | Station Service Transformers | 0 | EA | \$ 200,000 | \$ - | \$ 50,000 | \$ - | \$ 250,000 | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 30,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 33,000 | \$ - | \$ 15,000 | \$ - | \$ 48,000 | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ 8,000 | \$ - | \$ 8,000 | \$ - | \$ 16,000 | \$ - |
| 5.3f | Arresters | 0 | EA | \$ 3,420 | \$ - | \$ 6,000 | \$ - | \$ 9,420 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 590,500 | | \$ 329,500 | | \$ 920,000 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 1 | EA | \$ 243,750 | \$ 243,750 | \$ 42,500 | \$ 42,500 | \$ 286,250 | \$ 286,250 |
| 6.2 | Protection and Telecom Equipment Panels | 8 | EA | \$ 35,000 | \$ 280,000 | \$ 15,000 | \$ 120,000 | \$ 50,000 | \$ 400,000 |
| 6.3 | 125VDC Batteries | 1 | EA | \$ 75,000 | \$ 75,000 | \$ 25,000 | \$ 25,000 | \$ 100,000 | \$ 100,000 |
| 6.4 | Control Cables | 1 | LS | \$ 338,300 | \$ 338,300 | \$ 472,500 | \$ 472,500 | \$ 810,800 | \$ 810,800 |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.8 | Security | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.10 | Generator | 0 | EA | \$ 100,000 | \$ - | \$ 80,000 | \$ - | \$ 180,000 | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 937,050 | | \$ 660,000 | | \$ 1,597,050 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 1,500 | LF | \$ 185.00 | \$ 277,500 | \$ 170.00 | \$ 255,000 | \$ 355 | \$ 532,500 |
| 7.2 | Rigid Bus, Fittings & Insulators | 800 | LF | \$ 125.07 | \$ 100,056 | \$ 237.10 | \$ 189,680 | \$ 362 | \$ 289,736 |
| 7.3 | Strain Bus, Connectors & Insulators | 500 | LF | \$ 39.30 | \$ 19,650 | \$ 53.35 | \$ 26,675 | \$ 93 | \$ 46,325 |
| 7.4 | Grounding System | 7,500 | LF | \$ 6.93 | \$ 51,975 | \$ 32.58 | \$ 244,350 | \$ 40 | \$ 296,325 |
| 7.5 | Strain Bus Insulators - 345kV | 36 | EA | \$ 2,000 | \$ 72,000 | \$ 1,050 | \$ 37,800 | \$ 3,050 | \$ 109,800 |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 0 | EA | \$ 1,000 | \$ - | \$ 550 | \$ - | \$ 1,550 | \$ - |
| 7.8 | Low Voltage AC Station Service | 0 | LS | \$ 50,000 | \$ - | \$ 75,000 | \$ - | \$ 125,000 | \$ - |
| 7.9 | SSVT Service | 0 | LS | \$ 45,000 | \$ - | \$ 45,000 | \$ - | \$ 90,000 | \$ - |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 250,000 | \$ 250,000 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 360,000 | \$ 360,000 |
| 7.12 | Install new communication tower foundation. | 1 | LS | | | \$ 75,000 | \$ 75,000 | \$ 75,000 | \$ 75,000 |
| 7.13 | Relocate existing communication tower. | 1 | LS | | | \$ 50,000 | \$ 50,000 | \$ 50,000 | \$ 50,000 |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 826,181 | | \$ 1,183,505 | | \$ 2,009,686 |
| H. New Scotland Substation - Install | | | | | \$ 4,097,659 | | \$ 3,538,205 | | \$ 7,635,864 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 76,359 | \$ 76,359 | \$ 76,359 | \$ 76,359 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 290,220 | \$ 290,220 | \$ 290,220 | \$ 290,220 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 76,359 | \$ 76,359 | \$ 76,359 | \$ 76,359 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 76,359 | \$ 76,359 | \$ 76,359 | \$ 76,359 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 610,869 | \$ 610,869 | \$ 610,869 | \$ 610,869 |
| 8.6 | LIDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 53,451 | \$ 53,451 | \$ 53,451 | \$ 53,451 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 190,897 | \$ 190,897 | \$ 190,897 | \$ 190,897 |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 22,908 | \$ 22,908 | \$ 22,908 | \$ 22,908 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 327,813 | \$ 327,813 | \$ - | \$ - | \$ 327,813 | \$ 327,813 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 7,636 | \$ 7,636 | \$ 7,636 | \$ 7,636 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 327,813 | | \$ 1,419,056 | | \$ 1,746,869 |

NAT & NYPA - T027 - (Segment A, Double Circuit)

I. New Scotland Substation - Removal

Estimate Revision: **8**

Total: \$ **93,577**

| <i>NAT & NYPA - T027 - (Segment A, Double Circuit)</i> | | | |
|---|---------------|---------------------|--------------|
| | <i>Supply</i> | <i>Installation</i> | <i>Total</i> |
| I. New Scotland Substation - Removal | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ - | \$ - |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ 28,800 | \$ 28,800 |
| 3. SUBSTATION STRUCTURES | \$ - | \$ 27,000 | \$ 27,000 |
| 4. MAJOR EQUIPMENT | \$ - | \$ - | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ 4,500 | \$ 4,500 |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ - | \$ - |
| 7. MISC ITEMS | \$ - | \$ 21,000 | \$ 21,000 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ - | \$ 12,277 | \$ 12,277 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ - | \$ 93,577 | \$ 93,577 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ - | \$ 93,577 | \$ 93,577 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| I. New Scotland Substation - Removal | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 0 | CY | \$ - | \$ - | \$ 75 | \$ - | \$ 75 | \$ - |
| 1.3 | Substation Fence | 0 | LF | \$ - | \$ - | \$ 150 | \$ - | \$ 150 | \$ - |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ - | | \$ - |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 12 | EA | \$ - | \$ - | \$ 2,400 | \$ 28,800 | \$ 2,400 | \$ 28,800 |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ 7,200 | \$ - | \$ 7,200 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ 32,000 | \$ - | \$ 32,000 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL | |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|--|
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ 22,000 | \$ - | \$ 22,000 | \$ - | |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ 11,000 | \$ - | \$ 11,000 | \$ - | |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - | |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - | |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - | |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - | |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 2.2p | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 2.3 | 115kV | | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - | |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 2.4 | Transformer Foundations | | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - | |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 2.5 | Control House Foundations / Pad | | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 2.5b | Generator Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 2.6 | Lightning Mast Foundations | | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | | \$ 28,800 | | \$ 28,800 | |
| 3. SUBSTATION STRUCTURES | | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3.1c | Switch Stands | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3.1f | Bus Support 1 Ph | 12 | EA | \$ - | \$ - | \$ 2,250 | \$ 27,000 | \$ 2,250 | \$ 27,000 | |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3.1h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3.1j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3.1k | Lightning Masts - 70' | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3.2 | 230kV | | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - | |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - | |
| 3.2c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 9,750 | \$ - | \$ 9,750 | \$ - | |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - | |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL | |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|--|
| 3.2h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - | |
| 3.2j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ 4,500 | \$ - | \$ 4,500 | \$ - | |
| 3.2k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3.3 | 115kV | | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - | |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3.3c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 6,450 | \$ - | \$ 6,450 | \$ - | |
| 3.3d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3.3e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3.3h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3.3j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3.3k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ 27,000 | | \$ 27,000 | |
| 4. MAJOR EQUIPMENT | | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 4.1c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 4.1d | | | | | | | | | | |
| 4.2 | 230kV | | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ 7,000 | \$ - | \$ 7,000 | \$ - | |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - | |
| 4.3 | 115kV | | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ - | | \$ - | |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - | |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - | |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 5.1d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 5.1e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - | |
| 5.1f | Arresters | 3 | EA | \$ - | \$ - | \$ 1,500 | \$ 4,500 | \$ 1,500 | \$ 4,500 | |
| 5.1g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - | |
| 5.1h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 5.1j | | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - | |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - | |
| 5.2c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 5.2d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 5.2e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - | |
| 5.2f | Arresters | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - | |
| 5.2g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - | |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 5.2j | | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - | |
| 5.3c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 5.3d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 5.3e | CCVT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 5.3f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - | |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ 4,500 | | \$ 4,500 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ - | \$ - | \$ 150,000 | \$ - | \$ 150,000 | \$ - |
| 6.2 | PANELS | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.3 | 125VDC Batteries | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.4 | Protection and Telecom Equipment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.8 | Security | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.10 | Generator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ - | | \$ - |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 1 | LS | \$ - | \$ - | \$ 21,000.00 | \$ 21,000 | \$ 21,000 | \$ 21,000 |
| 7.3 | Strain Bus, Connectors & Insulators | 0 | LS | \$ - | \$ - | \$ 21,000.00 | \$ - | \$ 21,000 | \$ - |
| 7.4 | Grounding System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.5 | | | | | | | | | |
| 7.6 | | | | | | | | | |
| 7.7 | | | | | | | | | |
| 7.8 | | | | | | | | | |
| 7.9 | | | | | | | | | |
| 7.10 | | | | | | | | | |
| 7.11 | | | | | | | | | |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ - | | \$ 21,000 | | \$ 21,000 |
| I. New Scotland Substation - Removal | | | | | \$ - | | \$ 81,300 | | \$ 81,300 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 813 | \$ 813 | \$ 813 | \$ 813 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 3,090 | \$ 3,090 | \$ 3,090 | \$ 3,090 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 813 | \$ 813 | \$ 813 | \$ 813 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 813 | \$ 813 | \$ 813 | \$ 813 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 6,504 | \$ 6,504 | \$ 6,504 | \$ 6,504 |
| 8.6 | LIDAR | - | Mile | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | Site | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.8 | Surveying/Staking | - | Site | \$ - | \$ - | \$ 569 | \$ - | \$ 569 | \$ - |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 2,033 | \$ - | \$ 2,033 | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 244 | \$ 244 | \$ 244 | \$ 244 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | - | LS | \$ - | \$ - | \$ 81 | \$ - | \$ 81 | \$ - |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ - | | \$ 12,277 | | \$ 12,277 |

NAT & NYPA - T027 - (Segment A, Double Circuit)

J. Porter Substation - Install

Estimate Revision: **8** Total: \$ **86,130**

| NAT & NYPA - T027 - (Segment A, Double Circuit) | | | |
|---|-----------|--------------|-----------|
| | Supply | Installation | Total |
| J. Porter Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ - | \$ - |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ - | \$ - |
| 3. SUBSTATION STRUCTURES | \$ - | \$ - | \$ - |
| 4. MAJOR EQUIPMENT | \$ - | \$ - | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ - | \$ - |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ - | \$ - |
| 7. MISC ITEMS | \$ 15,008 | \$ 56,904 | \$ 71,912 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 1,201 | \$ 13,017 | \$ 14,217 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 16,209 | \$ 69,921 | \$ 86,130 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 16,209 | \$ 69,921 | \$ 86,130 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|
| J. Porter Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| 1.3 | Substation Fence | 0 | LF | \$ 100 | \$ - | \$ 100 | \$ - | \$ 200 | \$ - |
| 1.4 | Permanent Access Road - 20'-Wide | 0 | LF | \$ 35 | \$ - | \$ 285 | \$ - | \$ 320 | \$ - |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ - | | \$ - |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ 14,940 | \$ - | \$ 16,000 | \$ - | \$ 30,940 | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ 76,194 | \$ - | \$ 81,600 | \$ - | \$ 157,794 | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ 16,000 | \$ - | \$ 17,000 | \$ - | \$ 33,000 | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | | \$ - | \$ - | \$ - | \$ - |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ 7,400 | \$ - | \$ 7,400 | \$ - | \$ 14,800 | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ - | | \$ - |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ 200,000 | \$ - | \$ 80,000 | \$ - | \$ 280,000 | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 115,000 | \$ - | \$ 80,000 | \$ - | \$ 195,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ 52,000 | \$ - | \$ 60,000 | \$ - | \$ 112,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ - | | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 40,000 | \$ - | \$ 15,000 | \$ - | \$ 55,000 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 35,000 | \$ - | \$ 17,500 | \$ - | \$ 52,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000 | \$ - |
| 5.1d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1f | Arresters | 0 | EA | \$ 6,500 | \$ - | \$ 1,500 | \$ - | \$ 8,000 | \$ - |
| 5.1g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ 200,000 | \$ - | \$ 50,000 | \$ - | \$ 250,000 | \$ - |
| 5.1j | | 0 | EA | \$ 15,000 | \$ - | \$ 7,500 | \$ - | \$ 22,500 | \$ - |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 30,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 33,000 | \$ - | \$ 15,000 | \$ - | \$ 48,000 | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ 8,000 | \$ - | \$ 8,000 | \$ - | \$ 16,000 | \$ - |
| 5.3f | Arresters | 0 | EA | \$ 3,420 | \$ - | \$ 6,000 | \$ - | \$ 9,420 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ - | | \$ - |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ 551,250 | \$ - | \$ 85,000 | \$ - | \$ 636,250 | \$ - |
| 6.2 | Protection and Telecom Equipment Panels | 0 | EA | \$ 35,000 | \$ - | \$ 10,000 | \$ - | \$ 45,000 | \$ - |
| 6.3 | 125VDC Batteries | 0 | EA | \$ 75,000 | \$ - | \$ 25,000 | \$ - | \$ 100,000 | \$ - |
| 6.4 | Control Cable | 0 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.8 | Security | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.10 | Generator | 0 | EA | \$ 100,000 | \$ - | \$ 80,000 | \$ - | \$ 180,000 | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ - | | \$ - |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 0 | LF | \$ 185.00 | \$ - | \$ 170.00 | \$ - | \$ 355 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 1 | LS | \$ 15,008.40 | \$ 15,008 | \$ 56,904.00 | \$ 56,904 | \$ 71,912 | \$ 71,912 |
| 7.3 | Strain Bus, Connectors & Insulators | 0 | LF | \$ 13.38 | \$ - | \$ 39.35 | \$ - | \$ 53 | \$ - |
| 7.4 | Grounding System | 0 | LF | \$ 6.93 | \$ - | \$ 32.58 | \$ - | \$ 40 | \$ - |
| 7.5 | Strain Bus Insulators - 345kV | 0 | EA | \$ 2,000 | \$ - | \$ 1,050 | \$ - | \$ 3,050 | \$ - |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 0 | EA | \$ 1,000 | \$ - | \$ 550 | \$ - | \$ 1,550 | \$ - |
| 7.8 | Low Voltage AC Station Service | 0 | LS | \$ 50,000 | \$ - | \$ 75,000 | \$ - | \$ 125,000 | \$ - |
| 7.9 | SSVT Service | 0 | LS | \$ 45,000 | \$ - | \$ 45,000 | \$ - | \$ 90,000 | \$ - |
| 7.10 | Control Cables | 0 | LS | \$ 472,500 | \$ - | \$ 472,500 | \$ - | \$ 945,000 | \$ - |
| 7.11 | Control Conduits from Trench to Equipment | 0 | LS | \$ 125,000 | \$ - | \$ 125,000 | \$ - | \$ 250,000 | \$ - |
| 7.12 | Misc. Materials (Above and Below Ground) | 0 | LS | \$ 180,000 | \$ - | \$ 180,000 | \$ - | \$ 360,000 | \$ - |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 15,008 | | \$ 56,904 | | \$ 71,912 |
| J. Porter Substation - Install | | | | | \$ 15,008 | | \$ 56,904 | | \$ 71,912 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 719 | \$ 719 | \$ 719 | \$ 719 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | \$ - | \$ - | \$ 2,733 | \$ 2,733 | \$ 2,733 | \$ 2,733 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | \$ - | \$ - | \$ 719 | \$ 719 | \$ 719 | \$ 719 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 719 | \$ 719 | \$ 719 | \$ 719 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 5,753 | \$ 5,753 | \$ 5,753 | \$ 5,753 |
| 8.6 | LiDAR | - | LS | \$ - | \$ - | \$ 216 | \$ - | \$ 216 | \$ - |
| 8.7 | Geotech | - | EA | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500 | \$ - |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 503 | \$ 503 | \$ 503 | \$ 503 |
| Testing & Commissioning | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 1,798 | \$ 1,798 | \$ 1,798 | \$ 1,798 |
| | Permitting and Additional Costs | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 1,201 | \$ 1,201 | \$ - | \$ - | \$ 1,201 | \$ 1,201 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 72 | \$ 72 | \$ 72 | \$ 72 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 1,201 | | \$ 13,017 | | \$ 14,217 |

NAT & NYPA - T027 - (Segment A, Double Circuit)

K. Porter Substation - Removal

Estimate Revision: **8** Total: \$ **545,937**

| NAT & NYPA - T027 - (Segment A, Double Circuit) | | | |
|---|--------|--------------|------------|
| | Supply | Installation | Total |
| K. Porter Substation - Removal | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ - | \$ - |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ 126,600 | \$ 126,600 |
| 3. SUBSTATION STRUCTURES | \$ - | \$ 206,100 | \$ 206,100 |
| 4. MAJOR EQUIPMENT | \$ - | \$ 43,500 | \$ 43,500 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ 59,500 | \$ 59,500 |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ - | \$ - |
| 7. MISC ITEMS | \$ - | \$ 38,613 | \$ 38,613 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ - | \$ 71,625 | \$ 71,625 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ - | \$ 545,937 | \$ 545,937 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ - | \$ 545,937 | \$ 545,937 |

0.0%
0.0%

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| K. Porter Substation - Removal | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 0 | CY | \$ - | \$ - | \$ 75 | \$ - | \$ 75 | \$ - |
| 1.3 | Substation Fence | 0 | LF | \$ - | \$ - | \$ 150 | \$ - | \$ 150 | \$ - |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | \$ - | \$ - | \$ - | \$ - |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 3 | EA | \$ - | \$ - | \$ 7,200 | \$ 21,600 | \$ 7,200 | \$ 21,600 |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ 32,000 | \$ - | \$ 32,000 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ 22,000 | \$ - | \$ 22,000 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 5 | EA | \$ - | \$ - | \$ 11,000 | \$ 55,000 | \$ 11,000 | \$ 55,000 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.2e | Switch Stand Foundations | 5 | EA | \$ - | \$ - | \$ 5,200 | \$ 26,000 | \$ 5,200 | \$ 26,000 |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 4 | EA | \$ - | \$ - | \$ 2,400 | \$ 9,600 | \$ 2,400 | \$ 9,600 |
| 2.2k | Arrester Stand Foundations | 6 | EA | \$ - | \$ - | \$ 2,400 | \$ 14,400 | \$ 2,400 | \$ 14,400 |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad (40'x125') | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | | \$ 126,600 | | \$ 126,600 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 5 | EA | \$ - | \$ - | \$ 27,000 | \$ 135,000 | \$ 27,000 | \$ 135,000 |
| 3.2c | Switch Stands | 6 | EA | \$ - | \$ - | \$ 9,750 | \$ 58,500 | \$ 9,750 | \$ 58,500 |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.2g | Instrument Transformer Stand | 6 | EA | \$ - | \$ - | \$ 1,050 | \$ 6,300 | \$ 1,050 | \$ 6,300 |
| 3.2h | Arrester Stand | 6 | EA | \$ - | \$ - | \$ 1,050 | \$ 6,300 | \$ 1,050 | \$ 6,300 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 3.2j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ 4,500 | \$ - | \$ 4,500 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 6,450 | \$ - | \$ 6,450 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ 206,100 | | \$ 206,100 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1d | | | | | | | | | |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 3 | EA | \$ - | \$ - | \$ 14,500 | \$ 43,500 | \$ 14,500 | \$ 43,500 |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ 43,500 | | \$ 43,500 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.1g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1j | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 2 | EA | \$ - | \$ - | \$ 5,500 | \$ 11,000 | \$ 5,500 | \$ 11,000 |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 3 | EA | \$ - | \$ - | \$ 5,500 | \$ 16,500 | \$ 5,500 | \$ 16,500 |
| 5.2c | VT'S | 2 | EA | \$ - | \$ - | \$ 1,500 | \$ 3,000 | \$ 1,500 | \$ 3,000 |
| 5.2d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2e | CCVT'S | 6 | EA | \$ - | \$ - | \$ 1,500 | \$ 9,000 | \$ 1,500 | \$ 9,000 |
| 5.2f | Arresters | 6 | EA | \$ - | \$ - | \$ 2,500 | \$ 15,000 | \$ 2,500 | \$ 15,000 |
| 5.2g | Wave Traps | 2 | EA | \$ - | \$ - | \$ 2,500 | \$ 5,000 | \$ 2,500 | \$ 5,000 |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ 59,500 | | \$ 59,500 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ - | \$ - | \$ 150,000 | \$ - | \$ 150,000 | \$ - |
| 6.2 | PANELS | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.3 | 125VDC Batteries | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.4 | Protection and Telecom Equipment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.8 | Security | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.10 | Generator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ - | | \$ - |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 1 | L.S. | \$ - | \$ - | \$ 18,937.50 | \$ 18,938 | \$ 18,938 | \$ 18,938 |
| 7.3 | Strain Bus, Connectors & Insulators | 1 | L.S. | \$ - | \$ - | \$ 19,675.00 | \$ 19,675 | \$ 19,675 | \$ 19,675 |
| 7.4 | Grounding System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.5 | | | | | | | | | |
| 7.6 | | | | | | | | | |
| 7.7 | | | | | | | | | |
| 7.8 | | | | | | | | | |
| 7.9 | | | | | | | | | |
| 7.10 | | | | | | | | | |
| 7.11 | | | | | | | | | |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ - | | \$ 38,613 | | \$ 38,613 |
| K. Porter Substation - Removal | | | | | \$ - | | \$ 474,313 | | \$ 474,313 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 4,743 | \$ 4,743 | \$ 4,743 | \$ 4,743 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | \$ - | \$ 18,027 | \$ 18,027 | \$ 18,027 | \$ 18,027 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 4,743 | \$ 4,743 | \$ 4,743 | \$ 4,743 |
| 8.4 | Site Accommodation, Facilities, Storage | 1.0 | LS | \$ - | \$ - | \$ 4,743 | \$ 4,743 | \$ 4,743 | \$ 4,743 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1.0 | LS | \$ - | \$ - | \$ 37,945 | \$ 37,945 | \$ 37,945 | \$ 37,945 |
| 8.6 | LIDAR | - | Mile | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | Site | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.8 | Surveying/Staking | - | Site | \$ - | \$ - | \$ 3,320 | \$ - | \$ 3,320 | \$ - |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 11,858 | \$ - | \$ 11,858 | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 1,423 | \$ 1,423 | \$ 1,423 | \$ 1,423 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1.0 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | - | LS | | \$ - | \$ 474 | \$ - | \$ 474 | \$ - |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ - | | \$ 71,625 | | \$ 71,625 |

NAT & NYPA - T027 - (Segment A, Double Circuit)

L. Interconnection Edic Station

Estimate Revision: **8** Total: \$ **2,104,121**

| NAT & NYPA - T027 - (Segment A, Double Circuit) | | | |
|---|------------|--------------|--------------|
| | Supply | Installation | Total |
| L. Interconnection Edic Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 367,850 | \$ 367,850 |
| 2. FOUNDATIONS | \$ 168,366 | \$ 170,169 | \$ 338,536 |
| 3. STRUCTURES | \$ 501,469 | \$ 321,821 | \$ 823,289 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ - | \$ - | \$ - |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 160,000 | \$ 94,400 | \$ 254,400 |
| 6. MOB/DEMOP, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 66,387 | \$ 253,659 | \$ 320,046 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 896,222 | \$ 1,207,899 | \$ 2,104,121 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 896,222 | \$ 1,207,899 | \$ 2,104,121 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| L. Interconnection Edic Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 2.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 10,000 | \$ 5,000 | \$ 10,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 3,500.0 | LF | \$ - | \$ - | \$ 4 | \$ 14,000 | \$ 4 | \$ 14,000 |
| 1.5 | Matting - Access and ROW | 3,500.0 | LF | \$ - | \$ - | \$ 70 | \$ 245,000 | \$ 70 | \$ 245,000 |
| 1.6 | Matting - To Work Area | 300.0 | LF | \$ - | \$ - | \$ 70 | \$ 21,000 | \$ 70 | \$ 21,000 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 0.5 | Mile | \$ - | \$ - | \$ 10,000 | \$ 5,000 | \$ 10,000 | \$ 5,000 |
| 1.9 | Work Pads | 20,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 70,400 | \$ 4 | \$ 70,400 |
| 1.10 | Restoration for Work Pad areas | 4,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 600 | \$ 0 | \$ 600 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.19 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | | \$ - | | \$ 367,850 | | \$ 367,850 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Foundation – Drilled Pier – 8’X 27’ | 3 | EA | \$ 41,332 | \$ 123,995 | \$ 41,774 | \$ 125,322 | \$ 83,106 | \$ 249,317 |
| 2.2 | Foundation – Drilled Pier – 8’X 29’ | 1 | EA | \$ 44,372 | \$ 44,372 | \$ 44,847 | \$ 44,847 | \$ 89,219 | \$ 89,219 |
| 2.3 | Rock Excavation Adder | - | CY | \$ - | \$ - | \$ 2,000 | \$ - | \$ 2,000 | \$ - |
| 2.4 | | | | | | | | | |
| 2.5 | | | | | | | | | |
| 2.6 | | | | | | | | | |
| 2.7 | | | | | | | | | |
| 2.8 | | | | | | | | | |
| 2.9 | | | | | | | | | |
| 2.10 | | | | | | | | | |
| 2.11 | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.12 | | | | | | | | | |
| 2.13 | | | | | | | | | |
| 2.14 | | | | | | | | | |
| 2.15 | | | | | | | | | |
| TOTAL - FOUNDATIONS | | | | | \$ 168,366 | | \$ 170,169 | | \$ 338,536 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) – 105' | 3 | Structure | \$ 98,883 | \$ 296,648 | \$ 59,330 | \$ 177,989 | \$ 158,212 | \$ 474,636 |
| 3.2 | 2-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 115' | 1 | Structure | \$ 202,797 | \$ 202,797 | \$ 121,678 | \$ 121,678 | \$ 324,475 | \$ 324,475 |
| 3.3 | Install Grounding and Grounding Accessories | 4 | Pole | \$ 506 | \$ 2,024 | \$ 5,539 | \$ 22,154 | \$ 6,045 | \$ 24,178 |
| 3.4 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.5 | | | | | | | | | |
| 3.6 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.7 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.8 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.9 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.10 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.11 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.12 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.13 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.14 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.15 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - STRUCTURES | | | | | \$ 501,469 | | \$ 321,821 | | \$ 823,289 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (1) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | - | LF | \$ 0.47 | \$ - | \$ 5.00 | \$ - | \$ 5.47 | \$ - |
| 4.5 | Remove Existing Cable From Existing Structures | - | Mile | \$ - | \$ - | \$ 30,000 | \$ - | \$ 30,000.00 | \$ - |
| 4.6 | Remove Existing OPGW Cable | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.7 | Remove Existing EH7 | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.8 | | | | | | | | | |
| 4.9 | | | | | | | | | |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ - | | \$ - | | \$ - |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | | | | | | | | |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | | | | | | | | |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 60 | Assembly | \$ 1,800 | \$ 108,000 | \$ 720 | \$ 43,200 | \$ 2,520 | \$ 151,200 |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | | | | | | | | |
| 5.5 | OPGW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.6 | OPGW Assembly - Angle / DE | 4 | Assembly | \$ 250 | \$ 1,000 | \$ 150 | \$ 600 | \$ 400 | \$ 1,600 |
| 5.7 | OHSW Assembly - Angle / DE | 4 | Assembly | \$ 250 | \$ 1,000 | \$ 150 | \$ 600 | \$ 400 | \$ 1,600 |
| 5.8 | OPGW Splice Boxes | - | Set | \$ 1,746 | \$ - | \$ 2,274 | \$ - | \$ 4,020 | \$ - |
| 5.9 | OPGW Splice & Test | - | EA | \$ 2,520 | \$ - | \$ 2,520 | \$ - | \$ 5,040 | \$ - |
| 5.10 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.11 | Vibration Dampers - Conductor | - | EA | \$ 35 | \$ - | \$ 35 | \$ - | \$ 70 | \$ - |
| 5.12 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.13 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.14 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.15 | | | | | | | | | |
| 5.16 | | | | | | | | | |
| 5.17 | | | | | | | | | |
| 5.18 | | | | | | | | | |
| 5.19 | Interconnection Arrangements | 1 | EA | \$ 50,000 | \$ 50,000 | \$ 50,000 | \$ 50,000 | \$ 100,000 | \$ 100,000 |
| 5.20 | | | | | | | | | |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | \$ 160,000 | | \$ 94,400 | | \$ 254,400 |
| L. Interconnection Edic Station | | | | | \$ 829,835 | | \$ 954,240 | | \$ 1,784,075 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 17,841 | \$ 17,841 | \$ 17,841 | \$ 17,841 |
| Project Management, Material Handling & Amenities | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 67,808 | \$ 67,808 | \$ 67,808 | \$ 67,808 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 17,841 | \$ 17,841 | \$ 17,841 | \$ 17,841 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 17,841 | \$ 17,841 | \$ 17,841 | \$ 17,841 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 89,204 | \$ 89,204 | \$ 89,204 | \$ 89,204 |
| 6.6 | LiDAR | - | LS | \$ - | \$ - | \$ 5,352 | \$ - | \$ 5,352 | \$ - |
| 6.7 | Geotech | 1 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 12,489 | \$ 12,489 | \$ 12,489 | \$ 12,489 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 20,000 | \$ 20,000 | \$ 20,000 | \$ 20,000 |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 5,352 | \$ 5,352 | \$ 5,352 | \$ 5,352 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 66,387 | \$ 66,387 | \$ - | \$ - | \$ 66,387 | \$ 66,387 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 1,784 | \$ 1,784 | \$ 1,784 | \$ 1,784 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 66,387 | | \$ 253,659 | | \$ 320,046 |

NAT & NYPA - T027 - (Segment A, Double Circuit)

M. Interconnection New Scotland Station

Estimate
Revision: **8**

Total: \$ **3,075,099**

| NAT & NYPA - T027 - (Segment A, Double Circuit) | | | |
|---|---------------------|---------------------|---------------------|
| | Supply | Installation | Total |
| M. Interconnection New Scotland Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 367,850 | \$ 367,850 |
| 2. FOUNDATIONS | \$ 365,657 | \$ 473,093 | \$ 838,749 |
| 3. STRUCTURES | \$ 655,465 | \$ 445,628 | \$ 1,101,092 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 3,555 | \$ 26,100 | \$ 29,655 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 161,130 | \$ 95,795 | \$ 256,925 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 94,864 | \$ 385,963 | \$ 480,828 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 1,280,670 | \$ 1,794,428 | \$ 3,075,099 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 1,280,670 | \$ 1,794,428 | \$ 3,075,099 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| M. Interconnection New Scotland Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 2.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 10,000 | \$ 5,000 | \$ 10,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 3,500.0 | LF | \$ - | \$ - | \$ 4 | \$ 14,000 | \$ 4 | \$ 14,000 |
| 1.5 | Matting - Access and ROW | 3,500.0 | LF | \$ - | \$ - | \$ 70 | \$ 245,000 | \$ 70 | \$ 245,000 |
| 1.6 | Matting - To Work Area | 300.0 | LF | \$ - | \$ - | \$ 70 | \$ 21,000 | \$ 70 | \$ 21,000 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 0.5 | Mile | \$ - | \$ - | \$ 10,000 | \$ 5,000 | \$ 10,000 | \$ 5,000 |
| 1.9 | Work Pads | 20,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 70,400 | \$ 4 | \$ 70,400 |
| 1.10 | Restoration for Work Pad areas | 4,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 600 | \$ 0 | \$ 600 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.19 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | | \$ - | | \$ 367,850 | | \$ 367,850 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Foundation – Drilled Pier – 8’X 50’ | 3 | EA | \$ 76,500 | \$ 229,501 | \$ 77,320 | \$ 231,959 | \$ 153,820 | \$ 461,459 |
| 2.2 | Foundation – Drilled Pier – 8’X 89’ | 1 | EA | \$ 136,156 | \$ 136,156 | \$ 137,614 | \$ 137,614 | \$ 273,770 | \$ 273,770 |
| 2.3 | Rock Excavation Adder | 51.8 | CY | \$ - | \$ - | \$ 2,000 | \$ 103,520 | \$ 2,000 | \$ 103,520 |
| 2.4 | | | | | | | | | |
| 2.5 | | | | | | | | | |
| 2.6 | | | | | | | | | |
| 2.7 | | | | | | | | | |
| 2.8 | | | | | | | | | |
| 2.9 | | | | | | | | | |
| 2.10 | | | | | | | | | |
| 2.11 | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.12 | | | | | | | | | |
| 2.13 | | | | | | | | | |
| 2.14 | | | | | | | | | |
| 2.15 | | | | | | | | | |
| TOTAL - FOUNDATIONS | | | | | \$ 365,657 | | \$ 473,093 | | \$ 838,749 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 1-CKT 345KV 3-POLE MEDIUM ANGLE DEADEND (15°-60°) - 115' | 3 | Structure | \$ 178,026 | \$ 534,077 | \$ 106,815 | \$ 320,446 | \$ 284,841 | \$ 854,522 |
| 3.2 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 115' | 1 | Structure | \$ 116,328 | \$ 116,328 | \$ 69,797 | \$ 69,797 | \$ 186,125 | \$ 186,125 |
| 3.3 | Install Grounding and Grounding Accessories | 10 | Pole | \$ 506 | \$ 5,060 | \$ 5,539 | \$ 55,385 | \$ 6,045 | \$ 60,445 |
| 3.4 | | | | | | | | | |
| 3.5 | | | | | | | | | |
| 3.6 | | | | | | | | | |
| 3.7 | | | | | | | | | |
| 3.8 | | | | | | | | | |
| 3.9 | | | | | | | | | |
| 3.10 | | | | | | | | | |
| 3.11 | | | | | | | | | |
| 3.12 | | | | | | | | | |
| 3.13 | | | | | | | | | |
| 3.14 | | | | | | | | | |
| 3.15 | | | | | | | | | |
| TOTAL - STRUCTURES | | | | | \$ 655,465 | | \$ 445,628 | | \$ 1,101,092 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kv - (1) 954kcmil 54/7 ACSS "Cardinal" | 1,500 | LF | \$ 1.90 | \$ 2,850 | \$ 5.00 | \$ 7,500 | \$ 6.90 | \$ 10,350 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | - | \$ 5.00 | - | \$ 6.35 | - |
| 4.3 | (1) 3/8" EHS7 Steel | 1,500 | LF | \$ 0.47 | \$ 705 | \$ 5.00 | \$ 7,500 | \$ 5.47 | \$ 8,205 |
| 4.5 | Remove Existing 345KV Cable From Existing Structures | 0.3 | Mile | \$ - | \$ - | \$ 30,000 | \$ 7,500 | \$ 30,000.00 | \$ 7,500 |
| 4.6 | Remove Existing OPGW Cable | - | Mile | \$ - | \$ - | \$ 12,000 | - | \$ 12,000.00 | \$ - |
| 4.7 | Remove Existing EH7 | 0.3 | Mile | \$ - | \$ - | \$ 12,000 | \$ 3,600 | \$ 12,000.00 | \$ 3,600 |
| 4.8 | | | | | | | | | |
| 4.9 | | | | | | | | | |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 3,555 | | \$ 26,100 | | \$ 29,655 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kv Tangent (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.2 | 115kv Tangent (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.3 | 345kv Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 60 | Assembly | \$ 1,800 | \$ 108,000 | \$ 720 | \$ 43,200 | \$ 2,520 | \$ 151,200 |
| 5.4 | 115kv Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 725 | \$ - | \$ 1,625 | \$ - |
| 5.5 | OPGW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.6 | OPGW Assembly - Angle / DE | - | Assembly | \$ 250 | \$ - | \$ 150 | \$ - | \$ 400 | \$ - |
| 5.7 | OHSW Assembly - Angle / DE | 4 | Assembly | \$ 250 | \$ 1,000 | \$ 150 | \$ 600 | \$ 400 | \$ 1,600 |
| 5.8 | OPGW Splice Boxes | - | Set | \$ 1,746 | \$ - | \$ 2,274 | \$ - | \$ 4,020 | \$ - |
| 5.9 | OPGW Splice & Test | - | EA | \$ 2,520 | \$ - | \$ 2,520 | \$ - | \$ 5,040 | \$ - |
| 5.10 | Spacer - Conductor | 9 | EA | \$ 50 | \$ 450 | \$ 35 | \$ 315 | \$ 85 | \$ 765 |
| 5.11 | Vibration Dampers - Conductor | 48 | EA | \$ 35 | \$ 1,680 | \$ 35 | \$ 1,680 | \$ 70 | \$ 3,360 |
| 5.12 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.13 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.14 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.15 | | | | | | | | | |
| 5.16 | Interconnection Arrangements | 1 | EA | \$ 50,000 | \$ 50,000 | \$ 50,000 | \$ 50,000 | \$ 100,000 | \$ 100,000 |
| 5.17 | | | | | | | | | |
| 5.18 | | | | | | | | | |
| 5.19 | | | | | | | | | |
| 5.20 | | | | | | | | | |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | \$ 161,130 | | \$ 95,795 | | \$ 256,925 |
| M. Interconnection New Scotland Station | | | | | \$ 1,185,806 | | \$ 1,408,465 | | \$ 2,594,271 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 25,943 | \$ 25,943 | \$ 25,943 | \$ 25,943 |
| Project Management, Material Handling & Amenities | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 98,602 | \$ 98,602 | \$ 98,602 | \$ 98,602 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 25,943 | \$ 25,943 | \$ 25,943 | \$ 25,943 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 25,943 | \$ 25,943 | \$ 25,943 | \$ 25,943 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 129,714 | \$ 129,714 | \$ 129,714 | \$ 129,714 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ 7,783 | \$ 7,783 | \$ 7,783 | \$ 7,783 |
| 6.7 | Geotech | 1 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 18,160 | \$ 18,160 | \$ 18,160 | \$ 18,160 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 7,783 | \$ 7,783 | \$ 7,783 | \$ 7,783 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 94,864 | \$ 94,864 | \$ - | \$ - | \$ 94,864 | \$ 94,864 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 2,594 | \$ 2,594 | \$ 2,594 | \$ 2,594 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 94,864 | | \$ 385,963 | | \$ 480,828 |

NAT & NYPA - T027 - (Segment A, Double Circuit)

N. Interconnection Rotterdam Station

Estimate Revision: **8** Total: \$ **4,561,342**

| NAT & NYPA - T027 - (Segment A, Double Circuit) | | | |
|---|---------------------|---------------------|---------------------|
| | Supply | Installation | Total |
| N. Interconnection Rotterdam Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 1,233,050 | \$ 1,233,050 |
| 2. FOUNDATIONS | \$ 192,145 | \$ 325,963 | \$ 518,108 |
| 3. STRUCTURES | \$ 546,722 | \$ 837,150 | \$ 1,383,872 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 65,923 | \$ 437,250 | \$ 503,173 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 165,730 | \$ 118,480 | \$ 284,210 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 77,642 | \$ 561,288 | \$ 638,929 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 1,048,161 | \$ 3,513,181 | \$ 4,561,342 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 1,048,161 | \$ 3,513,181 | \$ 4,561,342 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| N. Interconnection Rotterdam Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | 7.0 | Acre | \$ - | \$ - | \$ 15,000 | \$ 105,000 | \$ 15,000 | \$ 105,000 |
| 1.2 | Clearing the ROW - Light (mowing) | 5.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 25,000 | \$ 5,000 | \$ 25,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 4,800.0 | LF | \$ - | \$ - | \$ 4 | \$ 19,200 | \$ 4 | \$ 19,200 |
| 1.5 | Matting - Access and ROW | 4,800.0 | LF | \$ - | \$ - | \$ 70 | \$ 336,000 | \$ 70 | \$ 336,000 |
| 1.6 | Matting - To Work Area | 2,400.0 | LF | \$ - | \$ - | \$ 70 | \$ 168,000 | \$ 70 | \$ 168,000 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 1.0 | Mile | \$ - | \$ - | \$ 10,000 | \$ 10,000 | \$ 10,000 | \$ 10,000 |
| 1.9 | Work Pads | 160,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 563,200 | \$ 4 | \$ 563,200 |
| 1.10 | Restoration for Work Pad areas | 32,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 4,800 | \$ 0 | \$ 4,800 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.19 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | \$ - | \$ - | \$ 1,233,050 | \$ 1,233,050 | \$ - | \$ 1,233,050 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | 10' ED Rock BF | 6 | EA | \$ 358 | \$ 2,145 | \$ 3,575 | \$ 21,450 | \$ 3,933 | \$ 23,595 |
| 2.2 | 15' ED Rock BF | 18 | EA | \$ 536 | \$ 9,653 | \$ 5,363 | \$ 96,525 | \$ 5,899 | \$ 106,178 |
| 2.3 | 20' ED Rock BF | 4 | EA | \$ 715 | \$ 2,860 | \$ 7,150 | \$ 28,600 | \$ 7,865 | \$ 31,460 |
| 2.4 | Foundation - Drilled Pier - 8'X 29' | 4 | EA | \$ 44,372 | \$ 177,487 | \$ 44,847 | \$ 179,388 | \$ 89,219 | \$ 356,875 |
| 2.5 | Rock Excavation Adder | - | CY | \$ - | \$ - | \$ 2,000 | \$ - | \$ 2,000 | \$ - |
| 2.6 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.7 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.8 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.9 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.10 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.11 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.12 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.13 | | | | | \$ - | | \$ - | | \$ - |
| 2.14 | | | | | \$ - | | \$ - | | \$ - |
| 2.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - FOUNDATIONS | | | | | \$ 192,145 | | \$ 325,963 | | \$ 518,108 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 15kv 3-CKT TANGENT DIST. - WOOD POLE | 3 | Pole | \$ 3,500 | \$ 10,500 | \$ 3,600 | \$ 10,800 | \$ 7,100 | \$ 21,300 |
| 3.2 | 15kv 3-CKT MA DIST. - WOOD POLE | 1 | Pole | \$ 3,500 | \$ 3,500 | \$ 3,600 | \$ 3,600 | \$ 7,100 | \$ 7,100 |
| 3.3 | 15kv 3-CKT DE - WOOD POLE | 2 | Pole | \$ 3,500 | \$ 7,000 | \$ 3,600 | \$ 7,200 | \$ 7,100 | \$ 14,200 |
| 3.4 | 115kv 1-CKT TANGENT - WOOD POLE | 5 | Pole | \$ 4,500 | \$ 22,500 | \$ 4,400 | \$ 22,000 | \$ 8,900 | \$ 44,500 |
| 3.5 | 115kv 1-CKT MA - WOOD POLE | 2 | Pole | \$ 4,500 | \$ 9,000 | \$ 4,400 | \$ 8,800 | \$ 8,900 | \$ 17,800 |
| 3.6 | 115kv 1-CKT DE - WOOD POLE | 11 | Pole | \$ 5,500 | \$ 60,500 | \$ 5,000 | \$ 55,000 | \$ 10,500 | \$ 115,500 |
| 3.7 | 115kv 2-CKT TANGENT - WOOD POLE | 4 | Pole | \$ 5,500 | \$ 22,000 | \$ 5,000 | \$ 20,000 | \$ 10,500 | \$ 42,000 |
| 3.8 | 115kv 2-CKT DE - STEEL POLE | 4 | Pole | \$ 98,883 | \$ 395,530 | \$ 59,330 | \$ 237,318 | \$ 158,212 | \$ 632,848 |
| 3.9 | Remove Existing Structure and Accessories | 24 | EA | | \$ - | \$ 12,300 | \$ 295,200 | \$ 12,300 | \$ 295,200 |
| 3.10 | | | | | \$ - | | \$ - | | \$ - |
| 3.11 | | | | | \$ - | | \$ - | | \$ - |
| 3.12 | Install Grounding and Grounding Accessories | 32 | Pole | \$ 506 | \$ 16,192 | \$ 5,539 | \$ 177,232 | \$ 6,045 | \$ 193,424 |
| 3.13 | | | | | \$ - | | \$ - | | \$ - |
| 3.14 | | | | | \$ - | | \$ - | | \$ - |
| 3.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - STRUCTURES | | | | | \$ 546,722 | | \$ 837,150 | | \$ 1,383,872 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kv - (1) 954kcmil 54/7 ACSS "Cardinal" | 23,400 | LF | \$ 1.90 | \$ 44,460 | \$ 5.00 | \$ 117,000 | \$ 6.90 | \$ 161,460 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | 7,800 | LF | \$ 0.47 | \$ 3,666 | \$ 5.00 | \$ 39,000 | \$ 5.47 | \$ 42,666 |
| 4.5 | Remove Existing Cable | 6.6 | Mile | \$ - | \$ - | \$ 30,000 | \$ 197,700 | \$ 30,000.00 | \$ 197,700 |
| 4.6 | Remove Existing EHT | 2.2 | Mile | \$ - | \$ - | \$ 12,000 | \$ 26,400 | \$ 12,000.00 | \$ 26,400 |
| 4.7 | 15kv - (1) 477kcmil 26/7 ACSR "Hawk" | 9,630 | LF | \$ 1.62 | \$ 15,601 | \$ 5.00 | \$ 48,150 | \$ 6.62 | \$ 63,751 |
| 4.8 | 15kv - (1) 336kcmil 26/7 ACSR "Linnet" | 1,800 | LF | \$ 1.22 | \$ 2,196 | \$ 5.00 | \$ 9,000 | \$ 6.22 | \$ 11,196 |
| 4.9 | | - | | | | | | | |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 65,923 | | \$ 437,250 | | \$ 503,173 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 115kv Tangent (1-Group of 9-Bells Each Assembly) | 33 | Assembly | \$ 1,000 | \$ 33,000 | \$ 560 | \$ 18,480 | \$ 1,560 | \$ 51,480 |
| 5.2 | 115kv Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | 66 | Assembly | \$ 1,000 | \$ 66,000 | \$ 560 | \$ 36,960 | \$ 1,560 | \$ 102,960 |
| 5.3 | 15kv Tangent | 12 | Assembly | \$ 100 | \$ 1,200 | \$ 75 | \$ 900 | \$ 175 | \$ 2,100 |
| 5.4 | 15kv Dead-end & Angle Insulators | 18 | Assembly | \$ 100 | \$ 1,800 | \$ 75 | \$ 1,350 | \$ 175 | \$ 3,150 |
| 5.5 | Neutral, Distribution, Tangent | 4 | Assembly | \$ 100 | \$ 400 | \$ 75 | \$ 300 | \$ 175 | \$ 700 |
| 5.6 | Neutral, Distribution, DE/Side | 2 | Assembly | \$ 100 | \$ 200 | \$ 75 | \$ 150 | \$ 175 | \$ 350 |
| 5.7 | Jumper, DE/Angle, 3PH | 4 | Assembly | \$ 100 | \$ 400 | \$ 75 | \$ 300 | \$ 175 | \$ 700 |
| 5.8 | OPGW Assembly - Tangent | 2 | Assembly | \$ 200 | \$ 400 | \$ 150 | \$ 300 | \$ 350 | \$ 700 |
| 5.9 | OSHW Assembly - Tangent | 11 | Assembly | \$ 250 | \$ 2,750 | \$ 150 | \$ 1,650 | \$ 400 | \$ 4,400 |
| 5.10 | OHSW Assembly - Angle / DE | 38 | Assembly | \$ 250 | \$ 9,500 | \$ 150 | \$ 5,700 | \$ 400 | \$ 15,200 |
| 5.11 | OPGW Splice Boxes | - | Set | \$ 1,746 | \$ - | \$ 2,274 | \$ - | \$ 4,020 | \$ - |
| 5.12 | OPGW Splice & Test | - | EA | \$ 2,520 | \$ - | \$ 2,520 | \$ - | \$ 5,040 | \$ - |
| 5.13 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.14 | Vibration Dampers - Conductor | - | EA | \$ 35 | \$ - | \$ 35 | \$ - | \$ 70 | \$ - |
| 5.15 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.16 | Guys, Anchors, and Accessories | 14.0 | EA | \$ 720 | \$ 10,080 | \$ 885 | \$ 12,390 | \$ 1,605 | \$ 22,470 |
| 5.17 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.18 | | | | | \$ - | | \$ - | | \$ - |
| 5.19 | Interconnection Arrangements | 8 | EA | \$ 5,000 | \$ 40,000 | \$ 5,000 | \$ 40,000 | \$ 10,000 | \$ 80,000 |
| 5.20 | | | | | \$ - | | \$ - | | \$ - |
| 5.21 | | | | | \$ - | | \$ - | | \$ - |
| 5.22 | | | | | \$ - | | \$ - | | \$ - |
| 5.23 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | \$ 165,730 | | \$ 118,480 | | \$ 284,210 |
| N. Interconnection Rotterdam Station | | | | | \$ 970,519 | | \$ 2,951,893 | | \$ 3,922,412 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| | Contractor Mobilization / Demobilization | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 39,224 | \$ 39,224 | \$ 39,224 | \$ 39,224 |
| | Project Management, Material Handling & Amenities | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 149,081 | \$ 149,081 | \$ 149,081 | \$ 149,081 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 39,224 | \$ 39,224 | \$ 39,224 | \$ 39,224 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 39,224 | \$ 39,224 | \$ 39,224 | \$ 39,224 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 196,121 | \$ 196,121 | \$ 196,121 | \$ 196,121 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ 11,767 | \$ 11,767 | \$ 11,767 | \$ 11,767 |
| 6.7 | Geotech | 1 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 27,457 | \$ 27,457 | \$ 27,457 | \$ 27,457 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 11,767 | \$ 11,767 | \$ 11,767 | \$ 11,767 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 77,642 | \$ 77,642 | \$ - | \$ - | \$ 77,642 | \$ 77,642 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | | \$ 3,922 | \$ 3,922 | \$ 3,922 | \$ 3,922 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 77,642 | | \$ 561,288 | | \$ 638,929 |

NAT & NYPA - T027 - (Segment A, Double Circuit)

System Upgrade Facilities (Everett - Wolf Road 115kV - 1.3 mile Line Upgrade)

Estimate
Revision: **8**

Total: \$ 4,464,375

| SYSTEM UPGRADE FACILITIES | | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Su | Labor & Equipment Su | Total Unit Rate | TOTAL |
|---------------------------|---|--------------------|-----------------|----------------------|---------------------|----------------------|----------------------|-----------------|---------------------|
| SUF 1 | Everett - Wolf Road 115kV 1.3 mile line upgrade | 1.00 | LS | \$ - | \$ - | \$ - | \$ - | \$ 35,714,286 | \$ 3,571,500 |
| SUF SS1 | Engineering, T&C, PM, Indirects (25%) | | LS % | | | | | | \$ 892,875 |
| SUF 1 | SUF 1 - TOTAL: | | | | \$ - | | \$ - | | \$ 4,464,375 |

NAT & NYPA - T027 - (Segment A, Double Circuit)

System Upgrade Facilities (Various Stations for Edic/Marcy to New Scotland)

Estimate Revision: **8**

Total: \$ 6,899,000

| SYSTEM UPGRADE FACILITIES | | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|-------------------------------------|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------------|
| SUF SS1 | Marcy 345kV Bay 3300 - Reconductor Strain Bus UNS-18 Marcy-New Scotland Line | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ 664,560 | \$ 665,000 |
| SUF SS1 | Removals | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ 30,000 | \$ 30,000 |
| SUF SS1 | Engineering, T&C, PM, Indirects (25%) | | LS % | | | | | | \$ 174,000 |
| SUF SS1 | SUF SS1 - TOTAL: | | | | \$ - | | \$ - | | \$ 869,000 |
| SUF SS2 | Marcy 345kV Bay 3100 - Reconductor Strain Bus, Replace (3) breakers and wave trap UE1-7- Marcy-Edic Line | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ 2,946,086 | \$ 2,947,000 |
| SUF SS2 | Removals | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ 120,720 | \$ 121,000 |
| SUF SS2 | Engineering, T&C, PM, Indirects (25%) | | LS % | | | | | | \$ 767,000 |
| SUF SS2 | SUFSS 2 - TOTAL: | | | | \$ - | | \$ - | | \$ 3,835,000 |
| SUF SS3 | Edic 345kV Bay - UE1-7- Marcy-Edic Line Replace (2) breakers and wave trap | 1 | LS | | | | | \$ 1,661,294 | \$ 1,662,000 |
| SUF SS3 | Removals | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ 93,120 | \$ 94,000 |
| SUF SS3 | Engineering, T&C, PM, Indirects (25%) | | LS % | | | | | | \$ 439,000 |
| SUF SS3 | SUF SS3 - TOTAL: | | | | \$ - | | \$ - | | \$ 2,195,000 |
| SUF SS4 | Removals | - | LS | \$ - | \$ - | \$ - | \$ - | | \$ - |
| SUF SS4 | Removals | | LS % | | | | | \$ - | \$ - |
| SUF SS4 | Engineering, T&C, PM, Indirects (25%) | | LS % | | | | | | \$ - |
| SUF SS4 | SUF SS4 - TOTAL: | | | | \$ - | | \$ - | | \$ - |
| SUF SS5 | Removals | - | LS | \$ - | \$ - | \$ - | \$ - | | \$ - |
| SUF SS5 | Removals | | LS % | | | | | \$ - | \$ - |
| SUF SS5 | Engineering, T&C, PM, Indirects (25%) | | LS % | | | | | | \$ - |
| SUF SS5 | SUF SS4 - TOTAL: | | | | \$ - | | \$ - | | \$ - |
| STATIONS SUF DIRECT TOTAL: | | | | | | | | | \$ 5,519,000 |
| STATIONS SUF INDIRECT TOTAL: | | | | | | | | | \$ 1,380,000 |
| STATIONS SUF TOTAL | | | | | | | | | \$ 6,899,000 |

NAT & NYPA - T027 - (Segment A, Double Circuit)

Q. Princetown Substation GIS - Install

Estimate Revision: **8**

Total: \$ **37,290,171**

| NAT & NYPA - T027 - (Segment A, Double Circuit) | | | |
|---|---------------|---------------|---------------|
| | Supply | Installation | Total |
| Q. Princetown Substation GIS - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 176,795 | \$ 963,025 | \$ 1,139,820 |
| 2. SUBSTATION FOUNDATIONS | \$ 1,377,110 | \$ 1,474,680 | \$ 2,851,790 |
| 3. SUBSTATION STRUCTURES | \$ 381,100 | \$ 381,100 | \$ 762,200 |
| 4. MAJOR EQUIPMENT | \$ 12,700,000 | \$ 4,266,670 | \$ 16,966,670 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 1,319,000 | \$ 590,000 | \$ 1,909,000 |
| 6. CONTROL HOUSE / PANELS | \$ 3,727,920 | \$ 1,422,920 | \$ 5,150,840 |
| 7. MISC ITEMS | \$ 358,177 | \$ 733,260 | \$ 1,091,437 |
| 8. MOB/DEMOb, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 1,603,208 | \$ 5,815,206 | \$ 7,418,414 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 21,643,310 | \$ 15,646,861 | \$ 37,290,171 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 21,643,310 | \$ 15,646,861 | \$ 37,290,171 |

| Description of Work: | | | | | | | | | |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
| Q. Princetown Substation GIS - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 3.3 | ACRES | \$ - | \$ - | \$ 203,000 | \$ 659,750 | \$ 203,000 | \$ 659,750 |
| 1.2 | Station stone within substation fence. | 1,385 | CY | \$ 27 | \$ 37,395 | \$ 75 | \$ 103,875 | \$ 102 | \$ 141,270 |
| 1.3 | Substation Fence | 1,310 | LF | \$ 100 | \$ 131,000 | \$ 100 | \$ 131,000 | \$ 200 | \$ 262,000 |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | Permanent Access Road - 20'-Wide (From Gordon RD) | 240 | LF | \$ 35 | \$ 8,400 | \$ 285 | \$ 68,400 | \$ 320 | \$ 76,800 |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 176,795 | | \$ 963,025 | | \$ 1,139,820 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ 14,940 | \$ - | \$ 16,000 | \$ - | \$ 30,940 | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 16 | EA | \$ 26,145 | \$ 418,320 | \$ 28,000 | \$ 448,000 | \$ 54,145 | \$ 866,320 |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 1 | EA | \$ 2,988 | \$ 2,988 | \$ 3,200 | \$ 3,200 | \$ 6,188 | \$ 6,188 |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1m | Wave Trap Stand Foundations | 6 | EA | \$ 4,482 | \$ 26,892 | \$ 4,800 | \$ 28,800 | \$ 9,282 | \$ 55,692 |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 1 | EA | \$ 912,910 | \$ 912,910 | \$ 977,680 | \$ 977,680 | \$ 1,890,590 | \$ 1,890,590 |
| 2.5b | Generator Foundation | 1 | EA | \$ 16,000 | \$ 16,000 | \$ 17,000 | \$ 17,000 | \$ 33,000 | \$ 33,000 |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.6b | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 1,377,110 | \$ 1,474,680 | \$ 2,851,790 | | |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 6 | EA | \$ 37,000 | \$ 222,000 | \$ 37,000 | \$ 222,000 | \$ 74,000 | \$ 444,000 |
| 3.1c | Switch Stands | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1d | Station Service Transformer Stand | 1 | EA | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 29,600 | \$ 29,600 |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.1g | Instrument Transformer Stand | 36 | EA | \$ 1,850 | \$ 66,600 | \$ 1,850 | \$ 66,600 | \$ 3,700 | \$ 133,200 |
| 3.1h | Arrester Stand | 18 | EA | \$ 1,850 | \$ 33,300 | \$ 1,850 | \$ 33,300 | \$ 3,700 | \$ 66,600 |
| 3.1j | Wave Trap Stand | 6 | EA | \$ 7,400 | \$ 44,400 | \$ 7,400 | \$ 44,400 | \$ 14,800 | \$ 88,800 |
| 3.1k | Lightning Masts | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL | |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|--|
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - | |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - | |
| 3.3 | 115kV | | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - | |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - | |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - | |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - | |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - | |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - | |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - | |
| 3.3h | Arrester Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - | |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - | |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - | |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 381,100 | | \$ 381,100 | | \$ 762,200 | |
| 4. MAJOR EQUIPMENT | | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ 220,000 | \$ - | \$ 80,000 | \$ - | \$ 300,000 | \$ - | |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - | |
| 4.1c | 345 kV - 230 kV Auto Transformer | 0 | EA | \$ 3,300,000 | \$ - | \$ 750,000 | \$ - | \$ 4,050,000 | \$ - | |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | \$ 3,300,000 | \$ - | \$ 750,000 | \$ - | \$ 4,050,000 | \$ - | |
| 4.1e | 345 kV (3) Bay Breaker-and-a-half GIS system | 1 | EA | \$ 12,700,000 | \$ 12,700,000 | \$ 4,266,670 | \$ 4,266,670 | \$ 16,966,670 | \$ 16,966,670 | |
| 4.2 | 230kV | | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 115,000 | \$ - | \$ 80,000 | \$ - | \$ 195,000 | \$ - | |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - | |
| 4.3 | 115kV | | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ 52,000 | \$ - | \$ 60,000 | \$ - | \$ 112,000 | \$ - | |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - | |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 12,700,000 | | \$ 4,266,670 | | \$ 16,966,670 | |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 6 | EA | \$ 40,000 | \$ 240,000 | \$ 17,500 | \$ 105,000 | \$ 57,500 | \$ 345,000 | |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - | |
| 5.1c | VT'S | 18 | EA | \$ 25,000 | \$ 450,000 | \$ 12,000 | \$ 216,000 | \$ 37,000 | \$ 666,000 | |
| 5.1d | CT'S | 18 | EA | \$ 13,000 | \$ 234,000 | \$ 8,000 | \$ 144,000 | \$ 21,000 | \$ 378,000 | |
| 5.1e | CCVT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - | |
| 5.1f | Arresters | 18 | EA | \$ 6,500 | \$ 117,000 | \$ 1,500 | \$ 27,000 | \$ 8,000 | \$ 144,000 | |
| 5.1g | Wave Traps | 6 | EA | \$ 13,000 | \$ 78,000 | \$ 8,000 | \$ 48,000 | \$ 21,000 | \$ 126,000 | |
| 5.1h | Station Service Transformers | 1 | EA | \$ 200,000 | \$ 200,000 | \$ 50,000 | \$ 50,000 | \$ 250,000 | \$ 250,000 | |
| 5.2 | 230kV | | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - | |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 30,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - | |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - | |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - | |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - | |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - | |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - | |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 5.2j | | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 33,000 | \$ - | \$ 15,000 | \$ - | \$ 48,000 | \$ - | |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - | |
| 5.3c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - | |
| 5.3d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - | |
| 5.3e | CCVT'S | 0 | EA | \$ 8,000 | \$ - | \$ 8,000 | \$ - | \$ 16,000 | \$ - | |
| 5.3f | Arresters | 0 | EA | \$ 3,420 | \$ - | \$ 6,000 | \$ - | \$ 9,420 | \$ - | |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 1,319,000 | | \$ 590,000 | | \$ 1,909,000 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 1 | EA | \$ 1,950,000 | \$ 1,950,000 | \$ 340,000 | \$ 340,000 | \$ 2,290,000 | \$ 2,290,000 |
| 6.2 | Protection and Telecom Equipment Panels | 31 | EA | \$ 35,000 | \$ 1,085,000 | \$ 10,000 | \$ 310,000 | \$ 45,000 | \$ 1,395,000 |
| 6.3 | 125VDC Batteries | 2 | EA | \$ 75,000 | \$ 150,000 | \$ 25,000 | \$ 50,000 | \$ 100,000 | \$ 200,000 |
| 6.4 | Control Cables | 1 | LS | \$ 227,920 | \$ 227,920 | \$ 227,920 | \$ 227,920 | \$ 455,840 | \$ 455,840 |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.7 | DC Distribution System | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.8 | Security | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.9 | Fire Alarm | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.10 | Generator | 1 | EA | \$ 100,000 | \$ 100,000 | \$ 80,000 | \$ 80,000 | \$ 180,000 | \$ 180,000 |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 3,727,920 | | \$ 1,422,920 | | \$ 5,150,840 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 200 | LF | \$ 185.00 | \$ 37,000 | \$ 170.00 | \$ 34,000 | \$ 355 | \$ 71,000 |
| 7.2 | Rigid Bus | 100 | LF | \$ 125.07 | \$ 12,507 | \$ 237.10 | \$ 23,710 | \$ 362 | \$ 36,217 |
| 7.3 | Strain Bus | 600 | LF | \$ 39.30 | \$ 23,580 | \$ 53.35 | \$ 32,010 | \$ 93 | \$ 55,590 |
| 7.4 | Grounding System | 13,000 | LF | \$ 6.93 | \$ 90,090 | \$ 32.58 | \$ 423,540 | \$ 40 | \$ 513,630 |
| 7.5 | Strain Bus Insulators - 345kV | 0 | EA | \$ 2,000 | \$ - | \$ 1,050 | \$ - | \$ 3,050 | \$ - |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 0 | EA | \$ 1,000 | \$ - | \$ 550 | \$ - | \$ 1,550 | \$ - |
| 7.8 | Low Voltage AC Station Service | 1 | LS | \$ 50,000 | \$ 50,000 | \$ 75,000 | \$ 75,000 | \$ 125,000 | \$ 125,000 |
| 7.9 | SSVT Service | 1 | LS | \$ 45,000 | \$ 45,000 | \$ 45,000 | \$ 45,000 | \$ 90,000 | \$ 90,000 |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 50,000 | \$ 50,000 | \$ 50,000 | \$ 50,000 | \$ 100,000 | \$ 100,000 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 50,000 | \$ 50,000 | \$ 50,000 | \$ 50,000 | \$ 100,000 | \$ 100,000 |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 358,177 | | \$ 733,260 | | \$ 1,091,437 |
| Q. Princetown Substation GIS - Install | | | | | \$ 20,040,102 | | \$ 9,831,655 | | \$ 29,871,757 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 298,718 | \$ 298,718 | \$ 298,718 | \$ 298,718 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | \$ - | \$ - | \$ 1,135,351 | \$ 1,135,351 | \$ 1,135,351 | \$ 1,135,351 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | \$ - | \$ - | \$ 298,718 | \$ 298,718 | \$ 298,718 | \$ 298,718 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 298,718 | \$ 298,718 | \$ 298,718 | \$ 298,718 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 2,389,741 | \$ 2,389,741 | \$ 2,389,741 | \$ 2,389,741 |
| 8.6 | LIDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | EA | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500 | \$ - |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 209,102 | \$ 209,102 | \$ 209,102 | \$ 209,102 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 896,153 | \$ 896,153 | \$ 896,153 | \$ 896,153 |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 89,615 | \$ 89,615 | \$ 89,615 | \$ 89,615 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | 1 | LS | \$ - | \$ - | \$ 198,000 | \$ 198,000 | \$ 198,000 | \$ 198,000 |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 1,603,208 | \$ 1,603,208 | \$ - | \$ - | \$ 1,603,208 | \$ 1,603,208 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 1,091 | \$ 1,091 | \$ 1,091 | \$ 1,091 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 1,603,208 | | \$ 5,815,206 | | \$ 7,418,414 |

NAT & NYPA - T027 - (Segment A, Double Circuit)

ESTIMATE ASSUMPTIONS & CLARIFICATIONS

| | |
|----|---|
| 1 | Cost Estimate is based on 2017 rates. |
| 2 | Construction schedule is in accordance with proposed schedule - we have assumed continuous working with no breaks in the schedule. Six months have been added to the construction schedule for start up and close out works and assisting in pre-construction activities (i.e. permitting activities, material procurement etc.). |
| 3 | We have assumed a typical work week of five-(5) days per week at ten-(10) hours per day (5 x 10 hour days). |
| 4 | All labor rates and benefits used for estimating purposes are taken from IBEW Local 1249 working agreement as updated 5-8-2017. |
| 5 | We have assumed that the Access Road included in Developer Estimate will be Type 1 Gravel Type. |
| 6 | Costs will vary for handling and disposal of contaminated spoils, depending on type of contaminants and availability / location of the appropriate tipping facility. Since there is not enough information to provide a quantified estimate for this item, allowance is included in the contingency monies. |
| 7 | Costs have been developed based on historical data from Projects of a similar nature (AACE Class 5 and 4 Estimating Practices). We have not engaged any subcontractors for formal quotes. |
| 8 | Foundation rates include supply and installation of materials. Drilled Pier rates include supply and testing of concrete, rebar cage and the use of temp or permanent casing. |
| 9 | A Contractor Mark-Up (OH&P) of 15% has been included in the Total section. |
| 10 | We have assumed that all project details provided are accurate unless noted otherwise. |
| 11 | Any SUF pricing includes 35% to cover Contractor markup (15%) and contingency (20%) |
| 12 | A contractor allowance of 1% for mobilization and demobilization has been included in the total section. |
| 13 | A contractor allowance of 3.289% for project management and staffing has been included in the total section. This also includes agricultural inspector, engineering inspector, safety inspector, compliance inspector, environmental inspector, and SWPP inspector. |
| 14 | An allowance of 1% for Utility PM and Project Oversight staffing has been included in the total section. |
| 15 | A contractor allowance of 1% for site accommodation, facilities, and storage has been included in the total section. |
| 16 | An allowance of 5% for transmission design and engineering has been included in the total section. |
| 17 | An allowance of 8% for substation design and engineering has been included in the total section. |
| 18 | An allowance of 0.7% for survey and staking of the transmission line and substation layout has been included in the total section. |
| 19 | An allowance of 0.3% for LIDAR of the transmission line has been included in the total section. |
| 20 | An allowance of 3.75% for substation testing and commissioning has been included in the total section. |
| 21 | An allowance of \$20,000.00 per circuit for transmission line testing and commissioning has been included in the total section. |
| 22 | New York state sales tax of 8% is included in all material pricing. |
| 23 | An allowance of 1.5% for insurance is included in the DPS sheet. |
| 24 | The SUF estimates for the stations are rough order of magnitude estimates. No engineering was performed and SECo did not have access to record drawings. |
| 25 | The SUF estimates for the Everett - Wolf Road 115kV 1.3 mile line segment upgrade was obtained from the SIS. SECo did not estimate. |

| NY Power Authority and North American Transmission (T028) | | | |
|--|-----------------------------|--|------------------|
| Description | | Total Amount (In thousand \$) | |
| Direct Cost | 1 | Transmission Lines | |
| | 1.1 | Clearing & Access | \$50,021 |
| | 1.2 | Foundations | \$23,713 |
| | 1.3 | Structures | \$60,645 |
| | 1.4 | Conductor, Shiedwire and Optical Ground Wire | \$35,494 |
| | 1.5 | Insulators, Fitting and Hardwares | \$11,907 |
| | Subtotal (1) | | \$181,780 |
| | 2 | Substations | |
| | 2.1 | Rotterdam Substation | \$48,340 |
| | 2.2 | Edic Substation | \$2,153 |
| | 2.3 | Princetown Substation | \$12,718 |
| | 2.4 | New Scotland Substation | \$5,264 |
| | 2.5 | Porter Substation | \$546 |
| | 2.6 | Knickerbocker Substation | \$0 |
| | 2.7 | Marcy Substation | \$0 |
| 2.8 | Substation Interconnections | \$8,301 | |
| Subtotal (2) | | \$77,322 | |
| Total (1+2) | | \$259,101 | |
| Contractors Mark-up (15% of Total 1+2) | | \$38,865 | |
| Total Direct Cost (A) | | \$297,967 | |
| Indirect Cost | 3 | Technical Services Costs | |
| | 3.1 | Contractor Mobilization / Demobilization | \$2,591 |
| | 3.2 | Project Management, Material Handling & Amenities | \$18,417 |
| | 3.3 | Engineering | \$17,763 |
| | 3.4 | Testing & Commissioning | \$1,840 |
| | 3.5 | Permitting, Real Estate, Sales Tax and Additional Costs | \$20,533 |
| | 3.6 | Compensation for use of NYPA Structures (1 Circuit) | \$8,919 |
| | 3.7 | Legal, Environmental Licensing & Permitting and Environmental Mitigation | \$8,096 |
| Total Indirect Cost (3) | | \$78,159 | |
| Subtotal Project Cost (B=A+3) 2017 \$ | | \$376,125 | |
| | 4 | Network Upgrade Facilities (NUF) | |
| | 4.1 | Network upgrade facility proposed as element of the Project (Marcy and Edic Terminals) | \$7,727 |
| | 4.2 | Network upgrade facility identified during Evaluation | \$0 |
| Subtotal NUF Cost (C) | | \$7,727 | |
| Total Project Cost (B+C) 2017 \$ | | \$383,852 | |
| Total Project Cost 2018 \$ | | \$395,368 | |

| NAT & NYPA - T028 - (Segment A, Enhanced) | | |
|---|--|---------------------------|
| Estimate Revision: 7 | | |
| NAT & NYPA - T028 - (Segment A, Enhanced) - Direct Costs | | Total Each Segment |
| Direct Labor, Material & Equipment Costs | A. Transmission Line Edic to Princetown | \$ 122,948,939 |
| Direct Labor, Material & Equipment Costs | B. Transmission Line Princetown to Rotterdam | \$ 20,488,282 |
| Direct Labor, Material & Equipment Costs | C. Transmission Line Princetown to New Scotland | \$ 38,342,499 |
| Direct Labor, Material & Equipment Costs | D. Rotterdam Substation - Install | \$ 44,728,474 |
| Direct Labor, Material & Equipment Costs | E. Rotterdam Substation - Removal | \$ 3,611,030 |
| Direct Labor, Material & Equipment Costs | F. Edic Substation - Install | \$ 2,117,185 |
| Direct Labor, Material & Equipment Costs | G. Edic Substation - Removal | \$ 35,750 |
| Direct Labor, Material & Equipment Costs | H. New Scotland Substation - Install | \$ 5,182,753 |
| Direct Labor, Material & Equipment Costs | I. New Scotland Substation - Removal | \$ 81,300 |
| Direct Labor, Material & Equipment Costs | J. Porter Substation - Install | \$ 71,912 |
| Direct Labor, Material & Equipment Costs | K. Porter Substation - Removal | \$ 474,313 |
| Direct Labor, Material & Equipment Costs | L. Interconnection Edic Station | \$ 1,784,075 |
| Direct Labor, Material & Equipment Costs | M. Interconnection New Scotland Station | \$ 2,594,271 |
| Direct Labor, Material & Equipment Costs | N. Interconnections (Various Lines for Edic to New Scotland) | \$ - |
| Direct Labor, Material & Equipment Costs | O. System Upgrade Facilities (Various Lines for Edic to New Scotland) | \$ - |
| Direct Labor, Material & Equipment Costs | P. System Upgrade Facilities (Various Stations for Edic to New Scotland) | \$ 5,519,000 |
| Direct Labor, Material & Equipment Costs | Q. Interconnection Rotterdam Station | \$ 3,922,412 |
| Direct Labor, Material & Equipment Costs | R. Princetown Switchyard - Install | \$ 12,718,239 |
| SUBTOTAL: | | \$ 264,620,435 |
| CONTRACTOR MARK-UP (OH&P) | | \$ 39,693,065 |
| CONTINGENCY ON ENTIRE PROJECT | | \$ - |
| TOTAL DIRECT: | | \$ 304,313,500 |
| NAT & NYPA - T028 - (Segment A, Enhanced) - Indirect Costs | | Total Each Segment |
| Indirect Costs | A. Transmission Line Edic to Princetown | \$ 37,913,843 |
| Indirect Costs | B. Transmission Line Princetown to Rotterdam | \$ 4,538,550 |
| Indirect Costs | C. Transmission Line Princetown to New Scotland | \$ 9,279,647 |
| Indirect Costs | D. Rotterdam Substation - Install | \$ 11,041,603 |
| Indirect Costs | E. Rotterdam Substation - Removal | \$ 596,103 |
| Indirect Costs | F. Edic Substation - Install | \$ 522,430 |
| Indirect Costs | G. Edic Substation - Removal | \$ 5,866 |
| Indirect Costs | H. New Scotland Substation - Install | \$ 1,260,653 |
| Indirect Costs | I. New Scotland Substation - Removal | \$ 13,340 |
| Indirect Costs | J. Porter Substation - Install | \$ 14,798 |
| Indirect Costs | K. Porter Substation - Removal | \$ 77,824 |
| Indirect Costs | L. Interconnection Edic Station | \$ 343,365 |
| Indirect Costs | M. Interconnection New Scotland Station | \$ 514,737 |
| Indirect Costs | N. Interconnections (Various Lines for Edic to New Scotland) | \$ - |
| Indirect Costs | O. System Upgrade Facilities (Various Lines for Edic to New Scotland) | \$ - |
| Indirect Costs | P. System Upgrade Facilities (Various Stations for Edic to New Scotland) | \$ 1,380,000 |
| Indirect Costs | Q. Interconnection Rotterdam Station | \$ 690,199 |
| Indirect Costs | R. Princetown Switchyard - Install | \$ 3,249,664 |
| Indirect Costs | Legal and Permitting (Includes Legal, Envir. Lisc. & Permit., and Envir. Mitagation) | \$ 8,095,924 |
| TOTAL INDIRECT: | | \$ 79,538,546 |
| TOTAL ESTIMATED COST: | | \$ 383,852,046 |

NAT & NYPA - T028 - (Segment A, Enhanced)

A. Transmission Line Edic to Princetown

Estimate Revision: **7** **Total: \$ 160,862,783**

| NAT & NYPA - T028 - (Segment A, Enhanced) | | | |
|---|----------------------|-----------------------|-----------------------|
| | <i>Supply</i> | <i>Installation</i> | <i>Total</i> |
| A. Transmission Line Edic to Princetown | | | |
| 1. CLEARING & ACCESS | \$ 41,500 | \$ 35,680,876 | \$ 35,722,376 |
| 2. FOUNDATIONS | \$ 3,098,282 | \$ 10,723,946 | \$ 13,822,229 |
| 3. STRUCTURES | \$ 14,839,646 | \$ 25,190,231 | \$ 40,029,876 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 4,932,573 | \$ 20,897,590 | \$ 25,830,163 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 5,125,311 | \$ 2,418,984 | \$ 7,544,295 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 2,242,985 | \$ 35,670,858 | \$ 37,913,843 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 30,280,297 | \$ 130,582,485 | \$ 160,862,783 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 30,280,297 | \$ 130,582,485 | \$ 160,862,783 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| A. Transmission Line Edic to Princetown | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | 8.0 | Acre | \$ - | \$ - | \$ 15,000 | \$ 120,000 | \$ 15,000 | \$ 120,000 |
| 1.2 | Clearing the ROW - Light (mowing) | 194.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 970,000 | \$ 5,000 | \$ 970,000 |
| 1.3 | Permanent Access Road | 70,540.8 | LF | \$ - | \$ - | \$ 45 | \$ 3,174,336 | \$ 45 | \$ 3,174,336 |
| 1.4 | Silt Fence | 352,704.0 | LF | \$ - | \$ - | \$ 4 | \$ 1,410,816 | \$ 4 | \$ 1,410,816 |
| 1.5 | Matting - Access and ROW | 282,163.2 | LF | \$ - | \$ - | \$ 70 | \$ 19,751,424 | \$ 70 | \$ 19,751,424 |
| 1.6 | Matting - To Work Area | 25,200.0 | LF | \$ - | \$ - | \$ 70 | \$ 1,764,000 | \$ 70 | \$ 1,764,000 |
| 1.7 | Snow Removal | 66.8 | Mile | \$ - | \$ - | \$ 16,000 | \$ 1,068,800 | \$ 16,000 | \$ 1,068,800 |
| 1.8 | ROW Restoration | 66.8 | Mile | \$ - | \$ - | \$ 10,000 | \$ 668,000 | \$ 10,000 | \$ 668,000 |
| 1.9 | Work Pads | 1,680,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 5,913,600 | \$ 4 | \$ 5,913,600 |
| 1.10 | Restoration for Work Pad areas | 336,000.0 | SF | \$ - | \$ - | \$ 0.15 | \$ 50,400 | \$ 0 | \$ 50,400 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | 50 | EA | \$ - | \$ - | \$ 4,580 | \$ 229,000 | \$ 4,580 | \$ 229,000 |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 100 | LS | \$ - | \$ - | \$ 4,130 | \$ 413,000 | \$ 4,130 | \$ 413,000 |
| 1.15 | Culverts / Misc. Access | 10 | EA | \$ 750 | \$ 7,500 | \$ 1,250 | \$ 12,500 | \$ 2,000 | \$ 20,000 |
| 1.16 | Gates | 17 | EA | \$ 2,000 | \$ 34,000 | \$ 2,500 | \$ 42,500 | \$ 4,500 | \$ 76,500 |
| 1.17 | Concrete Washout Station | 50 | EA | \$ - | \$ - | \$ 1,850 | \$ 92,500 | \$ 1,850 | \$ 92,500 |
| TOTAL - CLEARING & ACCESS: | | | | | \$ 41,500 | | \$ 35,680,876 | | \$ 35,722,376 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Direct Embed Foundations - 4' x 16' | 416 | EA | \$ 941 | \$ 391,345 | \$ 7,398 | \$ 3,077,513 | \$ 8,339 | \$ 3,468,858 |
| 2.2 | Direct Embed Foundations - 4' x 17' | 2 | EA | \$ 995 | \$ 1,990 | \$ 7,833 | \$ 15,666 | \$ 8,828 | \$ 17,656 |
| 2.3 | Direct Embed Foundations - 4' x 19' | 52 | EA | \$ 1,104 | \$ 57,404 | \$ 8,703 | \$ 452,576 | \$ 9,807 | \$ 509,979 |
| 2.4 | Direct Embed Foundations - 4' x 21' | 4 | EA | \$ 1,213 | \$ 4,851 | \$ 9,574 | \$ 38,295 | \$ 10,786 | \$ 43,146 |
| 2.5 | Direct Embed Foundations - 4' x 23' | 16 | EA | \$ 1,322 | \$ 21,144 | \$ 10,444 | \$ 167,105 | \$ 11,766 | \$ 188,249 |
| 2.6 | Direct Embed Foundations - 4' x 25' | 4 | EA | \$ 1,430 | \$ 5,721 | \$ 11,314 | \$ 45,258 | \$ 12,745 | \$ 50,979 |
| 2.7 | Direct Embed Foundations - 6' x 18' | 6 | EA | \$ 1,857 | \$ 11,145 | \$ 18,603 | \$ 111,621 | \$ 20,461 | \$ 122,766 |
| 2.8 | Direct Embed Foundations - 6' x 19' | 6 | EA | \$ 1,952 | \$ 11,711 | \$ 19,583 | \$ 117,496 | \$ 21,534 | \$ 129,207 |
| 2.9 | Direct Embed Foundations - 6' x 20' | 14 | EA | \$ 2,046 | \$ 28,648 | \$ 20,562 | \$ 287,864 | \$ 22,608 | \$ 316,512 |
| 2.10 | Direct Embed Foundations - 6' x 21' | 15 | EA | \$ 2,141 | \$ 32,110 | \$ 21,541 | \$ 323,113 | \$ 23,681 | \$ 355,222 |
| 2.11 | Direct Embed Foundations - 6' x 22' | 7 | EA | \$ 2,235 | \$ 15,645 | \$ 22,520 | \$ 157,640 | \$ 24,755 | \$ 173,285 |
| 2.12 | Direct Embed Foundations - 6' x 25' | 6 | EA | \$ 2,518 | \$ 15,109 | \$ 25,457 | \$ 152,744 | \$ 27,976 | \$ 167,854 |
| 2.13 | Direct Embed Foundations - 6' x 26' | 1 | EA | \$ 2,613 | \$ 2,613 | \$ 26,437 | \$ 26,437 | \$ 29,049 | \$ 29,049 |
| 2.14 | Direct Embed Foundations - 6' x 28' | 3 | EA | \$ 2,707 | \$ 8,121 | \$ 27,416 | \$ 82,247 | \$ 30,123 | \$ 90,368 |
| 2.15 | Direct Embed Foundations - 6' x 29' | 3 | EA | \$ 2,896 | \$ 8,687 | \$ 29,374 | \$ 88,122 | \$ 32,270 | \$ 96,809 |
| 2.16 | Direct Embed Foundations - 6' x 33' | 3 | EA | \$ 3,273 | \$ 9,820 | \$ 33,290 | \$ 99,871 | \$ 36,564 | \$ 109,691 |
| 2.17 | Direct Embed Foundations - 7' x 27' | 2 | EA | \$ 3,337 | \$ 6,673 | \$ 37,316 | \$ 74,631 | \$ 40,652 | \$ 81,305 |
| 2.18 | Direct Embed Foundations - 7' x 28' | 1 | EA | \$ 3,452 | \$ 3,452 | \$ 38,648 | \$ 38,648 | \$ 42,101 | \$ 42,101 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|-----------------------------|--|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| 2.19 | Direct Embed Foundations - 7' x 49' | 1 | EA | \$ 5,880 | \$ 5,880 | \$ 66,635 | \$ 66,635 | \$ 72,515 | \$ 72,515 |
| 2.20 | Direct Embed Foundations - 7' x 61' | 1 | EA | \$ 7,267 | \$ 7,267 | \$ 82,628 | \$ 82,628 | \$ 89,894 | \$ 89,894 |
| 2.21 | Drilled Pier - 6' x 20' | 54 | EA | \$ 18,064 | \$ 975,459 | \$ 18,261 | \$ 986,079 | \$ 36,325 | \$ 1,961,539 |
| 2.22 | Drilled Pier - 7' x 19' | 15 | EA | \$ 23,416 | \$ 351,246 | \$ 23,671 | \$ 355,070 | \$ 47,088 | \$ 706,315 |
| 2.23 | Drilled Pier - 7' x 21' | 12 | EA | \$ 25,758 | \$ 309,096 | \$ 26,038 | \$ 312,461 | \$ 51,796 | \$ 621,558 |
| 2.24 | Drilled Pier - 7' x 22' | 6 | EA | \$ 26,929 | \$ 161,573 | \$ 27,222 | \$ 163,332 | \$ 54,151 | \$ 324,905 |
| 2.26 | Drilled Pier - 7' x 23' | 3 | EA | \$ 28,100 | \$ 84,299 | \$ 28,406 | \$ 85,217 | \$ 56,505 | \$ 169,516 |
| 2.27 | Drilled Pier - 7' x 33' | 6 | EA | \$ 39,808 | \$ 238,847 | \$ 40,241 | \$ 241,447 | \$ 80,049 | \$ 480,295 |
| 2.28 | Drilled Pier - 7' x 42' | 3 | EA | \$ 50,345 | \$ 151,036 | \$ 50,893 | \$ 152,680 | \$ 101,239 | \$ 303,716 |
| 2.29 | Drilled Pier - 8' x 27' | 2 | EA | \$ 42,819 | \$ 85,637 | \$ 57,340 | \$ 114,680 | \$ 100,158 | \$ 200,317 |
| 2.30 | Drilled Pier - 8' x 29' | 2 | EA | \$ 45,877 | \$ 91,754 | \$ 61,436 | \$ 122,871 | \$ 107,313 | \$ 214,625 |
| 2.31 | Rock Excavation Adder | 1,342 | CY | \$ - | \$ - | \$ 2,000 | \$ 2,684,000 | \$ 2,000 | \$ 2,684,000 |
| TOTAL - FOUNDATIONS: | | | | | \$ 3,098,282 | | \$ 10,723,946 | | \$ 13,822,229 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) - 115' | 7 | Structure | \$ 50,024 | \$ 350,168 | \$ 30,014 | \$ 210,101 | \$ 80,038 | \$ 560,269 |
| 3.2 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) - 120' | 4 | Structure | \$ 52,207 | \$ 208,828 | \$ 31,324 | \$ 125,297 | \$ 83,531 | \$ 334,125 |
| 3.3 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) - 130' | 3 | Structure | \$ 58,257 | \$ 174,770 | \$ 34,954 | \$ 104,862 | \$ 93,210 | \$ 279,631 |
| 3.4 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) - 135' | 10 | Structure | \$ 60,884 | \$ 608,835 | \$ 36,530 | \$ 365,301 | \$ 97,414 | \$ 974,136 |
| 3.5 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) - 145' | 1 | Structure | \$ 64,473 | \$ 64,473 | \$ 38,684 | \$ 38,684 | \$ 103,156 | \$ 103,156 |
| 3.6 | 1-CKT 345KV VERTICAL SMALL ANGLE (1°-15°) - 115' | 1 | Structure | \$ 72,039 | \$ 72,039 | \$ 43,223 | \$ 43,223 | \$ 115,262 | \$ 115,262 |
| 3.7 | 1-CKT 345KV VERTICAL SMALL ANGLE (1°-15°) - 130' | 3 | Structure | \$ 85,082 | \$ 255,245 | \$ 51,049 | \$ 153,147 | \$ 136,130 | \$ 408,391 |
| 3.8 | 1-CKT 345KV VERTICAL SMALL ANGLE (1°-15°) - 135' | 1 | Structure | \$ 92,278 | \$ 92,278 | \$ 55,367 | \$ 55,367 | \$ 147,645 | \$ 147,645 |
| 3.9 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 115' | 1 | Structure | \$ 116,328 | \$ 116,328 | \$ 69,797 | \$ 69,797 | \$ 186,125 | \$ 186,125 |
| 3.10 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 120' | 1 | Structure | \$ 127,558 | \$ 127,558 | \$ 76,535 | \$ 76,535 | \$ 204,092 | \$ 204,092 |
| 3.11 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 150' | 1 | Structure | \$ 208,033 | \$ 208,033 | \$ 124,820 | \$ 124,820 | \$ 332,852 | \$ 332,852 |
| 3.12 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 160' | 1 | Structure | \$ 238,595 | \$ 238,595 | \$ 143,157 | \$ 143,157 | \$ 381,751 | \$ 381,751 |
| 3.13 | 1-CKT 345KV H-FRAME TANGENT (0°-1°) - 75' | 1 | Structure | \$ 24,476 | \$ 24,476 | \$ 14,685 | \$ 14,685 | \$ 39,161 | \$ 39,161 |
| 3.14 | 1-CKT 345KV H-FRAME TANGENT (0°-1°) - 80' | 2 | Structure | \$ 25,826 | \$ 51,652 | \$ 15,496 | \$ 30,991 | \$ 41,322 | \$ 82,643 |
| 3.15 | 1-CKT 345KV H-FRAME TANGENT (0°-1°) - 84' | 169 | Structure | \$ 29,526 | \$ 4,989,894 | \$ 17,716 | \$ 2,993,936 | \$ 47,242 | \$ 7,983,830 |
| 3.16 | 1-CKT 345KV H-FRAME TANGENT (0°-1°) - 89' | 36 | Structure | \$ 32,708 | \$ 1,177,488 | \$ 19,625 | \$ 706,493 | \$ 52,333 | \$ 1,883,981 |
| 3.17 | 1-CKT 345KV H-FRAME TANGENT (0°-1°) - 93' | 23 | Structure | \$ 34,540 | \$ 794,409 | \$ 20,724 | \$ 476,645 | \$ 55,263 | \$ 1,271,054 |
| 3.18 | 1-CKT 345KV H-FRAME TANGENT (0°-1°) - 98' | 10 | Structure | \$ 37,500 | \$ 374,995 | \$ 22,500 | \$ 224,997 | \$ 59,999 | \$ 599,992 |
| 3.19 | 1-CKT 345KV H-FRAME TANGENT (0°-1°) - 102' | 4 | Structure | \$ 43,901 | \$ 175,602 | \$ 26,340 | \$ 105,361 | \$ 70,241 | \$ 280,963 |
| 3.20 | 1-CKT 345KV H-FRAME TANGENT (0°-1°) - 107' | 2 | Structure | \$ 45,936 | \$ 91,871 | \$ 27,561 | \$ 55,123 | \$ 73,497 | \$ 146,994 |
| 3.21 | 1-CKT 345KV H-FRAME SMALL ANGLE (1°-15°) - 80' | 2 | Structure | \$ 55,241 | \$ 110,482 | \$ 33,145 | \$ 66,289 | \$ 88,386 | \$ 176,771 |
| 3.22 | 1-CKT 345KV H-FRAME SMALL ANGLE (1°-15°) - 85' | 19 | Structure | \$ 57,813 | \$ 1,098,438 | \$ 34,688 | \$ 659,063 | \$ 92,500 | \$ 1,757,500 |
| 3.23 | 1-CKT 345KV H-FRAME SMALL ANGLE (1°-15°) - 90' | 2 | Structure | \$ 61,050 | \$ 122,100 | \$ 36,630 | \$ 73,260 | \$ 97,680 | \$ 195,360 |
| 3.24 | 1-CKT 345KV H-FRAME SMALL ANGLE (1°-15°) - 95' | 2 | Structure | \$ 65,120 | \$ 130,240 | \$ 39,072 | \$ 78,144 | \$ 104,192 | \$ 208,384 |
| 3.25 | 1-CKT 345KV H-FRAME SMALL ANGLE (1°-15°) - 100' | 1 | Structure | \$ 68,635 | \$ 68,635 | \$ 41,181 | \$ 41,181 | \$ 109,816 | \$ 109,816 |
| 3.26 | 1-CKT 345KV H-FRAME SMALL ANGLE (1°-15°) - 105' | 1 | Structure | \$ 72,872 | \$ 72,872 | \$ 43,723 | \$ 43,723 | \$ 116,594 | \$ 116,594 |
| 3.27 | 1-CKT 345KV 3-POLE TANGENT DEADEND (0°-5°) - 75' | 2 | Structure | \$ 61,513 | \$ 123,025 | \$ 36,908 | \$ 73,815 | \$ 98,420 | \$ 196,840 |
| 3.28 | 1-CKT 345KV 3-POLE TANGENT DEADEND (0°-5°) - 80' | 3 | Structure | \$ 69,079 | \$ 207,237 | \$ 41,447 | \$ 124,342 | \$ 110,526 | \$ 331,579 |
| 3.29 | 1-CKT 345KV 3-POLE TANGENT DEADEND (0°-5°) - 85' | 4 | Structure | \$ 75,739 | \$ 302,956 | \$ 45,443 | \$ 181,774 | \$ 121,182 | \$ 484,730 |
| 3.30 | 1-CKT 345KV 3-POLE TANGENT DEADEND (0°-5°) - 90' | 4 | Structure | \$ 81,493 | \$ 325,970 | \$ 48,896 | \$ 195,582 | \$ 130,388 | \$ 521,552 |
| 3.31 | 1-CKT 345KV 3-POLE MEDIUM ANGLE DEADEND (15°-60°) - 80' | 1 | Structure | \$ 97,403 | \$ 97,403 | \$ 58,442 | \$ 58,442 | \$ 155,844 | \$ 155,844 |
| 3.32 | 1-CKT 345KV 3-POLE MEDIUM ANGLE DEADEND (15°-60°) - 85' | 6 | Structure | \$ 105,802 | \$ 634,809 | \$ 63,481 | \$ 380,885 | \$ 169,282 | \$ 1,015,694 |
| 3.33 | 1-CKT 345KV 3-POLE MEDIUM ANGLE DEADEND (15°-60°) - 90' | 6 | Structure | \$ 117,253 | \$ 703,518 | \$ 70,352 | \$ 422,111 | \$ 187,605 | \$ 1,125,629 |
| 3.34 | 1-CKT 345KV 3-POLE MEDIUM ANGLE DEADEND (15°-60°) - 95' | 1 | Structure | \$ 129,408 | \$ 129,408 | \$ 77,645 | \$ 77,645 | \$ 207,052 | \$ 207,052 |
| 3.35 | 1-CKT 345KV 3-POLE MEDIUM ANGLE DEADEND (15°-60°) - 115' | 1 | Structure | \$ 178,026 | \$ 178,026 | \$ 106,815 | \$ 106,815 | \$ 284,841 | \$ 284,841 |
| 3.36 | Remove Existing Foundation | 50 | EA | \$ - | \$ - | \$ 7,500 | \$ 375,000 | \$ 7,500 | \$ 375,000 |
| 3.37 | Remove Existing Structure and Accessories | 994 | EA | \$ - | \$ - | \$ 12,500 | \$ 12,425,000 | \$ 12,500 | \$ 12,425,000 |
| 3.38 | Install Grounding and Grounding Accessories | 666 | Pole | \$ 506 | \$ 336,996 | \$ 5,539 | \$ 3,688,641 | \$ 6,045 | \$ 4,025,637 |
| 3.39 | | | | | | | | | |
| 3.40 | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|----------------|
| TOTAL - STRUCTURES: | | | | | \$ 14,839,646 | | \$ 25,190,231 | | \$ 40,029,876 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (1) 954kcmil 54/7 ACSS "Cardinal" (Edic to 12.6 Miles) | 2,228,688 | LF | \$ 1.90 | \$ 4,234,507 | \$ 5.00 | \$ 11,143,440 | \$ 6.90 | \$ 15,377,947 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 (Edic to 12.6 Miles) | 301,954 | LF | \$ 1.35 | \$ 407,638 | \$ 5.00 | \$ 1,509,770 | \$ 6.35 | \$ 1,917,408 |
| 4.3 | (1) 3/8" EHS7 Steel (Edic to 12.6 Miles) | 271,656 | LF | \$ 0.47 | \$ 127,678 | \$ 5.00 | \$ 1,358,280 | \$ 5.47 | \$ 1,485,958 |
| 4.4 | | | | | | | | | |
| 4.5 | | | | | | | | | |
| 4.6 | | | | | | | | | |
| 4.7 | Remove Existing Conductor and Accessories | 121.0 | Mile | \$ - | \$ - | \$ 30,000 | \$ 3,630,000 | \$ 30,000.00 | \$ 3,630,000 |
| 4.8 | Remove Existing OPGW and Accessories | 108.4 | Mile | \$ - | \$ - | \$ 12,000 | \$ 1,300,800 | \$ 12,000.00 | \$ 1,300,800 |
| 4.9 | Remove Existing OHSW and Accessories | 108.4 | Mile | \$ - | \$ - | \$ 12,000 | \$ 1,300,800 | \$ 12,000.00 | \$ 1,300,800 |
| 4.10 | | | | | | | | | |
| 4.11 | | | | | | | | | |
| 4.12 | | | | | | | | | |
| 4.13 | Rider Poles (187 Locations) | 93 | Set | \$ 1,750 | \$ 162,750 | \$ 3,500 | \$ 325,500 | \$ 5,250.00 | \$ 488,250 |
| 4.14 | Rider Poles - Relocated | 94 | Set | \$ - | \$ - | \$ 3,500 | \$ 329,000 | \$ 3,500.00 | \$ 329,000 |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 4,932,573 | | \$ 20,897,590 | | \$ 25,830,163 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | 1,276 | Assembly | \$ 1,800 | \$ 2,296,800 | \$ 720 | \$ 918,720 | \$ 2,520 | \$ 3,215,520 |
| 5.2 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 480 | Assembly | \$ 1,800 | \$ 864,000 | \$ 720 | \$ 345,600 | \$ 2,520 | \$ 1,209,600 |
| 5.3 | | - | Assembly | | \$ - | | \$ - | \$ - | \$ - |
| 5.4 | OPGW Assembly - Tangent | 304 | Assembly | \$ 200 | \$ 60,800 | \$ 150 | \$ 45,600 | \$ 350 | \$ 106,400 |
| 5.5 | OPGW Assembly - Angle / DE | 64 | Assembly | \$ 250 | \$ 16,000 | \$ 150 | \$ 9,600 | \$ 400 | \$ 25,600 |
| 5.6 | OHSW Assembly - Tangent | 274 | Assembly | \$ 200 | \$ 54,800 | \$ 150 | \$ 41,100 | \$ 350 | \$ 95,900 |
| 5.7 | OHSW Assembly - Angle / DE | 56 | Assembly | \$ 250 | \$ 14,000 | \$ 150 | \$ 8,400 | \$ 400 | \$ 22,400 |
| 5.8 | OPGW Splice Boxes | 27 | Assembly | \$ 1,746 | \$ 47,146 | \$ 2,274 | \$ 61,398 | \$ 4,020 | \$ 108,544 |
| 5.9 | OPGW Splice & Test | 27 | EA | \$ 2,520 | \$ 68,040 | \$ 2,520 | \$ 68,040 | \$ 5,040 | \$ 136,080 |
| 5.10 | Spacer - Conductor | 5,244 | EA | \$ 50 | \$ 262,200 | \$ 35 | \$ 183,540 | \$ 85 | \$ 445,740 |
| 5.11 | Vibration Dampers - Conductor | 4,164 | EA | \$ 35 | \$ 145,740 | \$ 35 | \$ 145,740 | \$ 70 | \$ 291,480 |
| 5.12 | Shield wire / OPGW Dampers, Misc. Fittings | 1,087 | EA | \$ 27 | \$ 29,349 | \$ 35 | \$ 38,045 | \$ 62 | \$ 67,394 |
| 5.13 | Replace - Mono Pole Vertical Tangent (1-Group of 18-Bells Each Assembly) | 480 | Assembly | \$ 1,800 | \$ 864,000 | \$ 720 | \$ 345,600 | \$ 2,520 | \$ 1,209,600 |
| 5.14 | Replace - Dead-end & Angle Insulators (1, Group of 18-Bells Each Assembly) | 195 | Assembly | \$ 1,800 | \$ 351,000 | \$ 720 | \$ 140,400 | \$ 2,520 | \$ 491,400 |
| 5.15 | Guys, Anchors, and Accessories | - | EA | \$ 912 | \$ - | \$ 1,058 | \$ - | \$ 1,970 | \$ - |
| 5.16 | Misc. materials (Signs and Markers) | 66.8 | Mile | \$ 770 | \$ 51,436 | \$ 1,006 | \$ 67,201 | \$ 1,776 | \$ 118,637 |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 5,125,311 | | \$ 2,418,984 | | \$ 7,544,295 |
| A. Transmission Line Edic to Princetown | | | | | \$ 28,037,312 | | \$ 94,911,627 | | \$ 122,948,939 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 1,229,489 | \$ 1,229,489 | \$ 1,229,489 | \$ 1,229,489 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 6,280,035 | \$ 6,280,035 | \$ 6,280,035 | \$ 6,280,035 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 1,229,489 | \$ 1,229,489 | \$ 1,229,489 | \$ 1,229,489 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 1,229,489 | \$ 1,229,489 | \$ 1,229,489 | \$ 1,229,489 |
| Engineering | | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 6,147,447 | \$ 6,147,447 | \$ 6,147,447 | \$ 6,147,447 |
| 6.6 | LIDAR | 1 | LS | \$ - | \$ - | \$ 368,847 | \$ 368,847 | \$ 368,847 | \$ 368,847 |
| 6.7 | Geotech | 67 | Location | \$ - | \$ - | \$ 3,500 | \$ 234,500 | \$ 3,500 | \$ 234,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 860,643 | \$ 860,643 | \$ 860,643 | \$ 860,643 |
| Testing & Commissioning | | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| Permitting and Additional Costs | | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 368,847 | \$ 368,847 | \$ 368,847 | \$ 368,847 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 8,640,000 | \$ 8,640,000 | \$ 8,640,000 | \$ 8,640,000 |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | Compensation for use of 1 Ckt - NYPA Structures (92 Structures) | 1 | LS | \$ - | \$ - | \$ 8,919,123 | \$ 8,919,123 | \$ 8,919,123 | \$ 8,919,123 |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 2,242,985 | \$ 2,242,985 | \$ - | \$ - | \$ 2,242,985 | \$ 2,242,985 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 122,949 | \$ 122,949 | \$ 122,949 | \$ 122,949 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | \$ 2,242,985 | \$ 35,670,858 | | \$ 37,913,843 |

NAT & NYPA - T028 - (Segment A, Enhanced)

B. Transmission Line Princetown to Rotterdam

Estimate
Revision: 7

Total: \$ 25,026,832

| NAT & NYPA - T028 - (Segment A, Enhanced) | | | |
|---|--------------|---------------|---------------|
| | Supply | Installation | Total |
| B. Transmission Line Princetown to Rotterdam | | | |
| 1. CLEARING & ACCESS | \$ 6,000 | \$ 3,038,200 | \$ 3,044,200 |
| 2. FOUNDATIONS | \$ 417,002 | \$ 3,778,708 | \$ 4,195,711 |
| 3. STRUCTURES | \$ 3,876,135 | \$ 4,280,943 | \$ 8,157,078 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 722,365 | \$ 2,620,705 | \$ 3,343,070 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 1,199,031 | \$ 549,192 | \$ 1,748,223 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 497,643 | \$ 4,040,907 | \$ 4,538,550 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 6,718,177 | \$ 18,308,655 | \$ 25,026,832 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 6,718,177 | \$ 18,308,655 | \$ 25,026,832 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| B. Transmission Line Princetown to Rotterdam | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 24.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 120,000 | \$ 5,000 | \$ 120,000 |
| 1.3 | Permanent Access Road | 5,280 | LF | \$ - | \$ - | \$ 45 | \$ 237,600 | \$ 45 | \$ 237,600 |
| 1.4 | Silt Fence | 26,400 | LF | \$ - | \$ - | \$ 4 | \$ 105,600 | \$ 4 | \$ 105,600 |
| 1.5 | Matting - Access and ROW | 21,120 | LF | \$ - | \$ - | \$ 70 | \$ 1,478,400 | \$ 70 | \$ 1,478,400 |
| 1.6 | Matting - To Work Area | 2,775 | LF | \$ - | \$ - | \$ 70 | \$ 194,250 | \$ 70 | \$ 194,250 |
| 1.7 | Snow Removal | 5 | Mile | \$ - | \$ - | \$ 16,000 | \$ 80,000 | \$ 16,000 | \$ 80,000 |
| 1.8 | ROW Restoration | 5 | Mile | \$ - | \$ - | \$ 10,000 | \$ 50,000 | \$ 10,000 | \$ 50,000 |
| 1.9 | Work Pads | 185,000 | SF | \$ - | \$ - | \$ 4 | \$ 651,200 | \$ 4 | \$ 651,200 |
| 1.10 | Restoration for Work Pad areas | 37,000 | SF | \$ - | \$ - | \$ 0.2 | \$ 5,550 | \$ 0 | \$ 5,550 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | 10 | EA | \$ - | \$ - | \$ 4,580 | \$ 45,800 | \$ 4,580 | \$ 45,800 |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 10 | EA | \$ - | \$ - | \$ 4,130 | \$ 41,300 | \$ 4,130 | \$ 41,300 |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | 8 | EA | \$ 750 | \$ 6,000 | \$ 1,250 | \$ 10,000 | \$ 2,000 | \$ 16,000 |
| 1.17 | Concrete Washout Station | 10 | EA | \$ - | \$ - | \$ 1,850 | \$ 18,500 | \$ 1,850 | \$ 18,500 |
| TOTAL - CLEARING & ACCESS: | | | | | \$ 6,000 | | \$ 3,038,200 | | \$ 3,044,200 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Direct Embed Foundations - 6' x 18' | 56 | EA | \$ 1,857 | \$ 104,018 | \$ 18,603 | \$ 1,041,794 | \$ 20,461 | \$ 1,145,812 |
| 2.2 | Direct Embed Foundations - 6' x 20' | 4 | EA | \$ 2,046 | \$ 8,185 | \$ 20,562 | \$ 82,247 | \$ 22,608 | \$ 90,432 |
| 2.3 | Direct Embed Foundations - 6' x 22' | 8 | EA | \$ 2,235 | \$ 17,880 | \$ 22,520 | \$ 180,160 | \$ 24,755 | \$ 198,040 |
| 2.4 | Direct Embed Foundations - 7' x 25' | 4 | EA | \$ 3,105 | \$ 12,422 | \$ 34,650 | \$ 138,601 | \$ 37,756 | \$ 151,023 |
| 2.5 | Drilled Pier - 6' x 19' | 6 | EA | \$ 17,204 | \$ 103,223 | \$ 17,391 | \$ 104,347 | \$ 34,595 | \$ 207,570 |
| 2.6 | Drilled Pier - 8' x 27' | 4 | EA | \$ 42,819 | \$ 171,274 | \$ 57,340 | \$ 229,359 | \$ 100,158 | \$ 400,633 |
| 2.7 | Rock Excavation Adder | 1,001.1 | CY | \$ - | \$ - | \$ 2,000 | \$ 2,002,200 | \$ 2,000 | \$ 2,002,200 |
| TOTAL - FOUNDATIONS: | | | | | \$ 417,002 | | \$ 3,778,708 | | \$ 4,195,711 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 2x 1-CKT 345KV DELTA TANGENT (0°-1°) - 115' | 24 | Structure | \$ 85,544 | \$ 2,053,056 | \$ 51,326 | \$ 1,231,834 | \$ 136,870 | \$ 3,284,890 |
| 3.2 | 2x 1-CKT 345KV DELTA TANGENT (0°-1°) - 135' | 2 | Structure | \$ 106,005 | \$ 212,010 | \$ 63,603 | \$ 127,206 | \$ 169,608 | \$ 339,216 |
| 3.3 | 2x 1-CKT 345KV DELTA SMALL ANGLE (1°-15°) - 115' | 2 | Structure | \$ 141,673 | \$ 283,346 | \$ 85,004 | \$ 170,008 | \$ 226,677 | \$ 453,354 |
| 3.4 | 2x 1-CKT 345KV VERTICAL TANGENT DEADEND (0°-5°) - 115' | 4 | Structure | \$ 109,816 | \$ 439,264 | \$ 65,890 | \$ 263,558 | \$ 175,706 | \$ 702,822 |
| 3.5 | 2x 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 115' | 2 | Structure | \$ 232,656 | \$ 465,312 | \$ 139,594 | \$ 279,187 | \$ 372,250 | \$ 744,499 |
| 3.6 | 2x 1-CKT 345KV 3-POLE LARGE ANGLE DEADEND (60°-90°) - 115' | 1 | Structure | \$ 176,342 | \$ 176,342 | \$ 105,805 | \$ 105,805 | \$ 282,147 | \$ 282,147 |
| 3.7 | 2x 1-CKT 345KV 3-POLE TANGENT DEADEND (0°-5°) - 65' | 1 | Structure | \$ 99,493 | \$ 99,493 | \$ 59,696 | \$ 59,696 | \$ 159,189 | \$ 159,189 |
| 3.8 | 2x 1-CKT 345KV DELTA TANGENT (0°-1°) HD- 115' | 1 | Structure | \$ 105,820 | \$ 105,820 | \$ 63,492 | \$ 63,492 | \$ 169,312 | \$ 169,312 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 3.9 | Remove Existing Foundation | 22 | EA | \$ - | \$ - | \$ 7,500 | \$ 163,500 | \$ 7,500 | \$ 163,500 |
| 3.10 | Remove Existing Structure and Accessories | 109 | EA | \$ - | \$ - | \$ 12,500 | \$ 1,362,500 | \$ 12,500 | \$ 1,362,500 |
| 3.11 | Install Grounding and Grounding Accessories | 82 | Pole | \$ 506 | \$ 41,492 | \$ 5,539 | \$ 454,157 | \$ 6,045 | \$ 495,649 |
| TOTAL - STRUCTURES PRINCETOWN TO NEW SCOTLAND: | | | | | \$ 3,876,135 | | \$ 4,280,943 | | \$ 8,157,078 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (1) 954kcmil 54/7 ACSS "Cardinal" (R1 - R36) | 339,293 | LF | \$ 1.90 | \$ 644,657 | \$ 5.00 | \$ 1,696,465 | \$ 6.90 | \$ 2,341,122 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 (R1 - R36) | 28,274 | LF | \$ 1.35 | \$ 38,170 | \$ 5.00 | \$ 141,370 | \$ 6.35 | \$ 179,540 |
| 4.3 | (1) 3/8" EHS7 Steel (R1 - R36) | 28,274 | LF | \$ 0.47 | \$ 13,289 | \$ 5.00 | \$ 141,370 | \$ 5.47 | \$ 154,659 |
| 4.5 | Remove Existing Conductor and Accessories | 10.0 | Mile | \$ - | \$ - | \$ 30,000 | \$ 300,000 | \$ 30,000.00 | \$ 300,000 |
| 4.6 | Remove Existing OPGW and Accessories | 10.0 | Mile | \$ - | \$ - | \$ 12,000 | \$ 120,000 | \$ 12,000.00 | \$ 120,000 |
| 4.7 | Remove Existing OHSW and Accessories | 10.0 | Mile | \$ - | \$ - | \$ 12,000 | \$ 120,000 | \$ 12,000.00 | \$ 120,000 |
| 4.8 | Rider Poles | 15 | EA | \$ 1,750 | \$ 26,250 | \$ 3,500 | \$ 52,500 | \$ 5,250.00 | \$ 78,750 |
| 4.9 | Rider Poles - Relocated | 14 | Set | \$ - | \$ - | \$ 3,500 | \$ 49,000 | \$ 3,500.00 | \$ 49,000 |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 722,365 | | \$ 2,620,705 | | \$ 3,343,070 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | 348 | Assembly | \$ 1,800 | \$ 626,400 | \$ 720 | \$ 250,560 | \$ 2,520 | \$ 876,960 |
| 5.2 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 240 | Assembly | \$ 1,800 | \$ 432,000 | \$ 720 | \$ 172,800 | \$ 2,520 | \$ 604,800 |
| 5.3 | OPGW Assembly - Tangent | 29 | Assembly | \$ 200 | \$ 5,800 | \$ 150 | \$ 4,350 | \$ 350 | \$ 10,150 |
| 5.4 | OPGW Assembly - Angle / DE | 16 | Assembly | \$ 250 | \$ 4,000 | \$ 150 | \$ 2,400 | \$ 400 | \$ 6,400 |
| 5.5 | OHSW Assembly - Tangent | 29 | Assembly | \$ 200 | \$ 5,800 | \$ 150 | \$ 4,350 | \$ 350 | \$ 10,150 |
| 5.6 | OHSW Assembly - Angle / DE | 16 | Assembly | \$ 250 | \$ 4,000 | \$ 150 | \$ 2,400 | \$ 400 | \$ 6,400 |
| 5.7 | OPGW Splice Boxes | 8 | Assembly | \$ 1,746 | \$ 13,969 | \$ 2,274 | \$ 18,192 | \$ 4,020 | \$ 32,161 |
| 5.8 | OPGW Splice & Test | 8 | EA | \$ 2,520 | \$ 20,160 | \$ 2,520 | \$ 20,160 | \$ 5,040 | \$ 40,320 |
| 5.9 | Spacer - Conductor | 1,002 | EA | \$ 50 | \$ 50,100 | \$ 35 | \$ 35,070 | \$ 85 | \$ 85,170 |
| 5.10 | Vibration Dampers - Conductor | 852 | EA | \$ 35 | \$ 29,820 | \$ 35 | \$ 29,820 | \$ 70 | \$ 59,640 |
| 5.11 | Shieldwire / OPGW Dampers, Misc. Fittings | 116 | EA | \$ 27 | \$ 3,132 | \$ 35 | \$ 4,060 | \$ 62 | \$ 7,192 |
| 5.12 | Guys, Anchors, and Accessories | - | EA | \$ 912 | \$ - | \$ 1,058 | \$ - | \$ 1,970 | \$ - |
| 5.13 | Misc. materials (Signs and Markers) | 5.0 | Mile | \$ 770 | \$ 3,850 | \$ 1,006 | \$ 5,030 | \$ 1,776 | \$ 8,880 |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 1,199,031 | | \$ 549,192 | | \$ 1,748,223 |
| B. Transmission Line Princetown to Rotterdam | | | | | \$ 6,220,534 | | \$ 14,267,748 | | \$ 20,488,282 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 204,883 | \$ 204,883 | \$ 204,883 | \$ 204,883 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 1,046,509 | \$ 1,046,509 | \$ 1,046,509 | \$ 1,046,509 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 204,883 | \$ 204,883 | \$ 204,883 | \$ 204,883 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 204,883 | \$ 204,883 | \$ 204,883 | \$ 204,883 |
| Engineering | | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 1,024,414 | \$ 1,024,414 | \$ 1,024,414 | \$ 1,024,414 |
| 6.6 | LIDAR | 1 | LS | \$ - | \$ - | \$ 61,465 | \$ 61,465 | \$ 61,465 | \$ 61,465 |
| 6.7 | Geotech | 5 | Location | \$ - | \$ - | \$ 3,500 | \$ 17,500 | \$ 3,500 | \$ 17,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 143,418 | \$ 143,418 | \$ 143,418 | \$ 143,418 |
| Testing & Commissioning | | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| Permitting and Additional Costs | | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 61,465 | \$ 61,465 | \$ 61,465 | \$ 61,465 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 1,011,000 | \$ 1,011,000 | \$ 1,011,000 | \$ 1,011,000 |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 497,643 | \$ 497,643 | \$ - | \$ - | \$ 497,643 | \$ 497,643 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 20,488 | \$ 20,488 | \$ 20,488 | \$ 20,488 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|------------------|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 497,643 | | \$ 4,040,907 | | \$ 4,538,550 |

NAT & NYPA - T028 - (Segment A, Enhanced)

C. Transmission Line Princetown to New Scotland

Estimate
Revision: 7

Total: \$ 47,622,147

| NAT & NYPA - T028 - (Segment A, Enhanced) | | | |
|---|----------------------|----------------------|----------------------|
| | Supply | Installation | Total |
| C. Transmission Line Princetown to New Scotland | | | |
| 1. CLEARING & ACCESS | \$ 31,000 | \$ 11,223,694 | \$ 11,254,694 |
| 2. FOUNDATIONS | \$ 1,194,705 | \$ 4,499,949 | \$ 5,694,653 |
| 3. STRUCTURES | \$ 6,879,617 | \$ 5,578,039 | \$ 12,457,656 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 1,564,842 | \$ 4,756,290 | \$ 6,321,132 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 1,767,073 | \$ 847,291 | \$ 2,614,365 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 914,979 | \$ 8,364,668 | \$ 9,279,647 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 12,352,215 | \$ 35,269,931 | \$ 47,622,147 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 12,352,215 | \$ 35,269,931 | \$ 47,622,147 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| C. Transmission Line Princetown to New Scotland | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | 26.0 | Acre | \$ - | \$ - | \$ 15,000 | \$ 390,000 | \$ 15,000 | \$ 390,000 |
| 1.2 | Clearing the ROW - Light (mowing) | 57.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 285,000 | \$ 5,000 | \$ 285,000 |
| 1.3 | Permanent Access Road | 20,803.2 | LF | \$ - | \$ - | \$ 45 | \$ 936,144 | \$ 45 | \$ 936,144 |
| 1.4 | Silt Fence | 104,016.0 | LF | \$ - | \$ - | \$ 4 | \$ 416,064 | \$ 4 | \$ 416,064 |
| 1.5 | Matting - Access and ROW | 83,212.8 | LF | \$ - | \$ - | \$ 70 | \$ 5,824,896 | \$ 70 | \$ 5,824,896 |
| 1.6 | Matting - To Work Area | 3,375.0 | LF | \$ - | \$ - | \$ 70 | \$ 236,250 | \$ 70 | \$ 236,250 |
| 1.7 | Snow Removal | 19.7 | Mile | \$ - | \$ - | \$ 16,000 | \$ 315,200 | \$ 16,000 | \$ 315,200 |
| 1.8 | ROW Restoration | 19.7 | Mile | \$ - | \$ - | \$ 10,000 | \$ 197,000 | \$ 10,000 | \$ 197,000 |
| 1.9 | Work Pads | 645,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 2,270,400 | \$ 4 | \$ 2,270,400 |
| 1.10 | Restoration for Work Pad areas | 129,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 19,350 | \$ 0 | \$ 19,350 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | 2 | EA | \$ - | \$ - | \$ 14,445 | \$ 28,890 | \$ 14,445 | \$ 28,890 |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 50 | EA | \$ - | \$ - | \$ 4,130 | \$ 206,500 | \$ 4,130 | \$ 206,500 |
| 1.15 | Gates | 11 | EA | \$ 2,000 | \$ 22,000 | \$ 2,500 | \$ 27,500 | \$ 4,500 | \$ 49,500 |
| 1.16 | Culverts / Misc. Access | 12 | EA | \$ 750 | \$ 9,000 | \$ 1,250 | \$ 15,000 | \$ 2,000 | \$ 24,000 |
| 1.17 | Concrete Washout Station | 30 | EA | \$ - | \$ - | \$ 1,850 | \$ 55,500 | \$ 1,850 | \$ 55,500 |
| TOTAL - CLEARING & ACCESS: | | | | | \$ 31,000 | | \$ 11,223,694 | | \$ 11,254,694 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Direct Embed Foundations - 4' x 16' | 100 | EA | \$ 941 | \$ 94,073 | \$ 7,398 | \$ 739,787 | \$ 8,339 | \$ 833,860 |
| 2.2 | Direct Embed Foundations - 4' x 19' | 14 | EA | \$ 1,104 | \$ 15,455 | \$ 8,703 | \$ 121,847 | \$ 9,807 | \$ 137,302 |
| 2.3 | Direct Embed Foundations - 4' x 21' | 2 | EA | \$ 1,213 | \$ 2,425 | \$ 9,574 | \$ 19,147 | \$ 10,786 | \$ 21,573 |
| 2.4 | Direct Embed Foundations - 6' x 18' | 9 | EA | \$ 1,857 | \$ 16,717 | \$ 18,603 | \$ 167,431 | \$ 20,461 | \$ 184,148 |
| 2.5 | Direct Embed Foundations - 6' x 20' | 14 | EA | \$ 2,046 | \$ 28,648 | \$ 20,562 | \$ 287,864 | \$ 22,608 | \$ 316,512 |
| 2.6 | Direct Embed Foundations - 6' x 21' | 25 | EA | \$ 2,141 | \$ 53,516 | \$ 21,541 | \$ 538,521 | \$ 23,681 | \$ 592,037 |
| 2.7 | Direct Embed Foundations - 6' x 22' | 4 | EA | \$ 2,235 | \$ 8,940 | \$ 22,520 | \$ 90,080 | \$ 24,755 | \$ 99,020 |
| 2.8 | Direct Embed Foundations - 6' x 25' | 5 | EA | \$ 2,518 | \$ 12,591 | \$ 25,457 | \$ 127,287 | \$ 27,976 | \$ 139,878 |
| 2.9 | Direct Embed Foundations - 6' x 29' | 1 | EA | \$ 2,896 | \$ 2,896 | \$ 29,374 | \$ 29,374 | \$ 32,270 | \$ 32,270 |
| 2.10 | Direct Embed Foundations - 6' x 34' | 4 | EA | \$ 3,273 | \$ 13,093 | \$ 33,290 | \$ 133,162 | \$ 36,564 | \$ 146,255 |
| 2.11 | Direct Embed Foundations - 6' x 42' | 3 | EA | \$ 4,123 | \$ 12,369 | \$ 42,103 | \$ 126,308 | \$ 46,225 | \$ 138,676 |
| 2.12 | Direct Embed Foundations - 7' x 25' | 1 | EA | \$ 3,105 | \$ 3,105 | \$ 34,650 | \$ 34,650 | \$ 37,756 | \$ 37,756 |
| 2.13 | Direct Embed Foundations - 7' x 27' | 1 | EA | \$ 3,337 | \$ 3,337 | \$ 37,316 | \$ 37,316 | \$ 40,652 | \$ 40,652 |
| 2.14 | Direct Embed Foundations - 7' x 28' | 1 | EA | \$ 3,452 | \$ 3,452 | \$ 38,648 | \$ 38,648 | \$ 42,101 | \$ 42,101 |
| 2.15 | Drilled Pier - 6' x 20' | 6 | EA | \$ 18,064 | \$ 108,384 | \$ 18,261 | \$ 109,564 | \$ 36,325 | \$ 217,949 |
| 2.16 | Drilled Pier - 7' x 19' | 15 | EA | \$ 23,416 | \$ 351,246 | \$ 23,671 | \$ 355,070 | \$ 47,088 | \$ 706,315 |
| 2.17 | Drilled Pier - 7' x 24' | 3 | EA | \$ 29,270 | \$ 87,811 | \$ 29,589 | \$ 88,767 | \$ 58,860 | \$ 176,579 |
| 2.18 | Drilled Pier - 8' x 27' | 1 | EA | \$ 42,819 | \$ 42,819 | \$ 43,285 | \$ 43,285 | \$ 86,103 | \$ 86,103 |
| 2.19 | Drilled Pier - 8' x 83' | 1 | EA | \$ 128,456 | \$ 128,456 | \$ 172,020 | \$ 172,020 | \$ 300,475 | \$ 300,475 |
| 2.20 | Drilled Pier - 8' x 89' | 1 | EA | \$ 137,631 | \$ 137,631 | \$ 184,307 | \$ 184,307 | \$ 321,938 | \$ 321,938 |
| 2.21 | Drilled Pier - 9' x 34' | 1 | EA | \$ 67,740 | \$ 67,740 | \$ 90,713 | \$ 90,713 | \$ 158,454 | \$ 158,454 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 2.22 | Rock Excavation Adder | 482.40 | CY | \$ - | \$ - | \$ 2,000 | \$ 964,800 | \$ 2,000 | \$ 964,800 |
| TOTAL - FOUNDATIONS: | | | | | \$ 1,194,705 | | \$ 4,499,949 | | \$ 5,694,653 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) - 115' | 7 | Structure | \$ 50,024 | \$ 350,168 | \$ 30,014 | \$ 210,101 | \$ 80,038 | \$ 560,269 |
| 3.2 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) - 120' | 5 | Structure | \$ 52,207 | \$ 261,035 | \$ 31,324 | \$ 156,621 | \$ 83,531 | \$ 417,656 |
| 3.3 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) - 125' | 8 | Structure | \$ 55,685 | \$ 445,480 | \$ 33,411 | \$ 267,288 | \$ 89,096 | \$ 712,768 |
| 3.4 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) - 130' | 9 | Structure | \$ 58,257 | \$ 524,309 | \$ 34,954 | \$ 314,585 | \$ 93,210 | \$ 838,894 |
| 3.5 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) - 135' | 4 | Structure | \$ 60,884 | \$ 243,534 | \$ 36,530 | \$ 146,120 | \$ 97,414 | \$ 389,654 |
| 3.6 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) - 145' | 1 | Structure | \$ 64,473 | \$ 64,473 | \$ 38,684 | \$ 38,684 | \$ 103,156 | \$ 103,156 |
| 3.7 | 1-CKT 345KV VERTICAL SMALL ANGLE (1°-15°) - 115' | 1 | Structure | \$ 72,039 | \$ 72,039 | \$ 43,223 | \$ 43,223 | \$ 115,262 | \$ 115,262 |
| 3.8 | 1-CKT 345KV VERTICAL SMALL ANGLE (1°-15°) - 135' | 1 | Structure | \$ 92,278 | \$ 92,278 | \$ 55,367 | \$ 55,367 | \$ 147,645 | \$ 147,645 |
| 3.9 | 1-CKT 345KV VERTICAL TANGENT DEADEND (0°-5°) - 120' | 1 | Structure | \$ 58,164 | \$ 58,164 | \$ 34,898 | \$ 34,898 | \$ 93,062 | \$ 93,062 |
| 3.10 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 105' | 1 | Structure | \$ 98,883 | \$ 98,883 | \$ 59,330 | \$ 59,330 | \$ 158,212 | \$ 158,212 |
| 3.11 | 1-CKT 345KV H-FRAME TANGENT (0°-1°) - 84' | 43 | Structure | \$ 29,526 | \$ 1,269,618 | \$ 17,716 | \$ 761,771 | \$ 47,242 | \$ 2,031,389 |
| 3.12 | 1-CKT 345KV H-FRAME TANGENT (0°-1°) - 89' | 5 | Structure | \$ 32,708 | \$ 163,540 | \$ 19,625 | \$ 98,124 | \$ 52,333 | \$ 261,664 |
| 3.13 | 1-CKT 345KV H-FRAME TANGENT (0°-1°) - 93' | 5 | Structure | \$ 34,540 | \$ 172,698 | \$ 20,724 | \$ 103,619 | \$ 55,263 | \$ 276,316 |
| 3.14 | 1-CKT 345KV H-FRAME TANGENT (0°-1°) - 107' | 5 | Structure | \$ 45,936 | \$ 229,678 | \$ 27,561 | \$ 137,807 | \$ 73,497 | \$ 367,484 |
| 3.15 | 1-CKT 345KV H-FRAME SMALL ANGLE (1°-15°) - 80' | 3 | Structure | \$ 55,241 | \$ 165,723 | \$ 33,145 | \$ 99,434 | \$ 88,386 | \$ 265,157 |
| 3.16 | 1-CKT 345KV 3-POLE TANGENT DEADEND (0°-5°) - 80' | 5 | Structure | \$ 69,079 | \$ 345,395 | \$ 41,447 | \$ 207,237 | \$ 110,526 | \$ 552,632 |
| 3.17 | 1-CKT 345KV 3-POLE TANGENT DEADEND (0°-5°) - 85' | 1 | Structure | \$ 75,739 | \$ 75,739 | \$ 45,443 | \$ 45,443 | \$ 121,182 | \$ 121,182 |
| 3.18 | 1-CKT 345KV 3-POLE MEDIUM ANGLE DEADEND (15°-60°) - 80' | 5 | Structure | \$ 97,403 | \$ 487,013 | \$ 58,442 | \$ 292,208 | \$ 155,844 | \$ 779,220 |
| 3.19 | 1-CKT 345KV 3-POLE MEDIUM ANGLE DEADEND (15°-60°) - 95' | 1 | Structure | \$ 129,408 | \$ 129,408 | \$ 77,645 | \$ 77,645 | \$ 207,052 | \$ 207,052 |
| 3.20 | 1-CKT 345KV 3-POLE MEDIUM ANGLE DEADEND (15°-60°) - 115' | 1 | Structure | \$ 178,026 | \$ 178,026 | \$ 106,815 | \$ 106,815 | \$ 284,841 | \$ 284,841 |
| 3.21 | 2-CKT 115KV/345KV VERTICAL TANGENT (0°-1°) - 115' | 7 | Structure | \$ 54,631 | \$ 382,414 | \$ 32,778 | \$ 229,448 | \$ 87,409 | \$ 611,862 |
| 3.22 | 2-CKT 115KV/345KV VERTICAL TANGENT (0°-1°) - 125' | 4 | Structure | \$ 62,604 | \$ 250,416 | \$ 37,562 | \$ 150,250 | \$ 100,166 | \$ 400,666 |
| 3.23 | 2-CKT 115KV/345KV VERTICAL TANGENT (0°-1°) - 135' | 1 | Structure | \$ 68,894 | \$ 68,894 | \$ 41,336 | \$ 41,336 | \$ 110,230 | \$ 110,230 |
| 3.24 | 2-CKT 115KV/345KV VERTICAL SMALL ANGLE (1°-15°) - 155' | 1 | Structure | \$ 149,480 | \$ 149,480 | \$ 89,688 | \$ 89,688 | \$ 239,168 | \$ 239,168 |
| 3.25 | 2-CKT 115KV/345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 115' | 1 | Structure | \$ 173,808 | \$ 173,808 | \$ 104,285 | \$ 104,285 | \$ 278,092 | \$ 278,092 |
| 3.26 | 2-CKT 115KV/345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 125' | 1 | Structure | \$ 202,797 | \$ 202,797 | \$ 121,678 | \$ 121,678 | \$ 324,475 | \$ 324,475 |
| 3.27 | 115KV DUMMY DE, Drilled Pier, 85' | 2 | Structure | \$ 58,164 | \$ 116,328 | \$ 34,898 | \$ 69,797 | \$ 93,062 | \$ 186,125 |
| 3.28 | Remove Existing Foundation | 4 | EA | \$ - | \$ - | \$ 7,500 | \$ 30,000 | \$ 7,500 | \$ 30,000 |
| 3.29 | Remove Existing Structure and Accessories | 24 | EA | \$ - | \$ - | \$ 12,500 | \$ 300,000 | \$ 12,500 | \$ 300,000 |
| 3.30 | Install Grounding and Grounding Accessories | 214 | Pole | \$ 506 | \$ 108,284 | \$ 5,539 | \$ 1,185,239 | \$ 6,045 | \$ 1,293,523 |
| TOTAL - STRUCTURES: | | | | | \$ 6,879,617 | | \$ 5,578,039 | | \$ 12,457,656 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345KV - (1) 954kcmil 54/7 ACSS "Cardinal" (ENS-336 to ENS-464) | 661,954 | LF | \$ 1.90 | \$ 1,257,713 | \$ 5.00 | \$ 3,309,770 | \$ 6.90 | \$ 4,567,483 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 (ENS-336 to ENS-464) | 110,326 | LF | \$ 1.35 | \$ 148,940 | \$ 5.00 | \$ 551,630 | \$ 6.35 | \$ 700,570 |
| 4.3 | (1) 3/8" EHS7 Steel (ENS-336 to ENS-464) | 75,398 | LF | \$ 0.47 | \$ 35,437 | \$ 5.00 | \$ 376,990 | \$ 5.47 | \$ 412,427 |
| 4.4 | | - | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.5 | 115KV - (1) 954kcmil 54/7 ACSS "Cardinal" (ENS-336 to ENS-464) | 41,580 | LF | \$ 1.90 | \$ 79,002 | \$ 5.00 | \$ 207,900 | \$ 6.90 | \$ 286,902 |
| 4.6 | (1) OPGW 36 Fiber AC-33/38/571 (ENS-336 to ENS-464) | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.7 | (1) 3/8" EHS7 Steel (ENS-336 to ENS-464) | - | LF | \$ 0.47 | \$ - | \$ 5.00 | \$ - | \$ 5.47 | \$ - |
| 4.8 | Remove Existing Conductor and Accessories | 2.5 | Mile | \$ - | \$ - | \$ 30,000 | \$ 75,000 | \$ 30,000.00 | \$ 75,000 |
| 4.9 | Remove Existing OPGW and Accessories | 2.5 | Mile | \$ - | \$ - | \$ 12,000 | \$ 30,000 | \$ 12,000.00 | \$ 30,000 |
| 4.10 | Remove Existing OHSW and Accessories | 2.5 | Mile | \$ - | \$ - | \$ 12,000 | \$ 30,000 | \$ 12,000.00 | \$ 30,000 |
| 4.11 | Rider Poles (50 Locations) | 25 | Set | \$ 1,750 | \$ 43,750 | \$ 3,500 | \$ 87,500 | \$ 5,250.00 | \$ 131,250 |
| 4.12 | Rider Poles - Relocated | 25 | Set | \$ - | \$ - | \$ 3,500 | \$ 87,500 | \$ 3,500.00 | \$ 87,500 |
| TOTAL - CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 1,564,842 | | \$ 4,756,290 | | \$ 6,321,132 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345KV Tangent (1-Group of 18-Bells Each Assembly) | 538 | Assembly | \$ 1,800 | \$ 968,400 | \$ 720 | \$ 387,360 | \$ 2,520 | \$ 1,355,760 |
| 5.2 | 115KV Tangent (1-Group of 9-Bells Each Assembly) | 78 | Assembly | \$ 900 | \$ 70,200 | \$ 560 | \$ 43,680 | \$ 1,460 | \$ 113,880 |
| 5.3 | 345KV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 255 | Assembly | \$ 1,800 | \$ 459,000 | \$ 720 | \$ 183,600 | \$ 2,520 | \$ 642,600 |
| 5.4 | 115KV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | 21 | Assembly | \$ 900 | \$ 18,900 | \$ 560 | \$ 11,760 | \$ 1,460 | \$ 30,660 |
| 5.5 | | | Assembly | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.6 | | | Assembly | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.7 | OPGW Assembly - Tangent | 110 | Assembly | \$ 200 | \$ 22,000 | \$ 150 | \$ 16,500 | \$ 350 | \$ 38,500 |
| 5.8 | OPGW Assembly - Angle / DE | 34 | Assembly | \$ 250 | \$ 8,500 | \$ 150 | \$ 5,100 | \$ 400 | \$ 13,600 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 5.9 | OHSW Assembly - Tangent | 61 | Assembly | \$ 200 | \$ 12,200 | \$ 150 | \$ 9,150 | \$ 350 | \$ 21,350 |
| 5.10 | OHSW Assembly - Angle / DE | 24 | Assembly | \$ 250 | \$ 6,000 | \$ 150 | \$ 3,600 | \$ 400 | \$ 9,600 |
| 5.11 | OPGW Splice Boxes | 8 | Assembly | \$ 1,746 | \$ 13,969 | \$ 2,274 | \$ 18,192 | \$ 4,020 | \$ 32,161 |
| 5.12 | OPGW Splice & Test | 8 | EA | \$ 2,520 | \$ 20,160 | \$ 2,520 | \$ 20,160 | \$ 5,040 | \$ 40,320 |
| 5.13 | Spacer - Conductor | 1,773 | EA | \$ 50 | \$ 88,650 | \$ 35 | \$ 62,055 | \$ 85 | \$ 150,705 |
| 5.14 | Vibration Dampers - Conductor | 1,596 | EA | \$ 35 | \$ 55,860 | \$ 35 | \$ 55,860 | \$ 70 | \$ 111,720 |
| 5.15 | Shieldwire / OPGW Dampers, Misc. Fittings | 293 | EA | \$ 27 | \$ 7,911 | \$ 35 | \$ 10,255 | \$ 62 | \$ 18,166 |
| 5.16 | Guys, Anchors, and Accessories | - | EA | \$ 912 | \$ - | \$ 1,058 | \$ - | \$ 1,970 | \$ - |
| 5.17 | Misc. materials (Signs and Markers) | 19.9 | Mile | \$ 770 | \$ 15,323 | \$ 1,006 | \$ 20,019 | \$ 1,776 | \$ 35,342 |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 1,767,073 | | \$ 847,291 | | \$ 2,614,365 |
| C. Transmission Line Princetown to New Scotland | | | | | \$ 11,437,237 | | \$ 26,905,263 | | \$ 38,342,499 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 383,425 | \$ 383,425 | \$ 383,425 | \$ 383,425 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 1,958,474 | \$ 1,958,474 | \$ 1,958,474 | \$ 1,958,474 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 383,425 | \$ 383,425 | \$ 383,425 | \$ 383,425 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 383,425 | \$ 383,425 | \$ 383,425 | \$ 383,425 |
| Engineering | | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 1,917,125 | \$ 1,917,125 | \$ 1,917,125 | \$ 1,917,125 |
| 6.6 | LIDAR | 1 | LS | \$ - | \$ - | \$ 115,027 | \$ 115,027 | \$ 115,027 | \$ 115,027 |
| 6.7 | Geotech | 20 | Location | \$ - | \$ - | \$ 3,500 | \$ 70,000 | \$ 3,500 | \$ 70,000 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 268,397 | \$ 268,397 | \$ 268,397 | \$ 268,397 |
| Testing & Commissioning | | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| Permitting and Additional Costs | | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 115,027 | \$ 115,027 | \$ 115,027 | \$ 115,027 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ 215,000 | \$ 215,000 | \$ 215,000 | \$ 215,000 |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 2,477,000 | \$ 2,477,000 | \$ 2,477,000 | \$ 2,477,000 |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 914,979 | \$ 914,979 | \$ - | \$ - | \$ 914,979 | \$ 914,979 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 38,342 | \$ 38,342 | \$ 38,342 | \$ 38,342 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 914,979 | | \$ 8,364,668 | | \$ 9,279,647 |

NAT & NYPA - T026 - (Segment A, Base)

D. Rotterdam Substation - Install

Estimate Revision: **7**

Total: \$ **55,770,077**

| NAT & NYPA - T026 - (Segment A, Base) | | | |
|---|---------------|---------------|---------------|
| | Supply | Installation | Total |
| D. Rotterdam Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 2,896,891 | \$ 8,763,755 | \$ 11,660,646 |
| 2. SUBSTATION FOUNDATIONS | \$ 2,443,003 | \$ 2,616,200 | \$ 5,059,203 |
| 3. SUBSTATION STRUCTURES | \$ 944,980 | \$ 944,980 | \$ 1,889,960 |
| 4. MAJOR EQUIPMENT | \$ 11,915,000 | \$ 2,970,000 | \$ 14,885,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 1,994,540 | \$ 1,060,500 | \$ 3,055,040 |
| 6. CONTROL HOUSE / PANELS | \$ 2,927,500 | \$ 1,477,500 | \$ 4,405,000 |
| 7. MISC ITEMS | \$ 1,441,675 | \$ 2,331,950 | \$ 3,773,625 |
| 8. MOB/DEMOP, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 1,965,087 | \$ 9,076,516 | \$ 11,041,603 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 26,528,676 | \$ 29,241,401 | \$ 55,770,077 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 26,528,676 | \$ 29,241,401 | \$ 55,770,077 |

0.0%

0.0%

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| D. Rotterdam Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 7.4 | ACRES | \$ - | \$ - | \$ 203,000 | \$ 1,497,125 | \$ 203,000 | \$ 1,497,125 |
| 1.2 | Station stone within substation fence. | 3,175 | CY | \$ 27 | \$ 85,725 | \$ 75 | \$ 238,125 | \$ 102 | \$ 323,850 |
| 1.3 | Substation Fence | 2,130 | LF | \$ 100 | \$ 213,000 | \$ 100 | \$ 213,000 | \$ 200 | \$ 426,000 |
| 1.4 | Retaining Wall (1065' x 13') | 1 | LS | \$ 406,755 | \$ 406,755 | \$ 925,345 | \$ 925,345 | \$ 1,332,100 | \$ 1,332,100 |
| 1.5 | Compacted Fill (124,583cy Sand) | 124,583 | CY | \$ 17 | \$ 2,117,911 | \$ 20 | \$ 2,491,660 | \$ 37 | \$ 4,609,571 |
| 1.6 | Permanent Access Road - 20'-Wide (From Gordon RD) | 2,100 | LF | \$ 35 | \$ 73,500 | \$ 285 | \$ 598,500 | \$ 320 | \$ 672,000 |
| 1.7 | Natural Gas Transmission Line Relocation | 1 | LS | \$ - | | \$ 2,800,000 | \$ 2,800,000 | \$ 2,800,000 | \$ 2,800,000 |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 2,896,891 | | \$ 8,763,755 | | \$ 11,660,646 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345KV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 8 | EA | \$ 14,940 | \$ 119,520 | \$ 16,000 | \$ 128,000 | \$ 30,940 | \$ 247,520 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 32 | EA | \$ 26,145 | \$ 836,640 | \$ 28,000 | \$ 896,000 | \$ 54,145 | \$ 1,732,640 |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 102 | EA | \$ 4,482 | \$ 457,164 | \$ 4,800 | \$ 489,600 | \$ 9,282 | \$ 946,764 |
| 2.1f | Station Service Transformer Stand Foundation | 1 | EA | \$ 4,482 | \$ 4,482 | \$ 4,800 | \$ 4,800 | \$ 9,282 | \$ 9,282 |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 42 | EA | \$ 4,482 | \$ 188,244 | \$ 4,800 | \$ 201,600 | \$ 9,282 | \$ 389,844 |
| 2.1j | Instrument Transformer Stand Foundations | 33 | EA | \$ 4,482 | \$ 147,906 | \$ 4,800 | \$ 158,400 | \$ 9,282 | \$ 306,306 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.1k | Arrester Stand Foundations | 6 | EA | \$ 4,482 | \$ 26,892 | \$ 4,800 | \$ 28,800 | \$ 9,282 | \$ 55,692 |
| 2.1m | Wave Trap Stand Foundations | 2 | EA | \$ 4,482 | \$ 8,964 | \$ 4,800 | \$ 9,600 | \$ 9,282 | \$ 18,564 |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 | 230kV | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 1 | EA | \$ 11,952 | \$ 11,952 | \$ 12,800 | \$ 12,800 | \$ 24,752 | \$ 24,752 |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 4 | EA | \$ 22,410 | \$ 89,640 | \$ 24,000 | \$ 96,000 | \$ 46,410 | \$ 185,640 |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 8 | EA | \$ 3,735 | \$ 29,880 | \$ 4,000 | \$ 32,000 | \$ 7,735 | \$ 61,880 |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 9 | EA | \$ 3,735 | \$ 33,615 | \$ 4,000 | \$ 36,000 | \$ 7,735 | \$ 69,615 |
| 2.2k | Arrester Stand Foundations | 3 | EA | \$ 3,735 | \$ 11,205 | \$ 4,000 | \$ 12,000 | \$ 7,735 | \$ 23,205 |
| 2.2m | Wave Trap Stand Foundations | 1 | EA | \$ 3,735 | \$ 3,735 | \$ 4,000 | \$ 4,000 | \$ 7,735 | \$ 7,735 |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 4 | EA | \$ 16,434 | \$ 65,736 | \$ 17,600 | \$ 70,400 | \$ 34,034 | \$ 136,136 |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 4 | EA | \$ 2,988 | \$ 11,952 | \$ 3,200 | \$ 12,800 | \$ 6,188 | \$ 24,752 |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 6 | EA | \$ 2,988 | \$ 17,928 | \$ 3,200 | \$ 19,200 | \$ 6,188 | \$ 37,128 |
| 2.3k | Arrester Stand Foundations | 6 | EA | \$ 2,988 | \$ 17,928 | \$ 3,200 | \$ 19,200 | \$ 6,188 | \$ 37,128 |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 1 | EA | \$ 97,110 | \$ 97,110 | \$ 104,000 | \$ 104,000 | \$ 201,110 | \$ 201,110 |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 2 | EA | \$ 74,700 | \$ 149,400 | \$ 80,000 | \$ 160,000 | \$ 154,700 | \$ 309,400 |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 1 | EA | \$ 97,110 | \$ 97,110 | \$ 104,000 | \$ 104,000 | \$ 201,110 | \$ 201,110 |
| 2.5b | Generator Foundation | 1 | EA | \$ 16,000 | \$ 16,000 | \$ 17,000 | \$ 17,000 | \$ 33,000 | \$ 33,000 |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.6b | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 2,443,003 | | \$ 2,616,200 | | \$ 5,059,203 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 8 | EA | \$ 37,000 | \$ 296,000 | \$ 37,000 | \$ 296,000 | \$ 74,000 | \$ 592,000 |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 17 | EA | \$ 14,800 | \$ 251,600 | \$ 14,800 | \$ 251,600 | \$ 29,600 | \$ 503,200 |
| 3.1d | Station Service Transformer Stand | 1 | EA | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 29,600 | \$ 29,600 |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 42 | EA | \$ 3,700 | \$ 155,400 | \$ 3,700 | \$ 155,400 | \$ 7,400 | \$ 310,800 |
| 3.1g | Instrument Transformer Stand | 33 | EA | \$ 1,850 | \$ 61,050 | \$ 1,850 | \$ 61,050 | \$ 3,700 | \$ 122,100 |
| 3.1h | Arrester Stand | 6 | EA | \$ 1,850 | \$ 11,100 | \$ 1,850 | \$ 11,100 | \$ 3,700 | \$ 22,200 |
| 3.1j | Wave Trap Stand | 2 | EA | \$ 7,400 | \$ 14,800 | \$ 7,400 | \$ 14,800 | \$ 14,800 | \$ 29,600 |
| 3.1k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 1 | EA | \$ 33,300 | \$ 33,300 | \$ 33,300 | \$ 33,300 | \$ 66,600 | \$ 66,600 |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 2 | EA | \$ 12,025 | \$ 24,050 | \$ 12,025 | \$ 24,050 | \$ 24,050 | \$ 48,100 |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 9 | EA | \$ 1,295 | \$ 11,655 | \$ 1,295 | \$ 11,655 | \$ 2,590 | \$ 23,310 |
| 3.2h | Arrester Stand | 3 | EA | \$ 1,295 | \$ 3,885 | \$ 1,295 | \$ 3,885 | \$ 2,590 | \$ 7,770 |
| 3.2j | Wave Trap Stand | 1 | EA | \$ 5,550 | \$ 5,550 | \$ 5,550 | \$ 5,550 | \$ 11,100 | \$ 11,100 |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 2 | EA | \$ 18,500 | \$ 37,000 | \$ 18,500 | \$ 37,000 | \$ 37,000 | \$ 74,000 |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 2 | EA | \$ 7,955 | \$ 15,910 | \$ 7,955 | \$ 15,910 | \$ 15,910 | \$ 31,820 |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 6 | EA | \$ 740 | \$ 4,440 | \$ 740 | \$ 4,440 | \$ 1,480 | \$ 8,880 |
| 3.3h | Arrester Stand | 6 | EA | \$ 740 | \$ 4,440 | \$ 740 | \$ 4,440 | \$ 1,480 | \$ 8,880 |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 944,980 | | \$ 944,980 | | \$ 1,889,960 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 8 | EA | \$ 200,000 | \$ 1,600,000 | \$ 80,000 | \$ 640,000 | \$ 280,000 | \$ 2,240,000 |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 1 | EA | \$ 3,400,000 | \$ 3,400,000 | \$ 750,000 | \$ 750,000 | \$ 4,150,000 | \$ 4,150,000 |
| 4.1d | 345 kV - 115 kV Auto Transformer | 2 | EA | \$ 3,400,000 | \$ 6,800,000 | \$ 750,000 | \$ 1,500,000 | \$ 4,150,000 | \$ 8,300,000 |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 1 | EA | \$ 115,000 | \$ 115,000 | \$ 80,000 | \$ 80,000 | \$ 195,000 | \$ 195,000 |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 4.3a | Circuit Breakers | 0 | EA | \$ 52,000 | \$ - | \$ 60,000 | \$ - | \$ 112,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 11,915,000 | | \$ 2,970,000 | | \$ 14,885,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 2 | EA | \$ 40,000 | \$ 80,000 | \$ 15,000 | \$ 30,000 | \$ 55,000 | \$ 110,000 |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 17 | EA | \$ 35,000 | \$ 595,000 | \$ 17,500 | \$ 297,500 | \$ 52,500 | \$ 892,500 |
| 5.1c | VT'S | 6 | EA | \$ 25,000 | \$ 150,000 | \$ 12,000 | \$ 72,000 | \$ 37,000 | \$ 222,000 |
| 5.1d | CT'S | 6 | EA | \$ 13,000 | \$ 78,000 | \$ 8,000 | \$ 48,000 | \$ 21,000 | \$ 126,000 |
| 5.1e | CCVT'S | 21 | EA | \$ 13,000 | \$ 273,000 | \$ 8,000 | \$ 168,000 | \$ 21,000 | \$ 441,000 |
| 5.1f | Arresters | 15 | EA | \$ 6,500 | \$ 97,500 | \$ 1,500 | \$ 22,500 | \$ 8,000 | \$ 120,000 |
| 5.1g | Wave Traps | 2 | EA | \$ 13,000 | \$ 26,000 | \$ 8,000 | \$ 16,000 | \$ 21,000 | \$ 42,000 |
| 5.1h | Station Service Transformers | 1 | EA | \$ 200,000 | \$ 200,000 | \$ 50,000 | \$ 50,000 | \$ 250,000 | \$ 250,000 |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 1 | EA | \$ 35,000 | \$ 35,000 | \$ 15,000 | \$ 15,000 | \$ 50,000 | \$ 50,000 |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 1 | EA | \$ 30,000 | \$ 30,000 | \$ 17,500 | \$ 17,500 | \$ 47,500 | \$ 47,500 |
| 5.2c | VT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.2d | CT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.2e | CCVT'S | 3 | EA | \$ 10,000 | \$ 30,000 | \$ 6,000 | \$ 18,000 | \$ 16,000 | \$ 48,000 |
| 5.2f | Arresters | 6 | EA | \$ 5,000 | \$ 30,000 | \$ 6,000 | \$ 36,000 | \$ 11,000 | \$ 66,000 |
| 5.2g | Wave Traps | 1 | EA | \$ 13,000 | \$ 13,000 | \$ 8,000 | \$ 8,000 | \$ 21,000 | \$ 21,000 |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 2 | EA | \$ 33,000 | \$ 66,000 | \$ 15,000 | \$ 30,000 | \$ 48,000 | \$ 96,000 |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | 6 | EA | \$ 13,000 | \$ 78,000 | \$ 8,000 | \$ 48,000 | \$ 21,000 | \$ 126,000 |
| 5.3d | CT'S | 6 | EA | \$ 13,000 | \$ 78,000 | \$ 8,000 | \$ 48,000 | \$ 21,000 | \$ 126,000 |
| 5.3e | CCVT'S | 2 | EA | \$ 8,000 | \$ 16,000 | \$ 8,000 | \$ 16,000 | \$ 16,000 | \$ 32,000 |
| 5.3f | Arresters | 12 | EA | \$ 3,420 | \$ 41,040 | \$ 6,000 | \$ 72,000 | \$ 9,420 | \$ 113,040 |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 1,994,540 | | \$ 1,060,500 | | \$ 3,055,040 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 1 | EA | \$ 975,000 | \$ 975,000 | \$ 170,000 | \$ 170,000 | \$ 1,145,000 | \$ 1,145,000 |
| 6.2 | Protection and Telecom Equipment Panels | 29 | EA | \$ 35,000 | \$ 1,015,000 | \$ 10,000 | \$ 290,000 | \$ 45,000 | \$ 1,305,000 |
| 6.3 | 125VDC Batteries | 2 | EA | \$ 75,000 | \$ 150,000 | \$ 25,000 | \$ 50,000 | \$ 100,000 | \$ 200,000 |
| 6.4 | Control Cables | 1 | LS | \$ 472,500 | \$ 472,500 | \$ 472,500 | \$ 472,500 | \$ 945,000 | \$ 945,000 |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 6.7 | DC Distribution System | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.8 | Security | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.9 | Fire Alarm | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.10 | Generator | 1 | EA | \$ 100,000 | \$ 100,000 | \$ 80,000 | \$ 80,000 | \$ 180,000 | \$ 180,000 |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 2,927,500 | | \$ 1,477,500 | | \$ 4,405,000 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 1,950 | LF | \$ 185.00 | \$ 360,750 | \$ 170.00 | \$ 331,500 | \$ 355 | \$ 692,250 |
| 7.2 | Rigid Bus, Fittings & Insulators | 2,500 | LF | \$ 125.07 | \$ 312,675 | \$ 237.10 | \$ 592,750 | \$ 362 | \$ 905,425 |
| 7.3 | Strain Bus, Connectors & Insulators | 2,000 | LF | \$ 39.30 | \$ 78,600 | \$ 53.35 | \$ 106,700 | \$ 93 | \$ 185,300 |
| 7.4 | Grounding System | 25,000 | LF | \$ 6.93 | \$ 173,250 | \$ 32.58 | \$ 814,500 | \$ 40 | \$ 987,750 |
| 7.5 | Strain Bus Insulators - 345kV | 48 | EA | \$ 2,000 | \$ 96,000 | \$ 1,050 | \$ 50,400 | \$ 3,050 | \$ 146,400 |
| 7.6 | Strain Bus Insulators - 230kV | 6 | EA | \$ 1,400 | \$ 8,400 | \$ 750 | \$ 4,500 | \$ 2,150 | \$ 12,900 |
| 7.7 | Strain Bus Insulators - 115kV | 12 | EA | \$ 1,000 | \$ 12,000 | \$ 550 | \$ 6,600 | \$ 1,550 | \$ 18,600 |
| 7.8 | Low Voltage AC Station Service | 1 | LS | \$ 50,000 | \$ 50,000 | \$ 75,000 | \$ 75,000 | \$ 125,000 | \$ 125,000 |
| 7.9 | SSVT Service | 1 | LS | \$ 45,000 | \$ 45,000 | \$ 45,000 | \$ 45,000 | \$ 90,000 | \$ 90,000 |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 250,000 | \$ 250,000 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 360,000 | \$ 360,000 |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 1,441,675 | | \$ 2,331,950 | | \$ 3,773,625 |
| D. Rotterdam Substation - Install | | | | | \$ 24,563,589 | | \$ 20,164,885 | | \$ 44,728,474 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 447,285 | \$ 447,285 | \$ 447,285 | \$ 447,285 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 2,284,659 | \$ 2,284,659 | \$ 2,284,659 | \$ 2,284,659 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | \$ - | \$ - | \$ 447,285 | \$ 447,285 | \$ 447,285 | \$ 447,285 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 447,285 | \$ 447,285 | \$ 447,285 | \$ 447,285 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 3,578,278 | \$ 3,578,278 | \$ 3,578,278 | \$ 3,578,278 |
| 8.6 | LiDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 313,099 | \$ 313,099 | \$ 313,099 | \$ 313,099 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 1,118,212 | \$ 1,118,212 | \$ 1,118,212 | \$ 1,118,212 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 134,185 | \$ 134,185 | \$ 134,185 | \$ 134,185 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | 1 | LS | \$ - | \$ - | \$ 247,500 | \$ 247,500 | \$ 247,500 | \$ 247,500 |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 1,965,087 | \$ 1,965,087 | \$ - | \$ - | \$ 1,965,087 | \$ 1,965,087 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 44,728 | \$ 44,728 | \$ 44,728 | \$ 44,728 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 1,965,087 | | \$ 9,076,516 | | \$ 11,041,603 |

NAT & NYPA - T028 - (Segment A, Enhanced)

E. Rotterdam Substation - Removal

Estimate Revision: **7** Total: \$ **4,207,133**

| NAT & NYPA - T028 - (Segment A, Enhanced) | | | |
|---|--------|--------------|--------------|
| | Supply | Installation | Total |
| E. Rotterdam Substation - Removal | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ 1,472,750 | \$ 1,472,750 |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ 617,400 | \$ 617,400 |
| 3. SUBSTATION STRUCTURES | \$ - | \$ 534,900 | \$ 534,900 |
| 4. MAJOR EQUIPMENT | \$ - | \$ 147,000 | \$ 147,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ 169,500 | \$ 169,500 |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ 150,000 | \$ 150,000 |
| 7. MISC ITEMS | \$ - | \$ 519,480 | \$ 519,480 |
| 8. MOB/DEMOb, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ - | \$ 596,103 | \$ 596,103 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ - | \$ 4,207,133 | \$ 4,207,133 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ - | \$ 4,207,133 | \$ 4,207,133 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| E. Rotterdam Substation - Removal | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 6.3 | ACRES | \$ - | \$ - | \$ 203,000 | \$ 1,268,750 | \$ 203,000 | \$ 1,268,750 |
| 1.2 | Station stone within substation fence. | 2,000 | CY | \$ - | \$ - | \$ 102 | \$ 204,000 | \$ 102 | \$ 204,000 |
| 1.3 | Substation Fence | 0 | LF | \$ - | \$ - | \$ 150 | \$ - | \$ 150 | \$ - |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ 1,472,750 | | \$ 1,472,750 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.2 | 230kV | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 9 | EA | \$ - | \$ - | \$ 7,200 | \$ 64,800 | \$ 7,200 | \$ 64,800 |
| 2.2b | Capacitor Bank Foundations | 2 | EA | \$ - | \$ - | \$ 32,000 | \$ 64,000 | \$ 32,000 | \$ 64,000 |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 1 | EA | \$ - | \$ - | \$ 22,000 | \$ 22,000 | \$ 22,000 | \$ 22,000 |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 5 | EA | \$ - | \$ - | \$ 11,000 | \$ 55,000 | \$ 11,000 | \$ 55,000 |
| 2.2e | Switch Stand Foundations | 15 | EA | \$ - | \$ - | \$ 5,200 | \$ 78,000 | \$ 5,200 | \$ 78,000 |
| 2.2f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2g | Bus Support 3ph Foundations | 4 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 59 | EA | \$ - | \$ - | \$ 2,400 | \$ 141,600 | \$ 2,400 | \$ 141,600 |
| 2.2j | Instrument Transformer Stand Foundations | 15 | EA | \$ - | \$ - | \$ 2,400 | \$ 36,000 | \$ 2,400 | \$ 36,000 |
| 2.2k | Arrester Stand Foundations | 6 | EA | \$ - | \$ - | \$ 2,400 | \$ 14,400 | \$ 2,400 | \$ 14,400 |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3e | Switch Stand Foundations | 3 | EA | \$ - | \$ - | \$ 5,200 | \$ 15,600 | \$ 5,200 | \$ 15,600 |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 3 | EA | \$ - | \$ - | \$ 42,000 | \$ 126,000 | \$ 42,000 | \$ 126,000 |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6b | | 0 | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | | \$ 617,400 | | \$ 617,400 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 3.1c | Switch Stands | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2 230kV | | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 1 | EA | \$ - | \$ - | \$ 27,000 | \$ 27,000 | \$ 27,000 | \$ 27,000 |
| 3.2b | Substation A-Frame Structures - Shared Column | 5 | EA | \$ - | \$ - | \$ 27,000 | \$ 135,000 | \$ 27,000 | \$ 135,000 |
| 3.2c | Switch Stands | 15 | EA | \$ - | \$ - | \$ 9,750 | \$ 146,250 | \$ 9,750 | \$ 146,250 |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2e | Bus Support 3ph | 4 | EA | \$ - | \$ - | \$ 2,250 | \$ 9,000 | \$ 2,250 | \$ 9,000 |
| 3.2f | Bus Support 1 Ph | 59 | EA | \$ - | \$ - | \$ 2,250 | \$ 132,750 | \$ 2,250 | \$ 132,750 |
| 3.2g | Instrument Transformer Stand | 15 | EA | \$ - | \$ - | \$ 1,050 | \$ 15,750 | \$ 1,050 | \$ 15,750 |
| 3.2h | Arrester Stand | 6 | EA | \$ - | \$ - | \$ 1,050 | \$ 6,300 | \$ 1,050 | \$ 6,300 |
| 3.2j | Wave Trap Stand | 3 | EA | \$ - | \$ - | \$ 4,500 | \$ 13,500 | \$ 4,500 | \$ 13,500 |
| 3.2k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3 115kV | | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 2 | EA | \$ - | \$ - | \$ 15,000 | \$ 30,000 | \$ 15,000 | \$ 30,000 |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3c | Switch Stands | 3 | EA | \$ - | \$ - | \$ 6,450 | \$ 19,350 | \$ 6,450 | \$ 19,350 |
| 3.3d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ 534,900 | | \$ 534,900 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 345kV | | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1d | | | | | | | | | |
| 4.2 230kV | | | | | | | | | |
| 4.2a | Circuit Breakers | 9 | EA | \$ - | \$ - | \$ 7,000 | \$ 63,000 | \$ 7,000 | \$ 63,000 |
| 4.2b | Capacitor Banks | 2 | EA | \$ - | \$ - | \$ 42,000 | \$ 84,000 | \$ 42,000 | \$ 84,000 |
| 4.3 115kV | | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ 147,000 | | \$ 147,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 345kV | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.1g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 3 | EA | \$ - | \$ - | \$ 5,500 | \$ 16,500 | \$ 5,500 | \$ 16,500 |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 12 | EA | \$ - | \$ - | \$ 5,500 | \$ 66,000 | \$ 5,500 | \$ 66,000 |
| 5.2c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2e | CCVT'S | 8 | EA | \$ - | \$ - | \$ 1,500 | \$ 12,000 | \$ 1,500 | \$ 12,000 |
| 5.2f | Arresters | 15 | EA | \$ - | \$ - | \$ 2,500 | \$ 37,500 | \$ 2,500 | \$ 37,500 |
| 5.2g | Wave Traps | 3 | EA | \$ - | \$ - | \$ 2,500 | \$ 7,500 | \$ 2,500 | \$ 7,500 |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 3 | EA | \$ - | \$ - | \$ 5,500 | \$ 16,500 | \$ 5,500 | \$ 16,500 |
| 5.3c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3f | Arresters | 9 | EA | \$ - | \$ - | \$ 1,500 | \$ 13,500 | \$ 1,500 | \$ 13,500 |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ 169,500 | | \$ 169,500 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 1 | EA | \$ - | \$ - | \$ 150,000 | \$ 150,000 | \$ 150,000 | \$ 150,000 |
| 6.2 | PANELS | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.3 | 125VDC Batteries | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.4 | Protection and Telecom Equipment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.8 | Security | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.10 | Generator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ 150,000 | | \$ 150,000 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 1 | LS | \$ - | \$ - | \$ 42,000.00 | \$ 42,000 | \$ 42,000 | \$ 42,000 |
| 7.2 | Rigid Bus, Fittings & Insulators | 3,200 | LF | \$ - | \$ - | \$ 126.25 | \$ 404,000 | \$ 126 | \$ 404,000 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 7.3 | Strain Bus, Connectors & Insulators | 800 | LF | \$ - | \$ - | \$ 39.35 | \$ 31,480 | \$ 39 | \$ 31,480 |
| 7.4 | Grounding System | 1 | LS | \$ - | \$ - | \$ 42,000.00 | \$ 42,000 | \$ 42,000 | \$ 42,000 |
| 7.5 | | | | | | | | | |
| 7.6 | | | | | | | | | |
| 7.7 | | | | | | | | | |
| 7.8 | | | | | | | | | |
| 7.9 | | | | | | | | | |
| 7.10 | | | | | | | | | |
| 7.11 | | | | | | | | | |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ - | | \$ 519,480 | | \$ 519,480 |
| E. Rotterdam Substation - Removal | | | | | \$ - | | \$ 3,611,030 | | \$ 3,611,030 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 36,110 | \$ 36,110 | \$ 36,110 | \$ 36,110 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 184,446 | \$ 184,446 | \$ 184,446 | \$ 184,446 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 36,110 | \$ 36,110 | \$ 36,110 | \$ 36,110 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 36,110 | \$ 36,110 | \$ 36,110 | \$ 36,110 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 288,882 | \$ 288,882 | \$ 288,882 | \$ 288,882 |
| 8.6 | LIDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | EA | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500 | \$ - |
| 8.8 | Surveying/Staking | - | Site | \$ - | \$ - | \$ 25,277 | \$ - | \$ 25,277 | \$ - |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 90,276 | \$ - | \$ 90,276 | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 10,833 | \$ 10,833 | \$ 10,833 | \$ 10,833 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 3,611 | \$ 3,611 | \$ 3,611 | \$ 3,611 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ - | | \$ 596,103 | | \$ 596,103 |

NAT & NYPA - T028 - (Segment A, Enhanced)

F. Edic Substation - Install

Estimate Revision: **7**

Total: \$ **2,639,615**

| <i>NAT & NYPA - T028 - (Segment A, Enhanced)</i> | | | |
|---|---------------|---------------------|--------------|
| | <i>Supply</i> | <i>Installation</i> | <i>Total</i> |
| F. Edic Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 2,025 | \$ 5,625 | \$ 7,650 |
| 2. SUBSTATION FOUNDATIONS | \$ 100,098 | \$ 107,200 | \$ 207,298 |
| 3. SUBSTATION STRUCTURES | \$ 44,400 | \$ 44,400 | \$ 88,800 |
| 4. MAJOR EQUIPMENT | \$ 200,000 | \$ 80,000 | \$ 280,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 280,000 | \$ 133,500 | \$ 413,500 |
| 6. CONTROL HOUSE / PANELS | \$ 173,850 | \$ 98,850 | \$ 272,700 |
| 7. MISC ITEMS | \$ 339,357 | \$ 507,880 | \$ 847,237 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 91,178 | \$ 431,251 | \$ 522,430 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 1,230,908 | \$ 1,408,706 | \$ 2,639,615 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 1,230,908 | \$ 1,408,706 | \$ 2,639,615 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| F. Edic Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 75 | CY | \$ 27 | \$ 2,025 | \$ 75 | \$ 5,625 | \$ 102 | \$ 7,650 |
| 1.3 | Substation Fence | 0 | LF | \$ 100 | \$ - | \$ 100 | \$ - | \$ 200 | \$ - |
| 1.4 | Permanent Access Road - 20'-Wide | 0 | LF | \$ 35 | \$ - | \$ 285 | \$ - | \$ 320 | \$ - |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 2,025 | | \$ 5,625 | | \$ 7,650 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 1 | EA | \$ 14,940 | \$ 14,940 | \$ 16,000 | \$ 16,000 | \$ 30,940 | \$ 30,940 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 6 | EA | \$ 4,482 | \$ 26,892 | \$ 4,800 | \$ 28,800 | \$ 9,282 | \$ 55,692 |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 9 | EA | \$ 4,482 | \$ 40,338 | \$ 4,800 | \$ 43,200 | \$ 9,282 | \$ 83,538 |
| 2.1k | Arrester Stand Foundations | 3 | EA | \$ 4,482 | \$ 13,446 | \$ 4,800 | \$ 14,400 | \$ 9,282 | \$ 27,846 |
| 2.1m | Wave Trap Stand Foundations | 1 | EA | \$ 4,482 | \$ 4,482 | \$ 4,800 | \$ 4,800 | \$ 9,282 | \$ 9,282 |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.2f | Fuse Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ 76,194 | \$ - | \$ 81,600 | \$ - | \$ 157,794 | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ 16,000 | \$ - | \$ 17,000 | \$ - | \$ 33,000 | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.6b | 60' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | 50' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 100,098 | | \$ 107,200 | | \$ 207,298 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 1 | EA | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 29,600 | \$ 29,600 |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.1g | Instrument Transformer Stand | 9 | EA | \$ 1,850 | \$ 16,650 | \$ 1,850 | \$ 16,650 | \$ 3,700 | \$ 33,300 |
| 3.1h | Arrester Stand | 3 | EA | \$ 1,850 | \$ 5,550 | \$ 1,850 | \$ 5,550 | \$ 3,700 | \$ 11,100 |
| 3.1j | Wave Trap Stand | 1 | EA | \$ 7,400 | \$ 7,400 | \$ 7,400 | \$ 7,400 | \$ 14,800 | \$ 14,800 |
| 3.1k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 44,400 | | \$ 44,400 | | \$ 88,800 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 1 | EA | \$ 200,000 | \$ 200,000 | \$ 80,000 | \$ 80,000 | \$ 280,000 | \$ 280,000 |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 115,000 | \$ - | \$ 80,000 | \$ - | \$ 195,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ 52,000 | \$ - | \$ 60,000 | \$ - | \$ 112,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 200,000 | | \$ 80,000 | | \$ 280,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 1 | EA | \$ 40,000 | \$ 40,000 | \$ 15,000 | \$ 15,000 | \$ 55,000 | \$ 55,000 |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 1 | EA | \$ 35,000 | \$ 35,000 | \$ 17,500 | \$ 17,500 | \$ 52,500 | \$ 52,500 |
| 5.1c | VT'S | 3 | EA | \$ 25,000 | \$ 75,000 | \$ 12,000 | \$ 36,000 | \$ 37,000 | \$ 111,000 |
| 5.1d | CT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.1e | CCVT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.1f | Arresters | 6 | EA | \$ 6,500 | \$ 39,000 | \$ 1,500 | \$ 9,000 | \$ 8,000 | \$ 48,000 |
| 5.1g | Wave Traps | 1 | EA | \$ 13,000 | \$ 13,000 | \$ 8,000 | \$ 8,000 | \$ 21,000 | \$ 21,000 |
| 5.1h | Station Service Transformers | 0 | EA | \$ 200,000 | \$ - | \$ 50,000 | \$ - | \$ 250,000 | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 30,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 33,000 | \$ - | \$ 15,000 | \$ - | \$ 48,000 | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ 8,000 | \$ - | \$ 8,000 | \$ - | \$ 16,000 | \$ - |
| 5.3f | Arresters | 0 | EA | \$ 3,420 | \$ - | \$ 6,000 | \$ - | \$ 9,420 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 280,000 | | \$ 133,500 | | \$ 413,500 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ 551,250 | \$ - | \$ 85,000 | \$ - | \$ 636,250 | \$ - |
| 6.2 | Protection and Telecom Equipment Panels | 3 | EA | \$ 35,000 | \$ 105,000 | \$ 10,000 | \$ 30,000 | \$ 45,000 | \$ 135,000 |
| 6.3 | 125VDC Batteries | 0 | EA | \$ 75,000 | \$ - | \$ 25,000 | \$ - | \$ 100,000 | \$ - |
| 6.4 | Control Cables | 1 | LS | \$ 68,850 | \$ 68,850 | \$ 68,850 | \$ 68,850 | \$ 137,700 | \$ 137,700 |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.8 | Security | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.10 | Generator | 0 | EA | \$ 100,000 | \$ - | \$ 80,000 | \$ - | \$ 180,000 | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 173,850 | | \$ 98,850 | | \$ 272,700 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 800 | LF | \$ 185.00 | \$ 148,000 | \$ 170.00 | \$ 136,000 | \$ 355 | \$ 284,000 |
| 7.2 | Rigid Bus, Fittings & Insulators | 0 | L.S. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 7.3 | Strain Bus, Connectors & Insulators | 2,500 | LF | \$ 39.30 | \$ 98,250 | \$ 53.35 | \$ 133,375 | \$ 93 | \$ 231,625 |
| 7.4 | Grounding System | 1 | L.S. | \$ 10,395.00 | \$ 10,395 | \$ 73,305.00 | \$ 73,305 | \$ 83,700 | \$ 83,700 |
| 7.5 | Strain Bus Insulators - 345kV | 24 | EA | \$ 2,000 | \$ 48,000 | \$ 1,050 | \$ 25,200 | \$ 3,050 | \$ 73,200 |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 0 | EA | \$ 1,000 | \$ - | \$ 550 | \$ - | \$ 1,550 | \$ - |
| 7.8 | Low Voltage AC Station Service | 0 | LS | \$ 50,000 | \$ - | \$ 75,000 | \$ - | \$ 125,000 | \$ - |
| 7.9 | SSVT Service | 0 | LS | \$ 45,000 | \$ - | \$ 45,000 | \$ - | \$ 90,000 | \$ - |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 14,000 | \$ 14,000 | \$ 70,000 | \$ 70,000 | \$ 84,000 | \$ 84,000 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 20,712 | \$ 20,712 | \$ 70,000 | \$ 70,000 | \$ 90,712 | \$ 90,712 |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 339,357 | | \$ 507,880 | | \$ 847,237 |
| F. Edic Substation - Install | | | | | \$ 1,139,730 | | \$ 977,455 | | \$ 2,117,185 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 21,172 | \$ 21,172 | \$ 21,172 | \$ 21,172 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 108,142 | \$ 108,142 | \$ 108,142 | \$ 108,142 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 21,172 | \$ 21,172 | \$ 21,172 | \$ 21,172 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 21,172 | \$ 21,172 | \$ 21,172 | \$ 21,172 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 169,375 | \$ 169,375 | \$ 169,375 | \$ 169,375 |
| 8.6 | LIDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 14,820 | \$ 14,820 | \$ 14,820 | \$ 14,820 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 52,930 | \$ 52,930 | \$ 52,930 | \$ 52,930 |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 6,352 | \$ 6,352 | \$ 6,352 | \$ 6,352 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 91,178 | \$ 91,178 | \$ - | \$ - | \$ 91,178 | \$ 91,178 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 2,117 | \$ 2,117 | \$ 2,117 | \$ 2,117 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 91,178 | | \$ 431,251 | | \$ 522,430 |

NAT & NYPA - T028 - (Segment A, Enhanced)

G. Edic Substation - Removal

Estimate Revision: **7**

Total: \$ **41,616**

| NAT & NYPA - T028 - (Segment A, Enhanced) | | | |
|---|--------|--------------|-----------|
| | Supply | Installation | Total |
| G. Edic Substation - Removal | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ - | \$ - |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ 14,000 | \$ 14,000 |
| 3. SUBSTATION STRUCTURES | \$ - | \$ 6,750 | \$ 6,750 |
| 4. MAJOR EQUIPMENT | \$ - | \$ - | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ 4,500 | \$ 4,500 |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ - | \$ - |
| 7. MISC ITEMS | \$ - | \$ - | \$ 10,500 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ - | \$ 5,866 | \$ 5,866 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ - | \$ 31,116 | \$ 41,616 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ - | \$ 31,116 | \$ 41,616 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| G. Edic Substation - Removal | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 0 | CY | \$ - | \$ - | \$ 75 | \$ - | \$ 75 | \$ - |
| 1.3 | Substation Fence | 0 | LF | \$ - | \$ - | \$ 150 | \$ - | \$ 150 | \$ - |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ - | | \$ - |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 1 | EA | \$ - | \$ - | \$ 14,000 | \$ 14,000 | \$ 14,000 | \$ 14,000 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ 7,200 | \$ - | \$ 7,200 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ 32,000 | \$ - | \$ 32,000 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ 22,000 | \$ - | \$ 22,000 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ 11,000 | \$ - | \$ 11,000 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | | \$ 14,000 | | \$ 14,000 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 3 | EA | \$ - | \$ - | \$ 2,250 | \$ 6,750 | \$ 2,250 | \$ 6,750 |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 9,750 | \$ - | \$ 9,750 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ 4,500 | \$ - | \$ 4,500 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|----------|
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 6,450 | \$ - | \$ 6,450 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ 6,750 | | \$ 6,750 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1d | | | | | | | | | |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ 7,000 | \$ - | \$ 7,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| | | | | | | | | | |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ - | | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1f | Arresters | 3 | EA | \$ - | \$ - | \$ 1,500 | \$ 4,500 | \$ 1,500 | \$ 4,500 |
| 5.1g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1j | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ 4,500 | | \$ 4,500 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 6.1 | CONTROL HOUSE | 0 | EA | \$ - | \$ - | \$ 150,000 | \$ - | \$ 150,000 | \$ - |
| 6.2 | Protection and Telecom Equipment Panels | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.3 | 125VDC Batteries | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.4 | Control Cables | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.8 | Security | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.10 | Generator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ - | | \$ - |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 1 | LS | \$ - | \$ - | \$ 10,500.00 | \$ 10,500 | \$ 10,500 | \$ 10,500 |
| 7.3 | Strain Bus, Connectors & Insulators | 0 | EA | \$ - | \$ - | \$ 39.35 | \$ - | \$ 39 | \$ - |
| 7.4 | Grounding System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.5 | | | | | | | | | |
| 7.6 | | | | | | | | | |
| 7.7 | | | | | | | | | |
| 7.8 | | | | | | | | | |
| 7.9 | | | | | | | | | |
| 7.10 | | | | | | | | | |
| 7.11 | | | | | | | | | |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ - | | \$ 10,500 | | \$ 10,500 |
| G. Edic Substation - Removal | | | | | \$ - | | \$ 35,750 | | \$ 35,750 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 358 | \$ 358 | \$ 358 | \$ 358 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 1,826 | \$ 1,826 | \$ 1,826 | \$ 1,826 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 358 | \$ 358 | \$ 358 | \$ 358 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 358 | \$ 358 | \$ 358 | \$ 358 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 2,860 | \$ 2,860 | \$ 2,860 | \$ 2,860 |
| 8.6 | LIDAR | - | Mile | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | Site | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.8 | Surveying/Staking | - | Site | \$ - | \$ - | \$ 250 | \$ - | \$ 250 | \$ - |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 894 | \$ - | \$ 894 | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 107 | \$ 107 | \$ 107 | \$ 107 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | - | LS | | \$ - | \$ 36 | \$ - | \$ 36 | \$ - |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ - | | \$ 5,866 | | \$ 5,866 |

NAT & NYPA - T028 - (Segment A, Enhanced)

H. New Scotland Substation - Install

Estimate Revision: **7**

Total: \$ **6,443,406**

| NAT & NYPA - T028 - (Segment A, Enhanced) | | | |
|---|--------------|--------------|--------------|
| | Supply | Installation | Total |
| H. New Scotland Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 4,050 | \$ 11,250 | \$ 15,300 |
| 2. SUBSTATION FOUNDATIONS | \$ 406,368 | \$ 435,200 | \$ 841,568 |
| 3. SUBSTATION STRUCTURES | \$ 199,800 | \$ 199,800 | \$ 399,600 |
| 4. MAJOR EQUIPMENT | \$ 600,000 | \$ 240,000 | \$ 840,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 353,000 | \$ 192,500 | \$ 545,500 |
| 6. CONTROL HOUSE / PANELS | \$ 726,650 | \$ 500,400 | \$ 1,227,050 |
| 7. MISC ITEMS | \$ 525,680 | \$ 788,055 | \$ 1,313,735 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 225,244 | \$ 1,035,409 | \$ 1,260,653 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 3,040,792 | \$ 3,402,614 | \$ 6,443,406 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 3,040,792 | \$ 3,402,614 | \$ 6,443,406 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| H. New Scotland Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 150 | CY | \$ 27 | \$ 4,050 | \$ 75 | \$ 11,250 | \$ 102 | \$ 15,300 |
| 1.3 | Substation Fence | 0 | LF | \$ 100 | \$ - | \$ 100 | \$ - | \$ 200 | \$ - |
| 1.4 | Permanent Access Road - 20'-Wide (From Gordon RD) | 0 | LF | \$ 35 | \$ - | \$ 285 | \$ - | \$ 320 | \$ - |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 4,050 | | \$ 11,250 | | \$ 15,300 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 3 | EA | \$ 14,940 | \$ 44,820 | \$ 16,000 | \$ 48,000 | \$ 30,940 | \$ 92,820 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 4 | EA | \$ 26,145 | \$ 104,580 | \$ 28,000 | \$ 112,000 | \$ 54,145 | \$ 216,580 |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 24 | EA | \$ 4,482 | \$ 107,568 | \$ 4,800 | \$ 115,200 | \$ 9,282 | \$ 222,768 |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 15 | EA | \$ 4,482 | \$ 67,230 | \$ 4,800 | \$ 72,000 | \$ 9,282 | \$ 139,230 |
| 2.1j | Instrument Transformer Stand Foundations | 12 | EA | \$ 4,482 | \$ 53,784 | \$ 4,800 | \$ 57,600 | \$ 9,282 | \$ 111,384 |
| 2.1k | Arrester Stand Foundations | 3 | EA | \$ 4,482 | \$ 13,446 | \$ 4,800 | \$ 14,400 | \$ 9,282 | \$ 27,846 |
| 2.1m | Wave Trap Stand Foundations | 1 | EA | \$ 4,482 | \$ 4,482 | \$ 4,800 | \$ 4,800 | \$ 9,282 | \$ 9,282 |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ 76,194 | \$ - | \$ 81,600 | \$ - | \$ 157,794 | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ 16,000 | \$ - | \$ 17,000 | \$ - | \$ 33,000 | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 2 | EA | \$ 5,229 | \$ 10,458 | \$ 5,600 | \$ 11,200 | \$ 10,829 | \$ 21,658 |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 406,368 | | \$ 435,200 | | \$ 841,568 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 1 | EA | \$ 37,000 | \$ 37,000 | \$ 37,000 | \$ 37,000 | \$ 74,000 | \$ 74,000 |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 4 | EA | \$ 14,800 | \$ 59,200 | \$ 14,800 | \$ 59,200 | \$ 29,600 | \$ 118,400 |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 15 | EA | \$ 3,700 | \$ 55,500 | \$ 3,700 | \$ 55,500 | \$ 7,400 | \$ 111,000 |
| 3.1g | Instrument Transformer Stand | 12 | EA | \$ 1,850 | \$ 22,200 | \$ 1,850 | \$ 22,200 | \$ 3,700 | \$ 44,400 |
| 3.1h | Arrester Stand | 3 | EA | \$ 1,850 | \$ 5,550 | \$ 1,850 | \$ 5,550 | \$ 3,700 | \$ 11,100 |
| 3.1j | Wave Trap Stand | 1 | EA | \$ 7,400 | \$ 7,400 | \$ 7,400 | \$ 7,400 | \$ 14,800 | \$ 14,800 |
| 3.1k | Lightning Masts - 70' | 2 | EA | \$ 6,475 | \$ 12,950 | \$ 6,475 | \$ 12,950 | \$ 12,950 | \$ 25,900 |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 199,800 | | \$ 199,800 | | \$ 399,600 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 3 | EA | \$ 200,000 | \$ 600,000 | \$ 80,000 | \$ 240,000 | \$ 280,000 | \$ 840,000 |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 115,000 | \$ - | \$ 80,000 | \$ - | \$ 195,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ 52,000 | \$ - | \$ 60,000 | \$ - | \$ 112,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 600,000 | | \$ 240,000 | | \$ 840,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 1 | EA | \$ 40,000 | \$ 40,000 | \$ 15,000 | \$ 15,000 | \$ 55,000 | \$ 55,000 |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 3 | EA | \$ 35,000 | \$ 105,000 | \$ 17,500 | \$ 52,500 | \$ 157,500 | \$ 157,500 |
| 5.1c | VT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 12,000 | \$ 36,000 | \$ 25,000 | \$ 75,000 |
| 5.1d | CT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.1e | CCVT'S | 6 | EA | \$ 13,000 | \$ 78,000 | \$ 8,000 | \$ 48,000 | \$ 21,000 | \$ 126,000 |
| 5.1f | Arresters | 6 | EA | \$ 6,500 | \$ 39,000 | \$ 1,500 | \$ 9,000 | \$ 8,000 | \$ 48,000 |
| 5.1g | Wave Traps | 1 | EA | \$ 13,000 | \$ 13,000 | \$ 8,000 | \$ 8,000 | \$ 21,000 | \$ 21,000 |
| 5.1h | Station Service Transformers | 0 | EA | \$ 200,000 | \$ - | \$ 50,000 | \$ - | \$ 250,000 | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 30,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 33,000 | \$ - | \$ 15,000 | \$ - | \$ 48,000 | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ 8,000 | \$ - | \$ 8,000 | \$ - | \$ 16,000 | \$ - |
| 5.3f | Arresters | 0 | EA | \$ 3,420 | \$ - | \$ 6,000 | \$ - | \$ 9,420 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 353,000 | | \$ 192,500 | | \$ 545,500 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 1 | EA | \$ 243,750 | \$ 243,750 | \$ 42,500 | \$ 42,500 | \$ 286,250 | \$ 286,250 |
| 6.2 | Protection and Telecom Equipment Panels | 5 | EA | \$ 35,000 | \$ 175,000 | \$ 10,000 | \$ 50,000 | \$ 45,000 | \$ 225,000 |
| 6.3 | 125VDC Batteries | 0 | EA | \$ 75,000 | \$ - | \$ 25,000 | \$ - | \$ 100,000 | \$ - |
| 6.4 | Control Cables | 1 | LS | \$ 207,900 | \$ 207,900 | \$ 207,900 | \$ 207,900 | \$ 415,800 | \$ 415,800 |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 1 | EA | \$ 50,000 | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 150,000 | \$ 150,000 |
| 6.7 | DC Distribution System | 1 | EA | \$ 50,000 | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 150,000 | \$ 150,000 |
| 6.8 | Security | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.10 | Generator | 0 | EA | \$ 100,000 | \$ - | \$ 80,000 | \$ - | \$ 180,000 | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 726,650 | | \$ 500,400 | | \$ 1,227,050 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 1 | L.S. | \$ 55,500.00 | \$ 55,500 | \$ 76,500.00 | \$ 76,500 | \$ 132,000 | \$ 132,000 |
| 7.2 | Rigid Bus, Fittings & Insulators | 1 | L.S. | \$ 62,535.00 | \$ 62,535 | \$ 118,550.00 | \$ 118,550 | \$ 181,085 | \$ 181,085 |
| 7.3 | Strain Bus, Connectors & Insulators | 1 | L.S. | \$ 92,250.00 | \$ 92,250 | \$ 114,135.00 | \$ 114,135 | \$ 206,385 | \$ 206,385 |
| 7.4 | Grounding System | 1 | L.S. | \$ 10,395.00 | \$ 10,395 | \$ 48,870.00 | \$ 48,870 | \$ 59,265 | \$ 59,265 |
| 7.5 | Strain Bus Insulators - 345kV | 0 | EA | \$ 2,000 | \$ - | \$ 1,050 | \$ - | \$ 3,050 | \$ - |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 0 | EA | \$ 1,000 | \$ - | \$ 550 | \$ - | \$ 1,550 | \$ - |
| 7.8 | Low Voltage AC Station Service | 0 | LS | \$ 125,000 | \$ - | \$ 125,000 | \$ - | \$ 250,000 | \$ - |
| 7.9 | SSVT Service | 0 | LS | \$ 180,000 | \$ - | \$ 180,000 | \$ - | \$ 360,000 | \$ - |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 250,000 | \$ 250,000 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 360,000 | \$ 360,000 |
| 7.12 | Install new communication tower foundation. | 1 | LS | | \$ - | \$ 75,000 | \$ 75,000 | \$ 75,000 | \$ 75,000 |
| 7.13 | Relocate exiting communication tower. | 1 | LS | | \$ - | \$ 50,000 | \$ 50,000 | \$ 50,000 | \$ 50,000 |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 525,680 | | \$ 788,055 | | \$ 1,313,735 |
| H. New Scotland Substation - Install | | | | | \$ 2,815,548 | | \$ 2,367,205 | | \$ 5,182,753 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 51,828 | \$ 51,828 | \$ 51,828 | \$ 51,828 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 264,727 | \$ 264,727 | \$ 264,727 | \$ 264,727 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | \$ - | \$ - | \$ 51,828 | \$ 51,828 | \$ 51,828 | \$ 51,828 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 51,828 | \$ 51,828 | \$ 51,828 | \$ 51,828 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 414,620 | \$ 414,620 | \$ 414,620 | \$ 414,620 |
| 8.6 | LIDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 36,279 | \$ 36,279 | \$ 36,279 | \$ 36,279 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 129,569 | \$ 129,569 | \$ 129,569 | \$ 129,569 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| | Permitting and Additional Costs | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 15,548 | \$ 15,548 | \$ 15,548 | \$ 15,548 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 225,244 | \$ 225,244 | \$ - | \$ - | \$ 225,244 | \$ 225,244 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 5,183 | \$ 5,183 | \$ 5,183 | \$ 5,183 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 225,244 | | \$ 1,035,409 | | \$ 1,260,653 |

NAT & NYPA - T028 - (Segment A, Enhanced)

I. New Scotland Substation - Removal

Estimate Revision: **7**

Total: \$ **94,640**

| <i>NAT & NYPA - T028 - (Segment A, Enhanced)</i> | | | |
|---|---------------|---------------------|--------------|
| | <i>Supply</i> | <i>Installation</i> | <i>Total</i> |
| I. New Scotland Substation - Removal | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ - | \$ - |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ 28,800 | \$ 28,800 |
| 3. SUBSTATION STRUCTURES | \$ - | \$ 27,000 | \$ 27,000 |
| 4. MAJOR EQUIPMENT | \$ - | \$ - | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ 4,500 | \$ 4,500 |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ - | \$ - |
| 7. MISC ITEMS | \$ - | \$ 21,000 | \$ 21,000 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ - | \$ 13,340 | \$ 13,340 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ - | \$ 94,640 | \$ 94,640 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ - | \$ 94,640 | \$ 94,640 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| I. New Scotland Substation - Removal | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 0 | CY | \$ - | \$ - | \$ 75 | \$ - | \$ 75 | \$ - |
| 1.3 | Substation Fence | 0 | LF | \$ - | \$ - | \$ 150 | \$ - | \$ 150 | \$ - |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ - | | \$ - |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 12 | EA | \$ - | \$ - | \$ 2,400 | \$ 28,800 | \$ 2,400 | \$ 28,800 |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ 7,200 | \$ - | \$ 7,200 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ 32,000 | \$ - | \$ 32,000 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ 22,000 | \$ - | \$ 22,000 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ 11,000 | \$ - | \$ 11,000 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | | \$ 28,800 | | \$ 28,800 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 12 | EA | \$ - | \$ - | \$ 2,250 | \$ 27,000 | \$ 2,250 | \$ 27,000 |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 9,750 | \$ - | \$ 9,750 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 3.2h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ 4,500 | \$ - | \$ 4,500 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 6,450 | \$ - | \$ 6,450 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ 27,000 | | \$ 27,000 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1d | | | | | | | | | |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ 7,000 | \$ - | \$ 7,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ - | | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1f | Arresters | 3 | EA | \$ - | \$ - | \$ 1,500 | \$ 4,500 | \$ 1,500 | \$ 4,500 |
| 5.1g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ 4,500 | | \$ 4,500 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ - | \$ - | \$ 150,000 | \$ - | \$ 150,000 | \$ - |
| 6.2 | Protection and Telecom Equipment Panels | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.3 | 125VDC Batteries | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.4 | Control Cables | 0 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.8 | Security | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.10 | Generator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ - | | \$ - |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 1 | LS | \$ - | \$ - | \$ 21,000.00 | \$ 21,000 | \$ 21,000 | \$ 21,000 |
| 7.3 | Strain Bus, Connectors & Insulators | 0 | LS | \$ - | \$ - | \$ 21,000.00 | \$ - | \$ 21,000 | \$ - |
| 7.4 | Grounding System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.5 | | | | | | | | | |
| 7.6 | | | | | | | | | |
| 7.7 | | | | | | | | | |
| 7.8 | | | | | | | | | |
| 7.9 | | | | | | | | | |
| 7.10 | | | | | | | | | |
| 7.11 | | | | | | | | | |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ - | | \$ 21,000 | | \$ 21,000 |
| I. New Scotland Substation - Removal | | | | | \$ - | | \$ 81,300 | | \$ 81,300 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 813 | \$ 813 | \$ 813 | \$ 813 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | \$ - | \$ 4,153 | \$ 4,153 | \$ 4,153 | \$ 4,153 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 813 | \$ 813 | \$ 813 | \$ 813 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 813 | \$ 813 | \$ 813 | \$ 813 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 6,504 | \$ 6,504 | \$ 6,504 | \$ 6,504 |
| 8.6 | LiDAR | - | Mile | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | Site | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.8 | Surveying/Staking | - | Site | \$ - | \$ - | \$ 569 | \$ - | \$ 569 | \$ - |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 2,033 | \$ - | \$ 2,033 | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 244 | \$ 244 | \$ 244 | \$ 244 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | - | LS | \$ - | \$ - | \$ 81 | \$ - | \$ 81 | \$ - |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ - | | \$ 13,340 | | \$ 13,340 |

NAT & NYPA - T028 - (Segment A, Enhanced)

J. Porter Substation - Install

Estimate Revision: **7**

Total: \$ **86,710**

| NAT & NYPA - T028 - (Segment A, Enhanced) | | | |
|---|-----------|--------------|-----------|
| | Supply | Installation | Total |
| J. Porter Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ - | \$ - |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ - | \$ - |
| 3. SUBSTATION STRUCTURES | \$ - | \$ - | \$ - |
| 4. MAJOR EQUIPMENT | \$ - | \$ - | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ - | \$ - |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ - | \$ - |
| 7. MISC ITEMS | \$ 15,008 | \$ 56,904 | \$ 71,912 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 1,201 | \$ 13,597 | \$ 14,798 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 16,209 | \$ 70,501 | \$ 86,710 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 16,209 | \$ 70,501 | \$ 86,710 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|
| J. Porter Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| 1.3 | Substation Fence | 0 | LF | \$ 100 | \$ - | \$ 100 | \$ - | \$ 200 | \$ - |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ - | | \$ - |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ 14,940 | \$ - | \$ 16,000 | \$ - | \$ 30,940 | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ 76,194 | \$ - | \$ 81,600 | \$ - | \$ 157,794 | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ 16,000 | \$ - | \$ 17,000 | \$ - | \$ 33,000 | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | | \$ - | | \$ - |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ 7,400 | \$ - | \$ 7,400 | \$ - | \$ 14,800 | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ - | | \$ - |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ - | | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 40,000 | \$ - | \$ 17,500 | \$ - | \$ 57,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000 | \$ - |
| 5.1d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1f | Arresters | 0 | EA | \$ 6,500 | \$ - | \$ 1,500 | \$ - | \$ 8,000 | \$ - |
| 5.1g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ 200,000 | \$ - | \$ 50,000 | \$ - | \$ 250,000 | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 30,000 | \$ - | \$ 15,000 | \$ - | \$ 45,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 35,000 | \$ - | \$ 17,500 | \$ - | \$ 52,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 28,000 | \$ - | \$ 15,000 | \$ - | \$ 43,000 | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 33,000 | \$ - | \$ 17,500 | \$ - | \$ 50,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ 8,000 | \$ - | \$ 8,000 | \$ - | \$ 16,000 | \$ - |
| 5.3f | Arresters | 0 | EA | \$ 3,420 | \$ - | \$ 6,000 | \$ - | \$ 9,420 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ - | | \$ - |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ 551,250 | \$ - | \$ 85,000 | \$ - | \$ 636,250 | \$ - |
| 6.2 | Protection and Telecom Equipment Panels | 0 | EA | \$ 35,000 | \$ - | \$ 10,000 | \$ - | \$ 45,000 | \$ - |
| 6.3 | 125VDC Batteries | 0 | EA | \$ 75,000 | \$ - | \$ 25,000 | \$ - | \$ 100,000 | \$ - |
| 6.4 | Control Cables | 0 | LS | \$ 35,000 | \$ - | \$ 12,500 | \$ - | \$ 47,500 | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.8 | Security | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.10 | Generator | 0 | EA | \$ 100,000 | \$ - | \$ 80,000 | \$ - | \$ 180,000 | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ - | | \$ - |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 0 | LF | \$ 185.00 | \$ - | \$ 170.00 | \$ - | \$ 355 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 1 | LS | \$ 15,008.40 | \$ 15,008 | \$ 56,904.00 | \$ 56,904 | \$ 71,912 | \$ 71,912 |
| 7.3 | Strain Bus, Connectors & Insulators | 0 | LF | \$ 13.38 | \$ - | \$ 39.35 | \$ - | \$ 53 | \$ - |
| 7.4 | Grounding System | 0 | LF | \$ 6.93 | \$ - | \$ 32.58 | \$ - | \$ 40 | \$ - |
| 7.5 | Strain Bus Insulators - 345kV | 0 | EA | \$ 2,000 | \$ - | \$ 1,050 | \$ - | \$ 3,050 | \$ - |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 0 | EA | \$ 1,000 | \$ - | \$ 550 | \$ - | \$ 1,550 | \$ - |
| 7.8 | Low Voltage AC Station Service | 0 | LS | \$ 50,000 | \$ - | \$ 75,000 | \$ - | \$ 125,000 | \$ - |
| 7.9 | SSVT Service | 0 | LS | \$ 45,000 | \$ - | \$ 45,000 | \$ - | \$ 90,000 | \$ - |
| 7.10 | Control Conduits from Trench to Equipment | 0 | LS | \$ 125,000 | \$ - | \$ 125,000 | \$ - | \$ 250,000 | \$ - |
| 7.11 | Misc. Materials (Above and Below Ground) | 0 | LS | \$ 180,000 | \$ - | \$ 180,000 | \$ - | \$ 360,000 | \$ - |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 15,008 | | \$ 56,904 | | \$ 71,912 |
| J. Porter Substation - Install | | | | | \$ 15,008 | | \$ 56,904 | | \$ 71,912 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 719 | \$ 719 | \$ 719 | \$ 719 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | \$ - | \$ - | \$ 3,673 | \$ 3,673 | \$ 3,673 | \$ 3,673 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | \$ - | \$ - | \$ 719 | \$ 719 | \$ 719 | \$ 719 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 719 | \$ 719 | \$ 719 | \$ 719 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 5,753 | \$ 5,753 | \$ 5,753 | \$ 5,753 |
| 8.6 | LIDAR | - | Mile | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | Site | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.8 | Surveying/Staking | - | Site | \$ - | \$ - | \$ 503 | \$ - | \$ 503 | \$ - |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 1,798 | \$ 1,798 | \$ 1,798 | \$ 1,798 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 216 | \$ 216 | \$ 216 | \$ 216 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 1,201 | \$ 1,201 | \$ - | \$ - | \$ 1,201 | \$ 1,201 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | - | LS | \$ - | \$ - | \$ 72 | \$ - | \$ 72 | \$ - |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 1,201 | | \$ 13,597 | | \$ 14,798 |

NAT & NYPA - T028 - (Segment A, Enhanced)

K. Porter Substation - Removal

Estimate Revision: 7

Total: \$ 552,137

| NAT & NYPA - T028 - (Segment A, Enhanced) | | | |
|---|--------|--------------|------------|
| | Supply | Installation | Total |
| K. Porter Substation - Removal | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ - | \$ - |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ 126,600 | \$ 126,600 |
| 3. SUBSTATION STRUCTURES | \$ - | \$ 206,100 | \$ 206,100 |
| 4. MAJOR EQUIPMENT | \$ - | \$ 43,500 | \$ 43,500 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ 59,500 | \$ 59,500 |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ - | \$ - |
| 7. MISC ITEMS | \$ - | \$ 38,613 | \$ 38,613 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ - | \$ 77,824 | \$ 77,824 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ - | \$ 552,137 | \$ 552,137 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ - | \$ 552,137 | \$ 552,137 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| K. Porter Substation - Removal | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 0 | CY | \$ - | \$ - | \$ 75 | \$ - | \$ 75 | \$ - |
| 1.3 | Substation Fence | 0 | LF | \$ - | \$ - | \$ 150 | \$ - | \$ 150 | \$ - |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ - | | \$ - |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 3 | EA | \$ - | \$ - | \$ 7,200 | \$ 21,600 | \$ 7,200 | \$ 21,600 |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ 32,000 | \$ - | \$ 32,000 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ 22,000 | \$ - | \$ 22,000 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 5 | EA | \$ - | \$ - | \$ 11,000 | \$ 55,000 | \$ 11,000 | \$ 55,000 |
| 2.2e | Switch Stand Foundations | 5 | EA | \$ - | \$ - | \$ 5,200 | \$ 26,000 | \$ 5,200 | \$ 26,000 |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 4 | EA | \$ - | \$ - | \$ 2,400 | \$ 9,600 | \$ 2,400 | \$ 9,600 |
| 2.2k | Arrester Stand Foundations | 6 | EA | \$ - | \$ - | \$ 2,400 | \$ 14,400 | \$ 2,400 | \$ 14,400 |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | | \$ 126,600 | | \$ 126,600 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 5 | EA | \$ - | \$ - | \$ 27,000 | \$ 135,000 | \$ 27,000 | \$ 135,000 |
| 3.2c | Switch Stands | 6 | EA | \$ - | \$ - | \$ 9,750 | \$ 58,500 | \$ 9,750 | \$ 58,500 |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.2g | Instrument Transformer Stand | 6 | EA | \$ - | \$ - | \$ 1,050 | \$ 6,300 | \$ 1,050 | \$ 6,300 |
| 3.2h | Arrester Stand | 6 | EA | \$ - | \$ - | \$ 1,050 | \$ 6,300 | \$ 1,050 | \$ 6,300 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 3.2j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ 4,500 | \$ - | \$ 4,500 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3 115kV | | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 6,450 | \$ - | \$ 6,450 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ 206,100 | | \$ 206,100 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 345kV | | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1d | | | | | | | | | |
| 4.2 230kV | | | | | | | | | |
| 4.2a | Circuit Breakers | 3 | EA | \$ - | \$ - | \$ 14,500 | \$ 43,500 | \$ 14,500 | \$ 43,500 |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 4.3 115kV | | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ 43,500 | | \$ 43,500 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 345kV | | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.1g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 230kV | | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 2 | EA | \$ - | \$ - | \$ 5,500 | \$ 11,000 | \$ 5,500 | \$ 11,000 |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 3 | EA | \$ - | \$ - | \$ 5,500 | \$ 16,500 | \$ 5,500 | \$ 16,500 |
| 5.2c | VT'S | 2 | EA | \$ - | \$ - | \$ 1,500 | \$ 3,000 | \$ 1,500 | \$ 3,000 |
| 5.2d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2e | CCVT'S | 6 | EA | \$ - | \$ - | \$ 1,500 | \$ 9,000 | \$ 1,500 | \$ 9,000 |
| 5.2f | Arresters | 6 | EA | \$ - | \$ - | \$ 2,500 | \$ 15,000 | \$ 2,500 | \$ 15,000 |
| 5.2g | Wave Traps | 2 | EA | \$ - | \$ - | \$ 2,500 | \$ 5,000 | \$ 2,500 | \$ 5,000 |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 115kV | | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ 59,500 | | \$ 59,500 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ - | \$ - | \$ 150,000 | \$ - | \$ 150,000 | \$ - |
| 6.2 | Protection and Telecom Equipment Panels | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.3 | 125VDC Batteries | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.4 | Control Cable | 0 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.8 | Security | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.10 | Generator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ - | | \$ - |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 1 | L.S. | \$ - | \$ - | \$ 18,937.50 | \$ 18,938 | \$ 18,938 | \$ 18,938 |
| 7.3 | Strain Bus, Connectors & Insulators | 1 | L.S. | \$ - | \$ - | \$ 19,675.00 | \$ 19,675 | \$ 19,675 | \$ 19,675 |
| 7.4 | Grounding System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.5 | | | | | | | | | |
| 7.6 | | | | | | | | | |
| 7.7 | | | | | | | | | |
| 7.8 | | | | | | | | | |
| 7.9 | | | | | | | | | |
| 7.10 | | | | | | | | | |
| 7.11 | | | | | | | | | |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ - | | \$ 38,613 | | \$ 38,613 |
| K. Porter Substation - Removal | | | | | \$ - | | \$ 474,313 | | \$ 474,313 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 4,743 | \$ 4,743 | \$ 4,743 | \$ 4,743 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | \$ - | \$ 24,227 | \$ 24,227 | \$ 24,227 | \$ 24,227 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 4,743 | \$ 4,743 | \$ 4,743 | \$ 4,743 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 4,743 | \$ 4,743 | \$ 4,743 | \$ 4,743 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 37,945 | \$ 37,945 | \$ 37,945 | \$ 37,945 |
| 8.6 | LIDAR | - | Mile | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | Site | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.8 | Surveying/Staking | - | Site | \$ - | \$ - | \$ 3,320 | \$ - | \$ 3,320 | \$ - |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 11,858 | \$ - | \$ 11,858 | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 1,423 | \$ 1,423 | \$ 1,423 | \$ 1,423 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | - | LS | \$ - | \$ - | \$ 474 | \$ - | \$ 474 | \$ - |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ - | | \$ 77,824 | | \$ 77,824 |

NAT & NYPA - T028 - (Segment A, Enhanced)

L. Interconnection Edic Station

Estimate Revision: **7** Total: \$ **2,127,440**

NAT & NYPA - T028 - (Segment A, Enhanced)

| | Supply | Installation | Total |
|---|------------|--------------|--------------|
| L. Interconnection Edic Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 367,850 | \$ 367,850 |
| 2. FOUNDATIONS | \$ 168,366 | \$ 170,169 | \$ 338,536 |
| 3. STRUCTURES | \$ 501,469 | \$ 321,821 | \$ 823,289 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ - | \$ - | \$ - |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 160,000 | \$ 94,400 | \$ 254,400 |
| 6. MOB/DEMOb, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 66,387 | \$ 276,979 | \$ 343,365 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 896,222 | \$ 1,231,219 | \$ 2,127,440 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 896,222 | \$ 1,231,219 | \$ 2,127,440 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| L. Interconnection Edic Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 2.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 10,000 | \$ 5,000 | \$ 10,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 3,500.0 | LF | \$ - | \$ - | \$ 4 | \$ 14,000 | \$ 4 | \$ 14,000 |
| 1.5 | Matting - Access and ROW | 3,500.0 | LF | \$ - | \$ - | \$ 70 | \$ 245,000 | \$ 70 | \$ 245,000 |
| 1.6 | Matting - To Work Area | 300.0 | LF | \$ - | \$ - | \$ 70 | \$ 21,000 | \$ 70 | \$ 21,000 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 0.5 | Mile | \$ - | \$ - | \$ 10,000 | \$ 5,000 | \$ 10,000 | \$ 5,000 |
| 1.9 | Work Pads | 20,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 70,400 | \$ 4 | \$ 70,400 |
| 1.10 | Restoration for Work Pad areas | 4,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 600 | \$ 0 | \$ 600 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.19 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | | \$ - | \$ - | \$ 367,850 | \$ - | \$ 367,850 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Foundation – Drilled Pier – 8'X 27' | 3 | EA | \$ 41,332 | \$ 123,995 | \$ 41,774 | \$ 125,322 | \$ 83,106 | \$ 249,317 |
| 2.2 | Foundation – Drilled Pier – 8'X 29' | 1 | EA | \$ 44,372 | \$ 44,372 | \$ 44,847 | \$ 44,847 | \$ 89,219 | \$ 89,219 |
| 2.3 | Rock Excavation Adder | - | CY | \$ - | \$ - | \$ 2,000 | \$ - | \$ 2,000 | \$ - |
| 2.4 | | | | | | | | | |
| 2.5 | | | | | | | | | |
| 2.6 | | | | | | | | | |
| 2.7 | | | | | | | | | |
| 2.8 | | | | | | | | | |
| 2.9 | | | | | | | | | |
| 2.10 | | | | | | | | | |
| 2.11 | | | | | | | | | |
| 2.12 | | | | | | | | | |
| 2.13 | | | | | | | | | |
| 2.14 | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.15 | | | | | \$ 168,366 | | \$ 170,169 | | \$ 338,536 |
| TOTAL - FOUNDATIONS | | | | | | | | | |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) – 105' | 3 | Structure | \$ 98,883 | \$ 296,648 | \$ 59,330 | \$ 177,989 | \$ 158,212 | \$ 474,636 |
| 3.2 | 2-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 115' | 1 | Structure | \$ 202,797 | \$ 202,797 | \$ 121,678 | \$ 121,678 | \$ 324,475 | \$ 324,475 |
| 3.3 | Install Grounding and Grounding Accessories | 4 | Pole | \$ 506 | \$ 2,024 | \$ 5,539 | \$ 22,154 | \$ 6,045 | \$ 24,178 |
| 3.4 | | | | | \$ - | | \$ - | | \$ - |
| 3.5 | | | | | | | | | |
| 3.6 | | | | | \$ - | | \$ - | | \$ - |
| 3.7 | | | | | \$ - | | \$ - | | \$ - |
| 3.8 | | | | | \$ - | | \$ - | | \$ - |
| 3.9 | | | | | \$ - | | \$ - | | \$ - |
| 3.10 | | | | | \$ - | | \$ - | | \$ - |
| 3.11 | | | | | \$ - | | \$ - | | \$ - |
| 3.12 | | | | | \$ - | | \$ - | | \$ - |
| 3.13 | | | | | \$ - | | \$ - | | \$ - |
| 3.14 | | | | | \$ - | | \$ - | | \$ - |
| 3.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - STRUCTURES | | | | | | | | | |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kv - (1) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | - | LF | \$ 0.47 | \$ - | \$ 5.00 | \$ - | \$ 5.47 | \$ - |
| 4.5 | Remove Existing Cable From Existing Structures | - | Mile | \$ - | \$ - | \$ 30,000 | \$ - | \$ 30,000.00 | \$ - |
| 4.6 | Remove Existing OPGW Cable | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.7 | Remove Existing EH7 | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.8 | | | | | | | | | |
| 4.9 | | | | | | | | | |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | | | | | |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kv Tangent (1-Group of 18-Bells Each Assembly) | | | | | | | | |
| 5.2 | 115kv Tangent (1-Group of 9-Bells Each Assembly) | | | | | | | | |
| 5.3 | 345kv Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 60 | Assembly | \$ 1,800 | \$ 108,000 | \$ 720 | \$ 43,200 | \$ 2,520 | \$ 151,200 |
| 5.4 | 115kv Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | | | | | | | | |
| 5.5 | OPGW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.6 | OPGW Assembly - Angle / DE | 4 | Assembly | \$ 250 | \$ 1,000 | \$ 150 | \$ 600 | \$ 400 | \$ 1,600 |
| 5.7 | OHSW Assembly - Angle / DE | 4 | Assembly | \$ 250 | \$ 1,000 | \$ 150 | \$ 600 | \$ 400 | \$ 1,600 |
| 5.8 | OPGW Splice Boxes | - | Set | \$ 1,750 | \$ - | \$ 1,746 | \$ - | \$ 3,496 | \$ - |
| 5.9 | OPGW Splice & Test | - | EA | \$ 1,400 | \$ - | \$ 2,520 | \$ - | \$ 3,920 | \$ - |
| 5.10 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.11 | Vibration Dampers - Conductor | - | EA | \$ 35 | \$ - | \$ 35 | \$ - | \$ 70 | \$ - |
| 5.12 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.13 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.14 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.15 | | | | | | | | | |
| 5.16 | | | | | | | | | |
| 5.17 | | | | | | | | | |
| 5.18 | | | | | | | | | |
| 5.19 | Interconnection Arrangements | 1 | EA | \$ 50,000 | \$ 50,000 | \$ 50,000 | \$ 50,000 | \$ 100,000 | \$ 100,000 |
| 5.20 | | | | | | | | | |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| L. Interconnection Edic Station | | | | | | | | | |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 17,841 | \$ 17,841 | \$ 17,841 | \$ 17,841 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 91,128 | \$ 91,128 | \$ 91,128 | \$ 91,128 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 17,841 | \$ 17,841 | \$ 17,841 | \$ 17,841 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 17,841 | \$ 17,841 | \$ 17,841 | \$ 17,841 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 89,204 | \$ 89,204 | \$ 89,204 | \$ 89,204 |
| 6.6 | LIDAR | - | LS | \$ - | \$ - | \$ 5,352 | \$ - | \$ 5,352 | \$ - |
| 6.7 | Geotech | 1 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 12,489 | \$ 12,489 | \$ 12,489 | \$ 12,489 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 20,000 | \$ 20,000 | \$ 20,000 | \$ 20,000 |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 5,352 | \$ 5,352 | \$ 5,352 | \$ 5,352 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 66,387 | \$ 66,387 | \$ - | \$ - | \$ 66,387 | \$ 66,387 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 1,784 | \$ 1,784 | \$ 1,784 | \$ 1,784 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 66,387 | | \$ 276,979 | | \$ 343,365 |

NAT & NYPA - T028 - (Segment A, Enhanced)

M. Interconnection New Scotland Station

Estimate
Revision: 7

Total: \$ 3,109,008

| NAT & NYPA - T028 - (Segment A, Enhanced) | | | |
|---|--------------|--------------|--------------|
| | Supply | Installation | Total |
| M. Interconnection New Scotland Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 367,850 | \$ 367,850 |
| 2. FOUNDATIONS | \$ 365,657 | \$ 473,093 | \$ 838,749 |
| 3. STRUCTURES | \$ 655,465 | \$ 445,628 | \$ 1,101,092 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 3,555 | \$ 26,100 | \$ 29,655 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 161,130 | \$ 95,795 | \$ 256,925 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 94,864 | \$ 419,873 | \$ 514,737 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 1,280,670 | \$ 1,828,338 | \$ 3,109,008 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 1,280,670 | \$ 1,828,338 | \$ 3,109,008 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| M. Interconnection New Scotland Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 2.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 10,000 | \$ 5,000 | \$ 10,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 3,500.0 | LF | \$ - | \$ - | \$ 4 | \$ 14,000 | \$ 4 | \$ 14,000 |
| 1.5 | Matting - Access and ROW | 3,500.0 | LF | \$ - | \$ - | \$ 70 | \$ 245,000 | \$ 70 | \$ 245,000 |
| 1.6 | Matting - To Work Area | 300.0 | LF | \$ - | \$ - | \$ 70 | \$ 21,000 | \$ 70 | \$ 21,000 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 0.5 | Mile | \$ - | \$ - | \$ 10,000 | \$ 5,000 | \$ 10,000 | \$ 5,000 |
| 1.9 | Work Pads | 20,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 70,400 | \$ 4 | \$ 70,400 |
| 1.10 | Restoration for Work Pad areas | 4,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 600 | \$ 0 | \$ 600 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.19 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | | \$ - | \$ - | \$ 367,850 | | \$ 367,850 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Foundation – Drilled Pier – 8’X 50’ | 3 | EA | \$ 76,500 | \$ 229,501 | \$ 77,320 | \$ 231,959 | \$ 153,820 | \$ 461,459 |
| 2.2 | Foundation – Drilled Pier – 8’X 89’ | 1 | EA | \$ 136,156 | \$ 136,156 | \$ 137,614 | \$ 137,614 | \$ 273,770 | \$ 273,770 |
| 2.3 | Rock Excavation Adder | 51.8 | CY | \$ - | \$ - | \$ 2,000 | \$ 103,520 | \$ 2,000 | \$ 103,520 |
| 2.4 | | | | | | | | | |
| 2.5 | | | | | | | | | |
| 2.6 | | | | | | | | | |
| 2.7 | | | | | | | | | |
| 2.8 | | | | | | | | | |
| 2.9 | | | | | | | | | |
| 2.10 | | | | | | | | | |
| 2.11 | | | | | | | | | |
| 2.12 | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.13 | | | | | | | | | |
| 2.14 | | | | | | | | | |
| 2.15 | | | | | | | | | |
| TOTAL - FOUNDATIONS | | | | | \$ 365,657 | | \$ 473,093 | | \$ 838,749 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 1-CKT 345KV 3-POLE MEDIUM ANGLE DEADEND (15°-60°) - 115' | 3 | Structure | \$ 178,026 | \$ 534,077 | \$ 106,815 | \$ 320,446 | \$ 284,841 | \$ 854,522 |
| 3.2 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 115' | 1 | Structure | \$ 116,328 | \$ 116,328 | \$ 69,797 | \$ 69,797 | \$ 186,125 | \$ 186,125 |
| 3.3 | Install Grounding and Grounding Accessories | 10 | Structure | \$ 506 | \$ 5,060 | \$ 5,539 | \$ 55,385 | \$ 6,045 | \$ 60,445 |
| 3.4 | | | | | \$ - | | \$ - | | |
| 3.5 | | | | | \$ - | | \$ - | | |
| 3.6 | | | | | \$ - | | \$ - | | |
| 3.7 | | | | | \$ - | | \$ - | | |
| 3.8 | | | | | \$ - | | \$ - | | |
| 3.9 | | | | | \$ - | | \$ - | | |
| 3.10 | | | | | \$ - | | \$ - | | |
| 3.11 | | | | | \$ - | | \$ - | | |
| 3.12 | | | | | \$ - | | \$ - | | |
| 3.13 | | | | | \$ - | | \$ - | | |
| 3.14 | | | | | \$ - | | \$ - | | |
| 3.15 | | | | | \$ - | | \$ - | | |
| TOTAL - STRUCTURES | | | | | \$ 655,465 | | \$ 445,628 | | \$ 1,101,092 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kv - (2) 954kcmil 54/7 ACSS "Cardinal" | 1,500 | LF | \$ 1.90 | \$ 2,850 | \$ 5.00 | \$ 7,500 | \$ 6.90 | \$ 10,350 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | 1,500 | LF | \$ 0.47 | \$ 705 | \$ 5.00 | \$ 7,500 | \$ 5.47 | \$ 8,205 |
| 4.5 | Remove Existing 345KV Cable From Existing Structures | 0.3 | Mile | \$ - | \$ - | \$ 30,000 | \$ 7,500 | \$ 30,000.00 | \$ 7,500 |
| 4.6 | Remove Existing OPGW Cable | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.7 | Remove Existing EH7 | 0.3 | Mile | \$ - | \$ - | \$ 12,000 | \$ 3,600 | \$ 12,000.00 | \$ 3,600 |
| 4.8 | | | | | | | | | |
| 4.9 | | | | | | | | | |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 3,555 | | \$ 26,100 | | \$ 29,655 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kv Tangent (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.2 | 115kv Tangent (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.3 | 345kv Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 60 | Assembly | \$ 1,800 | \$ 108,000 | \$ 720 | \$ 43,200 | \$ 2,520 | \$ 151,200 |
| 5.4 | 115kv Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.5 | OPGW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.6 | OPGW Assembly - Angle / DE | - | Assembly | \$ 250 | \$ - | \$ 150 | \$ - | \$ 400 | \$ - |
| 5.7 | OHSW Assembly - Angle / DE | 4 | Assembly | \$ 250 | \$ 1,000 | \$ 150 | \$ 600 | \$ 400 | \$ 1,600 |
| 5.8 | OPGW Splice Boxes | - | Set | \$ 1,750 | \$ - | \$ 1,746 | \$ - | \$ 3,496 | \$ - |
| 5.9 | OPGW Splice & Test | - | EA | \$ 1,400 | \$ - | \$ 2,520 | \$ - | \$ 3,920 | \$ - |
| 5.10 | Spacer - Conductor | 9 | EA | \$ 50 | \$ 450 | \$ 35 | \$ 315 | \$ 85 | \$ 765 |
| 5.11 | Vibration Dampers - Conductor | 48 | EA | \$ 35 | \$ 1,680 | \$ 35 | \$ 1,680 | \$ 70 | \$ 3,360 |
| 5.12 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.13 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.14 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.15 | | | | | \$ - | | \$ - | | \$ - |
| 5.16 | Interconnection Arrangements | 1 | EA | \$ 50,000 | \$ 50,000 | \$ 50,000 | \$ 50,000 | \$ 100,000 | \$ 100,000 |
| 5.17 | | | | | \$ - | | \$ - | | \$ - |
| 5.18 | | | | | \$ - | | \$ - | | \$ - |
| 5.19 | | | | | \$ - | | \$ - | | \$ - |
| 5.20 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | \$ 161,130 | | \$ 95,795 | | \$ 256,925 |
| M. Interconnection New Scotland Station | | | | | \$ 1,185,806 | | \$ 1,408,465 | | \$ 2,594,271 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 25,943 | \$ 25,943 | \$ 25,943 | \$ 25,943 |
| Project Management, Material Handling & Amenities | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 132,511 | \$ 132,511 | \$ 132,511 | \$ 132,511 |
| 6.3 | Utility PM and Project Oversite | 1 | LS | | \$ - | \$ 25,943 | \$ 25,943 | \$ 25,943 | \$ 25,943 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 25,943 | \$ 25,943 | \$ 25,943 | \$ 25,943 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 129,714 | \$ 129,714 | \$ 129,714 | \$ 129,714 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ 7,783 | \$ 7,783 | \$ 7,783 | \$ 7,783 |
| 6.7 | Geotech | 1 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 18,160 | \$ 18,160 | \$ 18,160 | \$ 18,160 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 7,783 | \$ 7,783 | \$ 7,783 | \$ 7,783 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 94,864 | \$ 94,864 | \$ - | \$ - | \$ 94,864 | \$ 94,864 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 2,594 | \$ 2,594 | \$ 2,594 | \$ 2,594 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 94,864 | | \$ 419,873 | | \$ 514,737 |

NAT & NYPA - T028 - (Segment A, Enhanced)

System Upgrade Facilities (Various Stations for Edic/Marcy to New Scotland)

Estimate
Revision: 7

Total: \$ 6,899,000

| SYSTEM UPGRADE FACILITIES | | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|-------------------------------------|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------------|
| SUF SS1 | Marcy 345kV Bay 3300 - Reconductor Strain Bus UNS-18 Marcy-New Scotland Line | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ 664,560 | \$ 665,000 |
| SUF SS1 | Removals | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ 30,000 | \$ 30,000 |
| SUF SS1 | Engineering, T&C, PM, Indirects (25%) | | LS % | | | | | | \$ 174,000 |
| SUF SS1 | SUF SS1 - TOTAL: | | | | \$ - | | \$ - | | \$ 869,000 |
| SUF SS2 | Marcy 345kV Bay 3100 - Reconductor Strain Bus, Replace (3) breakers and wave trap UE1-7- Marcy-Edic Line | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ 2,946,086 | \$ 2,947,000 |
| SUF SS2 | Removals | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ 120,720 | \$ 121,000 |
| SUF SS2 | Engineering, T&C, PM, Indirects (25%) | | LS % | | | | | | \$ 767,000 |
| SUF SS2 | SUFSS 2 - TOTAL: | | | | \$ - | | \$ - | | \$ 3,835,000 |
| SUF SS3 | Edic 345kV Bay - UE1-7- Marcy-Edic Line Replace (2) breakers and wave tran | 1 | LS | | | | | \$ 1,661,294 | \$ 1,662,000 |
| SUF SS3 | Removals | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ 93,120 | \$ 94,000 |
| SUF SS3 | Engineering, T&C, PM, Indirects (25%) | | LS % | | | | | | \$ 439,000 |
| SUF SS3 | SUF SS3 - TOTAL: | | | | \$ - | | \$ - | | \$ 2,195,000 |
| SUF SS4 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| SUF SS4 | Removals | | LS % | | | | | \$ - | \$ - |
| SUF SS4 | Engineering, T&C, PM, Indirects (25%) | | LS % | | | | | | \$ - |
| SUF SS4 | SUF SS4 - TOTAL: | | | | \$ - | | \$ - | | \$ - |
| SUF SS5 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| SUF SS5 | Removals | | LS % | | | | | \$ - | \$ - |
| SUF SS5 | Engineering, T&C, PM, Indirects (25%) | | LS % | | | | | | \$ - |
| SUF SS5 | SUF SS4 - TOTAL: | | | | \$ - | | \$ - | | \$ - |
| STATIONS SUF DIRECT TOTAL: | | | | | | | | | \$ 5,519,000 |
| STATIONS SUF INDIRECT TOTAL: | | | | | | | | | \$ 1,380,000 |
| STATIONS SUF TOTAL | | | | | | | | | \$ 6,899,000 |

NAT & NYPA - T028 - (Segment A, Enhanced)

N. Interconnection Rotterdam Station

Estimate Revision: **7** Total: \$ **4,612,611**

| <i>NAT & NYPA - T028 - (Segment A, Enhanced)</i> | | | |
|---|---------------------|---------------------|---------------------|
| | <i>Supply</i> | <i>Installation</i> | <i>Total</i> |
| N. Interconnection Rotterdam Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 1,233,050 | \$ 1,233,050 |
| 2. FOUNDATIONS | \$ 192,145 | \$ 325,963 | \$ 518,108 |
| 3. STRUCTURES | \$ 546,722 | \$ 837,150 | \$ 1,383,872 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 65,923 | \$ 437,250 | \$ 503,173 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 165,730 | \$ 118,480 | \$ 284,210 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 77,642 | \$ 612,557 | \$ 690,199 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 1,048,161 | \$ 3,564,450 | \$ 4,612,611 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 1,048,161 | \$ 3,564,450 | \$ 4,612,611 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| N. Interconnection Rotterdam Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | 7.0 | Acre | \$ - | \$ - | \$ 15,000 | \$ 105,000 | \$ 15,000 | \$ 105,000 |
| 1.2 | Clearing the ROW - Light (mowing) | 5.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 25,000 | \$ 5,000 | \$ 25,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 4,800.0 | LF | \$ - | \$ - | \$ 4 | \$ 19,200 | \$ 4 | \$ 19,200 |
| 1.5 | Matting - Access and ROW | 4,800.0 | LF | \$ - | \$ - | \$ 70 | \$ 336,000 | \$ 70 | \$ 336,000 |
| 1.6 | Matting - To Work Area | 2,400.0 | LF | \$ - | \$ - | \$ 70 | \$ 168,000 | \$ 70 | \$ 168,000 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 1.0 | Mile | \$ - | \$ - | \$ 10,000 | \$ 10,000 | \$ 10,000 | \$ 10,000 |
| 1.9 | Work Pads | 160,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 563,200 | \$ 4 | \$ 563,200 |
| 1.10 | Restoration for Work Pad areas | 32,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 4,800 | \$ 0 | \$ 4,800 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.19 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | | \$ - | \$ - | \$ 1,233,050 | | \$ 1,233,050 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | 10' ED Rock BF | 6 | EA | \$ 358 | \$ 2,145 | \$ 3,575 | \$ 21,450 | \$ 3,933 | \$ 23,595 |
| 2.2 | 15' ED Rock BF | 18 | EA | \$ 536 | \$ 9,653 | \$ 5,363 | \$ 96,525 | \$ 5,899 | \$ 106,178 |
| 2.3 | 20' ED Rock BF | 4 | EA | \$ 715 | \$ 2,860 | \$ 7,150 | \$ 28,600 | \$ 7,865 | \$ 31,460 |
| 2.4 | Foundation – Drilled Pier – 8'X 29' | 4 | EA | \$ 44,372 | \$ 177,487 | \$ 44,847 | \$ 179,388 | \$ 89,219 | \$ 356,875 |
| 2.5 | Rock Excavation Adder | - | CY | \$ - | \$ - | \$ 2,000 | \$ - | \$ 2,000 | \$ - |
| 2.6 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.7 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.8 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.9 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.10 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.11 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.12 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.13 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.14 | | | | | \$ - | | \$ - | | \$ - |
| 2.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - FOUNDATIONS | | | | | \$ 192,145 | | \$ 325,963 | | \$ 518,108 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 15kv 3-CKT TANGENT DIST. - WOOD POLE | 3 | Pole | \$ 3,500 | \$ 10,500 | \$ 3,600 | \$ 10,800 | \$ 7,100 | \$ 21,300 |
| 3.2 | 15kv 3-CKT MA DIST. - WOOD POLE | 1 | Pole | \$ 3,500 | \$ 3,500 | \$ 3,600 | \$ 3,600 | \$ 7,100 | \$ 7,100 |
| 3.3 | 15kv 3-CKT DE - WOOD POLE | 2 | Pole | \$ 3,500 | \$ 7,000 | \$ 3,600 | \$ 7,200 | \$ 7,100 | \$ 14,200 |
| 3.4 | 115kv 1-CKT TANGENT - WOOD POLE | 5 | Pole | \$ 4,500 | \$ 22,500 | \$ 4,400 | \$ 22,000 | \$ 8,900 | \$ 44,500 |
| 3.5 | 115kv 1-CKT MA - WOOD POLE | 2 | Pole | \$ 4,500 | \$ 9,000 | \$ 4,400 | \$ 8,800 | \$ 8,900 | \$ 17,800 |
| 3.6 | 115kv 1-CKT DE - WOOD POLE | 11 | Pole | \$ 5,500 | \$ 60,500 | \$ 5,000 | \$ 55,000 | \$ 10,500 | \$ 115,500 |
| 3.7 | 115kv 2-CKT TANGENT - WOOD POLE | 4 | Pole | \$ 5,500 | \$ 22,000 | \$ 5,000 | \$ 20,000 | \$ 10,500 | \$ 42,000 |
| 3.8 | 115kv 2-CKT DE - STEEL POLE | 4 | Pole | \$ 98,883 | \$ 395,530 | \$ 59,330 | \$ 237,318 | \$ 158,212 | \$ 632,848 |
| 3.9 | Remove Existing Structure and Accessories | 24 | EA | | \$ - | \$ 12,300 | \$ 295,200 | \$ 12,300 | \$ 295,200 |
| 3.10 | | | | | \$ - | | \$ - | | \$ - |
| 3.11 | | | | | \$ - | | \$ - | | \$ - |
| 3.12 | Install Grounding and Grounding Accessories | 32 | Structure | \$ 506 | \$ 16,192 | \$ 5,539 | \$ 177,232 | \$ 6,045 | \$ 193,424 |
| 3.13 | | | | | \$ - | | \$ - | | \$ - |
| 3.14 | | | | | \$ - | | \$ - | | \$ - |
| 3.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - STRUCTURES | | | | | \$ 546,722 | | \$ 837,150 | | \$ 1,383,872 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kv - (1) 954kcmil 54/7 ACSS "Cardinal" | 23,400 | LF | \$ 1.90 | \$ 44,460 | \$ 5.00 | \$ 117,000 | \$ 6.90 | \$ 161,460 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | 7,800 | LF | \$ 0.47 | \$ 3,666 | \$ 5.00 | \$ 39,000 | \$ 5.47 | \$ 42,666 |
| 4.5 | Remove Existing Cable | 6.6 | Mile | \$ - | \$ - | \$ 30,000 | \$ 197,700 | \$ 30,000.00 | \$ 197,700 |
| 4.6 | Remove Existing EH7 | 2.2 | Mile | \$ - | \$ - | \$ 12,000 | \$ 26,400 | \$ 12,000.00 | \$ 26,400 |
| 4.7 | 15kv - (1) 477kcmil 26/7 ACSR "Hawk" | 9,630 | LF | \$ 1.62 | \$ 15,601 | \$ 5.00 | \$ 48,150 | \$ 6.62 | \$ 63,751 |
| 4.8 | 15kv - (1) 336kcmil 26/7 ACSR "Linnet" | 1,800 | LF | \$ 1.22 | \$ 2,196 | \$ 5.00 | \$ 9,000 | \$ 6.22 | \$ 11,196 |
| 4.9 | | - | | | \$ - | | \$ - | | \$ - |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 65,923 | | \$ 437,250 | | \$ 503,173 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 115kv Tangent (1-Group of 9-Bells Each Assembly) | 33 | Assembly | \$ 1,000 | \$ 33,000 | \$ 560 | \$ 18,480 | \$ 1,560 | \$ 51,480 |
| 5.2 | 115kv Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | 66 | Assembly | \$ 1,000 | \$ 66,000 | \$ 560 | \$ 36,960 | \$ 1,560 | \$ 102,960 |
| 5.3 | 15kv Tangent | 12 | Assembly | \$ 100 | \$ 1,200 | \$ 75 | \$ 900 | \$ 175 | \$ 2,100 |
| 5.4 | 15kv Dead-end & Angle Insulators | 18 | Assembly | \$ 100 | \$ 1,800 | \$ 75 | \$ 1,350 | \$ 175 | \$ 3,150 |
| 5.5 | Neutral, Distribution, Tangent | 4 | Assembly | \$ 100 | \$ 400 | \$ 75 | \$ 300 | \$ 175 | \$ 700 |
| 5.6 | Neutral, Distribution, DE/Side | 2 | Assembly | \$ 100 | \$ 200 | \$ 75 | \$ 150 | \$ 175 | \$ 350 |
| 5.7 | Jumper, DE/Angle, 3PH | 4 | Assembly | \$ 100 | \$ 400 | \$ 75 | \$ 300 | \$ 175 | \$ 700 |
| 5.8 | OPGW Assembly - Tangent | 2 | Assembly | \$ 200 | \$ 400 | \$ 150 | \$ 300 | \$ 350 | \$ 700 |
| 5.9 | OSHW Assembly - Tangent | 11 | Assembly | \$ 250 | \$ 2,750 | \$ 150 | \$ 1,650 | \$ 400 | \$ 4,400 |
| 5.10 | OSHW Assembly - Angle / DE | 38 | Assembly | \$ 250 | \$ 9,500 | \$ 150 | \$ 5,700 | \$ 400 | \$ 15,200 |
| 5.11 | OPGW Splice Boxes | - | Set | \$ 1,750 | \$ - | \$ 1,746 | \$ - | \$ 3,496 | \$ - |
| 5.12 | OPGW Splice & Test | - | EA | \$ 1,400 | \$ - | \$ 2,520 | \$ - | \$ 3,920 | \$ - |
| 5.13 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.14 | Vibration Dampers - Conductor | - | EA | \$ 35 | \$ - | \$ 35 | \$ - | \$ 70 | \$ - |
| 5.15 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.16 | Guys, Anchors, and Accessories | 14.0 | EA | \$ 720 | \$ 10,080 | \$ 885 | \$ 12,390 | \$ 1,605 | \$ 22,470 |
| 5.17 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.18 | | | | | \$ - | | \$ - | | \$ - |
| 5.19 | Interconnection Arrangements | 8 | EA | \$ 5,000 | \$ 40,000 | \$ 5,000 | \$ 40,000 | \$ 10,000 | \$ 80,000 |
| 5.20 | | | | | \$ - | | \$ - | | \$ - |
| 5.21 | | | | | \$ - | | \$ - | | \$ - |
| 5.22 | | | | | \$ - | | \$ - | | \$ - |
| 5.23 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | \$ 165,730 | | \$ 118,480 | | \$ 284,210 |
| N. Interconnection Rotterdam Station | | | | | \$ 970,519 | | \$ 2,951,893 | | \$ 3,922,412 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 39,224 | \$ 39,224 | \$ 39,224 | \$ 39,224 |
| Project Management, Material Handling & Amenities | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 200,351 | \$ 200,351 | \$ 200,351 | \$ 200,351 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 39,224 | \$ 39,224 | \$ 39,224 | \$ 39,224 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 39,224 | \$ 39,224 | \$ 39,224 | \$ 39,224 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 196,121 | \$ 196,121 | \$ 196,121 | \$ 196,121 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ 11,767 | \$ 11,767 | \$ 11,767 | \$ 11,767 |
| 6.7 | Geotech | 1 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 27,457 | \$ 27,457 | \$ 27,457 | \$ 27,457 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 11,767 | \$ 11,767 | \$ 11,767 | \$ 11,767 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 77,642 | \$ 77,642 | \$ - | \$ - | \$ 77,642 | \$ 77,642 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 3,922 | \$ 3,922 | \$ 3,922 | \$ 3,922 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 77,642 | | \$ 612,557 | | \$ 690,199 |

NAT & NYPA - T028 - (Segment A, Enhanced)

Q. Princetown Switchyard - Install

Estimate Revision: **7**

Total: \$ **15,967,903**

| NAT & NYPA - T028 - (Segment A, Enhanced) | | | |
|---|---------------------|---------------------|----------------------|
| | Supply | Installation | Total |
| Q. Princetown Switchyard - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 163,560 | \$ 909,775 | \$ 1,073,335 |
| 2. SUBSTATION FOUNDATIONS | \$ 1,193,706 | \$ 1,213,490 | \$ 2,407,196 |
| 3. SUBSTATION STRUCTURES | \$ 582,750 | \$ 582,750 | \$ 1,165,500 |
| 4. MAJOR EQUIPMENT | \$ 800,000 | \$ 320,000 | \$ 1,120,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 1,382,000 | \$ 636,000 | \$ 2,018,000 |
| 6. CONTROL HOUSE / PANELS | \$ 1,621,800 | \$ 1,043,550 | \$ 2,665,350 |
| 7. MISC ITEMS | \$ 895,854 | \$ 1,373,004 | \$ 2,268,858 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 531,174 | \$ 2,718,490 | \$ 3,249,664 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 7,170,844 | \$ 8,797,059 | \$ 15,967,903 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 7,170,844 | \$ 8,797,059 | \$ 15,967,903 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| Q. Princetown Switchyard - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 3.1 | ACRES | \$ - | \$ - | \$ 203,000 | \$ 634,375 | \$ 203,000 | \$ 634,375 |
| 1.2 | Station stone within substation fence. | 1,080 | CY | \$ 27 | \$ 29,160 | \$ 75 | \$ 81,000 | \$ 102 | \$ 110,160 |
| 1.3 | Substation Fence | 1,260 | LF | \$ 100 | \$ 126,000 | \$ 100 | \$ 126,000 | \$ 200 | \$ 252,000 |
| 1.4 | Permanent Access Road - 20'-Wide (Extend Existing) | 240 | LF | \$ 35 | \$ 8,400 | \$ 285 | \$ 68,400 | \$ 320 | \$ 76,800 |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 163,560 | | \$ 909,775 | | \$ 1,073,335 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 765kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | | EA. | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.1b | Capacitor Bank Foundations | | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | | EA. | \$ 52,290 | \$ - | \$ 56,000 | \$ - | \$ 108,290 | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | | EA. | \$ 52,290 | \$ - | \$ 56,000 | \$ - | \$ 108,290 | \$ - |
| 2.1e | Switch Stand Foundations | | EA. | \$ 8,964 | \$ - | \$ 8,964 | \$ - | \$ 17,928 | \$ - |
| 2.1f | Fuse Stand Foundations | | EA. | \$ 8,964 | \$ - | \$ 8,964 | \$ - | \$ 17,928 | \$ - |
| 2.1g | Bus Support 1ph Foundations (High Bus) | | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations (Low Bus) | | EA. | \$ 8,964 | \$ - | \$ 8,964 | \$ - | \$ 17,928 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | | EA. | \$ 8,964 | \$ - | \$ 8,964 | \$ - | \$ 17,928 | \$ - |
| 2.1k | Arrester Stand Foundations | | EA. | \$ 8,964 | \$ - | \$ 8,964 | \$ - | \$ 17,928 | \$ - |
| 2.1m | Wave Trap Stand Foundations | | EA. | \$ 8,964 | \$ - | \$ 8,964 | \$ - | \$ 17,928 | \$ - |
| 2.1n | Misc. Structure Foundations | | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 345kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 4 | EA. | \$ 14,940 | \$ 59,760 | \$ 14,940 | \$ 59,760 | \$ 29,880 | \$ 119,520 |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 16 | EA. | \$ 26,145 | \$ 418,320 | \$ 26,145 | \$ 418,320 | \$ 52,290 | \$ 836,640 |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA. | \$ 26,145 | \$ - | \$ 26,145 | \$ - | \$ 52,290 | \$ - |
| 2.2e | Switch Stand Foundations | 48 | EA. | \$ 4,482 | \$ 215,136 | \$ 4,482 | \$ 215,136 | \$ 8,964 | \$ 430,272 |
| 2.2f | Fuse Stand Foundations | 6 | EA. | \$ 4,482 | \$ 26,892 | \$ 4,482 | \$ 26,892 | \$ 8,964 | \$ 53,784 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.2g | Bus Support 1ph Foundations (High Bus) | 0 | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations (Low Bus) | 39 | EA. | \$ 4,482 | \$ 174,798 | \$ 4,482 | \$ 174,798 | \$ 8,964 | \$ 349,596 |
| 2.2j | Instrument Transformer Stand Foundations | 36 | EA. | \$ 4,482 | \$ 161,352 | \$ 4,482 | \$ 161,352 | \$ 8,964 | \$ 322,704 |
| 2.2k | Arrester Stand Foundations | 12 | EA. | \$ 4,482 | \$ 53,784 | \$ 4,482 | \$ 53,784 | \$ 8,964 | \$ 107,568 |
| 2.2m | Wave Trap Stand Foundations | 4 | EA. | \$ 4,482 | \$ 17,928 | \$ 4,482 | \$ 17,928 | \$ 8,964 | \$ 35,856 |
| 2.2n | Misc. Structure Foundations | | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 765-345kV Transformer Foundation w/ Oil Containment | | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 765-345kV Transformer Fire Wall | | EA. | \$ 106,074 | \$ - | \$ 113,600 | \$ - | \$ 219,674 | \$ - |
| 2.4c | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad / Generator / Station Service Distribution Line | | | | | | | | |
| 2.5a | Control House / Pad - 25' x 50' | 1 | EA | \$ 17,928 | \$ 17,928 | \$ 19,200 | \$ 19,200 | \$ 37,128 | \$ 37,128 |
| 2.5b | Generator Foundation | 1 | EA | \$ 16,434 | \$ 16,434 | \$ 17,600 | \$ 17,600 | \$ 34,034 | \$ 34,034 |
| 2.5c | Station Service Distribution Line - 3ph. | 1 | LS | \$ - | \$ - | \$ 15,120 | \$ 15,120 | \$ 15,120 | \$ 15,120 |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 6 | EA | \$ 5,229 | \$ 31,374 | \$ 5,600 | \$ 33,600 | \$ 10,829 | \$ 64,974 |
| 2.6b | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 1,193,706 | | \$ 1,213,490 | | \$ 2,407,196 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 765kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | | EA. | \$ 111,000 | \$ - | \$ 111,000 | \$ - | \$ 222,000 | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | | EA. | \$ 111,000 | \$ - | \$ 111,000 | \$ - | \$ 222,000 | \$ - |
| 3.1c | Switch Stands | | EA. | \$ 22,200 | \$ - | \$ 22,200 | \$ - | \$ 44,400 | \$ - |
| 3.1d | Station Service Transformer Stand | | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1e | Bus Support 1ph (High Bus) | | EA. | \$ 7,400 | \$ - | \$ 7,400 | \$ - | \$ 14,800 | \$ - |
| 3.1f | Bus Support 1 Ph (low Bus) | | EA. | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.1g | Instrument Transformer Stand | | EA. | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.1h | Arrester Stand | | EA. | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.1j | Wave Trap Stand | | EA. | \$ 9,250 | \$ - | \$ 9,250 | \$ - | \$ 18,500 | \$ - |
| 3.1k | Lightning Mast | | EA. | \$ 9,250 | \$ - | \$ 9,250 | \$ - | \$ 18,500 | \$ - |
| 3.2 | 345kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 4 | EA | \$ 37,000 | \$ 148,000 | \$ 37,000 | \$ 148,000 | \$ 74,000 | \$ 296,000 |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.2c | Switch Stands | 8 | EA | \$ 14,800 | \$ 118,400 | \$ 14,800 | \$ 118,400 | \$ 29,600 | \$ 236,800 |
| 3.2d | Station Service Transformer Stand | 1 | EA | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 29,600 | \$ 29,600 |
| 3.2e | Bus Support 3ph | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2f | Bus Support 1 Ph | 39 | EA | \$ 3,700 | \$ 144,300 | \$ 3,700 | \$ 144,300 | \$ 7,400 | \$ 288,600 |
| 3.2g | Instrument Transformer Stand | 36 | EA | \$ 1,850 | \$ 66,600 | \$ 1,850 | \$ 66,600 | \$ 3,700 | \$ 133,200 |
| 3.2h | Arrester Stand | 12 | EA | \$ 1,850 | \$ 22,200 | \$ 1,850 | \$ 22,200 | \$ 3,700 | \$ 44,400 |
| 3.2j | Wave Trap Stand | 4 | EA | \$ 7,400 | \$ 29,600 | \$ 7,400 | \$ 29,600 | \$ 14,800 | \$ 59,200 |
| 3.2k | Misc. Structures | 6 | EA | \$ 6,475 | \$ 38,850 | \$ 6,475 | \$ 38,850 | \$ 12,950 | \$ 77,700 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 582,750 | | \$ 582,750 | | \$ 1,165,500 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.2 | 345kV | | | | | | | | |
| 4.2a | Circuit Breakers | 4 | EA | \$ 200,000 | \$ 800,000 | \$ 80,000 | \$ 320,000 | \$ 280,000 | \$ 1,120,000 |
| 4.2b | Capacitor Banks | - | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ 52,000 | \$ - | \$ 60,000 | \$ - | \$ 112,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 800,000 | | \$ 320,000 | | \$ 1,120,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.2 | 345kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 4 | EA | \$ 40,000 | \$ 160,000 | \$ 15,000 | \$ 60,000 | \$ 55,000 | \$ 220,000 |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 8 | EA | \$ 35,000 | \$ 280,000 | \$ 17,500 | \$ 140,000 | \$ 52,500 | \$ 420,000 |
| 5.2c | VT'S | 12 | EA | \$ 25,000 | \$ 300,000 | \$ 12,000 | \$ 144,000 | \$ 37,000 | \$ 444,000 |
| 5.2d | CT'S | 12 | EA | \$ 13,000 | \$ 156,000 | \$ 8,000 | \$ 96,000 | \$ 21,000 | \$ 252,000 |
| 5.2e | CCVT'S | 12 | EA | \$ 13,000 | \$ 156,000 | \$ 8,000 | \$ 96,000 | \$ 21,000 | \$ 252,000 |
| 5.2f | Arresters | 12 | EA | \$ 6,500 | \$ 78,000 | \$ 1,500 | \$ 18,000 | \$ 8,000 | \$ 96,000 |
| 5.2g | Wave Traps | 4 | EA | \$ 13,000 | \$ 52,000 | \$ 8,000 | \$ 32,000 | \$ 21,000 | \$ 84,000 |
| 5.2h | Station Service Transformers | 1 | EA | \$ 200,000 | \$ 200,000 | \$ 50,000 | \$ 50,000 | \$ 250,000 | \$ 250,000 |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 33,000 | \$ - | \$ 15,000 | \$ - | \$ 48,000 | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ 8,000 | \$ - | \$ 8,000 | \$ - | \$ 16,000 | \$ - |
| 5.3f | Arresters | 0 | EA | \$ 3,420 | \$ - | \$ 6,000 | \$ - | \$ 9,420 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 1,382,000 | | \$ 636,000 | | \$ 2,018,000 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 1 | EA | \$ 245,750 | \$ 245,750 | \$ 37,500 | \$ 37,500 | \$ 283,250 | \$ 283,250 |
| 6.2 | Protection and Telecom Equipment Panels | 18 | EA | \$ 35,000 | \$ 630,000 | \$ 10,000 | \$ 180,000 | \$ 45,000 | \$ 810,000 |
| 6.3 | 125VDC Batteries | 2 | EA | \$ 75,000 | \$ 150,000 | \$ 25,000 | \$ 50,000 | \$ 100,000 | \$ 200,000 |
| 6.4 | Control Cables | 1 | LS | \$ 281,050 | \$ 281,050 | \$ 281,050 | \$ 281,050 | \$ 562,100 | \$ 562,100 |
| 6.5 | SCADA and Communications | 0 | EA | \$ 35,000 | \$ - | \$ 12,500 | \$ - | \$ 47,500 | \$ - |
| 6.6 | Low Voltage AC Distribution | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.7 | DC Distribution System | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.8 | Security | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.9 | Fire Alarm | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.10 | Generator | 1 | EA | \$ 100,000 | \$ 100,000 | \$ 80,000 | \$ 80,000 | \$ 180,000 | \$ 180,000 |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 1,621,800 | | \$ 1,043,550 | | \$ 2,665,350 |
| 7. MISC ITEMS 345kV | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 7.15 | Conduit & Cable Trench System | 1,200 | LF | \$ 125.07 | \$ 150,084 | \$ 170.00 | \$ 204,000 | \$ 295 | \$ 354,084 |
| 7.16 | Rigid Bus, Fittings & Insulators | 1,000 | LF | \$ 125.07 | \$ 125,070 | \$ 237.10 | \$ 237,100 | \$ 362 | \$ 362,170 |
| 7.17 | Strain Bus, Connectors & Insulators | 1,600 | LF | \$ 61.50 | \$ 98,400 | \$ 78.69 | \$ 125,904 | \$ 140 | \$ 224,304 |
| 7.18 | Grounding System | 10,000 | LF | \$ 6.93 | \$ 69,300 | \$ 32.58 | \$ 325,800 | \$ 40 | \$ 395,100 |
| 7.19 | Strain Bus Insulators - 345kV | 24 | EA | \$ 2,000 | \$ 48,000 | \$ 1,050 | \$ 25,200 | \$ 3,050 | \$ 73,200 |
| 7.20 | Low Voltage AC Station Service | 1 | LS | \$ 50,000 | \$ 50,000 | \$ 75,000 | \$ 75,000 | \$ 125,000 | \$ 125,000 |
| 7.21 | SSVT Service | 1 | LS | \$ 50,000 | \$ 50,000 | \$ 75,000 | \$ 75,000 | \$ 125,000 | \$ 125,000 |
| 7.22 | Control Conduits from Trench to Equipment | 1 | LS | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 250,000 | \$ 250,000 |
| 7.23 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 360,000 | \$ 360,000 |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| 7.26 | | | | | | | | | |
| 7.27 | | | | | | | | | |
| 7.28 | | | | | | | | | |
| 7.29 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 895,854 | | \$ 1,373,004 | | \$ 2,268,858 |
| Q. Princetown Switchyard - Install | | | | | \$ 6,639,670 | | \$ 6,078,569 | | \$ 12,718,239 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 127,182 | \$ 127,182 | \$ 127,182 | \$ 127,182 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 649,627 | \$ 649,627 | \$ 649,627 | \$ 649,627 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 127,182 | \$ 127,182 | \$ 127,182 | \$ 127,182 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 127,182 | \$ 127,182 | \$ 127,182 | \$ 127,182 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 1,017,459 | \$ 1,017,459 | \$ 1,017,459 | \$ 1,017,459 |
| 8.6 | LiDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 89,028 | \$ 89,028 | \$ 89,028 | \$ 89,028 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 317,956 | \$ 317,956 | \$ 317,956 | \$ 317,956 |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 38,155 | \$ 38,155 | \$ 38,155 | \$ 38,155 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | 1 | LS | \$ - | \$ - | \$ 198,000 | \$ 198,000 | \$ 198,000 | \$ 198,000 |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 531,174 | \$ 531,174 | \$ - | \$ - | \$ 531,174 | \$ 531,174 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 12,718 | \$ 12,718 | \$ 12,718 | \$ 12,718 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 531,174 | | \$ 2,718,490 | | \$ 3,249,664 |

| NAT & NYPA - T028 - (Segment A, Enhanced) | |
|--|---|
| ESTIMATE ASSUMPTIONS & CLARIFICATIONS | |
| 1 | Cost Estimate is based on 2017 rates. |
| 2 | Construction schedule is in accordance with proposed schedule - we have assumed continuous working with no breaks in the schedule. Six months have been added to the construction schedule for start up and close out works and assisting in pre-construction activities (i.e. permitting activities, material procurement etc.). |
| 3 | We have assumed a typical work week of five-(5) days per week at ten-(10) hours per day (5 x 10 hour days). |
| 4 | All labor rates and benefits used for estimating purposes are taken from IBEW Local 1249 working agreement as updated 5-8-2017. |
| 5 | We have assumed that the Access Road included in Developer Estimate will be Type 1 Gravel Type. |
| 6 | Costs will vary for handling and disposal of contaminated spoils, depending on type of contaminants and availability / location of the appropriate tipping facility. Since there is not enough information to provide a quantified estimate for this item, allowance is included in the contingency monies. |
| 7 | Costs have been developed based on historical data from Projects of a similar nature (AACE Class 5 and 4 Estimating Practices). We have not engaged any subcontractors for formal quotes. |
| 8 | Foundation rates include supply and installation of materials. Drilled Pier rates include supply and testing of concrete, rebar cage and the use of temp or permanent casing. |
| 9 | A Contractor Mark-Up (OH&P) of 15% has been included in the Total section. |
| 10 | We have assumed that all project details provided are accurate unless noted otherwise. |
| 11 | Any SUF pricing includes 35% to cover Contractor markup (15%) and contingency (20%) |
| 12 | A contractor allowance of 1% for mobilization and demobilization has been included in the total section. |
| 13 | A contractor allowance of 4.44% for project management and staffing has been included in the total section. This also includes agricultural inspector, engineering inspector, safety inspector, compliance inspector, environmental inspector, and SWPP inspector. |
| 14 | An allowance of 1% for Utility PM and Project Oversight staffing has been included in the total section. |
| 15 | A contractor allowance of 1% for site accommodation, facilities, and storage has been included in the total section. |
| 16 | An allowance of 5% for transmission design and engineering has been included in the total section. |
| 17 | An allowance of 8% for substation design and engineering has been included in the total section. |
| 18 | An allowance of 0.7% for survey and staking of the transmission line and substation layout has been included in the total section. |
| 19 | An allowance of 0.3% for LIDAR of the transmission line has been included in the total section. |
| 20 | An allowance of 3.75% for substation testing and commissioning has been included in the total section. |
| 21 | An allowance of \$20,000.00 per circuit for transmission line testing and commissioning has been included in the total section. |
| 22 | New York state sales tax of 8% is included in all material pricing. |
| 23 | An allowance of 1.5% for insurance is included in the DPS sheet. |
| 24 | The SUF estimates for the stations are rough order of magnitude estimates. No engineering was performed and SECo did not have access to record drawings. |

| ITC (T031) | | | |
|--|-----------------------------|--|------------------|
| Description | | Total Amount (In thousand \$) | |
| Direct Cost | 1 | Transmission Lines | |
| | 1.1 | Clearing & Access | \$53,084 |
| | 1.2 | Foundations | \$43,503 |
| | 1.3 | Structures | \$80,620 |
| | 1.4 | Conductor, Shiedwire and Optical Ground Wire | \$41,525 |
| | 1.5 | Insulators, Fitting and Hardwares | \$18,615 |
| | Subtotal (1) | | \$237,347 |
| | 2 | Substations | |
| | 2.1 | Rotterdam Substation | \$19,805 |
| | 2.2 | Edic Substation | \$2,185 |
| | 2.3 | Princetown Substation | \$27,974 |
| | 2.4 | New Scotland Substation | \$3,615 |
| | 2.5 | Porter Substation | \$546 |
| | 2.6 | Knickerbocker Substation | \$0 |
| | 2.7 | Marcy Substation | \$0 |
| 2.8 | Substation Interconnections | \$8,383 | |
| Subtotal (2) | | \$62,507 | |
| Total (1+2) | | \$299,855 | |
| Contractors Mark-up (15% of Total 1+2) | | \$44,978 | |
| Total Direct Cost (A) | | \$344,833 | |
| Indirect Cost | 3 | Technical Services Costs | |
| | 3.1 | Contractor Mobilization / Demobilization | \$2,999 |
| | 3.2 | Project Management, Material Handling & Amenities | \$18,925 |
| | 3.3 | Engineering | \$19,832 |
| | 3.4 | Testing & Commissioning | \$1,560 |
| | 3.5 | Permitting, Real Estate, Sales Tax and Additional Costs | \$20,688 |
| | 3.6 | Compensation for use of NYPA Structures (1 Circuit) | \$8,919 |
| | 3.7 | Legal, Environmental Licensing & Permitting and Environmental Mitigation | \$7,941 |
| Total Indirect Cost (3) | | \$80,864 | |
| Subtotal Project Cost (B=A+3) 2017 \$ | | \$425,697 | |
| | 4 | Network Upgrade Facilities (NUF) | |
| | 4.1 | NUF proposed as element of the Project | \$0 |
| | 4.2 | NUF identified during Evaluation | \$0 |
| Subtotal NUF Cost (C) | | \$0 | |
| Total Project Cost (B+C) 2017 \$ | | \$425,697 | |
| Total Project Cost 2018 \$ | | \$438,468 | |

ITC - T031 - (Segment A)

Estimate Revision: 5

| <i>ITC - T031 - (Segment A) - Direct Costs</i> | | <i>Total Each Segment</i> |
|--|--|---------------------------|
| Direct Labor, Material & Equipment Costs | A. Transmission Line Edic to Princetown | \$ 147,955,377 |
| Direct Labor, Material & Equipment Costs | B. Transmission Line Princetown to Rotterdam | \$ 26,168,326 |
| Direct Labor, Material & Equipment Costs | C. Transmission Line Princetown to New Scotland | \$ 63,223,686 |
| Direct Labor, Material & Equipment Costs | D. Rotterdam Substation - Install | \$ 19,804,932 |
| Direct Labor, Material & Equipment Costs | E. Rotterdam Substation - Removal | \$ - |
| Direct Labor, Material & Equipment Costs | F. Edic Substation - Install | \$ 2,148,785 |
| Direct Labor, Material & Equipment Costs | G. Edic Substation - Removal | \$ 35,950 |
| Direct Labor, Material & Equipment Costs | H. New Scotland Substation - Install | \$ 3,614,529 |
| Direct Labor, Material & Equipment Costs | I. New Scotland Substation - Removal | \$ - |
| Direct Labor, Material & Equipment Costs | J. Porter Substation - Install | \$ 71,912 |
| Direct Labor, Material & Equipment Costs | K. Porter Substation - Removal | \$ 474,313 |
| Direct Labor, Material & Equipment Costs | L. Interconnection Edic Station | \$ 1,784,075 |
| Direct Labor, Material & Equipment Costs | M. Interconnection New Scotland Station | \$ 2,676,471 |
| Direct Labor, Material & Equipment Costs | N. Interconnection Rotterdam Station | \$ 3,922,412 |
| Direct Labor, Material & Equipment Costs | O. System Upgrade Facilities (Various Lines for Edic to New Scotland) | \$ - |
| Direct Labor, Material & Equipment Costs | P. System Upgrade Facilities (Various Stations for Edic to New Scotland) | \$ - |
| Direct Labor, Material & Equipment Costs | Q. Princetown Switchyard - Install | \$ 27,974,019 |
| SUBTOTAL: | | \$ 299,854,787 |
| CONTRACTOR MARK-UP (OH&P) | | \$ 44,978,218 |
| CONTINGENCY ON ENTIRE PROJECT | | \$ - |
| TOTAL DIRECT: | | \$ 344,833,005 |

| <i>ITC - T031 - (Segment A) - Indirect Costs</i> | | <i>Total Each Segment</i> |
|--|---|---------------------------|
| Indirect Costs | A. Transmission Line Edic to Princetown | \$ 39,405,617 |
| Indirect Costs | B. Transmission Line Princetown to Rotterdam | \$ 5,266,851 |
| Indirect Costs | C. Transmission Line Princetown to New Scotland | \$ 13,535,116 |
| Indirect Costs | D. Rotterdam Substation - Install | \$ 4,760,643 |
| Indirect Costs | E. Rotterdam Substation - Removal | \$ - |
| Indirect Costs | F. Edic Substation - Install | \$ 511,515 |
| Indirect Costs | G. Edic Substation - Removal | \$ 5,612 |
| Indirect Costs | H. New Scotland Substation - Install | \$ 852,011 |
| Indirect Costs | I. New Scotland Substation - Removal | \$ - |
| Indirect Costs | J. Porter Substation - Install | \$ 14,225 |
| Indirect Costs | K. Porter Substation - Removal | \$ 74,047 |
| Indirect Costs | L. Interconnection Edic Station | \$ 329,155 |
| Indirect Costs | M. Interconnection New Scotland Station | \$ 508,897 |
| Indirect Costs | N. Interconnection Rotterdam Station | \$ 658,957 |
| Indirect Costs | O. System Upgrade Facilities (Various Lines for Edic to New Scotland) | \$ - |
| Indirect Costs | P. System Upgrade Facilities (Various Stations for Edic to New Scotland) | \$ - |
| Indirect Costs | Q. Princetown Switchyard - Install | \$ 7,000,251 |
| Indirect Costs | Legal and Permitting (Includes Legal, Envir. Lic. & Permit., and Envir. Mitigation) | \$ 7,940,904 |
| TOTAL INDIRECT: | | \$ 80,863,802 |
| TOTAL ESTIMATED COST | | \$ 425,696,808 |

ITC - T031 - (Segment A)

A. Transmission Line Edic to Princetown

Estimate Revision: **5** Total: \$ **187,360,994**

| ITC - T031 - (Segment A) | | | |
|---|---------------|----------------|----------------|
| | Supply | Installation | Total |
| A. Transmission Line Edic to Princetown | | | |
| 1. CLEARING & ACCESS | \$ 75,250 | \$ 37,260,504 | \$ 37,335,754 |
| 2. FOUNDATIONS | \$ 6,908,556 | \$ 17,295,145 | \$ 24,203,701 |
| 3. STRUCTURES | \$ 19,810,382 | \$ 29,562,906 | \$ 49,373,288 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 4,975,475 | \$ 21,134,180 | \$ 26,109,655 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 7,521,769 | \$ 3,411,210 | \$ 10,932,979 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 3,143,315 | \$ 36,262,303 | \$ 39,405,617 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 42,434,746 | \$ 144,926,248 | \$ 187,360,994 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 42,434,746 | \$ 144,926,248 | \$ 187,360,994 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|--|--|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| A. Transmission Line Edic to Princetown | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 154.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 770,000 | \$ 5,000 | \$ 770,000 |
| 1.3 | Access Road | 70,963.2 | LF | \$ - | \$ - | \$ 45 | \$ 3,193,344 | \$ 45 | \$ 3,193,344 |
| 1.4 | Silt Fence | 354,816.0 | LF | \$ - | \$ - | \$ 4 | \$ 1,419,264 | \$ 4 | \$ 1,419,264 |
| 1.5 | Matting - Access and ROW | 283,852.8 | LF | \$ - | \$ - | \$ 70 | \$ 19,869,696 | \$ 70 | \$ 19,869,696 |
| 1.6 | Matting - To Work Area | 25,200.0 | LF | \$ - | \$ - | \$ 70 | \$ 1,764,000 | \$ 70 | \$ 1,764,000 |
| 1.7 | Snow Removal | 67.2 | Mile | \$ - | \$ - | \$ 16,000 | \$ 1,075,200 | \$ 16,000 | \$ 1,075,200 |
| 1.8 | ROW Restoration | 67.2 | Mile | \$ - | \$ - | \$ 10,000 | \$ 672,000 | \$ 10,000 | \$ 672,000 |
| 1.9 | Work Pads | 2,225,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 7,832,000 | \$ 4 | \$ 7,832,000 |
| 1.10 | Restoration for Work Pad areas | 445,000.0 | SF | \$ - | \$ - | \$ 0.15 | \$ 66,750 | \$ 0 | \$ 66,750 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 100 | EA | \$ - | \$ - | \$ 4,130 | \$ 413,000 | \$ 4,130 | \$ 413,000 |
| 1.15 | Culverts / Misc. Access | 55 | EA | \$ 750 | \$ 41,250 | \$ 1,250 | \$ 68,750 | \$ 2,000 | \$ 110,000 |
| 1.16 | Gates | 17 | EA | \$ 2,000 | \$ 34,000 | \$ 2,500 | \$ 42,500 | \$ 4,500 | \$ 76,500 |
| 1.17 | Concrete Washout Station | 40 | EA | \$ - | \$ - | \$ 1,850 | \$ 74,000 | \$ 1,850 | \$ 74,000 |
| TOTAL - CLEARING & ACCESS: | | | | | \$ 75,250 | \$ 37,260,504 | \$ 37,335,754 | \$ | \$ 37,335,754 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | <i>Direct Embed</i> - 345KV SC 2-Pole Steel H-Frame - V-String - Tangent | 806 | EA | \$ 1,635 | \$ 1,317,709 | \$ 11,117 | \$ 8,960,423 | \$ 12,752 | \$ 10,278,132 |
| 2.2 | <i>Drilled Pier</i> - 345KV SC Steel 3-Pole Deadend | 90 | EA | \$ 44,372 | \$ 3,993,462 | \$ 44,847 | \$ 4,036,230 | \$ 89,219 | \$ 8,029,692 |
| 2.3 | <i>Drilled Pier</i> - 345KV SC Steel 3-Pole Storm Deadend | 36 | EA | \$ 44,372 | \$ 1,597,385 | \$ 44,847 | \$ 1,614,492 | \$ 89,219 | \$ 3,211,877 |
| 2.4 | | | | | | | | | |
| 2.5 | | | | | | | | | |
| 2.6 | | | | | | | | | |
| 2.7 | | | | | | | | | |
| 2.8 | Rock Excavation Adder | 1,342 | CY | \$ - | \$ - | \$ 2,000 | \$ 2,684,000 | \$ 2,000 | \$ 2,684,000 |
| 2.9 | | | | | | | | | |
| 2.10 | | | | | | | | | |
| TOTAL - FOUNDATIONS: | | | | | \$ 6,908,556 | \$ 17,295,145 | \$ 24,203,701 | \$ | \$ 24,203,701 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | <i>Direct Embed</i> - 345KV SC 2-Pole Steel H-Frame - V-String - Tangent | 403 | Structure | \$ 42,550 | \$ 17,147,650 | \$ 25,530 | \$ 10,288,590 | \$ 68,080 | \$ 27,436,240 |
| 3.2 | <i>Drilled Pier</i> - 345KV SC Steel 3-Pole Deadend | 30 | Structure | \$ 52,170 | \$ 1,565,100 | \$ 31,302 | \$ 939,060 | \$ 83,472 | \$ 2,504,160 |
| 3.3 | <i>Drilled Pier</i> - 345KV SC Steel 3-Pole Storm Deadend | 12 | Structure | \$ 52,170 | \$ 626,040 | \$ 31,302 | \$ 375,624 | \$ 83,472 | \$ 1,001,664 |
| 3.4 | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|--|--|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|----------------|
| 3.5 | | | | | | | | | |
| 3.6 | | | | | | | | | |
| 3.7 | | | | | | | | | |
| 3.8 | Remove Existing Foundation | 50 | EA | \$ - | \$ - | \$ 7,500 | \$ 372,750 | \$ 7,500 | \$ 372,750 |
| 3.9 | Remove Existing Structure and Accessories | 994 | EA | \$ - | \$ - | \$ 12,500 | \$ 12,425,000 | \$ 12,500 | \$ 12,425,000 |
| 3.10 | Install Grounding and Grounding Accessories | 932 | Pole | \$ 506 | \$ 471,592 | \$ 5,539 | \$ 5,161,882 | \$ 6,045 | \$ 5,633,474 |
| TOTAL - STRUCTURES: | | | | | \$ 19,810,382 | | \$ 29,562,906 | | \$ 49,373,288 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (1) 954kcmil 54/7 ACSR "Cardinal" (Existing Structures 12.5 Miles) | 2,241,994 | LF | \$ 1.90 | \$ 4,259,789 | \$ 5.00 | \$ 11,209,970 | \$ 6.90 | \$ 15,469,759 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 (Existing Structures 12.5 Miles) | 303,811 | LF | \$ 1.35 | \$ 410,145 | \$ 5.00 | \$ 1,519,055 | \$ 6.35 | \$ 1,929,200 |
| 4.3 | (1) 3/8" EHS7 Steel (Existing Structures 12.5 Miles) | 303,811 | LF | \$ 0.47 | \$ 142,791 | \$ 5.00 | \$ 1,519,055 | \$ 5.47 | \$ 1,661,846 |
| 4.4 | | | | | | | | | |
| 4.5 | | | | | | | | | |
| 4.6 | | | | | | | | | |
| 4.7 | Remove Existing Conductor and Accessories | 121.0 | Mile | \$ - | \$ - | \$ 30,000 | \$ 3,630,000 | \$ 30,000.00 | \$ 3,630,000 |
| 4.8 | Remove Existing OPGW and Accessories | 108.4 | Mile | \$ - | \$ - | \$ 12,000 | \$ 1,300,800 | \$ 12,000.00 | \$ 1,300,800 |
| 4.9 | Remove Existing OHSW and Accessories | 108.4 | Mile | \$ - | \$ - | \$ 12,000 | \$ 1,300,800 | \$ 12,000.00 | \$ 1,300,800 |
| 4.10 | | | | | | | | | |
| 4.11 | | | | | | | | | |
| 4.12 | | | | | | | | | |
| 4.13 | | | | | | | | | |
| 4.14 | | | | | | | | | |
| 4.15 | | | | | | | | | |
| 4.16 | Rider Poles (187 Locations) | 93 | Set | \$ 1,750 | \$ 162,750 | \$ 3,500 | \$ 325,500 | \$ 5,250.00 | \$ 488,250 |
| 4.17 | Rider Poles - Relocated | 94 | Set | \$ - | \$ - | \$ 3,500 | \$ 329,000 | \$ 3,500.00 | \$ 329,000 |
| 4.18 | | | | | | | | | |
| 4.19 | | | | | | | | | |
| 4.20 | | | | | | | | | |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 4,975,475 | | \$ 21,134,180 | | \$ 26,109,655 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | 2,418 | Assembly | \$ 1,800 | \$ 4,352,400 | \$ 720 | \$ 1,740,960 | \$ 2,520 | \$ 6,093,360 |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 504 | Assembly | \$ 1,800 | \$ 907,200 | \$ 720 | \$ 362,880 | \$ 2,520 | \$ 1,270,080 |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.5 | OPGW Assembly - Tangent | 403 | Assembly | \$ 200 | \$ 80,600 | \$ 150 | \$ 60,450 | \$ 350 | \$ 141,050 |
| 5.6 | OPGW Assembly - Angle / DE | 84 | Assembly | \$ 250 | \$ 21,000 | \$ 150 | \$ 12,600 | \$ 400 | \$ 33,600 |
| 5.7 | OHSW Assembly - Tangent | 403 | Assembly | \$ 200 | \$ 80,600 | \$ 150 | \$ 60,450 | \$ 350 | \$ 141,050 |
| 5.8 | OHSW Assembly - Angle / DE | 84 | Assembly | \$ 250 | \$ 21,000 | \$ 150 | \$ 12,600 | \$ 400 | \$ 33,600 |
| 5.9 | OPGW Splice Boxes | 27 | Set | \$ 1,746 | \$ 47,146 | \$ 2,145 | \$ 57,915 | \$ 3,891 | \$ 105,061 |
| 5.10 | OPGW Splice & Test | 27 | EA | \$ 2,520 | \$ 68,040 | \$ 989 | \$ 26,712 | \$ 3,509 | \$ 94,752 |
| 5.11 | Spacer - Conductor | 10,977 | EA | \$ 50 | \$ 548,850 | \$ 35 | \$ 384,195 | \$ 85 | \$ 933,045 |
| 5.12 | Vibration Dampers - Conductor | 2,635 | EA | \$ 35 | \$ 92,225 | \$ 35 | \$ 92,225 | \$ 70 | \$ 184,450 |
| 5.13 | Shield wire / OPGW Dampers, Misc. Fittings | 1,332 | EA | \$ 27 | \$ 35,964 | \$ 35 | \$ 46,620 | \$ 62 | \$ 82,584 |
| 5.14 | Jumpers at Existing Structures (New Cable to Existing) | - | EA | \$ 25,000 | \$ - | \$ 25,000 | \$ - | \$ 50,000 | \$ - |
| 5.15 | Replace - Mono Pole Vertical Tangent (1-Group of 18-Bells Each Assembly) | 480 | Assembly | \$ 1,800 | \$ 864,000 | \$ 720 | \$ 345,600 | \$ 2,520 | \$ 1,209,600 |
| 5.16 | Replace - Dead-end & Angle Insulators (1, Group of 18-Bells Each Assembly) | 195 | Assembly | \$ 1,800 | \$ 351,000 | \$ 720 | \$ 140,400 | \$ 2,520 | \$ 491,400 |
| 5.17 | Guys, Anchors, and Accessories | - | EA | \$ 719 | \$ - | \$ 883 | \$ - | \$ 1,602 | \$ - |
| 5.18 | Misc. materials (Signs and Markers) | 67.2 | Mile | \$ 770 | \$ 51,744 | \$ 1,006 | \$ 67,603 | \$ 1,776 | \$ 119,347 |
| 5.19 | | - | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 7,521,769 | | \$ 3,411,210 | | \$ 10,932,979 |
| A. Transmission Line Edic to Princetown | | | | | \$ 39,291,432 | | \$ 108,663,945 | | \$ 147,955,377 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 1,479,554 | \$ 1,479,554 | \$ 1,479,554 | \$ 1,479,554 |
| Project Management, Material Handling & Amenities | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 6,378,874 | \$ 6,378,874 | \$ 6,378,874 | \$ 6,378,874 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 1,479,554 | \$ 1,479,554 | \$ 1,479,554 | \$ 1,479,554 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 1,479,554 | \$ 1,479,554 | \$ 1,479,554 | \$ 1,479,554 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 7,397,769 | \$ 7,397,769 | \$ 7,397,769 | \$ 7,397,769 |
| 6.6 | LIDAR | 1 | LS | \$ - | \$ - | \$ 443,866 | \$ 443,866 | \$ 443,866 | \$ 443,866 |
| 6.7 | Geotech | 67 | Location | \$ - | \$ - | \$ 3,500 | \$ 234,500 | \$ 3,500 | \$ 234,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 1,035,688 | \$ 1,035,688 | \$ 1,035,688 | \$ 1,035,688 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 443,866 | \$ 443,866 | \$ 443,866 | \$ 443,866 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 6,782,000 | \$ 6,782,000 | \$ 6,782,000 | \$ 6,782,000 |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | Compensation for use of 1 Ckt - NYPA Structures (92 Structures) | 1 | LS | \$ - | \$ - | \$ 8,919,123 | \$ 8,919,123 | \$ 8,919,123 | \$ 8,919,123 |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 3,143,315 | \$ 3,143,315 | \$ - | \$ - | \$ 3,143,315 | \$ 3,143,315 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | | \$ 147,955 | \$ 147,955 | \$ 147,955 | \$ 147,955 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 3,143,315 | | \$ 36,262,303 | | \$ 39,405,617 |

ITC - T031 - (Segment A)

B. Transmission Line Princetown to Rotterdam

Estimate Revision: **5**

Total: \$ **31,435,177**

| ITC - T031 - (Segment A) | | | |
|---|---------------------|----------------------|----------------------|
| | Supply | Installation | Total |
| B. Transmission Line Princetown to Rotterdam | | | |
| 1. CLEARING & ACCESS | \$ 2,250 | \$ 4,182,670 | \$ 4,184,920 |
| 2. FOUNDATIONS | \$ 1,369,010 | \$ 5,146,318 | \$ 6,515,328 |
| 3. STRUCTURES | \$ 4,480,770 | \$ 5,315,291 | \$ 9,796,061 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 773,826 | \$ 2,903,455 | \$ 3,677,281 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 1,365,652 | \$ 629,084 | \$ 1,994,736 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 639,321 | \$ 4,627,531 | \$ 5,266,851 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 8,630,828 | \$ 22,804,349 | \$ 31,435,177 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 8,630,828 | \$ 22,804,349 | \$ 31,435,177 |

| Description of Work: | | | | | | | | | |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
| B. Transmission Line Princetown to Rotterdam | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 23.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 115,000 | \$ 5,000 | \$ 115,000 |
| 1.3 | Access Road | 5,280.0 | LF | \$ - | \$ - | \$ 45 | \$ 237,600 | \$ 45 | \$ 237,600 |
| 1.4 | Silt Fence | 26,400.0 | LF | \$ - | \$ - | \$ 4 | \$ 105,600 | \$ 4 | \$ 105,600 |
| 1.5 | Matting - Access and ROW | 21,120.0 | LF | \$ - | \$ - | \$ 70 | \$ 1,478,400 | \$ 70 | \$ 1,478,400 |
| 1.6 | Matting - To Work Area | 2,775.0 | LF | \$ - | \$ - | \$ 70 | \$ 194,250 | \$ 70 | \$ 194,250 |
| 1.7 | Snow Removal | 5.0 | Mile | \$ - | \$ - | \$ 16,000 | \$ 80,000 | \$ 16,000 | \$ 80,000 |
| 1.8 | ROW Restoration | 5.0 | Mile | \$ - | \$ - | \$ 10,000 | \$ 50,000 | \$ 10,000 | \$ 50,000 |
| 1.9 | Work Pads | 505,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 1,777,600 | \$ 4 | \$ 1,777,600 |
| 1.10 | Restoration for Work Pad areas | 101,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 15,150 | \$ 0 | \$ 15,150 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 29.0 | EA | \$ - | \$ - | \$ 4,130 | \$ 119,770 | \$ 4,130 | \$ 119,770 |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | 3.0 | EA | \$ 750 | \$ 2,250 | \$ 1,250 | \$ 3,750 | \$ 2,000 | \$ 6,000 |
| 1.17 | Concrete Washout Station | 3.0 | EA | \$ - | \$ - | \$ 1,850 | \$ 5,550 | \$ 1,850 | \$ 5,550 |
| TOTAL - CLEARING & ACCESS: | | | | | \$ 2,250 | \$ 4,182,670 | \$ 4,184,920 | \$ | \$ 4,184,920 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Direct Embed - 345kV SC 2-Pole Steel H-Frame - V-String - Tangent | 186 | EA | \$ 1,635 | \$ 304,087 | \$ 11,117 | \$ 2,067,790 | \$ 12,752 | \$ 2,371,877 |
| 2.2 | Drilled Pier - 345KV SC Steel 3-Pole Deadend | 18 | EA | \$ 44,372 | \$ 798,692 | \$ 44,847 | \$ 807,246 | \$ 89,219 | \$ 1,605,938 |
| 2.3 | Drilled Pier - 345KV SC Steel 3-Pole Storm Deadend | 6 | EA | \$ 44,372 | \$ 266,231 | \$ 44,847 | \$ 269,082 | \$ 89,219 | \$ 535,313 |
| 2.4 | | | | | | | | | |
| 2.5 | Rock Excavation Adder | 1,001.1 | CY | \$ - | \$ - | \$ 2,000 | \$ 2,002,200 | \$ 2,000 | \$ 2,002,200 |
| 2.6 | | | | | | | | | |
| 2.7 | | | | | | | | | |
| 2.8 | | | | | | | | | |
| TOTAL - FOUNDATIONS: | | | | | \$ 1,369,010 | \$ 5,146,318 | \$ 6,515,328 | \$ | \$ 6,515,328 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | Direct Embed - 345kV SC 2-Pole Steel H-Frame - V-String - Tangent | 93 | Structure | \$ 42,550 | \$ 3,957,150 | \$ 25,530 | \$ 2,374,290 | \$ 68,080 | \$ 6,331,440 |
| 3.2 | Drilled Pier - 345KV SC Steel 3-Pole Deadend | 6 | Structure | \$ 52,170 | \$ 313,020 | \$ 31,302 | \$ 187,812 | \$ 83,472 | \$ 500,832 |
| 3.3 | Drilled Pier - 345KV SC Steel 3-Pole Storm Deadend | 2 | Structure | \$ 52,170 | \$ 104,340 | \$ 31,302 | \$ 62,604 | \$ 83,472 | \$ 166,944 |
| 3.4 | | | | | | | | | |
| 3.5 | | | | | | | | | |
| 3.6 | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 3.7 | Remove Existing Foundation | 22 | EA | \$ - | \$ - | \$ 7,500 | \$ 165,000 | \$ 7,500 | \$ 165,000 |
| 3.8 | Remove Existing Structure and Accessories | 109 | EA | \$ - | \$ - | \$ 12,500 | \$ 1,362,500 | \$ 12,500 | \$ 1,362,500 |
| 3.9 | | | | | | | | | |
| 3.10 | Install Grounding and Grounding Accessories | 210 | Pole | \$ 506 | \$ 106,260 | \$ 5,539 | \$ 1,163,085 | \$ 6,045 | \$ 1,269,345 |
| TOTAL - STRUCTURES PRINCETOWN TO NEW SCOTLAND: | | | | | \$ 4,480,770 | | \$ 5,315,291 | | \$ 9,796,061 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (1) 954kcmil 54/7 ACSR "Cardinal" | 339,293 | LF | \$ 1.90 | \$ 644,657 | \$ 5.00 | \$ 1,696,465 | \$ 6.90 | \$ 2,341,122 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | 56,549 | LF | \$ 1.35 | \$ 76,341 | \$ 5.00 | \$ 282,745 | \$ 6.35 | \$ 359,086 |
| 4.3 | (1) 3/8" EHS7 Steel | 56,549 | LF | \$ 0.47 | \$ 26,578 | \$ 5.00 | \$ 282,745 | \$ 5.47 | \$ 309,323 |
| 4.5 | Remove Existing Conductor and Accessories | 10.0 | Mile | \$ - | \$ - | \$ 30,000 | \$ 300,000 | \$ 30,000.00 | \$ 300,000 |
| 4.6 | Remove Existing OPGW and Accessories | 10.0 | Mile | \$ - | \$ - | \$ 12,000 | \$ 120,000 | \$ 12,000.00 | \$ 120,000 |
| 4.7 | Remove Existing OHSW and Accessories | 10.0 | Mile | \$ - | \$ - | \$ 12,000 | \$ 120,000 | \$ 12,000.00 | \$ 120,000 |
| 4.8 | Rider Poles | 15 | Set | \$ 1,750 | \$ 26,250 | \$ 3,500 | \$ 52,500 | \$ 5,250.00 | \$ 78,750 |
| 4.9 | Rider Poles - Relocated | 14 | Set | \$ - | \$ - | \$ 3,500 | \$ 49,000 | \$ 3,500.00 | \$ 49,000 |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 773,826 | | \$ 2,903,455 | | \$ 3,677,281 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | 558 | Assembly | \$ 1,800 | \$ 1,004,400 | \$ 720 | \$ 401,760 | \$ 2,520 | \$ 1,406,160 |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 96 | Assembly | \$ 1,800 | \$ 172,800 | \$ 720 | \$ 69,120 | \$ 2,520 | \$ 241,920 |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.5 | OPGW Assembly - Tangent | 93 | Assembly | \$ 200 | \$ 18,600 | \$ 150 | \$ 13,950 | \$ 350 | \$ 32,550 |
| 5.6 | OPGW Assembly - Angle / DE | 16 | Assembly | \$ 250 | \$ 4,000 | \$ 150 | \$ 2,400 | \$ 400 | \$ 6,400 |
| 5.7 | OHSW Assembly - Tangent | 93 | Assembly | \$ 200 | \$ 18,600 | \$ 150 | \$ 13,950 | \$ 350 | \$ 32,550 |
| 5.8 | OHSW Assembly - Angle / DE | 16 | Assembly | \$ 250 | \$ 4,000 | \$ 150 | \$ 2,400 | \$ 400 | \$ 6,400 |
| 5.9 | OPGW Splice Boxes | 8 | Set | \$ 1,750 | \$ 14,000 | \$ 1,746 | \$ 13,969 | \$ 3,496 | \$ 27,969 |
| 5.10 | OPGW Splice & Test | 8 | EA | \$ 1,400 | \$ 11,200 | \$ 2,520 | \$ 20,160 | \$ 3,920 | \$ 31,360 |
| 5.11 | Spacer - Conductor | 1,919 | EA | \$ 50 | \$ 95,950 | \$ 35 | \$ 67,165 | \$ 85 | \$ 163,115 |
| 5.12 | Vibration Dampers - Conductor | 432 | EA | \$ 35 | \$ 15,120 | \$ 35 | \$ 15,120 | \$ 70 | \$ 30,240 |
| 5.13 | Shieldwire / OPGW Dampers, Misc. Fittings | 116 | EA | \$ 27 | \$ 3,132 | \$ 35 | \$ 4,060 | \$ 62 | \$ 7,192 |
| 5.14 | Jumpers at Existing Structures (New Cable to Existing) | - | EA | \$ 25,000 | \$ - | \$ 25,000 | \$ - | \$ 50,000 | \$ - |
| 5.15 | Guys, Anchors, and Accessories | - | EA | \$ 719 | \$ - | \$ 883 | \$ - | \$ 1,602 | \$ - |
| 5.16 | Misc. materials (Signs and Markers) | 5.0 | Mile | \$ 770 | \$ 3,850 | \$ 1,006 | \$ 5,030 | \$ 1,776 | \$ 8,880 |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 1,365,652 | | \$ 629,084 | | \$ 1,994,736 |
| B. Transmission Line Princetown to Rotterdam | | | | | \$ 7,991,508 | | \$ 18,176,818 | | \$ 26,168,326 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 261,683 | \$ 261,683 | \$ 261,683 | \$ 261,683 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 1,128,208 | \$ 1,128,208 | \$ 1,128,208 | \$ 1,128,208 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 261,683 | \$ 261,683 | \$ 261,683 | \$ 261,683 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 261,683 | \$ 261,683 | \$ 261,683 | \$ 261,683 |
| Engineering | | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 1,308,416 | \$ 1,308,416 | \$ 1,308,416 | \$ 1,308,416 |
| 6.6 | LIDAR | 1 | LS | \$ - | \$ - | \$ 78,505 | \$ 78,505 | \$ 78,505 | \$ 78,505 |
| 6.7 | Geotech | 5 | Location | \$ - | \$ - | \$ 3,500 | \$ 17,500 | \$ 3,500 | \$ 17,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 183,178 | \$ 183,178 | \$ 183,178 | \$ 183,178 |
| Testing & Commissioning | | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| Permitting and Additional Costs | | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 78,505 | \$ 78,505 | \$ 78,505 | \$ 78,505 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 982,000 | \$ 982,000 | \$ 982,000 | \$ 982,000 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 639,321 | \$ 639,321 | \$ - | \$ - | \$ 639,321 | \$ 639,321 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 26,168 | \$ 26,168 | \$ 26,168 | \$ 26,168 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 639,321 | | \$ 4,627,531 | | \$ 5,266,851 |

ITC - T031 - (Segment A)

C. Transmission Line Princetown to New Scotland

Estimate Revision: 5

Total: \$ 76,758,803

| ITC - T031 - (Segment A) | | | |
|---|----------------------|----------------------|----------------------|
| | Supply | Installation | Total |
| C. Transmission Line Princetown to New Scotland | | | |
| 1. CLEARING & ACCESS | \$ 31,000 | \$ 11,532,694 | \$ 11,563,694 |
| 2. FOUNDATIONS | \$ 5,878,220 | \$ 6,905,973 | \$ 12,784,193 |
| 3. STRUCTURES | \$ 10,575,689 | \$ 10,875,263 | \$ 21,450,952 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 2,759,967 | \$ 8,977,795 | \$ 11,737,762 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 3,933,818 | \$ 1,753,268 | \$ 5,687,086 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 1,854,296 | \$ 11,680,821 | \$ 13,535,116 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 25,032,990 | \$ 51,725,813 | \$ 76,758,803 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 25,032,990 | \$ 51,725,813 | \$ 76,758,803 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| C. Transmission Line Princetown to New Scotland | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | 26.0 | Acre | \$ - | \$ - | \$ 15,000 | \$ 390,000 | \$ 15,000 | \$ 390,000 |
| 1.2 | Clearing the ROW - Light (mowing) | 62.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 310,000 | \$ 5,000 | \$ 310,000 |
| 1.3 | Access Road | 20,803.2 | LF | \$ - | \$ - | \$ 45 | \$ 936,144 | \$ 45 | \$ 936,144 |
| 1.4 | Silt Fence | 104,016.0 | LF | \$ - | \$ - | \$ 4 | \$ 416,064 | \$ 4 | \$ 416,064 |
| 1.5 | Matting - Access and ROW | 83,212.8 | LF | \$ - | \$ - | \$ 70 | \$ 5,824,896 | \$ 70 | \$ 5,824,896 |
| 1.6 | Matting - To Work Area | 3,375.0 | LF | \$ - | \$ - | \$ 70 | \$ 236,250 | \$ 70 | \$ 236,250 |
| 1.7 | Snow Removal | 19.7 | Mile | \$ - | \$ - | \$ 16,000 | \$ 315,200 | \$ 16,000 | \$ 315,200 |
| 1.8 | ROW Restoration | 19.7 | Mile | \$ - | \$ - | \$ 10,000 | \$ 197,000 | \$ 10,000 | \$ 197,000 |
| 1.9 | Work Pads | 725,000 | SF | \$ - | \$ - | \$ 4 | \$ 2,552,000 | \$ 4 | \$ 2,552,000 |
| 1.10 | Restoration for Work Pad areas | 145,000 | SF | \$ - | \$ - | \$ 0.2 | \$ 21,750 | \$ 0 | \$ 21,750 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | 2 | EA | \$ - | \$ - | \$ 14,445 | \$ 28,890 | \$ 14,445 | \$ 28,890 |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 50 | EA | \$ - | \$ - | \$ 4,130 | \$ 206,500 | \$ 4,130 | \$ 206,500 |
| 1.15 | Gates | 11 | EA | \$ 2,000 | \$ 22,000 | \$ 2,500 | \$ 27,500 | \$ 4,500 | \$ 49,500 |
| 1.16 | Culverts / Misc. Access | 12 | EA | \$ 750 | \$ 9,000 | \$ 1,250 | \$ 15,000 | \$ 2,000 | \$ 24,000 |
| 1.17 | Concrete Washout Station | 30 | EA | \$ - | \$ - | \$ 1,850 | \$ 55,500 | \$ 1,850 | \$ 55,500 |
| TOTAL - CLEARING & ACCESS: | | | | | \$ 31,000 | | \$ 11,532,694 | | \$ 11,563,694 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Drilled Pier - 345KV DC Steel Mono-Pole Delta - V-String - Tangent | 131 | EA | \$ 26,483 | \$ 3,469,324 | \$ 26,767 | \$ 3,506,479 | \$ 53,250 | \$ 6,975,803 |
| 2.2 | Drilled Pier - 345KV DC Steel 2-Pole Delta - Deadend | 20 | EA | \$ 86,032 | \$ 1,720,640 | \$ 86,953 | \$ 1,739,067 | \$ 172,985 | \$ 3,459,707 |
| 2.3 | Drilled Pier - 345KV DC Steel 2-Pole Delta Storm - Deadend | 8 | EA | \$ 86,032 | \$ 688,256 | \$ 86,953 | \$ 695,627 | \$ 172,985 | \$ 1,383,883 |
| 2.4 | | | | | | | | | |
| 2.5 | Rock Excavation Adder | 482.4 | CY | \$ - | \$ - | \$ 2,000 | \$ 964,800 | \$ 2,000 | \$ 964,800 |
| 2.6 | | | | | | | | | |
| 2.7 | | | | | | | | | |
| 2.8 | | | | | | | | | |
| 2.9 | | | | | | | | | |
| 2.10 | | | | | | | | | |
| TOTAL - FOUNDATIONS: | | | | | \$ 5,878,220 | | \$ 6,905,973 | | \$ 12,784,193 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | Drilled Pier - 345KV DC Steel Mono-Pole Delta - V-String - Tangent | 131 | Structure | \$ 69,005 | \$ 9,039,655 | \$ 41,403 | \$ 5,423,793 | \$ 110,408 | \$ 14,463,448 |
| 3.2 | Drilled Pier - 345KV DC Steel 2-Pole Delta - Deadend | 10 | Structure | \$ 103,970 | \$ 1,039,700 | \$ 62,382 | \$ 623,820 | \$ 166,352 | \$ 1,663,520 |
| 3.3 | Drilled Pier - 345KV DC Steel 2-Pole Delta Storm - Deadend | 4 | Structure | \$ 103,970 | \$ 415,880 | \$ 62,382 | \$ 249,528 | \$ 166,352 | \$ 665,408 |
| 3.4 | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 3.5 | Remove Existing Foundation | 348 | EA | \$ - | \$ - | \$ 7,500 | \$ 2,610,000 | \$ 7,500 | \$ 2,610,000 |
| 3.6 | Remove Existing Structure and Accessories | 87 | EA | \$ - | \$ - | \$ 12,500 | \$ 1,087,500 | \$ 12,500 | \$ 1,087,500 |
| 3.7 | | | | | | | | | |
| 3.8 | Install Grounding and Grounding Accessories | 159 | Pole | \$ 506 | \$ 80,454 | \$ 5,539 | \$ 880,622 | \$ 6,045 | \$ 961,076 |
| 3.9 | | | | | | | | | |
| 3.10 | | | | | | | | | |
| 3.11 | | | | | | | | | |
| 3.12 | | | | | | | | | |
| 3.13 | | | | | | | | | |
| 3.14 | | | | | | | | | |
| 3.15 | | | | | | | | | |
| 3.16 | | | | | | | | | |
| 3.17 | | | | | | | | | |
| 3.18 | | | | | | | | | |
| 3.19 | | | | | | | | | |
| 3.20 | | | | | | | | | |
| TOTAL - STRUCTURES: | | | | | \$ 10,575,689 | | \$ 10,875,263 | | \$ 21,450,952 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (1) 954kcmil 54/7 ACSR "Cardinal" | 1,323,907 | LF | \$ 1.90 | \$ 2,515,423 | \$ 5.00 | \$ 6,619,535 | \$ 6.90 | \$ 9,134,958 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | 110,326 | LF | \$ 1.35 | \$ 148,940 | \$ 5.00 | \$ 551,630 | \$ 6.35 | \$ 700,570 |
| 4.3 | (1) 3/8" EHS7 Steel | 110,326 | LF | \$ 0.47 | \$ 51,853 | \$ 5.00 | \$ 551,630 | \$ 5.47 | \$ 603,483 |
| 4.4 | Remove Existing Conductor and Accessories | 20.0 | Mile | \$ - | \$ - | \$ 30,000 | \$ 600,000 | \$ 30,000.00 | \$ 600,000 |
| 4.5 | Remove Existing OPGW and Accessories | 20.0 | Mile | \$ - | \$ - | \$ 12,000 | \$ 240,000 | \$ 12,000.00 | \$ 240,000 |
| 4.6 | Remove Existing OHSW and Accessories | 20.0 | Mile | \$ - | \$ - | \$ 12,000 | \$ 240,000 | \$ 12,000.00 | \$ 240,000 |
| 4.7 | Rider Poles | 25 | EA | \$ 1,750 | \$ 43,750 | \$ 3,500 | \$ 87,500 | \$ 5,250.00 | \$ 131,250 |
| 4.8 | Rider Poles - Relocated | 25 | Set | \$ - | \$ - | \$ 3,500 | \$ 87,500 | \$ 3,500.00 | \$ 87,500 |
| 4.9 | | | | | | | | | |
| 4.10 | | | | | | | | | |
| TOTAL - CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 2,759,967 | | \$ 8,977,795 | | \$ 11,737,762 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | 1,572 | Assembly | \$ 1,800 | \$ 2,829,600 | \$ 720 | \$ 1,131,840 | \$ 2,520 | \$ 3,961,440 |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 336 | Assembly | \$ 1,800 | \$ 604,800 | \$ 720 | \$ 241,920 | \$ 2,520 | \$ 846,720 |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.5 | OPGW Assembly - Tangent | 131 | Assembly | \$ 200 | \$ 26,200 | \$ 150 | \$ 19,650 | \$ 350 | \$ 45,850 |
| 5.6 | OPGW Assembly - Angle / DE | 28 | Assembly | \$ 250 | \$ 7,000 | \$ 150 | \$ 4,200 | \$ 400 | \$ 11,200 |
| 5.7 | OHSW Assembly - Tangent | 131 | Assembly | \$ 200 | \$ 26,200 | \$ 150 | \$ 19,650 | \$ 350 | \$ 45,850 |
| 5.8 | OHSW Assembly - Angle / DE | 28 | Assembly | \$ 250 | \$ 7,000 | \$ 150 | \$ 4,200 | \$ 400 | \$ 11,200 |
| 5.9 | OPGW Splice Boxes | 3 | Set | \$ 1,746 | \$ 5,238 | \$ 2,145 | \$ 6,435 | \$ 3,891 | \$ 11,673 |
| 5.10 | OPGW Splice & Test | 8 | EA | \$ 2,520 | \$ 20,160 | \$ 989 | \$ 7,915 | \$ 3,509 | \$ 28,075 |
| 5.11 | Spacer - Conductor | 6,533 | EA | \$ 50 | \$ 326,650 | \$ 35 | \$ 228,655 | \$ 85 | \$ 555,305 |
| 5.12 | Vibration Dampers - Conductor | 1,573 | EA | \$ 35 | \$ 55,055 | \$ 35 | \$ 55,055 | \$ 70 | \$ 110,110 |
| 5.13 | Shieldwire / OPGW Dampers, Misc. Fittings | 398 | EA | \$ 27 | \$ 10,746 | \$ 35 | \$ 13,930 | \$ 62 | \$ 24,676 |
| 5.14 | Guys, Anchors, and Accessories | - | EA | \$ 719 | \$ - | \$ 883 | \$ - | \$ 1,602 | \$ - |
| 5.15 | Misc. materials (Signs and Markers) | 19.7 | Mile | \$ 770 | \$ 15,169 | \$ 1,006 | \$ 19,818 | \$ 1,776 | \$ 34,987 |
| 5.16 | Jumpers at Existing Structures (New Cable to Existing) | - | EA | \$ 25,000 | \$ - | \$ 25,000 | \$ - | \$ 50,000 | \$ - |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 3,933,818 | | \$ 1,753,268 | | \$ 5,687,086 |
| C. Transmission Line Princetown to New Scotland | | | | | \$ 23,178,694 | | \$ 40,044,992 | | \$ 63,223,686 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 632,237 | \$ 632,237 | \$ 632,237 | \$ 632,237 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 2,725,794 | \$ 2,725,794 | \$ 2,725,794 | \$ 2,725,794 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 632,237 | \$ 632,237 | \$ 632,237 | \$ 632,237 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 632,237 | \$ 632,237 | \$ 632,237 | \$ 632,237 |
| Engineering | | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 3,161,184 | \$ 3,161,184 | \$ 3,161,184 | \$ 3,161,184 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 6.6 | LIDAR | 1 | LS | \$ - | \$ - | \$ 189,671 | \$ 189,671 | \$ 189,671 | \$ 189,671 |
| 6.7 | Geotech | 20 | Location | \$ - | \$ - | \$ 3,500 | \$ 70,000 | \$ 3,500 | \$ 70,000 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 442,566 | \$ 442,566 | \$ 442,566 | \$ 442,566 |
| Testing & Commissioning | | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| Permitting and Additional Costs | | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 189,671 | \$ 189,671 | \$ 189,671 | \$ 189,671 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ 215,000 | \$ 215,000 | \$ 215,000 | \$ 215,000 |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 2,687,000 | \$ 2,687,000 | \$ 2,687,000 | \$ 2,687,000 |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 1,854,296 | \$ 1,854,296 | \$ - | \$ - | \$ 1,854,296 | \$ 1,854,296 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 63,224 | \$ 63,224 | \$ 63,224 | \$ 63,224 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 1,854,296 | \$ - | \$ 11,680,821 | | \$ 13,535,116 |

ITC - T031 - (Segment A)

D. Rotterdam Substation - Install

Estimate Revision: **5** Total: \$ **24,565,575**

| ITC - T031 - (Segment A) | | | |
|--|----------------------|----------------------|----------------------|
| | Supply | Installation | Total |
| D. Rotterdam Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 189,890 | \$ 2,766,050 | \$ 2,955,940 |
| 2. SUBSTATION FOUNDATIONS | \$ 1,035,342 | \$ 1,108,800 | \$ 2,144,142 |
| 3. SUBSTATION STRUCTURES | \$ 432,900 | \$ 432,900 | \$ 865,800 |
| 4. MAJOR EQUIPMENT | \$ 7,515,000 | \$ 1,820,000 | \$ 9,335,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 673,000 | \$ 333,000 | \$ 1,006,000 |
| 6. CONTROL HOUSE / PANELS | \$ 893,900 | \$ 818,900 | \$ 1,712,800 |
| 7. MISC ITEMS | \$ 744,510 | \$ 1,040,740 | \$ 1,785,250 |
| 8. MOB/DEMOMB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 918,763 | \$ 3,841,880 | \$ 4,760,643 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 12,403,305 | \$ 12,162,270 | \$ 24,565,575 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 12,403,305 | \$ 12,162,270 | \$ 24,565,575 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| D. Rotterdam Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 1.3 | ACRES | \$ - | \$ - | \$ 1,300,000 | \$ 1,625,000 | \$ 1,300,000 | \$ 1,625,000 |
| 1.2 | Station stone within substation fence. | 1,170 | CY | \$ 27 | \$ 31,590 | \$ 75 | \$ 87,750 | \$ 102 | \$ 119,340 |
| 1.3 | Substation Fence | 1,100 | LF | \$ 100 | \$ 110,000 | \$ 100 | \$ 110,000 | \$ 200 | \$ 220,000 |
| 1.4 | Permanent Access Road - 20'-Wide (From Gordon RD) | 1,380 | LF | \$ 35 | \$ 48,300 | \$ 285 | \$ 393,300 | \$ 320 | \$ 441,600 |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | Natural Gas Transmission Line Relocation | 1 | LS | \$ - | | \$ 550,000 | \$ 550,000 | \$ 550,000 | \$ 550,000 |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 189,890 | | \$ 2,766,050 | | \$ 2,955,940 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 3 | EA | \$ 14,940 | \$ 44,820 | \$ 16,000 | \$ 48,000 | \$ 30,940 | \$ 92,820 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 8 | EA | \$ 26,145 | \$ 209,160 | \$ 28,000 | \$ 224,000 | \$ 54,145 | \$ 433,160 |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 40 | EA | \$ 4,482 | \$ 179,280 | \$ 4,800 | \$ 192,000 | \$ 9,282 | \$ 371,280 |
| 2.1f | Station Service Transformer Stand Foundation | 4 | EA | \$ 4,482 | \$ 17,928 | \$ 4,800 | \$ 19,200 | \$ 9,282 | \$ 37,128 |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 14 | EA | \$ 4,482 | \$ 62,748 | \$ 4,800 | \$ 67,200 | \$ 9,282 | \$ 129,948 |
| 2.1j | Instrument Transformer Stand Foundations | 18 | EA | \$ 4,482 | \$ 80,676 | \$ 4,800 | \$ 86,400 | \$ 9,282 | \$ 167,076 |
| 2.1k | Arrester Stand Foundations | 6 | EA | \$ 4,482 | \$ 26,892 | \$ 4,800 | \$ 28,800 | \$ 9,282 | \$ 55,692 |
| 2.1m | Wave Trap Stand Foundations | 2 | EA | \$ 4,482 | \$ 8,964 | \$ 4,800 | \$ 9,600 | \$ 9,282 | \$ 18,564 |
| 2.1n | Misc. Structure Foundations | | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.1p | | | | | | | | | |
| 2.2 | 230kV | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 1 | EA | \$ 11,952 | \$ 11,952 | \$ 12,800 | \$ 12,800 | \$ 24,752 | \$ 24,752 |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 8 | EA | \$ 3,735 | \$ 29,880 | \$ 4,000 | \$ 32,000 | \$ 7,735 | \$ 61,880 |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 9 | EA | \$ 3,735 | \$ 33,615 | \$ 4,000 | \$ 36,000 | \$ 7,735 | \$ 69,615 |
| 2.2j | Instrument Transformer Stand Foundations | 3 | EA | \$ 3,735 | \$ 11,205 | \$ 4,000 | \$ 12,000 | \$ 7,735 | \$ 23,205 |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 4 | EA | \$ 16,434 | \$ 65,736 | \$ 17,600 | \$ 70,400 | \$ 34,034 | \$ 136,136 |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 4 | EA | \$ 2,988 | \$ 11,952 | \$ 3,200 | \$ 12,800 | \$ 6,188 | \$ 24,752 |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 6 | EA | \$ 2,988 | \$ 17,928 | \$ 3,200 | \$ 19,200 | \$ 6,188 | \$ 37,128 |
| 2.3k | Arrester Stand Foundations | 6 | EA | \$ 2,988 | \$ 17,928 | \$ 3,200 | \$ 19,200 | \$ 6,188 | \$ 37,128 |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 2 | EA | \$ 97,110 | \$ 194,220 | \$ 104,000 | \$ 208,000 | \$ 201,110 | \$ 402,220 |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ 76,194 | \$ - | \$ 81,600 | \$ - | \$ 157,794 | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ 16,000 | \$ - | \$ 17,000 | \$ - | \$ 33,000 | \$ - |
| | | | | | | | | | |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 2 | EA | \$ 5,229 | \$ 10,458 | \$ 5,600 | \$ 11,200 | \$ 10,829 | \$ 21,658 |
| 2.6b | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 1,035,342 | | \$ 1,108,800 | | \$ 2,144,142 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 2 | EA | \$ 37,000 | \$ 74,000 | \$ 37,000 | \$ 74,000 | \$ 74,000 | \$ 148,000 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 8 | EA | \$ 14,800 | \$ 118,400 | \$ 14,800 | \$ 118,400 | \$ 29,600 | \$ 236,800 |
| 3.1d | Station Service Transformer Stand | 1 | EA | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 29,600 | \$ 29,600 |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 14 | EA | \$ 3,700 | \$ 51,800 | \$ 3,700 | \$ 51,800 | \$ 7,400 | \$ 103,600 |
| 3.1g | Instrument Transformer Stand | 18 | EA | \$ 1,850 | \$ 33,300 | \$ 1,850 | \$ 33,300 | \$ 3,700 | \$ 66,600 |
| 3.1h | Arrester Stand | 6 | EA | \$ 1,850 | \$ 11,100 | \$ 1,850 | \$ 11,100 | \$ 3,700 | \$ 22,200 |
| 3.1j | Wave Trap Stand | 2 | EA | \$ 7,400 | \$ 14,800 | \$ 7,400 | \$ 14,800 | \$ 14,800 | \$ 29,600 |
| 3.1k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.2 230kV | | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 2 | EA | \$ 12,025 | \$ 24,050 | \$ 12,025 | \$ 24,050 | \$ 24,050 | \$ 48,100 |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 9 | EA | \$ 2,775 | \$ 24,975 | \$ 2,775 | \$ 24,975 | \$ 5,550 | \$ 49,950 |
| 3.2g | Instrument Transformer Stand | 3 | EA | \$ 1,295 | \$ 3,885 | \$ 1,295 | \$ 3,885 | \$ 2,590 | \$ 7,770 |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 115kV | | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 2 | EA | \$ 18,500 | \$ 37,000 | \$ 18,500 | \$ 37,000 | \$ 37,000 | \$ 74,000 |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 2 | EA | \$ 7,955 | \$ 15,910 | \$ 7,955 | \$ 15,910 | \$ 15,910 | \$ 31,820 |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 6 | EA | \$ 740 | \$ 4,440 | \$ 740 | \$ 4,440 | \$ 1,480 | \$ 8,880 |
| 3.3h | Arrester Stand | 6 | EA | \$ 740 | \$ 4,440 | \$ 740 | \$ 4,440 | \$ 1,480 | \$ 8,880 |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 432,900 | | \$ 432,900 | | \$ 865,800 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 345kV | | | | | | | | | |
| 4.1a | Circuit Breakers | 3 | EA | \$ 200,000 | \$ 600,000 | \$ 80,000 | \$ 240,000 | \$ 280,000 | \$ 840,000 |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 2 | EA | \$ 3,400,000 | \$ 6,800,000 | \$ 750,000 | \$ 1,500,000 | \$ 4,150,000 | \$ 8,300,000 |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | \$ 3,400,000 | \$ - | \$ 750,000 | \$ - | \$ 4,150,000 | \$ - |
| 4.2 230kV | | | | | | | | | |
| 4.2a | Circuit Breakers | 1 | EA | \$ 115,000 | \$ 115,000 | \$ 80,000 | \$ 80,000 | \$ 195,000 | \$ 195,000 |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 115kV | | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ 52,000 | \$ - | \$ 60,000 | \$ - | \$ 112,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 7,515,000 | | \$ 1,820,000 | | \$ 9,335,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 2 | EA | \$ 40,000 | \$ 80,000 | \$ 15,000 | \$ 30,000 | \$ 55,000 | \$ 110,000 |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 6 | EA | \$ 35,000 | \$ 210,000 | \$ 17,500 | \$ 105,000 | \$ 52,500 | \$ 315,000 |
| 5.1c | VT'S | 6 | EA | \$ 25,000 | \$ 150,000 | \$ 12,000 | \$ 72,000 | \$ 37,000 | \$ 222,000 |
| 5.1d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1e | CCVT'S | 6 | EA | \$ 13,000 | \$ 78,000 | \$ 8,000 | \$ 48,000 | \$ 21,000 | \$ 126,000 |
| 5.1f | Arresters | 6 | EA | \$ 6,500 | \$ 39,000 | \$ 1,500 | \$ 9,000 | \$ 8,000 | \$ 48,000 |
| 5.1g | Wave Traps | 2 | EA | \$ 13,000 | \$ 26,000 | \$ 8,000 | \$ 16,000 | \$ 21,000 | \$ 42,000 |
| 5.1h | Station Service Transformers | 0 | EA | \$ 200,000 | \$ - | \$ 50,000 | \$ - | \$ 250,000 | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 2 | EA | \$ 30,000 | \$ 60,000 | \$ 17,500 | \$ 35,000 | \$ 47,500 | \$ 95,000 |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 3 | EA | \$ 10,000 | \$ 30,000 | \$ 6,000 | \$ 18,000 | \$ 16,000 | \$ 48,000 |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 33,000 | \$ - | \$ 15,000 | \$ - | \$ 48,000 | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ 8,000 | \$ - | \$ 8,000 | \$ - | \$ 16,000 | \$ - |
| 5.3f | Arresters | 0 | EA | \$ 3,420 | \$ - | \$ 6,000 | \$ - | \$ 9,420 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 673,000 | | \$ 333,000 | | \$ 1,006,000 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ - | \$ - | \$ 85,000 | \$ - | \$ 85,000 | \$ - |
| 6.2 | Protection and Telecom Equipment Panels | 8 | EA | \$ 35,000 | \$ 280,000 | \$ 10,000 | \$ 80,000 | \$ 45,000 | \$ 360,000 |
| 6.3 | 125VDC Batteries | 0 | EA | \$ 75,000 | \$ - | \$ 25,000 | \$ - | \$ 100,000 | \$ - |
| 6.4 | Control Cables | 1 | LS | \$ 438,900 | \$ 438,900 | \$ 438,900 | \$ 438,900 | \$ 877,800 | \$ 877,800 |
| 6.5 | SCADA and Communications | 1 | EA | \$ 75,000 | \$ 75,000 | \$ 100,000 | \$ 100,000 | \$ 175,000 | \$ 175,000 |
| 6.6 | Low Voltage AC Distribution | 1 | EA | \$ 50,000 | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 150,000 | \$ 150,000 |
| 6.7 | DC Distribution System | 1 | EA | \$ 50,000 | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 150,000 | \$ 150,000 |
| 6.8 | Security | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.10 | Generator | 0 | EA | \$ 100,000 | \$ - | \$ 80,000 | \$ - | \$ 180,000 | \$ - |
| | | | | | | | | | |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 893,900 | | \$ 818,900 | | \$ 1,712,800 |
| 7. MISC ITEMS | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 7.1 | Conduit & Cable Trench System | 1,400 | LF | \$ 185.00 | \$ 259,000 | \$ 170.00 | \$ 238,000 | \$ 355 | \$ 497,000 |
| 7.2 | Rigid Bus, Fittings & Insulators | 1,000 | LF | \$ 125.07 | \$ 125,070 | \$ 237.10 | \$ 237,100 | \$ 362 | \$ 362,170 |
| 7.3 | Strain Bus, Connectors & Insulators | 0 | LF | \$ 39.30 | \$ - | \$ 53.35 | \$ - | \$ 93 | \$ - |
| 7.4 | Grounding System | 8,000 | LF | \$ 6.93 | \$ 55,440 | \$ 32.58 | \$ 260,640 | \$ 40 | \$ 316,080 |
| 7.5 | Strain Bus Insulators - 345kV | 0 | EA | \$ 2,000 | \$ - | \$ 1,050 | \$ - | \$ 3,050 | \$ - |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 0 | EA | \$ 1,000 | \$ - | \$ 550 | \$ - | \$ 1,550 | \$ - |
| 7.8 | Low Voltage AC Station Service | 0 | LS | \$ 50,000 | \$ - | \$ 75,000 | \$ - | \$ 125,000 | \$ - |
| 7.9 | SSVT Service | 0 | LS | \$ 45,000 | \$ - | \$ 45,000 | \$ - | \$ 90,000 | \$ - |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 250,000 | \$ 250,000 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 360,000 | \$ 360,000 |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 744,510 | | \$ 1,040,740 | | \$ 1,785,250 |
| D. Rotterdam Substation - Install | | | | | \$ 11,484,542 | | \$ 8,320,390 | | \$ 19,804,932 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 198,049 | \$ 198,049 | \$ 198,049 | \$ 198,049 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 853,860 | \$ 853,860 | \$ 853,860 | \$ 853,860 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 198,049 | \$ 198,049 | \$ 198,049 | \$ 198,049 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 198,049 | \$ 198,049 | \$ 198,049 | \$ 198,049 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 1,584,395 | \$ 1,584,395 | \$ 1,584,395 | \$ 1,584,395 |
| 8.6 | LIDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 138,635 | \$ 138,635 | \$ 138,635 | \$ 138,635 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 495,123 | \$ 495,123 | \$ 495,123 | \$ 495,123 |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 59,415 | \$ 59,415 | \$ 59,415 | \$ 59,415 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | 1 | LS | \$ - | \$ - | \$ 82,500 | \$ 82,500 | \$ 82,500 | \$ 82,500 |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 918,763 | \$ 918,763 | \$ - | \$ - | \$ 918,763 | \$ 918,763 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 19,805 | \$ 19,805 | \$ 19,805 | \$ 19,805 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|------------------|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 918,763 | | \$ 3,841,880 | | \$ 4,760,643 |

ITC - T031 - (Segment A)

F. Edic Substation - Install

Estimate Revision: **5**

Total: \$ **2,660,300**

| <i>ITC - T031 - (Segment A)</i> | | | |
|---|---------------|---------------------|--------------|
| | <i>Supply</i> | <i>Installation</i> | <i>Total</i> |
| F. Edic Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 2,025 | \$ 5,625 | \$ 7,650 |
| 2. SUBSTATION FOUNDATIONS | \$ 100,098 | \$ 107,200 | \$ 207,298 |
| 3. SUBSTATION STRUCTURES | \$ 44,400 | \$ 44,400 | \$ 88,800 |
| 4. MAJOR EQUIPMENT | \$ 200,000 | \$ 80,000 | \$ 280,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 280,000 | \$ 133,500 | \$ 413,500 |
| 6. CONTROL HOUSE / PANELS | \$ 173,500 | \$ 130,800 | \$ 304,300 |
| 7. MISC ITEMS | \$ 339,357 | \$ 507,880 | \$ 847,237 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 91,150 | \$ 420,364 | \$ 511,515 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 1,230,530 | \$ 1,429,769 | \$ 2,660,300 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 1,230,530 | \$ 1,429,769 | \$ 2,660,300 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| F. Edic Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 75 | CY | \$ 27 | \$ 2,025 | \$ 75 | \$ 5,625 | \$ 102 | \$ 7,650 |
| 1.3 | Substation Fence | 0 | LF | \$ 100 | \$ - | \$ 100 | \$ - | \$ 200 | \$ - |
| 1.4 | Permanent Access Road - 20'-Wide (From Gordon RD) | 0 | LF | \$ 35 | \$ - | \$ 285 | \$ - | \$ 320 | \$ - |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 2,025 | | \$ 5,625 | | \$ 7,650 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 1 | EA | \$ 14,940 | \$ 14,940 | \$ 16,000 | \$ 16,000 | \$ 30,940 | \$ 30,940 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 6 | EA | \$ 4,482 | \$ 26,892 | \$ 4,800 | \$ 28,800 | \$ 9,282 | \$ 55,692 |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 9 | EA | \$ 4,482 | \$ 40,338 | \$ 4,800 | \$ 43,200 | \$ 9,282 | \$ 83,538 |
| 2.1k | Arrester Stand Foundations | 3 | EA | \$ 4,482 | \$ 13,446 | \$ 4,800 | \$ 14,400 | \$ 9,282 | \$ 27,846 |
| 2.1m | Wave Trap Stand Foundations | 1 | EA | \$ 4,482 | \$ 4,482 | \$ 4,800 | \$ 4,800 | \$ 9,282 | \$ 9,282 |
| 2.1n | Misc. Structure Foundations | | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad (40'x125') | 0 | EA | \$ 76,194 | \$ - | \$ 81,600 | \$ - | \$ 157,794 | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ 16,000 | \$ - | \$ 17,000 | \$ - | \$ 33,000 | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.6b | 60' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | 50' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 100,098 | | \$ 107,200 | | \$ 207,298 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 1 | EA | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 29,600 | \$ 29,600 |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1e | | | | | | | | | |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.1g | Instrument Transformer Stand | 9 | EA | \$ 1,850 | \$ 16,650 | \$ 1,850 | \$ 16,650 | \$ 3,700 | \$ 33,300 |
| 3.1h | Arrester Stand | 3 | EA | \$ 1,850 | \$ 5,550 | \$ 1,850 | \$ 5,550 | \$ 3,700 | \$ 11,100 |
| 3.1j | Wave Trap Stand | 1 | EA | \$ 7,400 | \$ 7,400 | \$ 7,400 | \$ 7,400 | \$ 14,800 | \$ 14,800 |
| 3.1k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 44,400 | | \$ 44,400 | | \$ 88,800 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 1 | EA | \$ 200,000 | \$ 200,000 | \$ 80,000 | \$ 80,000 | \$ 280,000 | \$ 280,000 |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 115,000 | \$ - | \$ 80,000 | \$ - | \$ 195,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ 52,000 | \$ - | \$ 60,000 | \$ - | \$ 112,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 200,000 | | \$ 80,000 | | \$ 280,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 1 | EA | \$ 40,000 | \$ 40,000 | \$ 15,000 | \$ 15,000 | \$ 55,000 | \$ 55,000 |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 1 | EA | \$ 35,000 | \$ 35,000 | \$ 17,500 | \$ 17,500 | \$ 52,500 | \$ 52,500 |
| 5.1c | VT'S | 3 | EA | \$ 25,000 | \$ 75,000 | \$ 12,000 | \$ 36,000 | \$ 37,000 | \$ 111,000 |
| 5.1d | CT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.1e | CCVT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.1f | Arresters | 6 | EA | \$ 6,500 | \$ 39,000 | \$ 1,500 | \$ 9,000 | \$ 8,000 | \$ 48,000 |
| 5.1g | Wave Traps | 1 | EA | \$ 13,000 | \$ 13,000 | \$ 8,000 | \$ 8,000 | \$ 21,000 | \$ 21,000 |
| 5.1h | Station Service Transformers | 0 | EA | \$ 200,000 | \$ - | \$ 50,000 | \$ - | \$ 250,000 | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 30,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 33,000 | \$ - | \$ 15,000 | \$ - | \$ 48,000 | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ 8,000 | \$ - | \$ 8,000 | \$ - | \$ 16,000 | \$ - |
| 5.3f | Arresters | 0 | EA | \$ 3,420 | \$ - | \$ 6,000 | \$ - | \$ 9,420 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 280,000 | | \$ 133,500 | | \$ 413,500 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ 551,250 | \$ - | \$ 85,000 | \$ - | \$ 636,250 | \$ - |
| 6.2 | Protection and Telecom Equipment Panels | 3 | EA | \$ 35,000 | \$ 105,000 | \$ 10,000 | \$ 30,000 | \$ 45,000 | \$ 135,000 |
| 6.3 | 125VDC Batteries | 0 | EA | \$ 75,000 | \$ - | \$ 25,000 | \$ - | \$ 100,000 | \$ - |
| 6.4 | Control Cables | 1 | LS | \$ 68,500 | \$ 68,500 | \$ 100,800 | \$ 100,800 | \$ 169,300 | \$ 169,300 |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.8 | Security | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.10 | Generator | 0 | EA | \$ 100,000 | \$ - | \$ 80,000 | \$ - | \$ 180,000 | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 173,500 | | \$ 130,800 | | \$ 304,300 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 800 | L.S. | \$ 185.00 | \$ 148,000 | \$ 170.00 | \$ 136,000 | \$ 355 | \$ 284,000 |
| 7.2 | Rigid Bus, Fittings & Insulators | 0 | L.S. | \$ 125.07 | \$ - | \$ 237.10 | \$ - | \$ 362 | \$ - |
| 7.3 | Strain Bus, Connectors & Insulators | 2,500.0 | L.S. | \$ 39.30 | \$ 98,250 | \$ 53.35 | \$ 133,375 | \$ 93 | \$ 231,625 |
| 7.4 | Grounding System | 1 | L.S. | \$ 10,395.00 | \$ 10,395 | \$ 73,305.00 | \$ 73,305 | \$ 83,700 | \$ 83,700 |
| 7.5 | Strain Bus Insulators - 345kV | 24 | EA | \$ 2,000 | \$ 48,000 | \$ 1,050 | \$ 25,200 | \$ 3,050 | \$ 73,200 |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 0 | EA | \$ 1,000 | \$ - | \$ 550 | \$ - | \$ 1,550 | \$ - |
| 7.8 | Low Voltage AC Station Service | 0 | LS | \$ 50,000 | \$ - | \$ 75,000 | \$ - | \$ 125,000 | \$ - |
| 7.9 | SSVT Service | 0 | LS | \$ 45,000 | \$ - | \$ 45,000 | \$ - | \$ 90,000 | \$ - |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 14,000 | \$ 14,000 | \$ 70,000 | \$ 70,000 | \$ 84,000 | \$ 84,000 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 20,712 | \$ 20,712 | \$ 70,000 | \$ 70,000 | \$ 90,712 | \$ 90,712 |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 339,357 | | \$ 507,880 | | \$ 847,237 |
| F. Edic Substation - Install | | | | | \$ 1,139,380 | | \$ 1,009,405 | | \$ 2,148,785 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 21,488 | \$ 21,488 | \$ 21,488 | \$ 21,488 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (Includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 92,642 | \$ 92,642 | \$ 92,642 | \$ 92,642 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 21,488 | \$ 21,488 | \$ 21,488 | \$ 21,488 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 21,488 | \$ 21,488 | \$ 21,488 | \$ 21,488 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 171,903 | \$ 171,903 | \$ 171,903 | \$ 171,903 |
| 8.6 | LIDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 15,041 | \$ 15,041 | \$ 15,041 | \$ 15,041 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 53,720 | \$ 53,720 | \$ 53,720 | \$ 53,720 |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 6,446 | \$ 6,446 | \$ 6,446 | \$ 6,446 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 91,150 | \$ 91,150 | \$ - | \$ - | \$ 91,150 | \$ 91,150 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 2,149 | \$ 2,149 | \$ 2,149 | \$ 2,149 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 91,150 | | \$ 420,364 | | \$ 511,515 |

ITC - T031 - (Segment A)

G. Edic Substation - Removal

Estimate Revision: **5**

Total: \$ **41,562**

| <i>ITC - T031 - (Segment A)</i> | | | |
|---|---------------|---------------------|--------------|
| | <i>Supply</i> | <i>Installation</i> | <i>Total</i> |
| G. Edic Substation - Removal | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ - | \$ - |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ 14,200 | \$ 14,200 |
| 3. SUBSTATION STRUCTURES | \$ - | \$ 6,750 | \$ 6,750 |
| 4. MAJOR EQUIPMENT | \$ - | \$ - | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ 4,500 | \$ 4,500 |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ - | \$ - |
| 7. MISC ITEMS | \$ - | \$ 10,500 | \$ 10,500 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ - | \$ 5,612 | \$ 5,612 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ - | \$ 41,562 | \$ 41,562 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ - | \$ 41,562 | \$ 41,562 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| G. Edic Substation - Removal | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 0 | CY | \$ - | \$ - | \$ 75 | \$ - | \$ 75 | \$ - |
| 1.3 | Substation Fence | 0 | LF | \$ - | \$ - | \$ 150 | \$ - | \$ 150 | \$ - |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ - | | \$ - |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 1 | EA | \$ - | \$ - | \$ 14,200 | \$ 14,200 | \$ 14,200 | \$ 14,200 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1n | Misc. Structure Foundations | | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ 7,200 | \$ - | \$ 7,200 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ 32,000 | \$ - | \$ 32,000 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ 22,000 | \$ - | \$ 22,000 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ 11,000 | \$ - | \$ 11,000 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2n | Misc. Structure Foundations | | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | | \$ 14,200 | | \$ 14,200 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 3 | EA | \$ - | \$ - | \$ 2,250 | \$ 6,750 | \$ 2,250 | \$ 6,750 |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 9,750 | \$ - | \$ 9,750 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ 4,500 | \$ - | \$ 4,500 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3 | 115kV | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|----------|
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 6,450 | \$ - | \$ 6,450 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ 6,750 | | \$ 6,750 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1d | | | | | | | | | |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ 7,000 | \$ - | \$ 7,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| | | | | | | | | | |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ - | | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1f | Arresters | 3 | EA | \$ - | \$ - | \$ 1,500 | \$ 4,500 | \$ 1,500 | \$ 4,500 |
| 5.1g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1j | | | | | | | | | |
| | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ 4,500 | | \$ 4,500 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 6.1 | CONTROL HOUSE | 0 | EA | \$ - | \$ - | \$ 150,000 | \$ - | \$ 150,000 | \$ - |
| 6.2 | Protection and Telecom Equipment Panels | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.3 | 125VDC Batteries | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.4 | Control Cables | 0 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.8 | Security | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.10 | Generator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ - | | \$ - |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 1 | LS | \$ - | \$ - | \$ 10,500.00 | \$ 10,500 | \$ 10,500 | \$ 10,500 |
| 7.3 | Strain Bus, Connectors & Insulators | 0 | EA | \$ - | \$ - | \$ 39.35 | \$ - | \$ 39 | \$ - |
| 7.4 | Grounding System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.5 | | | | | | | | | |
| 7.6 | | | | | | | | | |
| 7.7 | | | | | | | | | |
| 7.8 | | | | | | | | | |
| 7.9 | | | | | | | | | |
| 7.10 | | | | | | | | | |
| 7.11 | | | | | | | | | |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ - | | \$ 10,500 | | \$ 10,500 |
| G. Edic Substation - Removal | | | | | \$ - | | \$ 35,950 | | \$ 35,950 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 360 | \$ 360 | \$ 360 | \$ 360 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 1,550 | \$ 1,550 | \$ 1,550 | \$ 1,550 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 360 | \$ 360 | \$ 360 | \$ 360 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 360 | \$ 360 | \$ 360 | \$ 360 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 2,876 | \$ 2,876 | \$ 2,876 | \$ 2,876 |
| 8.6 | LIDAR | - | Mile | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | Site | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.8 | Surveying/Staking | - | Site | \$ - | \$ - | \$ 252 | \$ - | \$ 252 | \$ - |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 899 | \$ - | \$ 899 | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 108 | \$ 108 | \$ 108 | \$ 108 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | - | LS | | \$ - | \$ 36 | \$ - | \$ 36 | \$ - |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ - | | \$ 5,612 | | \$ 5,612 |

ITC - T031 - (Segment A)

H. New Scotland Substation - Install

Estimate Revision: **5**

Total: \$ **4,466,540**

| <i>ITC - T031 - (Segment A)</i> | | | |
|---|---------------|---------------------|--------------|
| | <i>Supply</i> | <i>Installation</i> | <i>Total</i> |
| H. New Scotland Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 4,050 | \$ 112,750 | \$ 116,800 |
| 2. SUBSTATION FOUNDATIONS | \$ 283,113 | \$ 303,200 | \$ 586,313 |
| 3. SUBSTATION STRUCTURES | \$ 114,700 | \$ 114,700 | \$ 229,400 |
| 4. MAJOR EQUIPMENT | \$ 200,000 | \$ 80,000 | \$ 280,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 260,500 | \$ 129,000 | \$ 389,500 |
| 6. CONTROL HOUSE / PANELS | \$ 471,950 | \$ 210,700 | \$ 682,650 |
| 7. MISC ITEMS | \$ 596,373 | \$ 733,493 | \$ 1,329,866 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 154,455 | \$ 697,556 | \$ 852,011 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 2,085,140 | \$ 2,381,399 | \$ 4,466,540 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 2,085,140 | \$ 2,381,399 | \$ 4,466,540 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| H. New Scotland Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0.50 | ACRES | \$ - | \$ - | \$ 203,000 | \$ 101,500 | \$ 203,000 | \$ 101,500 |
| 1.2 | Station stone within substation fence. | 150 | CY | \$ 27 | \$ 4,050 | \$ 75 | \$ 11,250 | \$ 102 | \$ 15,300 |
| 1.3 | Substation Fence | 0 | LF | \$ 100 | \$ - | \$ 100 | \$ - | \$ 200 | \$ - |
| 1.4 | Permanent Access Road - 20'-Wide | 0 | LF | \$ 35 | \$ - | \$ 285 | \$ - | \$ 320 | \$ - |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 4,050 | | \$ 112,750 | | \$ 116,800 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 1 | EA | \$ 14,940 | \$ 14,940 | \$ 16,000 | \$ 16,000 | \$ 30,940 | \$ 30,940 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 4 | EA | \$ 26,145 | \$ 104,580 | \$ 28,000 | \$ 112,000 | \$ 54,145 | \$ 216,580 |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 6 | EA | \$ 4,482 | \$ 26,892 | \$ 4,800 | \$ 28,800 | \$ 9,282 | \$ 55,692 |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 9 | EA | \$ 4,482 | \$ 40,338 | \$ 4,800 | \$ 43,200 | \$ 9,282 | \$ 83,538 |
| 2.1j | Instrument Transformer Stand Foundations | 9 | EA | \$ 4,482 | \$ 40,338 | \$ 4,800 | \$ 43,200 | \$ 9,282 | \$ 83,538 |
| 2.1k | Arrester Stand Foundations | 3 | EA | \$ 4,482 | \$ 13,446 | \$ 4,800 | \$ 14,400 | \$ 9,282 | \$ 27,846 |
| 2.1m | Wave Trap Stand Foundations | 1 | EA | \$ 4,482 | \$ 4,482 | \$ 4,800 | \$ 4,800 | \$ 9,282 | \$ 9,282 |
| 2.1n | Misc. Structure Foundations | 0 | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad 25' x 50' | 1 | EA | \$ 27,639 | \$ 27,639 | \$ 29,600 | \$ 29,600 | \$ 57,239 | \$ 57,239 |
| 2.5b | Generator Foundation | 0 | EA | \$ 16,000 | \$ - | \$ 17,000 | \$ - | \$ 33,000 | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 2 | EA | \$ 5,229 | \$ 10,458 | \$ 5,600 | \$ 11,200 | \$ 10,829 | \$ 21,658 |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 283,113 | | \$ 303,200 | | \$ 586,313 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 1 | EA | \$ 37,000 | \$ 37,000 | \$ 37,000 | \$ 37,000 | \$ 74,000 | \$ 74,000 |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 1 | EA | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 29,600 | \$ 29,600 |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 9 | EA | \$ 3,700 | \$ 33,300 | \$ 3,700 | \$ 33,300 | \$ 7,400 | \$ 66,600 |
| 3.1g | Instrument Transformer Stand | 9 | EA | \$ 1,850 | \$ 16,650 | \$ 1,850 | \$ 16,650 | \$ 3,700 | \$ 33,300 |
| 3.1h | Arrester Stand | 3 | EA | \$ 1,850 | \$ 5,550 | \$ 1,850 | \$ 5,550 | \$ 3,700 | \$ 11,100 |
| 3.1j | Wave Trap Stand | 1 | EA | \$ 7,400 | \$ 7,400 | \$ 7,400 | \$ 7,400 | \$ 14,800 | \$ 14,800 |
| 3.1k | Lightning Masts - 70' | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 114,700 | | \$ 114,700 | | \$ 229,400 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 1 | EA | \$ 200,000 | \$ 200,000 | \$ 80,000 | \$ 80,000 | \$ 280,000 | \$ 280,000 |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 115,000 | \$ - | \$ 80,000 | \$ - | \$ 195,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ 52,000 | \$ - | \$ 60,000 | \$ - | \$ 112,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 200,000 | | \$ 80,000 | | \$ 280,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 1 | EA | \$ 40,000 | \$ 40,000 | \$ 15,000 | \$ 15,000 | \$ 55,000 | \$ 55,000 |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 1 | EA | \$ 35,000 | \$ 35,000 | \$ 17,500 | \$ 17,500 | \$ 52,500 | \$ 52,500 |
| 5.1c | VT'S | 3 | EA | \$ 25,000 | \$ 75,000 | \$ 12,000 | \$ 36,000 | \$ 37,000 | \$ 111,000 |
| 5.1d | CT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.1e | CCVT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.1f | Arresters | 3 | EA | \$ 6,500 | \$ 19,500 | \$ 1,500 | \$ 4,500 | \$ 8,000 | \$ 24,000 |
| 5.1g | Wave Traps | 1 | EA | \$ 13,000 | \$ 13,000 | \$ 8,000 | \$ 8,000 | \$ 21,000 | \$ 21,000 |
| 5.1h | Station Service Transformers | 0 | EA | \$ 200,000 | \$ - | \$ 50,000 | \$ - | \$ 250,000 | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 30,000 | \$ - | \$ 15,000 | \$ - | \$ 45,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 35,000 | \$ - | \$ 17,500 | \$ - | \$ 52,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 28,000 | \$ - | \$ 15,000 | \$ - | \$ 43,000 | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 33,000 | \$ - | \$ 17,500 | \$ - | \$ 50,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ 8,000 | \$ - | \$ 8,000 | \$ - | \$ 16,000 | \$ - |
| 5.3f | Arresters | 0 | EA | \$ 3,420 | \$ - | \$ 6,000 | \$ - | \$ 9,420 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 260,500 | | \$ 129,000 | | \$ 389,500 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 1 | EA | \$ 243,750 | \$ 243,750 | \$ 42,500 | \$ 42,500 | \$ 286,250 | \$ 286,250 |
| 6.2 | Protection and Telecom Equipment Panels | 3 | EA | \$ 35,000 | \$ 105,000 | \$ 15,000 | \$ 45,000 | \$ 50,000 | \$ 150,000 |
| 6.3 | 125VDC Batteries | 0 | EA | \$ 75,000 | \$ - | \$ 25,000 | \$ - | \$ 100,000 | \$ - |
| 6.4 | Control Cables | 1 | LS | \$ 123,200 | \$ 123,200 | \$ 123,200 | \$ 123,200 | \$ 246,400 | \$ 246,400 |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.8 | Security | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.10 | Generator | 0 | EA | \$ 100,000 | \$ - | \$ 80,000 | \$ - | \$ 180,000 | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 471,950 | | \$ 210,700 | | \$ 682,650 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 1,200.0 | LF | \$ 185.00 | \$ 222,000 | \$ 170.00 | \$ 204,000 | \$ 355 | \$ 426,000 |
| 7.2 | Rigid Bus, Fittings & Insulators | 180.0 | LF | \$ 125.07 | \$ 22,513 | \$ 237.10 | \$ 42,678 | \$ 362 | \$ 65,191 |
| 7.3 | Strain Bus, Connectors & Insulators | 100.0 | LF | \$ 39.30 | \$ 3,930 | \$ 53.35 | \$ 5,335 | \$ 93 | \$ 9,265 |
| 7.4 | Grounding System | 1,000.0 | LF | \$ 6.93 | \$ 6,930 | \$ 32.58 | \$ 32,580 | \$ 40 | \$ 39,510 |
| 7.5 | Strain Bus Insulators - 345kV | 18 | EA | \$ 2,000 | \$ 36,000 | \$ 1,050 | \$ 18,900 | \$ 3,050 | \$ 54,900 |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 0 | EA | \$ 1,000 | \$ - | \$ 550 | \$ - | \$ 1,550 | \$ - |
| 7.8 | Low Voltage AC Station Service | 0 | LS | \$ 50,000 | \$ - | \$ 75,000 | \$ - | \$ 125,000 | \$ - |
| 7.9 | SSVT Service | 0 | LS | \$ 45,000 | \$ - | \$ 45,000 | \$ - | \$ 90,000 | \$ - |
| 7.10 | | | | | | | | | |
| 7.11 | Control Conduits from Trench to Equipment | 1 | LS | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 250,000 | \$ 250,000 |
| 7.12 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 360,000 | \$ 360,000 |
| 7.13 | Install new communication tower foundation. | 1 | LS | | \$ - | \$ 75,000 | \$ 75,000 | \$ 75,000 | \$ 75,000 |
| 7.14 | Relocate existing communication tower. | 1 | LS | | \$ - | \$ 50,000 | \$ 50,000 | \$ 50,000 | \$ 50,000 |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 596,373 | | \$ 733,493 | | \$ 1,329,866 |
| H. New Scotland Substation - Install | | | | | \$ 1,930,686 | | \$ 1,683,843 | | \$ 3,614,529 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 36,145 | \$ 36,145 | \$ 36,145 | \$ 36,145 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 155,835 | \$ 155,835 | \$ 155,835 | \$ 155,835 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 36,145 | \$ 36,145 | \$ 36,145 | \$ 36,145 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 36,145 | \$ 36,145 | \$ 36,145 | \$ 36,145 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 289,162 | \$ 289,162 | \$ 289,162 | \$ 289,162 |
| 8.6 | LIDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 25,302 | \$ 25,302 | \$ 25,302 | \$ 25,302 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 90,363 | \$ 90,363 | \$ 90,363 | \$ 90,363 |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 10,844 | \$ 10,844 | \$ 10,844 | \$ 10,844 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 154,455 | \$ 154,455 | \$ - | \$ - | \$ 154,455 | \$ 154,455 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 3,615 | \$ 3,615 | \$ 3,615 | \$ 3,615 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 154,455 | | \$ 697,556 | | \$ 852,011 |

ITC - T031 - (Segment A)

J. Porter Substation - Install

Estimate Revision: 5

Total: \$ 86,137

| ITC - T031 - (Segment A) | | | |
|---|-----------|--------------|-----------|
| | Supply | Installation | Total |
| J. Porter Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ - | \$ - |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ - | \$ - |
| 3. SUBSTATION STRUCTURES | \$ - | \$ - | \$ - |
| 4. MAJOR EQUIPMENT | \$ - | \$ - | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ - | \$ - |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ - | \$ - |
| 7. MISC ITEMS | \$ 15,008 | \$ 56,904 | \$ 71,912 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 1,201 | \$ 13,024 | \$ 14,225 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 16,209 | \$ 69,928 | \$ 86,137 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 16,209 | \$ 69,928 | \$ 86,137 |

Description of Work:

J. Porter Substation - Install

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 0 | CY | \$ - | \$ - | \$ 75 | \$ - | \$ 75 | \$ - |
| 1.3 | Substation Fence | 0 | LF | \$ - | \$ - | \$ 100 | \$ - | \$ 100 | \$ - |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ - | | \$ - |

| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
|----------------------------------|--|---|-----|-----------|------|-----------|------|------------|------|
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ 14,940 | \$ - | \$ 16,000 | \$ - | \$ 30,940 | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1n | Misc. Structure Foundations | | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ 76,194 | \$ - | \$ 81,600 | \$ - | \$ 157,794 | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ 16,000 | \$ - | \$ 17,000 | \$ - | \$ 33,000 | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ 7,400 | \$ - | \$ 7,400 | \$ - | \$ 14,800 | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ - | | \$ - |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ 300,000 | \$ - | \$ 80,000 | \$ - | \$ 380,000 | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 250,000 | \$ - | \$ 80,000 | \$ - | \$ 330,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ 225,000 | \$ - | \$ 60,000 | \$ - | \$ 285,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ - | | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 40,000 | \$ - | \$ 17,500 | \$ - | \$ 57,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000 | \$ - |
| 5.1d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1f | Arresters | 0 | EA | \$ 6,500 | \$ - | \$ 1,500 | \$ - | \$ 8,000 | \$ - |
| 5.1g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ 200,000 | \$ - | \$ 50,000 | \$ - | \$ 250,000 | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 30,000 | \$ - | \$ 15,000 | \$ - | \$ 45,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 35,000 | \$ - | \$ 17,500 | \$ - | \$ 52,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 28,000 | \$ - | \$ 15,000 | \$ - | \$ 43,000 | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 33,000 | \$ - | \$ 17,500 | \$ - | \$ 50,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ 8,000 | \$ - | \$ 8,000 | \$ - | \$ 16,000 | \$ - |
| 5.3f | Arresters | 0 | EA | \$ 3,420 | \$ - | \$ 6,000 | \$ - | \$ 9,420 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ - | | \$ - |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ 551,250 | \$ - | \$ 85,000 | \$ - | \$ 636,250 | \$ - |
| 6.2 | Protection and Telecom Equipment Panels | 0 | EA | \$ 35,000 | \$ - | \$ 10,000 | \$ - | \$ 45,000 | \$ - |
| 6.3 | 125VDC Batteries | 0 | EA | \$ 75,000 | \$ - | \$ 25,000 | \$ - | \$ 100,000 | \$ - |
| 6.4 | Control Cables | 0 | LS | \$ 35,000 | \$ - | \$ 12,500 | \$ - | \$ 47,500 | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.8 | Security | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.10 | Generator | 0 | EA | \$ 100,000 | \$ - | \$ 80,000 | \$ - | \$ 180,000 | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ - | | \$ - |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 0 | LF | \$ 185.00 | \$ - | \$ 170.00 | \$ - | \$ 355 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 1 | LS | \$ 15,008.40 | \$ 15,008 | \$ 56,904.00 | \$ 56,904 | \$ 71,912 | \$ 71,912 |
| 7.3 | Strain Bus, Connectors & Insulators | 0 | LF | \$ 13.38 | \$ - | \$ 39.35 | \$ - | \$ 53 | \$ - |
| 7.4 | Grounding System | 0 | LF | \$ 6.93 | \$ - | \$ 32.58 | \$ - | \$ 40 | \$ - |
| 7.5 | Strain Bus Insulators - 345kV | 0 | EA | \$ 2,000 | \$ - | \$ 1,050 | \$ - | \$ 3,050 | \$ - |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 0 | EA | \$ 1,000 | \$ - | \$ 550 | \$ - | \$ 1,550 | \$ - |
| 7.8 | Low Voltage AC Station Service | 0 | LS | \$ 50,000 | \$ - | \$ 75,000 | \$ - | \$ 125,000 | \$ - |
| 7.9 | SSVT Service | 0 | LS | \$ 45,000 | \$ - | \$ 45,000 | \$ - | \$ 90,000 | \$ - |
| 7.10 | Control Cables | 0 | LS | \$ 472,500 | \$ - | \$ 472,500 | \$ - | \$ 945,000 | \$ - |
| 7.11 | Control Conduits from Trench to Equipment | 0 | LS | \$ 125,000 | \$ - | \$ 125,000 | \$ - | \$ 250,000 | \$ - |
| 7.12 | Misc. Materials (Above and Below Ground) | 0 | LS | \$ 180,000 | \$ - | \$ 180,000 | \$ - | \$ 360,000 | \$ - |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 15,008 | | \$ 56,904 | | \$ 71,912 |
| J. Porter Substation - Install | | | | | \$ 15,008 | | \$ 56,904 | | \$ 71,912 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 719 | \$ 719 | \$ 719 | \$ 719 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | \$ - | \$ - | \$ 3,100 | \$ 3,100 | \$ 3,100 | \$ 3,100 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | \$ - | \$ - | \$ 719 | \$ 719 | \$ 719 | \$ 719 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 719 | \$ 719 | \$ 719 | \$ 719 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 5,753 | \$ 5,753 | \$ 5,753 | \$ 5,753 |
| 8.6 | LIDAR | - | Mile | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | Site | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.8 | Surveying/Staking | - | Site | \$ - | \$ - | \$ 503 | \$ - | \$ 503 | \$ - |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 1,798 | \$ 1,798 | \$ 1,798 | \$ 1,798 |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 216 | \$ 216 | \$ 216 | \$ 216 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 1,201 | \$ 1,201 | \$ - | \$ - | \$ 1,201 | \$ 1,201 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | - | LS | \$ - | \$ - | \$ 72 | \$ - | \$ 72 | \$ - |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 1,201 | | \$ 13,024 | | \$ 14,225 |

ITC - T031 - (Segment A)

K. Porter Substation - Removal

Estimate Revision: **5**

Total: \$ **548,359**

| <i>ITC - T031 - (Segment A)</i> | | | |
|---|---------------|---------------------|--------------|
| | <i>Supply</i> | <i>Installation</i> | <i>Total</i> |
| K. Porter Substation - Removal | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ - | \$ - |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ 126,600 | \$ 126,600 |
| 3. SUBSTATION STRUCTURES | \$ - | \$ 206,100 | \$ 206,100 |
| 4. MAJOR EQUIPMENT | \$ - | \$ 43,500 | \$ 43,500 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ 59,500 | \$ 59,500 |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ - | \$ - |
| 7. MISC ITEMS | \$ - | \$ 38,613 | \$ 38,613 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ - | \$ 74,047 | \$ 74,047 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ - | \$ 548,359 | \$ 548,359 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ - | \$ 548,359 | \$ 548,359 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| K. Porter Substation - Removal | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 0 | CY | \$ - | \$ - | \$ 75 | \$ - | \$ 75 | \$ - |
| 1.3 | Substation Fence | 0 | LF | \$ - | \$ - | \$ 150 | \$ - | \$ 150 | \$ - |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ - | | \$ - |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1n | Misc. Structure Foundations | | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 3 | EA | \$ - | \$ - | \$ 7,200 | \$ 21,600 | \$ 7,200 | \$ 21,600 |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ 32,000 | \$ - | \$ 32,000 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ 22,000 | \$ - | \$ 22,000 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 5 | EA | \$ - | \$ - | \$ 11,000 | \$ 55,000 | \$ 11,000 | \$ 55,000 |
| 2.2e | Switch Stand Foundations | 5 | EA | \$ - | \$ - | \$ 5,200 | \$ 26,000 | \$ 5,200 | \$ 26,000 |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 4 | EA | \$ - | \$ - | \$ 2,400 | \$ 9,600 | \$ 2,400 | \$ 9,600 |
| 2.2k | Arrester Stand Foundations | 6 | EA | \$ - | \$ - | \$ 2,400 | \$ 14,400 | \$ 2,400 | \$ 14,400 |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2n | Misc. Structure Foundations | | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | | \$ 126,600 | | \$ 126,600 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 5 | EA | \$ - | \$ - | \$ 27,000 | \$ 135,000 | \$ 27,000 | \$ 135,000 |
| 3.2c | Switch Stands | 6 | EA | \$ - | \$ - | \$ 9,750 | \$ 58,500 | \$ 9,750 | \$ 58,500 |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.2g | Instrument Transformer Stand | 6 | EA | \$ - | \$ - | \$ 1,050 | \$ 6,300 | \$ 1,050 | \$ 6,300 |
| 3.2h | Arrester Stand | 6 | EA | \$ - | \$ - | \$ 1,050 | \$ 6,300 | \$ 1,050 | \$ 6,300 |
| 3.2j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ 4,500 | \$ - | \$ 4,500 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3 | 115kV | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL | |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|--|
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - | |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3.3c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 6,450 | \$ - | \$ 6,450 | \$ - | |
| 3.3d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3.3e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3.3h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3.3j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3.3k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ 206,100 | | \$ 206,100 | |
| 4. MAJOR EQUIPMENT | | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 4.1c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 4.1d | | | | | | | | | | |
| 4.2 | 230kV | | | | | | | | | |
| 4.2a | Circuit Breakers | 3 | EA | \$ - | \$ - | \$ 14,500 | \$ 43,500 | \$ 14,500 | \$ 43,500 | |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - | |
| | | | | | | | | | | |
| 4.3 | 115kV | | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ 43,500 | | \$ 43,500 | |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - | |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - | |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 5.1d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 5.1e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - | |
| 5.1f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - | |
| 5.1g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - | |
| 5.1h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 5.1j | | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 2 | EA | \$ - | \$ - | \$ 5,500 | \$ 11,000 | \$ 5,500 | \$ 11,000 | |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 3 | EA | \$ - | \$ - | \$ 5,500 | \$ 16,500 | \$ 5,500 | \$ 16,500 | |
| 5.2c | VT'S | 2 | EA | \$ - | \$ - | \$ 1,500 | \$ 3,000 | \$ 1,500 | \$ 3,000 | |
| 5.2d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 5.2e | CCVT'S | 6 | EA | \$ - | \$ - | \$ 1,500 | \$ 9,000 | \$ 1,500 | \$ 9,000 | |
| 5.2f | Arresters | 6 | EA | \$ - | \$ - | \$ 2,500 | \$ 15,000 | \$ 2,500 | \$ 15,000 | |
| 5.2g | Wave Traps | 2 | EA | \$ - | \$ - | \$ 2,500 | \$ 5,000 | \$ 2,500 | \$ 5,000 | |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 5.2j | | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - | |
| 5.3c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 5.3d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 5.3e | CCVT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 5.3f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - | |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ 59,500 | | \$ 59,500 | |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ - | \$ - | \$ 150,000 | \$ - | \$ 150,000 | \$ - | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6.2 | Protection and Telecom Equipment Panels | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.3 | 125VDC Batteries | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.4 | Control Cables | 0 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.8 | Security | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.10 | Generator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ - | | \$ - |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 1 | L.S. | \$ - | \$ - | \$ 18,937.50 | \$ 18,938 | \$ 18,938 | \$ 18,938 |
| 7.3 | Strain Bus, Connectors & Insulators | 1 | L.S. | \$ - | \$ - | \$ 19,675.00 | \$ 19,675 | \$ 19,675 | \$ 19,675 |
| 7.4 | Grounding System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.5 | | | | | | | | | |
| 7.6 | | | | | | | | | |
| 7.7 | | | | | | | | | |
| 7.8 | | | | | | | | | |
| 7.9 | | | | | | | | | |
| 7.10 | | | | | | | | | |
| 7.11 | | | | | | | | | |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ - | | \$ 38,613 | | \$ 38,613 |
| K. Porter Substation - Removal | | | | | \$ - | | \$ 474,313 | | \$ 474,313 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 4,743 | \$ 4,743 | \$ 4,743 | \$ 4,743 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | \$ - | \$ 20,449 | \$ 20,449 | \$ 20,449 | \$ 20,449 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 4,743 | \$ 4,743 | \$ 4,743 | \$ 4,743 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 4,743 | \$ 4,743 | \$ 4,743 | \$ 4,743 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 37,945 | \$ 37,945 | \$ 37,945 | \$ 37,945 |
| 8.6 | LIDAR | - | Mile | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | Site | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.8 | Surveying/Staking | - | Site | \$ - | \$ - | \$ 3,320 | \$ - | \$ 3,320 | \$ - |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 11,858 | \$ - | \$ 11,858 | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 1,423 | \$ 1,423 | \$ 1,423 | \$ 1,423 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | - | LS | | \$ - | \$ 474 | \$ - | \$ 474 | \$ - |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ - | | \$ 74,047 | | \$ 74,047 |

ITC - T031 - (Segment A)

L. Interconnection Edic Station

Estimate Revision: **5** Total: \$ **2,113,230**

| ITC - T031 - (Segment A) | | | |
|---|-------------------|---------------------|---------------------|
| | Supply | Installation | Total |
| L. Interconnection Edic Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 367,850 | \$ 367,850 |
| 2. FOUNDATIONS | \$ 168,366 | \$ 170,169 | \$ 338,536 |
| 3. STRUCTURES | \$ 501,469 | \$ 321,821 | \$ 823,289 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ - | \$ - | \$ - |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 160,000 | \$ 94,400 | \$ 254,400 |
| 6. MOB/DEMOb, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 66,387 | \$ 262,769 | \$ 329,155 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 896,222 | \$ 1,217,009 | \$ 2,113,230 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 896,222 | \$ 1,217,009 | \$ 2,113,230 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| L. Interconnection Edic Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 2.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 10,000 | \$ 5,000 | \$ 10,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 3,500.0 | LF | \$ - | \$ - | \$ 4 | \$ 14,000 | \$ 4 | \$ 14,000 |
| 1.5 | Matting - Access and ROW | 3,500.0 | LF | \$ - | \$ - | \$ 70 | \$ 245,000 | \$ 70 | \$ 245,000 |
| 1.6 | Matting - To Work Area | 300.0 | LF | \$ - | \$ - | \$ 70 | \$ 21,000 | \$ 70 | \$ 21,000 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 0.5 | Mile | \$ - | \$ - | \$ 10,000 | \$ 5,000 | \$ 10,000 | \$ 5,000 |
| 1.9 | Work Pads | 20,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 70,400 | \$ 4 | \$ 70,400 |
| 1.10 | Restoration for Work Pad areas | 4,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 600 | \$ 0 | \$ 600 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.19 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | | \$ - | \$ 367,850 | \$ - | \$ 367,850 | \$ 367,850 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Foundation – Drilled Pier – 8’X 27’ | 3 | EA | \$ 41,332 | \$ 123,995 | \$ 41,774 | \$ 125,322 | \$ 83,106 | \$ 249,317 |
| 2.2 | Foundation – Drilled Pier – 8’X 29’ | 1 | EA | \$ 44,372 | \$ 44,372 | \$ 44,847 | \$ 44,847 | \$ 89,219 | \$ 89,219 |
| 2.3 | Rock Excavation Adder | - | CY | \$ - | \$ - | \$ 2,000 | \$ - | \$ 2,000 | \$ - |
| 2.4 | | | | | | | | | |
| 2.5 | | | | | | | | | |
| 2.6 | | | | | | | | | |
| 2.7 | | | | | | | | | |
| 2.8 | | | | | | | | | |
| 2.9 | | | | | | | | | |
| 2.10 | | | | | | | | | |
| 2.11 | | | | | | | | | |
| 2.12 | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.13 | | | | | | | | | |
| 2.14 | | | | | | | | | |
| 2.15 | | | | | | | | | |
| TOTAL - FOUNDATIONS | | | | | \$ 168,366 | | \$ 170,169 | | \$ 338,536 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) – 105' | 3 | Structure | \$ 98,883 | \$ 296,648 | \$ 59,330 | \$ 177,989 | \$ 158,212 | \$ 474,636 |
| 3.2 | 2-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 115' | 1 | Structure | \$ 202,797 | \$ 202,797 | \$ 121,678 | \$ 121,678 | \$ 324,475 | \$ 324,475 |
| 3.3 | Install Grounding and Grounding Accessories | 4 | Pole | \$ 506 | \$ 2,024 | \$ 5,539 | \$ 22,154 | \$ 6,045 | \$ 24,178 |
| 3.4 | | | | | | | | | |
| 3.5 | | | | | | | | | |
| 3.6 | | | | | | | | | |
| 3.7 | | | | | | | | | |
| 3.8 | | | | | | | | | |
| 3.9 | | | | | | | | | |
| 3.10 | | | | | | | | | |
| 3.11 | | | | | | | | | |
| 3.12 | | | | | | | | | |
| 3.13 | | | | | | | | | |
| 3.14 | | | | | | | | | |
| 3.15 | | | | | | | | | |
| TOTAL - STRUCTURES | | | | | \$ 501,469 | | \$ 321,821 | | \$ 823,289 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kv - (2) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 3.53 | \$ - | \$ 5.00 | \$ - | \$ 8.53 | \$ - |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.55 | \$ - | \$ 5.00 | \$ - | \$ 6.55 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | - | LF | \$ 0.72 | \$ - | \$ 5.00 | \$ - | \$ 5.72 | \$ - |
| 4.5 | Remove Existing Cable From Existing Structures | - | Mile | \$ - | \$ - | \$ 30,000 | \$ - | \$ 30,000.00 | \$ - |
| 4.6 | Remove Existing OPGW Cable | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.7 | Remove Existing EH7 | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.8 | | | | | | | | | |
| 4.9 | | | | | | | | | |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ - | | \$ - | | \$ - |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kv Tangent (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.2 | 115kv Tangent (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.3 | 345kv Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 60 | Assembly | \$ 1,800 | \$ 108,000 | \$ 720 | \$ 43,200 | \$ 2,520 | \$ 151,200 |
| 5.4 | 115kv Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.5 | OPGW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.6 | OPGW Assembly - Angle / DE | 8 | Assembly | \$ 250 | \$ 2,000 | \$ 150 | \$ 1,200 | \$ 400 | \$ 3,200 |
| 5.7 | OHSW Assembly - Angle / DE | - | Assembly | \$ 250 | \$ - | \$ 150 | \$ - | \$ 400 | \$ - |
| 5.8 | OPGW Splice Boxes | - | Set | \$ 1,750 | \$ - | \$ 1,746 | \$ - | \$ 3,496 | \$ - |
| 5.9 | OPGW Splice & Test | - | EA | \$ 1,400 | \$ - | \$ 2,520 | \$ - | \$ 3,920 | \$ - |
| 5.10 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.11 | Vibration Dampers - Conductor | - | EA | \$ 35 | \$ - | \$ 35 | \$ - | \$ 70 | \$ - |
| 5.12 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.13 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.14 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.15 | | | | | | | | | |
| 5.16 | | | | | | | | | |
| 5.17 | | | | | | | | | |
| 5.18 | | | | | | | | | |
| 5.19 | Interconnection Arrangements | 1 | EA | \$ 50,000 | \$ 50,000 | \$ 50,000 | \$ 50,000 | \$ 100,000 | \$ 100,000 |
| 5.20 | | | | | | | | | |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | \$ 160,000 | | \$ 94,400 | | \$ 254,400 |
| L. Interconnection Edic Station | | | | | \$ 829,835 | | \$ 954,240 | | \$ 1,784,075 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 17,841 | \$ 17,841 | \$ 17,841 | \$ 17,841 |
| Project Management, Material Handling & Amenities | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 76,918 | \$ 76,918 | \$ 76,918 | \$ 76,918 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 17,841 | \$ 17,841 | \$ 17,841 | \$ 17,841 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 17,841 | \$ 17,841 | \$ 17,841 | \$ 17,841 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 89,204 | \$ 89,204 | \$ 89,204 | \$ 89,204 |
| 6.6 | LiDAR | - | LS | \$ - | \$ - | \$ 5,352 | \$ - | \$ 5,352 | \$ - |
| 6.7 | Geotech | 1 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 12,489 | \$ 12,489 | \$ 12,489 | \$ 12,489 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 20,000 | \$ 20,000 | \$ 20,000 | \$ 20,000 |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 5,352 | \$ 5,352 | \$ 5,352 | \$ 5,352 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 66,387 | \$ 66,387 | \$ - | \$ - | \$ 66,387 | \$ 66,387 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 1,784 | \$ 1,784 | \$ 1,784 | \$ 1,784 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 66,387 | | \$ 262,769 | | \$ 329,155 |

ITC - T031 - (Segment A)

M. Interconnection New Scotland Station

Estimate Revision: **5** Total: \$ 3,185,368

| ITC - T031 - (Segment A) | | | |
|---|---------------------|---------------------|---------------------|
| | Supply | Installation | Total |
| M. Interconnection New Scotland Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 367,850 | \$ 367,850 |
| 2. FOUNDATIONS | \$ 365,657 | \$ 473,093 | \$ 838,749 |
| 3. STRUCTURES | \$ 655,465 | \$ 445,628 | \$ 1,101,092 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 3,555 | \$ 26,100 | \$ 29,655 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 205,530 | \$ 133,595 | \$ 339,125 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 98,416 | \$ 410,480 | \$ 508,897 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 1,328,622 | \$ 1,856,746 | \$ 3,185,368 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 1,328,622 | \$ 1,856,746 | \$ 3,185,368 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| M. Interconnection New Scotland Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 2.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 10,000 | \$ 5,000 | \$ 10,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 3,500.0 | LF | \$ - | \$ - | \$ 4 | \$ 14,000 | \$ 4 | \$ 14,000 |
| 1.5 | Matting - Access and ROW | 3,500.0 | LF | \$ - | \$ - | \$ 70 | \$ 245,000 | \$ 70 | \$ 245,000 |
| 1.6 | Matting - To Work Area | 300.0 | LF | \$ - | \$ - | \$ 70 | \$ 21,000 | \$ 70 | \$ 21,000 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 0.5 | Mile | \$ - | \$ - | \$ 10,000 | \$ 5,000 | \$ 10,000 | \$ 5,000 |
| 1.9 | Work Pads | 20,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 70,400 | \$ 4 | \$ 70,400 |
| 1.10 | Restoration for Work Pad areas | 4,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 600 | \$ 0 | \$ 600 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.19 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | | \$ - | | \$ 367,850 | | \$ 367,850 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Foundation – Drilled Pier – 8’X 50’ | 3 | EA | \$ 76,500 | \$ 229,501 | \$ 77,320 | \$ 231,959 | \$ 153,820 | \$ 461,459 |
| 2.2 | Foundation – Drilled Pier – 8’X 89’ | 1 | EA | \$ 136,156 | \$ 136,156 | \$ 137,614 | \$ 137,614 | \$ 273,770 | \$ 273,770 |
| 2.3 | Rock Excavation Adder | 51.8 | CY | \$ - | \$ - | \$ 2,000 | \$ 103,520 | \$ 2,000 | \$ 103,520 |
| 2.4 | | | | | | | | | |
| 2.5 | | | | | | | | | |
| 2.6 | | | | | | | | | |
| 2.7 | | | | | | | | | |
| 2.8 | | | | | | | | | |
| 2.9 | | | | | | | | | |
| 2.10 | | | | | | | | | |
| 2.11 | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.12 | | | | | | | | | |
| 2.13 | | | | | | | | | |
| 2.14 | | | | | | | | | |
| 2.15 | | | | | | | | | |
| TOTAL - FOUNDATIONS | | | | | \$ 365,657 | | \$ 473,093 | | \$ 838,749 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 1-CKT 345KV 3-POLE MEDIUM ANGLE DEADEND (15°-60°) - 115' | 3 | Structure | \$ 178,026 | \$ 534,077 | \$ 106,815 | \$ 320,446 | \$ 284,841 | \$ 854,522 |
| 3.2 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) - 115' | 1 | Structure | \$ 116,328 | \$ 116,328 | \$ 69,797 | \$ 69,797 | \$ 186,125 | \$ 186,125 |
| 3.3 | Install Grounding and Grounding Accessories | 10 | Pole | \$ 506 | \$ 5,060 | \$ 5,539 | \$ 55,385 | \$ 6,045 | \$ 60,445 |
| 3.4 | | | | | \$ - | | \$ - | | |
| 3.5 | | | | | | | | | |
| 3.6 | | | | | \$ - | | \$ - | | |
| 3.7 | | | | | \$ - | | \$ - | | |
| 3.8 | | | | | \$ - | | \$ - | | |
| 3.9 | | | | | \$ - | | \$ - | | |
| 3.10 | | | | | \$ - | | \$ - | | |
| 3.11 | | | | | \$ - | | \$ - | | |
| 3.12 | | | | | \$ - | | \$ - | | |
| 3.13 | | | | | \$ - | | \$ - | | |
| 3.14 | | | | | \$ - | | \$ - | | |
| 3.15 | | | | | \$ - | | \$ - | | |
| TOTAL - STRUCTURES | | | | | \$ 655,465 | | \$ 445,628 | | \$ 1,101,092 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (2) 954kcmil 54/7 ACSS "Cardinal" | 1,500 | LF | \$ 1.90 | \$ 2,850 | \$ 5.00 | \$ 7,500 | \$ 6.90 | \$ 10,350 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | 1,500 | LF | \$ 0.47 | \$ 705 | \$ 5.00 | \$ 7,500 | \$ 5.47 | \$ 8,205 |
| 4.5 | Remove Existing 345kV Cable From Existing Structures | 0.3 | Mile | \$ - | \$ - | \$ 30,000 | \$ 7,500 | \$ 30,000.00 | \$ 7,500 |
| 4.6 | Remove Existing OPGW Cable | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.7 | Remove Existing EH7 | 0.3 | Mile | \$ - | \$ - | \$ 12,000 | \$ 3,600 | \$ 12,000.00 | \$ 3,600 |
| 4.8 | | | | | | | | | |
| 4.9 | | | | | | | | | |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 3,555 | | \$ 26,100 | | \$ 29,655 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 60 | Assembly | \$ 2,540 | \$ 152,400 | \$ 1,350 | \$ 81,000 | \$ 3,890 | \$ 233,400 |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 1,270 | \$ - | \$ 725 | \$ - | \$ 1,995 | \$ - |
| 5.5 | OPGW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.6 | OPGW Assembly - Angle / DE | - | Assembly | \$ 250 | \$ - | \$ 150 | \$ - | \$ 400 | \$ - |
| 5.7 | OHSW Assembly - Angle / DE | 4 | Assembly | \$ 250 | \$ 1,000 | \$ 150 | \$ 600 | \$ 400 | \$ 1,600 |
| 5.8 | OPGW Splice Boxes | - | Set | \$ 1,750 | \$ - | \$ 1,746 | \$ - | \$ 3,496 | \$ - |
| 5.9 | OPGW Splice & Test | - | EA | \$ 1,400 | \$ - | \$ 2,520 | \$ - | \$ 3,920 | \$ - |
| 5.10 | Spacer - Conductor | 9 | EA | \$ 50 | \$ 450 | \$ 35 | \$ 315 | \$ 85 | \$ 765 |
| 5.11 | Vibration Dampers - Conductor | 48 | EA | \$ 35 | \$ 1,680 | \$ 35 | \$ 1,680 | \$ 70 | \$ 3,360 |
| 5.12 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.13 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.14 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.15 | | | | | \$ - | | \$ - | | \$ - |
| 5.16 | Interconnection Arrangements | 1 | EA | \$ 50,000 | \$ 50,000 | \$ 50,000 | \$ 50,000 | \$ 100,000 | \$ 100,000 |
| 5.17 | | | | | \$ - | | \$ - | | \$ - |
| 5.18 | | | | | \$ - | | \$ - | | \$ - |
| 5.19 | | | | | \$ - | | \$ - | | \$ - |
| 5.20 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | \$ 205,530 | | \$ 133,595 | | \$ 339,125 |
| M. Interconnection New Scotland Station | | | | | \$ 1,230,206 | | \$ 1,446,265 | | \$ 2,676,471 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 26,765 | \$ 26,765 | \$ 26,765 | \$ 26,765 |
| Project Management, Material Handling & Amenities | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 115,392 | \$ 115,392 | \$ 115,392 | \$ 115,392 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 26,765 | \$ 26,765 | \$ 26,765 | \$ 26,765 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 26,765 | \$ 26,765 | \$ 26,765 | \$ 26,765 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 133,824 | \$ 133,824 | \$ 133,824 | \$ 133,824 |
| 6.6 | LIDAR | 1 | LS | \$ - | \$ - | \$ 8,029 | \$ 8,029 | \$ 8,029 | \$ 8,029 |
| 6.7 | Geotech | 1 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 18,735 | \$ 18,735 | \$ 18,735 | \$ 18,735 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 8,029 | \$ 8,029 | \$ 8,029 | \$ 8,029 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 98,416 | \$ 98,416 | \$ - | \$ - | \$ 98,416 | \$ 98,416 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 2,676 | \$ 2,676 | \$ 2,676 | \$ 2,676 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 98,416 | | \$ 410,480 | | \$ 508,897 |

NAT & NYPA - T026 - (Segment A, Base)

N. Interconnection Rotterdam Station

Estimate Revision: **5** Total: \$ **4,581,370**

| NAT & NYPA - T026 - (Segment A, Base) | | | |
|---|---------------------|---------------------|---------------------|
| | Supply | Installation | Total |
| N. Interconnection Rotterdam Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 1,233,050 | \$ 1,233,050 |
| 2. FOUNDATIONS | \$ 192,145 | \$ 325,963 | \$ 518,108 |
| 3. STRUCTURES | \$ 546,722 | \$ 837,150 | \$ 1,383,872 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 65,923 | \$ 437,250 | \$ 503,173 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 165,730 | \$ 118,480 | \$ 284,210 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 77,642 | \$ 581,316 | \$ 658,957 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 1,048,161 | \$ 3,533,209 | \$ 4,581,370 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 1,048,161 | \$ 3,533,209 | \$ 4,581,370 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| N. Interconnection Rotterdam Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | 7.0 | Acre | \$ - | \$ - | \$ 15,000 | \$ 105,000 | \$ 15,000 | \$ 105,000 |
| 1.2 | Clearing the ROW - Light (mowing) | 5.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 25,000 | \$ 5,000 | \$ 25,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 4,800.0 | LF | \$ - | \$ - | \$ 4 | \$ 19,200 | \$ 4 | \$ 19,200 |
| 1.5 | Matting - Access and ROW | 4,800.0 | LF | \$ - | \$ - | \$ 70 | \$ 336,000 | \$ 70 | \$ 336,000 |
| 1.6 | Matting - To Work Area | 2,400.0 | LF | \$ - | \$ - | \$ 70 | \$ 168,000 | \$ 70 | \$ 168,000 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 1.0 | Mile | \$ - | \$ - | \$ 10,000 | \$ 10,000 | \$ 10,000 | \$ 10,000 |
| 1.9 | Work Pads | 160,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 563,200 | \$ 4 | \$ 563,200 |
| 1.10 | Restoration for Work Pad areas | 32,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 4,800 | \$ 0 | \$ 4,800 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | | \$ - | | \$ - | | \$ - |
| 1.19 | | | | | \$ - | | \$ - | | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | | \$ - | | \$ 1,233,050 | | \$ 1,233,050 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | 10' ED Rock BF | 6 | EA | \$ 358 | \$ 2,145 | \$ 3,575 | \$ 21,450 | \$ 3,933 | \$ 23,595 |
| 2.2 | 15' ED Rock BF | 18 | EA | \$ 536 | \$ 9,653 | \$ 5,363 | \$ 96,525 | \$ 5,899 | \$ 106,178 |
| 2.3 | 20' ED Rock BF | 4 | EA | \$ 715 | \$ 2,860 | \$ 7,150 | \$ 28,600 | \$ 7,865 | \$ 31,460 |
| 2.4 | Foundation - Drilled Pier - 8'X 29' | 4 | EA | \$ 44,372 | \$ 177,487 | \$ 44,847 | \$ 179,388 | \$ 89,219 | \$ 356,875 |
| 2.5 | Rock Excavation Adder | - | CY | \$ - | \$ - | \$ 2,000 | \$ - | \$ 2,000 | \$ - |
| 2.6 | | | | | \$ - | | \$ - | | \$ - |
| 2.7 | | | | | \$ - | | \$ - | | \$ - |
| 2.8 | | | | | \$ - | | \$ - | | \$ - |
| 2.9 | | | | | \$ - | | \$ - | | \$ - |
| 2.10 | | | | | \$ - | | \$ - | | \$ - |
| 2.11 | | | | | \$ - | | \$ - | | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.12 | | | | | \$ - | | \$ - | | \$ - |
| 2.13 | | | | | \$ - | | \$ - | | \$ - |
| 2.14 | | | | | \$ - | | \$ - | | \$ - |
| 2.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - FOUNDATIONS | | | | | \$ 192,145 | | \$ 325,963 | | \$ 518,108 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 15kv 3-CKT TANGENT DIST. - WOOD POLE | 3 | Pole | \$ 3,500 | \$ 10,500 | \$ 3,600 | \$ 10,800 | \$ 7,100 | \$ 21,300 |
| 3.2 | 15kv 3-CKT MA DIST. - WOOD POLE | 1 | Pole | \$ 3,500 | \$ 3,500 | \$ 3,600 | \$ 3,600 | \$ 7,100 | \$ 7,100 |
| 3.3 | 15kv 3-CKT DE - WOOD POLE | 2 | Pole | \$ 3,500 | \$ 7,000 | \$ 3,600 | \$ 7,200 | \$ 7,100 | \$ 14,200 |
| 3.4 | 115kv 1-CKT TANGENT - WOOD POLE | 5 | Pole | \$ 4,500 | \$ 22,500 | \$ 4,400 | \$ 22,000 | \$ 8,900 | \$ 44,500 |
| 3.5 | 115kv 1-CKT MA - WOOD POLE | 2 | Pole | \$ 4,500 | \$ 9,000 | \$ 4,400 | \$ 8,800 | \$ 8,900 | \$ 17,800 |
| 3.6 | 115kv 1-CKT DE - WOOD POLE | 11 | Pole | \$ 5,500 | \$ 60,500 | \$ 5,000 | \$ 55,000 | \$ 10,500 | \$ 115,500 |
| 3.7 | 115kv 2-CKT TANGENT - WOOD POLE | 4 | Pole | \$ 5,500 | \$ 22,000 | \$ 5,000 | \$ 20,000 | \$ 10,500 | \$ 42,000 |
| 3.8 | 115kv 2-CKT DE - STEEL POLE | 4 | Pole | \$ 98,883 | \$ 395,530 | \$ 59,330 | \$ 237,318 | \$ 158,212 | \$ 632,848 |
| 3.9 | Remove Existing Structure | 24 | EA | | \$ - | \$ 12,300 | \$ 295,200 | \$ 12,300 | \$ 295,200 |
| 3.10 | | | | | \$ - | | \$ - | | \$ - |
| 3.11 | | | | | \$ - | | \$ - | | \$ - |
| 3.12 | Install Grounding and Grounding Accessories | 32 | Pole | \$ 506 | \$ 16,192 | \$ 5,539 | \$ 177,232 | \$ 6,045 | \$ 193,424 |
| 3.13 | | | | | \$ - | | \$ - | | \$ - |
| 3.14 | | | | | \$ - | | \$ - | | \$ - |
| 3.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - STRUCTURES | | | | | \$ 546,722 | | \$ 837,150 | | \$ 1,383,872 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kv - (1) 954kcmil 54/7 ACSS "Cardinal" | 23,400 | LF | \$ 1.90 | \$ 44,460 | \$ 5.00 | \$ 117,000 | \$ 6.90 | \$ 161,460 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | 7,800 | LF | \$ 0.47 | \$ 3,666 | \$ 5.00 | \$ 39,000 | \$ 5.47 | \$ 42,666 |
| 4.5 | Remove Existing Cable | 6.6 | Mile | \$ - | \$ - | \$ 30,000 | \$ 197,700 | \$ 30,000.00 | \$ 197,700 |
| 4.6 | Remove Existing EH7 | 2.2 | Mile | \$ - | \$ - | \$ 12,000 | \$ 26,400 | \$ 12,000.00 | \$ 26,400 |
| 4.7 | 15kv - (1) 477kcmil 26/7 ACSR "Hawk" | 9,630 | LF | \$ 1.62 | \$ 15,601 | \$ 5.00 | \$ 48,150 | \$ 6.62 | \$ 63,751 |
| 4.8 | 15kv - (1) 336kcmil 26/7 ACSR "Linnet" | 1,800 | LF | \$ 1.22 | \$ 2,196 | \$ 5.00 | \$ 9,000 | \$ 6.22 | \$ 11,196 |
| 4.9 | | - | | | | | | | |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 65,923 | | \$ 437,250 | | \$ 503,173 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 115kv Tangent (1-Group of 9-Bells Each Assembly) | 33 | Assembly | \$ 1,000 | \$ 33,000 | \$ 560 | \$ 18,480 | \$ 1,560 | \$ 51,480 |
| 5.2 | 115kv Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | 66 | Assembly | \$ 1,000 | \$ 66,000 | \$ 560 | \$ 36,960 | \$ 1,560 | \$ 102,960 |
| 5.3 | 15kv Tangent | 12 | Assembly | \$ 100 | \$ 1,200 | \$ 75 | \$ 900 | \$ 175 | \$ 2,100 |
| 5.4 | 15kv Dead-end & Angle Insulators | 18 | Assembly | \$ 100 | \$ 1,800 | \$ 75 | \$ 1,350 | \$ 175 | \$ 3,150 |
| 5.5 | Neutral, Distribution, Tangent | 4 | Assembly | \$ 100 | \$ 400 | \$ 75 | \$ 300 | \$ 175 | \$ 700 |
| 5.6 | Neutral, Distribution, DE/Side | 2 | Assembly | \$ 100 | \$ 200 | \$ 75 | \$ 150 | \$ 175 | \$ 350 |
| 5.7 | Jumper, DE/Angle, 3PH | 4 | Assembly | \$ 100 | \$ 400 | \$ 75 | \$ 300 | \$ 175 | \$ 700 |
| 5.8 | OPGW Assembly - Tangent | 2 | Assembly | \$ 200 | \$ 400 | \$ 150 | \$ 300 | \$ 350 | \$ 700 |
| 5.9 | OSHW Assembly - Tangent | 11 | Assembly | \$ 250 | \$ 2,750 | \$ 150 | \$ 1,650 | \$ 400 | \$ 4,400 |
| 5.10 | OHSW Assembly - Angle / DE | 38 | Assembly | \$ 250 | \$ 9,500 | \$ 150 | \$ 5,700 | \$ 400 | \$ 15,200 |
| 5.11 | OPGW Splice Boxes | - | Set | \$ 1,750 | \$ - | \$ 1,746 | \$ - | \$ 3,496 | \$ - |
| 5.12 | OPGW Splice & Test | - | EA | \$ 1,400 | \$ - | \$ 2,520 | \$ - | \$ 3,920 | \$ - |
| 5.13 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.14 | Vibration Dampers - Conductor | - | EA | \$ 35 | \$ - | \$ 35 | \$ - | \$ 70 | \$ - |
| 5.15 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.16 | Guys, Anchors, and Accessories | 14.0 | EA | \$ 720 | \$ 10,080 | \$ 885 | \$ 12,390 | \$ 1,605 | \$ 22,470 |
| 5.17 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.18 | | | | | \$ - | | \$ - | | \$ - |
| 5.19 | Interconnection Arrangements | 8 | EA | \$ 5,000 | \$ 40,000 | \$ 5,000 | \$ 40,000 | \$ 10,000 | \$ 80,000 |
| 5.20 | | | | | \$ - | | \$ - | | \$ - |
| 5.21 | | | | | \$ - | | \$ - | | \$ - |
| 5.22 | | | | | \$ - | | \$ - | | \$ - |
| 5.23 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | \$ 165,730 | | \$ 118,480 | | \$ 284,210 |
| N. Interconnection Rotterdam Station | | | | | \$ 970,519 | | \$ 2,951,893 | | \$ 3,922,412 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| | Contractor Mobilization / Demobilization | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 39,224 | \$ 39,224 | \$ 39,224 | \$ 39,224 |
| | Project Management, Material Handling & Amenities | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 169,109 | \$ 169,109 | \$ 169,109 | \$ 169,109 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 39,224 | \$ 39,224 | \$ 39,224 | \$ 39,224 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 39,224 | \$ 39,224 | \$ 39,224 | \$ 39,224 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 196,121 | \$ 196,121 | \$ 196,121 | \$ 196,121 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ 11,767 | \$ 11,767 | \$ 11,767 | \$ 11,767 |
| 6.7 | Geotech | 1 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 27,457 | \$ 27,457 | \$ 27,457 | \$ 27,457 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 11,767 | \$ 11,767 | \$ 11,767 | \$ 11,767 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 77,642 | \$ 77,642 | \$ - | \$ - | \$ 77,642 | \$ 77,642 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 3,922 | \$ 3,922 | \$ 3,922 | \$ 3,922 |
| | TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | \$ 77,642 | | \$ 581,316 | | \$ 658,957 |

ITC - T031 - (Segment A)

Q. Princetown Switchyard - Install

Estimate Revision: **5**

Total: \$ **34,974,270**

| <i>ITC - T031 - (Segment A)</i> | | | |
|---|---------------|---------------------|---------------|
| | <i>Supply</i> | <i>Installation</i> | <i>Total</i> |
| Q. Princetown Switchyard - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 294,850 | \$ 2,117,725 | \$ 2,412,575 |
| 2. SUBSTATION FOUNDATIONS | \$ 2,731,032 | \$ 2,787,932 | \$ 5,518,964 |
| 3. SUBSTATION STRUCTURES | \$ 1,315,350 | \$ 1,315,350 | \$ 2,630,700 |
| 4. MAJOR EQUIPMENT | \$ 2,400,000 | \$ 960,000 | \$ 3,360,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 2,922,000 | \$ 1,410,000 | \$ 4,332,000 |
| 6. CONTROL HOUSE / PANELS | \$ 3,361,350 | \$ 2,023,350 | \$ 5,384,700 |
| 7. MISC ITEMS | \$ 1,492,750 | \$ 2,842,330 | \$ 4,335,080 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 1,161,387 | \$ 5,838,865 | \$ 7,000,251 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 15,678,719 | \$ 19,295,552 | \$ 34,974,270 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 15,678,719 | \$ 19,295,552 | \$ 34,974,270 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| Q. Princetown Switchyard - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 8.13 | ACRES | \$ - | \$ - | \$ 203,000 | \$ 1,649,375 | \$ 203,000 | \$ 1,649,375 |
| 1.2 | Station stone within substation fence. | 2,000 | CY | \$ 27 | \$ 54,000 | \$ 75 | \$ 150,000 | \$ 102 | \$ 204,000 |
| 1.3 | Substation Fence | 2,300 | LF | \$ 100 | \$ 230,000 | \$ 100 | \$ 230,000 | \$ 200 | \$ 460,000 |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | Permanent Access Road - 20'-Wide (Extend Existing) | 310 | LF | \$ 35 | \$ 10,850 | \$ 285 | \$ 88,350 | \$ 320 | \$ 99,200 |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 294,850 | | \$ 2,117,725 | | \$ 2,412,575 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 765kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | | EA. | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | | EA. | \$ 52,290 | \$ - | \$ 56,000 | \$ - | \$ 108,290 | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | | EA. | \$ 52,290 | \$ - | \$ 56,000 | \$ - | \$ 108,290 | \$ - |
| 2.1e | Switch Stand Foundations | | EA. | \$ 8,964 | \$ - | \$ 8,964 | \$ - | \$ 17,928 | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 1ph Foundations (High Bus) | | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations (Low Bus) | | EA. | \$ 8,964 | \$ - | \$ 8,964 | \$ - | \$ 17,928 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | | EA. | \$ 8,964 | \$ - | \$ 8,964 | \$ - | \$ 17,928 | \$ - |
| 2.1k | Arrester Stand Foundations | | EA. | \$ 8,964 | \$ - | \$ 8,964 | \$ - | \$ 17,928 | \$ - |
| 2.1m | Wave Trap Stand Foundations | | EA. | \$ 8,964 | \$ - | \$ 8,964 | \$ - | \$ 17,928 | \$ - |
| 2.1n | Misc. Structure Foundations | | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 345kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 12 | EA. | \$ 14,940 | \$ 179,280 | \$ 14,940 | \$ 179,280 | \$ 29,880 | \$ 358,560 |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 32 | EA. | \$ 26,145 | \$ 836,640 | \$ 26,145 | \$ 836,640 | \$ 52,290 | \$ 1,673,280 |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA. | \$ 26,145 | \$ - | \$ 26,145 | \$ - | \$ 52,290 | \$ - |
| 2.2e | Switch Stand Foundations | 144 | EA. | \$ 4,482 | \$ 645,408 | \$ 4,482 | \$ 645,408 | \$ 8,964 | \$ 1,290,816 |
| 2.2f | Station Service Transformer Stand Foundation | 6 | EA. | \$ 4,482 | \$ 26,892 | \$ 4,482 | \$ 26,892 | \$ 8,964 | \$ 53,784 |
| 2.2g | Bus Support 1ph Foundations (High Bus) | 0 | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations (Low Bus) | 86 | EA. | \$ 4,482 | \$ 385,452 | \$ 4,482 | \$ 385,452 | \$ 8,964 | \$ 770,904 |
| 2.2j | Instrument Transformer Stand Foundations | 78 | EA. | \$ 4,482 | \$ 349,596 | \$ 4,482 | \$ 349,596 | \$ 8,964 | \$ 699,192 |
| 2.2k | Arrester Stand Foundations | 24 | EA. | \$ 4,482 | \$ 107,568 | \$ 4,482 | \$ 107,568 | \$ 8,964 | \$ 215,136 |
| 2.2m | Wave Trap Stand Foundations | 8 | EA. | \$ 4,482 | \$ 35,856 | \$ 4,482 | \$ 35,856 | \$ 8,964 | \$ 71,712 |
| 2.2n | Misc. Structure Foundations | | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 765-345kV Transformer Foundation w/ Oil Containment | 0 | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 765-345kV Transformer Fire Wall | 0 | EA. | \$ 106,074 | \$ - | \$ 113,600 | \$ - | \$ 219,674 | \$ - |
| 2.4c | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad / Generator / Station Service Distribution Line | | | | | | | | |
| 2.5a | Control House / Pad - 35' x 95' | 1 | EA | \$ 100,845 | \$ 100,845 | \$ 108,000 | \$ 108,000 | \$ 208,845 | \$ 208,845 |
| 2.5b | Generator Foundation | 1 | EA | \$ 16,434 | \$ 16,434 | \$ 17,600 | \$ 17,600 | \$ 34,034 | \$ 34,034 |
| 2.5c | Station Service Distribution Line - 3ph. | 1 | LS | \$ - | \$ - | \$ 45,240 | \$ 45,240 | \$ 45,240 | \$ 45,240 |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 9 | EA | \$ 5,229 | \$ 47,061 | \$ 5,600 | \$ 50,400 | \$ 10,829 | \$ 97,461 |
| 2.6b | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 2,731,032 | | \$ 2,787,932 | | \$ 5,518,964 |
| 3. | SUBSTATION STRUCTURES | | | | | | | | |
| 3.1 | 765kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | | EA. | \$ 111,000 | \$ - | \$ 111,000 | \$ - | \$ 222,000 | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | | EA. | \$ 111,000 | \$ - | \$ 111,000 | \$ - | \$ 222,000 | \$ - |
| 3.1c | Switch Stands | | EA. | \$ 22,200 | \$ - | \$ 22,200 | \$ - | \$ 44,400 | \$ - |
| 3.1d | Station Service Transformer Stand | | EA. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1e | Bus Support 1ph (High Bus) | | EA. | \$ 7,400 | \$ - | \$ 7,400 | \$ - | \$ 14,800 | \$ - |
| 3.1f | Bus Support 1 Ph (low Bus) | | EA. | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.1g | Instrument Transformer Stand | | EA. | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.1h | Arrester Stand | | EA. | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.1j | Wave Trap Stand | | EA. | \$ 9,250 | \$ - | \$ 9,250 | \$ - | \$ 18,500 | \$ - |
| 3.1k | Lightning Mast | | EA. | \$ 9,250 | \$ - | \$ 9,250 | \$ - | \$ 18,500 | \$ - |
| 3.2 | 345kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 8 | EA | \$ 37,000 | \$ 296,000 | \$ 37,000 | \$ 296,000 | \$ 74,000 | \$ 592,000 |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.2c | Switch Stands | 24 | EA | \$ 14,800 | \$ 355,200 | \$ 14,800 | \$ 355,200 | \$ 29,600 | \$ 710,400 |
| 3.2d | Station Service Transformer Stand | 1 | EA | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 29,600 | \$ 29,600 |
| 3.2e | Bus Support 3ph | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2f | Bus Support 1 Ph | 86 | EA | \$ 3,700 | \$ 318,200 | \$ 3,700 | \$ 318,200 | \$ 7,400 | \$ 636,400 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 3.2g | Instrument Transformer Stand | 78 | EA | \$ 1,850 | \$ 144,300 | \$ 1,850 | \$ 144,300 | \$ 3,700 | \$ 288,600 |
| 3.2h | Arrester Stand | 24 | EA | \$ 1,850 | \$ 44,400 | \$ 1,850 | \$ 44,400 | \$ 3,700 | \$ 88,800 |
| 3.2i | Wave Trap Stand | 8 | EA | \$ 7,400 | \$ 59,200 | \$ 7,400 | \$ 59,200 | \$ 14,800 | \$ 118,400 |
| 3.2j | Lightning Mast | 9 | EA | \$ 9,250 | \$ 83,250 | \$ 9,250 | \$ 83,250 | \$ 18,500 | \$ 166,500 |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 1,315,350 | | \$ 1,315,350 | | \$ 2,630,700 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.2 | 345kV | | | | | | | | |
| 4.2a | Circuit Breakers | 12 | EA | \$ 200,000 | \$ 2,400,000 | \$ 80,000 | \$ 960,000 | \$ 280,000 | \$ 3,360,000 |
| 4.2b | Capacitor Banks | | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ 115,000 | \$ - | \$ 60,000 | \$ - | \$ 175,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 2,400,000 | | \$ 960,000 | | \$ 3,360,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.2 | 345kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 8 | EA | \$ 40,000 | \$ 320,000 | \$ 15,000 | \$ 120,000 | \$ 55,000 | \$ 440,000 |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 24 | EA | \$ 35,000 | \$ 840,000 | \$ 17,500 | \$ 420,000 | \$ 52,500 | \$ 1,260,000 |
| 5.2c | VT'S | 24 | EA | \$ 25,000 | \$ 600,000 | \$ 12,000 | \$ 288,000 | \$ 37,000 | \$ 888,000 |
| 5.2d | CT'S | 24 | EA | \$ 13,000 | \$ 312,000 | \$ 8,000 | \$ 192,000 | \$ 21,000 | \$ 504,000 |
| 5.2e | CCVT'S | 30 | EA | \$ 13,000 | \$ 390,000 | \$ 8,000 | \$ 240,000 | \$ 21,000 | \$ 630,000 |
| 5.2f | Arresters | 24 | EA | \$ 6,500 | \$ 156,000 | \$ 1,500 | \$ 36,000 | \$ 8,000 | \$ 192,000 |
| 5.2g | Wave Traps | 8 | EA | \$ 13,000 | \$ 104,000 | \$ 8,000 | \$ 64,000 | \$ 21,000 | \$ 168,000 |
| 5.2h | Station Service Transformers | 1 | EA | \$ 200,000 | \$ 200,000 | \$ 50,000 | \$ 50,000 | \$ 250,000 | \$ 250,000 |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 28,000 | \$ - | \$ 15,000 | \$ - | \$ 43,000 | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 33,000 | \$ - | \$ 17,500 | \$ - | \$ 50,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ 8,000 | \$ - | \$ 8,000 | \$ - | \$ 16,000 | \$ - |
| 5.3f | Arresters | 0 | EA | \$ 3,420 | \$ - | \$ 6,000 | \$ - | \$ 9,420 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 2,922,000 | | \$ 1,410,000 | | \$ 4,332,000 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 1 | EA | \$ 526,500 | \$ 526,500 | \$ 81,000 | \$ 81,000 | \$ 607,500 | \$ 607,500 |
| 6.2 | Protection and Telecom Equipment Panels | 38 | EA | \$ 35,000 | \$ 1,330,000 | \$ 10,000 | \$ 380,000 | \$ 45,000 | \$ 1,710,000 |
| 6.3 | 125VDC Batteries | 2 | EA | \$ 75,000 | \$ 150,000 | \$ 25,000 | \$ 50,000 | \$ 100,000 | \$ 200,000 |
| 6.4 | Control Cables | 1 | LS | \$ 1,004,850 | \$ 1,004,850 | \$ 1,004,850 | \$ 1,004,850 | \$ 2,009,700 | \$ 2,009,700 |
| 6.5 | SCADA and Communications | 1 | EA | \$ 35,000 | \$ 35,000 | \$ 12,500 | \$ 12,500 | \$ 47,500 | \$ 47,500 |
| 6.6 | Low Voltage AC Distribution | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.7 | DC Distribution System | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.8 | Security | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.9 | Fire Alarm | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 6.10 | Generator | 1 | EA | \$ 100,000 | \$ 100,000 | \$ 80,000 | \$ 80,000 | \$ 180,000 | \$ 180,000 |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 3,361,350 | | \$ 2,023,350 | | \$ 5,384,700 |
| 7. MISC ITEMS 765kV | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | | LF | \$ 185.00 | \$ - | \$ 231.27 | \$ - | \$ 416.27 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | | LF | \$ 515.95 | \$ - | \$ 237.10 | \$ - | \$ 753.05 | \$ - |
| 7.3 | Strain Bus, Connectors & Insulators | | LF | \$ 61.50 | \$ - | \$ 78.69 | \$ - | \$ 140.19 | \$ - |
| 7.4 | Grounding System | | LF | \$ 6.93 | \$ - | \$ 32.58 | \$ - | \$ 39.51 | \$ - |
| 7.5 | Strain Bus Insulators | | EA | \$ 4,000 | \$ - | \$ 2,100 | \$ - | \$ 6,100 | \$ - |
| 7.6 | Control Cables | | LS | \$ 546,700 | \$ - | \$ 546,700 | \$ - | \$ 1,093,400 | \$ - |
| 7.7 | Control Conduits from Trench to Equipment | | LS | \$ 125,000 | \$ - | \$ 125,000 | \$ - | \$ 250,000 | \$ - |
| 7.8 | Misc. Materials (Above and Below Ground) | | LS | \$ 180,000 | \$ - | \$ 180,000 | \$ - | \$ 360,000 | \$ - |
| 7.9 | | | | | | | | | |
| 7.10 | | | | | | | | | |
| 7.11 | | | | | | | | | |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7. MISC ITEMS 345kV | | | | | | | | | |
| 7.15 | Conduit & Cable Trench System | 2,500 | LF | \$ 125.07 | \$ 312,675 | \$ 170.00 | \$ 425,000 | \$ 295 | \$ 737,675 |
| 7.16 | Rigid Bus, Fittings & Insulators | 3,500 | LF | \$ 125.07 | \$ 437,745 | \$ 237.10 | \$ 829,850 | \$ 362 | \$ 1,267,595 |
| 7.17 | Strain Bus, Connectors & Insulators | 0 | LF | \$ 61.50 | \$ - | \$ 78.69 | \$ - | \$ 140 | \$ - |
| 7.18 | Grounding System | 31,000 | LF | \$ 6.93 | \$ 214,830 | \$ 32.58 | \$ 1,009,980 | \$ 40 | \$ 1,224,810 |
| 7.19 | Strain Bus Insulators - 345kV | 0 | EA | \$ 2,000 | \$ - | \$ 1,050 | \$ - | \$ 3,050 | \$ - |
| 7.20 | Low Voltage AC Station Service | 1 | LS | \$ 50,000 | \$ 50,000 | \$ 75,000 | \$ 75,000 | \$ 125,000 | \$ 125,000 |
| 7.21 | SSVT Service | 1 | LS | \$ 50,000 | \$ 50,000 | \$ 75,000 | \$ 75,000 | \$ 125,000 | \$ 125,000 |
| 7.22 | Control Conduits from Trench to Equipment | 1 | LS | \$ 247,500 | \$ 247,500 | \$ 247,500 | \$ 247,500 | \$ 495,000 | \$ 495,000 |
| 7.23 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 360,000 | \$ 360,000 |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| 7.26 | | | | | | | | | |
| 7.27 | | | | | | | | | |
| 7.28 | | | | | | | | | |
| 7.29 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 1,492,750 | | \$ 2,842,330 | | \$ 4,335,080 |
| Q. Princetown Switchyard - Install | | | | | \$ 14,517,332 | | \$ 13,456,687 | | \$ 27,974,019 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 279,740 | \$ 279,740 | \$ 279,740 | \$ 279,740 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 1,206,058 | \$ 1,206,058 | \$ 1,206,058 | \$ 1,206,058 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 279,740 | \$ 279,740 | \$ 279,740 | \$ 279,740 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 279,740 | \$ 279,740 | \$ 279,740 | \$ 279,740 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 2,237,922 | \$ 2,237,922 | \$ 2,237,922 | \$ 2,237,922 |
| 8.6 | LiDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 195,818 | \$ 195,818 | \$ 195,818 | \$ 195,818 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 699,350 | \$ 699,350 | \$ 699,350 | \$ 699,350 |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 83,922 | \$ 83,922 | \$ 83,922 | \$ 83,922 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | 1 | LS | \$ - | \$ - | \$ 534,600 | \$ 534,600 | \$ 534,600 | \$ 534,600 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 1,161,387 | \$ 1,161,387 | \$ - | \$ - | \$ 1,161,387 | \$ 1,161,387 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 27,974 | \$ 27,974 | \$ 27,974 | \$ 27,974 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 1,161,387 | | \$ 5,838,865 | | \$ 7,000,251 |

ITC - T031 - (Segment A)

ESTIMATE ASSUMPTIONS & CLARIFICATIONS

| | |
|----|---|
| 1 | Cost Estimate is based on 2017 rates. |
| 2 | Construction schedule is in accordance with proposed schedule - we have assumed continuous working with no breaks in the schedule. Six months have been added to the construction schedule for start up and close out works and assisting in pre-construction activities (i.e. permitting activities, material procurement etc.). |
| 3 | We have assumed a typical work week of five-(5) days per week at ten-(10) hours per day (5 x 10 hour days). |
| 4 | All labor rates and benefits used for estimating purposes are taken from IBEW Local 1249 working agreement as updated 5-8-2017. |
| 5 | We have assumed that the Access Road included in Developer Estimate will be Type 1 Gravel Type. |
| 6 | Costs will vary for handling and disposal of contaminated spoils, depending on type of contaminants and availability / location of the appropriate tipping facility. Since there is not enough information to provide a quantified estimate for this item, allowance is included in the contingency monies. |
| 7 | Costs have been developed based on historical data from Projects of a similar nature (AACE Class 5 and 4 Estimating Practices). We have not engaged any subcontractors for formal quotes. |
| 8 | Foundation rates include supply and installation of materials. Drilled Pier rates include supply and testing of concrete, rebar cage and the use of temp or permanent casing. |
| 9 | A Contractor Mark-Up (OH&P) of 15% has been included in the Total section. |
| 10 | We have assumed that all project details provided are accurate unless noted otherwise. |
| 11 | Any SUF pricing includes 35% to cover Contractor markup (15%) and contingency (20%) |
| 12 | A contractor allowance of 1% for mobilization and demobilization has been included in the total section. |
| 13 | A contractor allowance of 3.698% for project management and staffing has been included in the total section. This also includes agricultural inspector, engineering inspector, safety inspector, compliance inspector, environmental inspector, and SWPP inspector. |
| 14 | An allowance of 1% for Utility PM and Project Oversight staffing has been included in the total section. |
| 15 | A contractor allowance of 1% for site accommodation, facilities, and storage has been included in the total section. |
| 16 | An allowance of 5% for transmission design and engineering has been included in the total section. |
| 17 | An allowance of 8% for substation design and engineering has been included in the total section. |
| 18 | An allowance of 0.7% for survey and staking of the transmission line and substation layout has been included in the total section. |
| 19 | An allowance of 0.3% for LIDAR of the transmission line has been included in the total section. |
| 20 | An allowance of 3.75% for substation testing and commissioning has been included in the total section. |
| 21 | An allowance of \$20,000.00 per circuit for transmission line testing and commissioning has been included in the total section. |
| 22 | New York state sales tax of 8% is included in all material pricing. |
| 23 | An allowance of 1.5% for insurance is included in the DPS sheet. |



| National Grid and NY Transco (T019) | | | |
|--|---|--|------------------|
| Description | | Total Amount (In thousand \$) | |
| Direct Cost | 1 | Transmission Lines | |
| | 1.1 | Clearing & Access | \$34,641 |
| | 1.2 | Foundations | \$44,405 |
| | 1.3 | Structures | \$56,279 |
| | 1.4 | Conductor, Shiedwire and Optical Ground Wire | \$30,070 |
| | 1.5 | Insulators, Fitting and Hardwares | \$11,200 |
| | Subtotal (1) | | \$176,595 |
| | 2 | Substations | |
| | 2.1 | Knickerbocker Substation | \$26,306 |
| | 2.2 | East Greenbush Substation | \$61 |
| | 2.3 | Schodack Substation | \$2,226 |
| | 2.4 | Churchtown Substation | \$14,616 |
| | 2.5 | Pleasant Valley Substation | \$6,939 |
| | 2.6 | Substation Interconnections | \$5,534 |
| Subtotal (2) | | \$55,682 | |
| Total (1+2) | | \$232,277 | |
| Contractors Mark-up (15% of Total 1+2) | | \$34,842 | |
| Total Direct Cost (A) | | \$267,118 | |
| Indirect Cost | 3 | Technical Services Costs | |
| | 3.1 | Contractor Mobilization / Demobilization | \$2,323 |
| | 3.2 | Project Management, Material Handling & Amenities | \$16,172 |
| | 3.3 | Engineering | \$15,527 |
| | 3.4 | Testing & Commissioning | \$1,324 |
| | 3.5 | Permitting, Real Estate, Sales Tax and Additional Costs | \$16,982 |
| | 3.6 | Legal, Environmental Licensing & Permitting and Environmental Mitigation | \$7,428 |
| | Total Indirect Cost (3) | | \$59,755 |
| Subtotal Project Cost (B=A+3) 2017 \$ | | \$326,874 | |
| 4 | Network Upgrade Facilities (NUF) | | |
| | 4.1 | NUF proposed as element of the Project (Fishkill and New Scotland Terminals) | \$1,085 |
| | 4.2 | NUF to mitigate NY to NE interface transfer limit degradation | \$30,000 |
| Subtotal NUF Cost (C) | | \$31,085 | |
| Total Project Cost (B+C) 2017 \$ | | \$357,959 | |
| Total Project Cost 2018 \$ | | \$368,698 | |

NG & NY Transco - T019 - (Segment B)

Estimate Revision: 8

| <i>NG & NY Transco - T019 - (Segment B)</i> | | <i>Total Each Segment</i> |
|---|---|---------------------------|
| Direct Labor, Material & Equipment Costs | A. Transmission Line Knickerbocker to Churchtown | \$ 70,736,799 |
| Direct Labor, Material & Equipment Costs | B. Transmission Line Churchtown to Pleasant Valley | \$ 101,111,607 |
| Direct Labor, Material & Equipment Costs | C. Blue Stores Junction to Blue Stores Substation | \$ 4,746,361 |
| Direct Labor, Material & Equipment Costs | D. Knickerbocker 345kV Substation - Install | \$ 26,306,261 |
| Direct Labor, Material & Equipment Costs | E. Greenbush Substation - Removal | \$ 61,200 |
| Direct Labor, Material & Equipment Costs | F. Schodack Substation - Install | \$ 2,089,357 |
| Direct Labor, Material & Equipment Costs | G. Schodack Substation - Removal | \$ 136,200 |
| Direct Labor, Material & Equipment Costs | H. Churchtown Substation - Install | \$ 13,652,332 |
| Direct Labor, Material & Equipment Costs | I. Churchtown Substation - Removal | \$ 963,678 |
| Direct Labor, Material & Equipment Costs | J. Pleasant Valley Substation - Install | \$ 6,898,903 |
| Direct Labor, Material & Equipment Costs | K. Pleasant Valley Substation - Removal | \$ 40,500 |
| Direct Labor, Material & Equipment Costs | L. Interconnection Knickerbocker Station | \$ 3,068,229 |
| Direct Labor, Material & Equipment Costs | M. Interconnection Churchtown Station | \$ 1,881,925 |
| Direct Labor, Material & Equipment Costs | N. Interconnection Milan Station | \$ 583,388 |
| Direct Labor, Material & Equipment Costs | O. NUF to mitigate NY to NE interface transfer limit degradation | \$ 21,428,571 |
| Direct Labor, Material & Equipment Costs | P. NUF proposed as element of the Project (Fishkill and New Scotland Terminals) | \$ 774,000 |
| SUBTOTAL: | | \$ 254,479,311 |
| CONTRACTOR MARK-UP (OH&P) | | \$ 38,171,897 |
| CONTINGENCY ON ENTIRE PROJECT | | \$ - |
| TOTAL DIRECT: | | \$ 292,651,208 |

| <i>NG & NY Transco - T019 - (Segment B)</i> | | <i>Total Each Segment</i> |
|---|--|---------------------------|
| Indirect Costs | A. Transmission Line Knickerbocker to Churchtown | \$ 15,568,288 |
| Indirect Costs | B. Transmission Line Churchtown to Pleasant Valley | \$ 22,500,395 |
| Indirect Costs | C. Blue Stores Junction to Blue Stores Substation | \$ 943,735 |
| Indirect Costs | D. Knickerbocker 345kV Substation - Install | \$ 6,607,256 |
| Indirect Costs | E. Greenbush Substation - Removal | \$ 9,952 |
| Indirect Costs | F. Schodack Substation - Install | \$ 490,500 |
| Indirect Costs | G. Schodack Substation - Removal | \$ 22,149 |
| Indirect Costs | H. Churchtown Substation - Install | \$ 3,282,774 |
| Indirect Costs | I. Churchtown Substation - Removal | \$ 156,716 |
| Indirect Costs | J. Pleasant Valley Substation - Install | \$ 1,753,769 |
| Indirect Costs | K. Pleasant Valley Substation - Removal | \$ 7,477 |
| Indirect Costs | L. Interconnection Knickerbocker Station | \$ 559,427 |
| Indirect Costs | M. Interconnection Churchtown Station | \$ 319,787 |
| Indirect Costs | N. Interconnection Milan Station | \$ 105,632 |
| Indirect Costs | O. NUF to mitigate NY to NE interface transfer limit degradation | \$ 5,357,143 |
| Indirect Costs | P. NUF proposed as element of the Project (Fishkill and New Scotland Terminals) | \$ 195,000 |
| Indirect Costs | Legal and Permitting (Includes Legal, Envir. Lisc. & Permit., and Envir. Mitigation) | \$ 7,427,609 |
| TOTAL INDIRECT : | | \$ 65,307,611 |
| TOTAL ESTIMATED COST : | | \$ 357,958,819 |

NG & NY Transco - T019 - (Segment B)

A. Transmission Line Knickerbocker to Churchtown

Estimate Revision: **8** Total: \$ **86,305,087**

| NG & NY Transco - T019 - (Segment B) | | | |
|---|----------------------|----------------------|----------------------|
| | Supply | Installation | Total |
| A. Transmission Line Knickerbocker to Churchtown | | | |
| 1. CLEARING & ACCESS | \$ 11,500 | \$ 13,799,703 | \$ 13,811,203 |
| 2. FOUNDATIONS | \$ 9,710,029 | \$ 10,978,019 | \$ 20,688,047 |
| 3. STRUCTURES | \$ 9,422,041 | \$ 10,929,158 | \$ 20,351,199 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 2,367,420 | \$ 8,759,465 | \$ 11,126,885 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 3,150,161 | \$ 1,609,303 | \$ 4,759,465 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 1,972,892 | \$ 13,595,396 | \$ 15,568,288 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 26,634,043 | \$ 59,671,044 | \$ 86,305,087 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 26,634,043 | \$ 59,671,044 | \$ 86,305,087 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| A. Transmission Line Knickerbocker to Churchtown | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | 23.0 | Acre | \$ - | \$ - | \$ 15,000 | \$ 345,000 | \$ 15,000 | \$ 345,000 |
| 1.2 | Clearing the ROW - Light (mowing) | 63.0 | Acre | | \$ - | \$ 5,000 | \$ 315,000 | \$ 5,000 | \$ 315,000 |
| 1.3 | Access Road | 23,126 | LF | \$ - | \$ - | \$ 45.00 | \$ 1,040,688 | \$ 45 | \$ 1,040,688 |
| 1.4 | Silt Fence | 115,632 | LF | \$ - | \$ - | \$ 4.00 | \$ 462,528 | \$ 4 | \$ 462,528 |
| 1.5 | Matting - Access and ROW | 92,506 | LF | \$ - | \$ - | \$ 70.00 | \$ 6,475,392 | \$ 70 | \$ 6,475,392 |
| 1.6 | Matting - To Work Area | 16,575 | LF | \$ - | \$ - | \$ 70.00 | \$ 1,160,250 | \$ 70 | \$ 1,160,250 |
| 1.7 | Snow Removal | 21.9 | Mile | \$ - | \$ - | \$ 16,000 | \$ 350,400 | \$ 16,000 | \$ 350,400 |
| 1.8 | ROW Restoration | 21.9 | Mile | \$ - | \$ - | \$ 10,000 | \$ 219,000 | \$ 10,000 | \$ 219,000 |
| 1.9 | Work Pads | 850,000 | SF | \$ - | \$ - | \$ 3.52 | \$ 2,992,000 | \$ 4 | \$ 2,992,000 |
| 1.10 | Restoration for Work Pad areas | 170,000 | SF | \$ - | \$ - | \$ 0.15 | \$ 25,500 | \$ 0 | \$ 25,500 |
| 1.11 | Temporary Access Bridge | 9 | EA | \$ - | \$ - | \$ 20,035 | \$ 180,315 | \$ 20,035 | \$ 180,315 |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | 4 | EA | \$ - | \$ - | \$ 4,580 | \$ 18,320 | \$ 4,580 | \$ 18,320 |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 47 | EA | \$ - | \$ - | \$ 4,130 | \$ 194,110 | \$ 4,130 | \$ 194,110 |
| 1.15 | Culverts / Misc. Access | 10 | EA | \$ 750 | \$ 7,500 | \$ 1,250 | \$ 12,500 | \$ 2,000 | \$ 20,000 |
| 1.16 | Gates | 2 | EA | \$ 2,000 | \$ 4,000 | \$ 2,500 | \$ 5,000 | \$ 4,500 | \$ 9,000 |
| 1.17 | Concrete Washout Station | 2 | EA | \$ - | \$ - | \$ 1,850 | \$ 3,700 | \$ 1,850 | \$ 3,700 |
| TOTAL - CLEARING & ACCESS: | | | | | \$ 11,500 | | \$ 13,799,703 | | \$ 13,811,203 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Drilled Pier - 115/345kV Double Ckt H- Pole Angle/DE | 3 | EA | \$ 133,937 | \$ 401,811 | \$ 135,372 | \$ 406,115 | \$ 269,309 | \$ 807,926 |
| 2.2 | Drilled Pier - 115/345kV Double Ckt Single Pole Angle/ DE | 21 | EA | \$ 156,123 | \$ 3,278,583 | \$ 157,795 | \$ 3,313,695 | \$ 313,918 | \$ 6,592,278 |
| 2.3 | Drilled Pier - 115/345kV Double Ckt Single Pole Tangent | 133 | EA | \$ 35,333 | \$ 4,699,302 | \$ 35,712 | \$ 4,749,630 | \$ 71,045 | \$ 9,448,932 |
| 2.4 | Drilled Pier - 115kV Single Circuit H-Pole Angle/ DE | 2 | EA | \$ 125,720 | \$ 251,440 | \$ 127,067 | \$ 254,133 | \$ 252,787 | \$ 505,573 |
| 2.5 | Drilled Pier - 115kV Single Circuit H-Pole Tangent | 2 | EA | \$ 81,348 | \$ 162,697 | \$ 82,220 | \$ 164,439 | \$ 163,568 | \$ 327,136 |
| 2.6 | Drilled Pier - 115kV Single Circuit Single Pole Angle/ DE | 5 | EA | \$ 78,062 | \$ 390,308 | \$ 78,898 | \$ 394,488 | \$ 156,959 | \$ 784,795 |
| 2.7 | Drilled Pier - 345kV Single Circuit Single Pole DE | 4 | EA | \$ 131,472 | \$ 525,888 | \$ 132,880 | \$ 531,520 | \$ 264,352 | \$ 1,057,408 |
| 2.8 | Rock Excavation Adder | 582 | CY | \$ - | \$ - | \$ 2,000 | \$ 1,164,000 | \$ 2,000 | \$ 1,164,000 |
| 2.9 | | | | | | | | | |
| 2.10 | | | | | | | | | |
| 2.11 | | | | | | | | | |
| 2.12 | | | | | | | | | |
| 2.13 | | | | | | | | | |
| 2.14 | | | | | | | | | |
| 2.15 | | | | | | | | | |
| 2.16 | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| 2.17 | | | | | | | | | |
| 2.18 | | | | | | | | | |
| TOTAL - FOUNDATIONS: | | | | | \$ 9,710,029 | | \$ 10,978,019 | | \$ 20,688,047 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 115/345kV Double Ckt H- Pole Angle/DE | 3 | Structure | \$ 99,985 | \$ 299,955 | \$ 59,991 | \$ 179,973 | \$ 159,976 | \$ 479,928 |
| 3.2 | 115/345kV Double Ckt Single Pole Angle/ DE | 21 | Structure | \$ 112,378 | \$ 2,359,943 | \$ 67,427 | \$ 1,415,966 | \$ 179,805 | \$ 3,775,909 |
| 3.3 | 115/345kV Double Ckt Single Pole Tangent | 133 | Structure | \$ 44,517 | \$ 5,920,701 | \$ 26,710 | \$ 3,552,421 | \$ 71,226 | \$ 9,473,122 |
| 3.4 | 115kV Single Circuit H-Pole Angle/ DE | 2 | Structure | \$ 42,263 | \$ 84,527 | \$ 25,358 | \$ 50,716 | \$ 67,621 | \$ 135,242 |
| 3.5 | 115kV Single Circuit H-Pole Tangent | 2 | Structure | \$ 39,442 | \$ 78,884 | \$ 23,665 | \$ 47,330 | \$ 63,107 | \$ 126,214 |
| 3.6 | 115kV Single Circuit Single Pole Angle/ DE | 5 | Structure | \$ 52,041 | \$ 260,203 | \$ 31,224 | \$ 156,122 | \$ 83,265 | \$ 416,324 |
| 3.7 | 345kV Single Circuit Single Pole DE | 4 | Structure | \$ 82,952 | \$ 331,809 | \$ 49,771 | \$ 199,085 | \$ 132,723 | \$ 530,894 |
| 3.8 | | | | | | | | | |
| 3.9 | | | | | | | | | |
| 3.10 | | | | | | | | | |
| 3.11 | | | | | | | | | |
| 3.12 | Remove Existing Foundation | 688 | EA | \$ - | \$ - | \$ 3,250 | \$ 2,236,000 | \$ 3,250 | \$ 2,236,000 |
| 3.13 | Remove Existing Structure and Accessories | 172 | EA | \$ - | \$ - | \$ 12,500 | \$ 2,150,000 | \$ 12,500 | \$ 2,150,000 |
| 3.14 | Install Grounding and Grounding Accessories | 170 | Pole | \$ 506 | \$ 86,020 | \$ 5,539 | \$ 941,545 | \$ 6,045 | \$ 1,027,565 |
| 3.15 | | | | | | | | | |
| TOTAL - STRUCTURES: | | | | | \$ 9,422,041 | | \$ 10,929,158 | | \$ 20,351,199 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (1) 954kcmil 54/7 ACSS "Cardinal" | 741,787 | LF | \$ 1.90 | \$ 1,409,395 | \$ 5.00 | \$ 3,708,935 | \$ 6.90 | \$ 5,118,330 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | 123,631 | LF | \$ 1.35 | \$ 166,902 | \$ 5.00 | \$ 618,155 | \$ 6.35 | \$ 785,057 |
| 4.3 | (1) 3/8" EHS7 Steel | 121,414 | LF | \$ 0.47 | \$ 57,065 | \$ 5.00 | \$ 607,070 | \$ 5.47 | \$ 664,135 |
| 4.4 | Remove Existing Cable From Existing Structures | 43.8 | Mile | \$ - | \$ - | \$ 30,000 | \$ 1,314,000 | \$ 30,000.00 | \$ 1,314,000 |
| 4.5 | Remove Existing OPGW Cable and Accessories | 21.9 | Mile | \$ - | \$ - | \$ 12,000 | \$ 262,800 | \$ 12,000.00 | \$ 262,800 |
| 4.6 | Remove Existing OHSW and Accessories | 21.9 | Mile | \$ - | \$ - | \$ 12,000 | \$ 262,800 | \$ 12,000.00 | \$ 262,800 |
| 4.7 | 115kV - (1) 954kcmil 54/7 ACSS "Cardinal" | 364,241 | LF | \$ 1.90 | \$ 692,058 | \$ 5.00 | \$ 1,821,205 | \$ 6.90 | \$ 2,513,263 |
| 4.8 | Rider Poles (47 Locations) | 24 | Set | \$ 1,750 | \$ 42,000 | \$ 3,500 | \$ 84,000 | \$ 5,250.00 | \$ 126,000 |
| 4.9 | Rider Poles - Relocated | 23 | Set | \$ - | \$ - | \$ 3,500 | \$ 80,500 | \$ 3,500.00 | \$ 80,500 |
| 4.10 | | | | | | | | | |
| 4.11 | | | | | | | | | |
| 4.12 | | | | | | | | | |
| 4.13 | | | | | | | | | |
| 4.14 | | | | | | | | | |
| 4.15 | | | | | | | | | |
| 4.16 | | | | | | | | | |
| 4.17 | | | | | | | | | |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 2,367,420 | | \$ 8,759,465 | | \$ 11,126,885 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | 665 | Assembly | \$ 1,800 | \$ 1,197,000 | \$ 720 | \$ 478,800 | \$ 2,520 | \$ 1,675,800 |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | 671 | Assembly | \$ 900 | \$ 603,900 | \$ 560 | \$ 375,760 | \$ 1,460 | \$ 979,660 |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 420 | Assembly | \$ 1,800 | \$ 756,000 | \$ 720 | \$ 302,400 | \$ 2,520 | \$ 1,058,400 |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | 217 | Assembly | \$ 900 | \$ 195,300 | \$ 560 | \$ 121,520 | \$ 1,460 | \$ 316,820 |
| 5.5 | | | Assembly | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.6 | OPGW Assembly - Tangent | 135 | Assembly | \$ 200 | \$ 27,000 | \$ 150 | \$ 20,250 | \$ 350 | \$ 47,250 |
| 5.7 | OPGW Assembly - Angle / DE | 62 | Assembly | \$ 250 | \$ 15,500 | \$ 150 | \$ 9,300 | \$ 400 | \$ 24,800 |
| 5.8 | OHSW Assembly - Tangent | 135 | Assembly | \$ 200 | \$ 27,000 | \$ 150 | \$ 20,250 | \$ 350 | \$ 47,250 |
| 5.9 | OHSW Assembly - Angle / DE | 56 | Assembly | \$ 250 | \$ 14,000 | \$ 150 | \$ 8,400 | \$ 400 | \$ 22,400 |
| 5.10 | OPGW Splice Boxes | 8 | Set | \$ 1,746 | \$ 13,969 | \$ 2,274 | \$ 18,192 | \$ 4,020 | \$ 32,161 |
| 5.11 | OPGW Splice & Test | 8 | EA | \$ 2,520 | \$ 20,160 | \$ 2,520 | \$ 20,160 | \$ 5,040 | \$ 40,320 |
| 5.12 | Spacer - Conductor | 3,651 | EA | \$ 50 | \$ 182,550 | \$ 35 | \$ 127,785 | \$ 85 | \$ 310,335 |
| 5.13 | Vibration Dampers - Conductor | 1,971 | EA | \$ 35 | \$ 68,985 | \$ 35 | \$ 68,985 | \$ 70 | \$ 137,970 |
| 5.14 | Shield wire / OPGW Dampers, Misc. Fittings | 442 | EA | \$ 27 | \$ 11,934 | \$ 35 | \$ 15,470 | \$ 62 | \$ 27,404 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| 5.15 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.16 | Misc. materials (Signs and Markers) | 22 | Mile | \$ 770 | \$ 16,863 | \$ 1,006 | \$ 22,031 | \$ 1,776 | \$ 38,894 |
| 5.17 | | - | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 3,150,161 | | \$ 1,609,303 | | \$ 4,759,465 |
| A. Transmission Line Knickerbocker to Churchtown | | | | | \$ 24,661,151 | | \$ 46,075,648 | | \$ 70,736,799 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 707,368 | \$ 707,368 | \$ 707,368 | \$ 707,368 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 3,510,137 | \$ 3,510,137 | \$ 3,510,137 | \$ 3,510,137 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 707,368 | \$ 707,368 | \$ 707,368 | \$ 707,368 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 707,368 | \$ 707,368 | \$ 707,368 | \$ 707,368 |
| Engineering | | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 3,536,840 | \$ 3,536,840 | \$ 3,536,840 | \$ 3,536,840 |
| 6.6 | LIDAR | 1 | LS | \$ - | \$ - | \$ 212,210 | \$ 212,210 | \$ 212,210 | \$ 212,210 |
| 6.7 | Geotech | 22 | Location | \$ - | \$ - | \$ 3,500 | \$ 77,000 | \$ 3,500 | \$ 77,000 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 495,158 | \$ 495,158 | \$ 495,158 | \$ 495,158 |
| Testing & Commissioning | | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| Permitting and Additional Costs | | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 212,210 | \$ 212,210 | \$ 212,210 | \$ 212,210 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 3,319,000 | \$ 3,319,000 | \$ 3,319,000 | \$ 3,319,000 |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 1,972,892 | \$ 1,972,892 | \$ - | \$ - | \$ 1,972,892 | \$ 1,972,892 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 70,737 | \$ 70,737 | \$ 70,737 | \$ 70,737 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 1,972,892 | | \$ 13,595,396 | | \$ 15,568,288 |

NG & NY Transco - T019 - (Segment B)

B. Transmission Line Churchtown to Pleasant Valley

Estimate Revision: **8** Total: \$ **123,612,003**

| NG & NY Transco - T019 - (Segment B) | | | |
|---|----------------------|----------------------|-----------------------|
| | Supply | Installation | Total |
| B. Transmission Line Churchtown to Pleasant Valley | | | |
| 1. CLEARING & ACCESS | \$ 14,000 | \$ 19,410,966 | \$ 19,424,966 |
| 2. FOUNDATIONS | \$ 5,416,314 | \$ 17,138,320 | \$ 22,554,633 |
| 3. STRUCTURES | \$ 12,430,954 | \$ 21,953,334 | \$ 34,384,288 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 3,505,234 | \$ 14,965,685 | \$ 18,470,919 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 4,145,919 | \$ 2,130,882 | \$ 6,276,801 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 2,040,994 | \$ 20,459,402 | \$ 22,500,395 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 27,553,414 | \$ 96,058,589 | \$ 123,612,003 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 27,553,414 | \$ 96,058,589 | \$ 123,612,003 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| B. Transmission Line Churchtown to Pleasant Valley | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | 17.0 | Acre | \$ - | \$ - | \$ 15,000 | \$ 255,000 | \$ 15,000 | \$ 255,000 |
| 1.2 | Clearing the ROW - Light (mowing) | 116.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 580,000 | \$ 5,000 | \$ 580,000 |
| 1.3 | Access Road | 34,109 | LF | \$ - | \$ - | \$ 45 | \$ 1,534,896 | \$ 45 | \$ 1,534,896 |
| 1.4 | Silt Fence | 170,544.0 | LF | \$ - | \$ - | \$ 4 | \$ 682,176 | \$ 4 | \$ 682,176 |
| 1.5 | Matting - Access and ROW | 136,435 | LF | \$ - | \$ - | \$ 70 | \$ 9,550,464 | \$ 70 | \$ 9,550,464 |
| 1.6 | Matting - To Work Area | 16,275.0 | LF | \$ - | \$ - | \$ 70 | \$ 1,139,250 | \$ 70 | \$ 1,139,250 |
| 1.7 | Snow Removal | 32.3 | Mile | \$ - | \$ - | \$ 16,000 | \$ 516,800 | \$ 16,000 | \$ 516,800 |
| 1.8 | ROW Restoration | 32.3 | Mile | \$ - | \$ - | \$ 10,000 | \$ 323,000 | \$ 10,000 | \$ 323,000 |
| 1.9 | Work Pads | 1,155,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 4,065,600 | \$ 4 | \$ 4,065,600 |
| 1.10 | Restoration for Work Pad areas | 231,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 34,650 | \$ 0 | \$ 34,650 |
| 1.11 | Temporary Access Bridge | 14 | EA | \$ - | \$ - | \$ 20,035 | \$ 280,490 | \$ 20,035 | \$ 280,490 |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | 12 | EA | \$ - | \$ - | \$ 4,580 | \$ 54,960 | \$ 4,580 | \$ 54,960 |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 86 | EA | \$ - | \$ - | \$ 4,130 | \$ 355,180 | \$ 4,130 | \$ 355,180 |
| 1.15 | Gates | 4 | EA | \$ 2,000 | \$ 8,000 | \$ 2,500 | \$ 10,000 | \$ 4,500 | \$ 18,000 |
| 1.16 | Culverts / Misc. Access | 8 | EA | \$ 750 | \$ 6,000 | \$ 1,250 | \$ 10,000 | \$ 2,000 | \$ 16,000 |
| 1.17 | Concrete Washout Station | 10 | EA | \$ - | \$ - | \$ 1,850 | \$ 18,500 | \$ 1,850 | \$ 18,500 |
| TOTAL - CLEARING & ACCESS: | | | | | \$ 14,000 | | \$ 19,410,966 | | \$ 19,424,966 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Drilled Pier - 115/345kV Double Ckt Single Pole Angle/ DE | 25 | EA | \$ 52,589 | \$ 1,314,720 | \$ 53,152 | \$ 1,328,800 | \$ 105,741 | \$ 2,643,520 |
| 2.2 | Drilled Pier - 115/345kV Double Ckt Single Pole Tangent | 202 | EA | \$ 19,349 | \$ 3,908,494 | \$ 19,556 | \$ 3,950,352 | \$ 38,905 | \$ 7,858,846 |
| 2.3 | Drilled Pier - 115kV Single Circuit Single Pole Angle/ DE | 3 | EA | \$ 46,837 | \$ 140,511 | \$ 47,339 | \$ 142,016 | \$ 94,175 | \$ 282,526 |
| 2.4 | Drilled Pier - 345kV Single Circuit Single Pole DE | 1 | EA | \$ 52,589 | \$ 52,589 | \$ 53,152 | \$ 53,152 | \$ 105,741 | \$ 105,741 |
| 2.5 | Rock Excavation Adder | 5,832.0 | CY | \$ - | \$ - | \$ 2,000 | \$ 11,664,000 | \$ 2,000 | \$ 11,664,000 |
| 2.6 | | | | | | | | | |
| 2.7 | | | | | | | | | |
| 2.8 | | | | | | | | | |
| 2.9 | | | | | | | | | |
| 2.10 | | | | | | | | | |
| 2.11 | | | | | | | | | |
| 2.12 | | | | | | | | | |
| TOTAL - FOUNDATIONS: | | | | | \$ 5,416,314 | | \$ 17,138,320 | | \$ 22,554,633 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 115/345kV Double Ckt Single Pole Angle/ DE | 25 | Structure | \$ 115,090 | \$ 2,877,259 | \$ 69,054 | \$ 1,726,355 | \$ 184,145 | \$ 4,603,614 |
| 3.2 | 115/345kV Double Ckt Single Pole Tangent | 202 | Structure | \$ 45,131 | \$ 9,116,367 | \$ 27,078 | \$ 5,469,820 | \$ 72,209 | \$ 14,586,187 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 3.3 | 115kV Single Circuit Single Pole Angle/ DE | 3 | Structure | \$ 79,163 | \$ 237,490 | \$ 47,498 | \$ 142,494 | \$ 126,661 | \$ 379,984 |
| 3.4 | 345kV Single Circuit Single Pole DE | 1 | Structure | \$ 82,952 | \$ 82,952 | \$ 49,771 | \$ 49,771 | \$ 132,723 | \$ 132,723 |
| 3.5 | | | | | | | | | |
| 3.6 | | | | | | | | | |
| 3.7 | | | | | | | | | |
| 3.8 | | | | | | | | | |
| 3.9 | | | | | | | | | |
| 3.10 | | | | | | | | | |
| 3.11 | | | | | | | | | |
| 3.12 | Remove Existing Foundation | 2,084 | EA | \$ - | \$ - | \$ 3,250 | \$ 6,773,000 | \$ 3,250 | \$ 6,773,000 |
| 3.13 | Remove Existing Structure and Accessories | 521 | EA | \$ - | \$ - | \$ 12,500 | \$ 6,512,500 | \$ 12,500 | \$ 6,512,500 |
| 3.14 | | | | | | | | | |
| 3.15 | Install Grounding and Grounding Accessories | 231 | Pole | \$ 506 | \$ 116,886 | \$ 5,539 | \$ 1,279,394 | \$ 6,045 | \$ 1,396,280 |
| 3.16 | | | | | | | | | |
| 3.17 | | | | | | | | | |
| TOTAL - STRUCTURES PRINCETOWN TO NEW SCOTLAND: | | | | | \$ 12,430,954 | | \$ 21,953,334 | | \$ 34,384,288 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (1) 954kcmil 54/7 ACSS "Cardinal" | 1,087,733 | LF | \$ 1.90 | \$ 2,066,693 | \$ 5.00 | \$ 5,438,665 | \$ 6.90 | \$ 7,505,358 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | 181,289 | LF | \$ 1.35 | \$ 244,740 | \$ 5.00 | \$ 906,445 | \$ 6.35 | \$ 1,151,185 |
| 4.3 | (1) 3/8" EHS7 Steel | 181,289 | LF | \$ 0.47 | \$ 85,206 | \$ 5.00 | \$ 906,445 | \$ 5.47 | \$ 991,651 |
| 4.5 | Remove Existing 115kV Cable From Existing Structures | 130.4 | Mile | \$ - | \$ - | \$ 30,000 | \$ 3,912,000 | \$ 30,000.00 | \$ 3,912,000 |
| 4.6 | Remove Existing OPGW Cable and Accessories | 32.6 | Mile | \$ - | \$ - | \$ 12,000 | \$ 390,600 | \$ 12,000.00 | \$ 390,600 |
| 4.7 | Remove Existing OHSW and Accessories | 32.6 | Mile | \$ - | \$ - | \$ 12,000 | \$ 391,200 | \$ 12,000.00 | \$ 391,200 |
| 4.8 | 115kV - (1) 954kcmil 54/7 ACSS "Cardinal" | 543,866 | LF | \$ 1.90 | \$ 1,033,345 | \$ 5.00 | \$ 2,719,330 | \$ 6.90 | \$ 3,752,675 |
| 4.9 | | | | | | | | | |
| 4.10 | Rider Poles - Relocated | 43 | Set | \$ - | \$ - | \$ 3,500 | \$ 150,500 | \$ 3,500.00 | \$ 150,500 |
| 4.11 | Rider Poles (86 Total) | 43 | EA | \$ 1,750 | \$ 75,250 | \$ 3,500 | \$ 150,500 | \$ 5,250.00 | \$ 225,750 |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 3,505,234 | | \$ 14,965,685 | | \$ 18,470,919 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | 1,010 | Assembly | \$ 1,800 | \$ 1,818,000 | \$ 720 | \$ 727,200 | \$ 2,520 | \$ 2,545,200 |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | 1,010 | Assembly | \$ 900 | \$ 909,000 | \$ 560 | \$ 565,600 | \$ 1,460 | \$ 1,474,600 |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 390 | Assembly | \$ 1,800 | \$ 702,000 | \$ 720 | \$ 280,800 | \$ 2,520 | \$ 982,800 |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | 196 | Assembly | \$ 900 | \$ 176,400 | \$ 560 | \$ 109,760 | \$ 1,460 | \$ 286,160 |
| 5.5 | | | Assembly | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.6 | OPGW Assembly - Tangent | 202 | Assembly | \$ 200 | \$ 40,400 | \$ 150 | \$ 30,300 | \$ 350 | \$ 70,700 |
| 5.7 | OPGW Assembly - Angle / DE | 52 | Assembly | \$ 250 | \$ 13,000 | \$ 150 | \$ 7,800 | \$ 400 | \$ 20,800 |
| 5.8 | OHSW Assembly - Tangent | 202 | Assembly | \$ 200 | \$ 40,400 | \$ 150 | \$ 30,300 | \$ 350 | \$ 70,700 |
| 5.9 | OHSW Assembly - Angle / DE | 56 | Assembly | \$ 250 | \$ 14,000 | \$ 150 | \$ 8,400 | \$ 400 | \$ 22,400 |
| 5.10 | OPGW Splice Boxes | 12 | Set | \$ 1,746 | \$ 20,954 | \$ 2,274 | \$ 27,288 | \$ 4,020 | \$ 48,242 |
| 5.11 | OPGW Splice & Test | 12 | EA | \$ 2,520 | \$ 30,240 | \$ 2,520 | \$ 30,240 | \$ 5,040 | \$ 60,480 |
| 5.12 | Spacer - Conductor | 5,414 | EA | \$ 50 | \$ 270,700 | \$ 35 | \$ 189,490 | \$ 85 | \$ 460,190 |
| 5.13 | Vibration Dampers - Conductor | 1,949 | EA | \$ 35 | \$ 68,215 | \$ 35 | \$ 68,215 | \$ 70 | \$ 136,430 |
| 5.14 | Shieldwire / OPGW Dampers, Misc. Fittings | 657 | EA | \$ 27 | \$ 17,739 | \$ 35 | \$ 22,995 | \$ 62 | \$ 40,734 |
| 5.15 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.16 | Misc. materials (Signs and Markers) | 32.3 | Mile | \$ 770 | \$ 24,871 | \$ 1,006 | \$ 32,494 | \$ 1,776 | \$ 57,365 |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 4,145,919 | | \$ 2,130,882 | | \$ 6,276,801 |
| B. Transmission Line Churchtown to Pleasant Valley | | | | | | | | | |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 1,011,116 | \$ 1,011,116 | \$ 1,011,116 | \$ 1,011,116 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 5,017,411 | \$ 5,017,411 | \$ 5,017,411 | \$ 5,017,411 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 1,011,116 | \$ 1,011,116 | \$ 1,011,116 | \$ 1,011,116 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 1,011,116 | \$ 1,011,116 | \$ 1,011,116 | \$ 1,011,116 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 5,055,580 | \$ 5,055,580 | \$ 5,055,580 | \$ 5,055,580 |
| 6.6 | LIDAR | 1 | LS | \$ - | \$ - | \$ 303,335 | \$ 303,335 | \$ 303,335 | \$ 303,335 |
| 6.7 | Geotech | 33.0 | Location | \$ - | \$ - | \$ 3,500 | \$ 115,500 | \$ 3,500 | \$ 115,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 707,781 | \$ 707,781 | \$ 707,781 | \$ 707,781 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 303,335 | \$ 303,335 | \$ 303,335 | \$ 303,335 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 5,782,000 | \$ 5,782,000 | \$ 5,782,000 | \$ 5,782,000 |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 2,040,994 | \$ 2,040,994 | \$ - | \$ - | \$ 2,040,994 | \$ 2,040,994 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 101,112 | \$ 101,112 | \$ 101,112 | \$ 101,112 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 2,040,994 | \$ 101,112 | \$ 20,459,402 | \$ 22,500,395 | \$ 22,500,395 |

NG & NY Transco - T019 - (Segment B)

C. Blue Stores Junction to Blue Stores Substation

Estimate Revision: **8**

Total: \$ **5,690,096**

| NG & NY Transco - T019 - (Segment B) | | | |
|--|--------------|--------------|--------------|
| | Supply | Installation | Total |
| C. Blue Stores Junction to Blue Stores Substation | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 1,404,512 | \$ 1,404,512 |
| 2. FOUNDATIONS | \$ 236,848 | \$ 925,954 | \$ 1,162,802 |
| 3. STRUCTURES | \$ 596,484 | \$ 946,665 | \$ 1,543,149 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 84,763 | \$ 387,095 | \$ 471,858 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 107,544 | \$ 56,496 | \$ 164,040 |
| 6. MOB/DEMOMB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 82,051 | \$ 861,684 | \$ 943,735 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 1,107,690 | \$ 4,582,406 | \$ 5,690,096 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 1,107,690 | \$ 4,582,406 | \$ 5,690,096 |

0.0%

0.0%

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| C. Blue Stores Junction to Blue Stores Substation | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 4.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 20,000 | \$ 5,000 | \$ 20,000 |
| 1.3 | Access Road | 2,218 | LF | \$ - | \$ - | \$ 45 | \$ 99,792 | \$ 45 | \$ 99,792 |
| 1.4 | Silt Fence | 11,088.0 | LF | \$ - | \$ - | \$ 4 | \$ 44,352 | \$ 4 | \$ 44,352 |
| 1.5 | Matting - Access and ROW | 8,870 | LF | \$ - | \$ - | \$ 70 | \$ 620,928 | \$ 70 | \$ 620,928 |
| 1.6 | Matting - To Work Area | 1,800.0 | LF | \$ - | \$ - | \$ 70 | \$ 126,000 | \$ 70 | \$ 126,000 |
| 1.7 | Snow Removal | 2.1 | Mile | \$ - | \$ - | \$ 16,000 | \$ 33,600 | \$ 16,000 | \$ 33,600 |
| 1.8 | ROW Restoration | 2.1 | Mile | \$ - | \$ - | \$ 10,000 | \$ 21,000 | \$ 10,000 | \$ 21,000 |
| 1.9 | Work Pads | 120,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 422,400 | \$ 4 | \$ 422,400 |
| 1.10 | Restoration for Work Pad areas | 24,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 3,600 | \$ 0 | \$ 3,600 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | 1 | EA | \$ - | \$ - | \$ 4,580 | \$ 4,580 | \$ 4,580 | \$ 4,580 |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 2 | EA | \$ - | \$ - | \$ 4,130 | \$ 8,260 | \$ 4,130 | \$ 8,260 |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | - | EA | \$ - | \$ - | \$ 1,850 | \$ - | \$ 1,850 | \$ - |
| TOTAL - CLEARING & ACCESS: | | | | | \$ - | | \$ 1,404,512 | | \$ 1,404,512 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Drilled Pier - 115kV Single Circuit H- Pole Angle/ DE | 6 | EA | \$ 31,225 | \$ 187,348 | \$ 31,559 | \$ 189,354 | \$ 62,784 | \$ 376,702 |
| 2.2 | Direct Embed - 115kV Single Circuit H- Pole Tangent | 18 | EA | \$ 2,750 | \$ 49,500 | \$ 18,700 | \$ 336,600 | \$ 21,450 | \$ 386,100 |
| 2.3 | Rock Excavation Adder | 200.0 | CY | \$ - | \$ - | \$ 2,000 | \$ 400,000 | \$ 2,000 | \$ 400,000 |
| 2.4 | | | | | | | | | |
| 2.5 | | | | | | | | | |
| 2.6 | | | | | | | | | |
| 2.7 | | | | | | | | | |
| 2.8 | | | | | | | | | |
| 2.9 | | | | | | | | | |
| 2.10 | | | | | | | | | |
| 2.11 | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.12 | | | | | | | | | |
| 2.13 | | | | | | | | | |
| 2.14 | | | | | | | | | |
| 2.15 | | | | | | | | | |
| TOTAL - FOUNDATIONS: | | | | | \$ 236,848 | | \$ 925,954 | | \$ 1,162,802 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 115kV Single Circuit H- Pole Angle/ DE | 6 | Structure | \$ 39,822 | \$ 238,929 | \$ 23,893 | \$ 143,358 | \$ 63,714 | \$ 382,287 |
| 3.2 | 115kV Single Circuit H- Pole Tangent | 18 | Structure | \$ 18,515 | \$ 333,266 | \$ 11,109 | \$ 199,960 | \$ 29,624 | \$ 533,226 |
| 3.3 | Remove Existing Foundation | - | EA | \$ - | \$ - | \$ 7,500 | \$ - | \$ 7,500 | \$ - |
| 3.4 | Remove Existing Structure and Accessories | 27 | EA | \$ - | \$ - | \$ 12,500 | \$ 337,500 | \$ 12,500 | \$ 337,500 |
| 3.5 | | | | | | | | | |
| 3.6 | Install Grounding and Grounding Accessories | 48 | Pole | \$ 506 | \$ 24,288 | \$ 5,539 | \$ 265,848 | \$ 6,045 | \$ 290,136 |
| 3.7 | | | | | | | | | |
| 3.8 | | | | | | | | | |
| 3.9 | | | | | | | | | |
| 3.10 | | | | | | | | | |
| 3.11 | | | | | | | | | |
| 3.12 | | | | | | | | | |
| 3.13 | | | | | | | | | |
| 3.14 | | | | | | | | | |
| 3.15 | | | | | | | | | |
| TOTAL - STRUCTURES: | | | | | \$ 596,484 | | \$ 946,665 | | \$ 1,543,149 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (1) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ - | \$ - | \$ 5.00 | \$ - | \$ 5.00 | \$ - |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ - | \$ - | \$ 5.00 | \$ - | \$ 5.00 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | - | LF | \$ - | \$ - | \$ 5.00 | \$ - | \$ 5.00 | \$ - |
| 4.4 | 115kV - (1) 795kcmil 26/7 ACSR "Drake" | 34,927.0 | LF | \$ 1.72 | \$ 60,074 | \$ 5.00 | \$ 174,635 | \$ 6.72 | \$ 234,709 |
| 4.5 | (1) OPGW 36 Fiber AC-33/38/571 | 11,642.0 | LF | \$ 1.35 | \$ 15,717 | \$ 5.00 | \$ 58,210 | \$ 6.35 | \$ 73,927 |
| 4.6 | (1) 3/8" EHS7 Steel | 11,642.0 | LF | \$ 0.47 | \$ 5,472 | \$ 5.00 | \$ 58,210 | \$ 5.47 | \$ 63,682 |
| 4.7 | Remove Existing Cable | 2.1 | Mile | \$ - | \$ - | \$ 30,000 | \$ 63,600 | \$ 30,000.00 | \$ 63,600 |
| 4.8 | Remove Existing OPGW Cable and Accessories | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.9 | Remove Existing OHSW and Accessories | 2.1 | Mile | \$ - | \$ - | \$ 12,000 | \$ 25,440 | \$ 12,000.00 | \$ 25,440 |
| 4.10 | | - | | | | | | | |
| 4.11 | | - | | | | | | | |
| 4.12 | Rider Poles (Locations) | 2.0 | EA | \$ 1,750 | \$ 3,500 | \$ 3,500 | \$ 7,000 | \$ 5,250.00 | \$ 10,500 |
| 4.13 | | | | | | | | | |
| TOTAL - CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 84,763 | | \$ 387,095 | | \$ 471,858 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | 54 | Assembly | \$ 900 | \$ 48,600 | \$ 360 | \$ 19,440 | \$ 1,260 | \$ 68,040 |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | 36 | Assembly | \$ 900 | \$ 32,400 | \$ 360 | \$ 12,960 | \$ 1,260 | \$ 45,360 |
| 5.5 | | | Assembly | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.6 | OPGW Assembly - Tangent | 18 | Assembly | \$ 200 | \$ 3,600 | \$ 150 | \$ 2,700 | \$ 350 | \$ 6,300 |
| 5.7 | OPGW Assembly - Angle / DE | 12 | Assembly | \$ 250 | \$ 3,000 | \$ 150 | \$ 1,800 | \$ 400 | \$ 4,800 |
| 5.8 | OHSW Assembly - Tangent | 18 | Assembly | \$ 200 | \$ 3,600 | \$ 150 | \$ 2,700 | \$ 350 | \$ 6,300 |
| 5.9 | OHSW Assembly - Angle / DE | 12 | Assembly | \$ 250 | \$ 3,000 | \$ 150 | \$ 1,800 | \$ 400 | \$ 4,800 |
| 5.10 | OPGW Splice Boxes | 2 | Set | \$ 1,746 | \$ 3,492 | \$ 2,274 | \$ 4,548 | \$ 4,020 | \$ 8,040 |
| 5.11 | OPGW Splice & Test | 2 | EA | \$ 2,520 | \$ 5,040 | \$ 2,520 | \$ 5,040 | \$ 5,040 | \$ 10,080 |
| 5.12 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.13 | Vibration Dampers - Conductor | 72 | EA | \$ 35 | \$ 2,520 | \$ 35 | \$ 2,520 | \$ 70 | \$ 5,040 |
| 5.14 | Shieldwire / OPGW Dampers, Misc. Fittings | 25 | EA | \$ 27 | \$ 675 | \$ 35 | \$ 875 | \$ 62 | \$ 1,550 |
| 5.15 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.16 | Misc. materials (Signs and Markers) | 2.1 | Mile | \$ 770 | \$ 1,617 | \$ 1,006 | \$ 2,113 | \$ 1,776 | \$ 3,730 |
| 5.17 | | | | | | | | | |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 107,544 | | \$ 56,496 | | \$ 164,040 |
| C. Blue Stores Junction to Blue Stores Substation | | | | | \$ 1,025,639 | | \$ 3,720,722 | | \$ 4,746,361 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| | Contractor Mobilization / Demobilization | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 47,464 | \$ 47,464 | \$ 47,464 | \$ 47,464 |
| | Project Management, Material Handling & Amenities | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 235,526 | \$ 235,526 | \$ 235,526 | \$ 235,526 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 47,464 | \$ 47,464 | \$ 47,464 | \$ 47,464 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 47,464 | \$ 47,464 | \$ 47,464 | \$ 47,464 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 237,318 | \$ 237,318 | \$ 237,318 | \$ 237,318 |
| 6.6 | LIDAR | 1 | LS | \$ - | \$ - | \$ 14,239 | \$ 14,239 | \$ 14,239 | \$ 14,239 |
| 6.7 | Geotech | 2 | Location | \$ - | \$ - | \$ 3,500 | \$ 7,000 | \$ 3,500 | \$ 7,000 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 33,225 | \$ 33,225 | \$ 33,225 | \$ 33,225 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 20,000 | \$ 20,000 | \$ 20,000 | \$ 20,000 |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 14,239 | \$ 14,239 | \$ 14,239 | \$ 14,239 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 153,000 | \$ 153,000 | \$ 153,000 | \$ 153,000 |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 82,051 | \$ 82,051 | \$ - | \$ - | \$ 82,051 | \$ 82,051 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 4,746 | \$ 4,746 | \$ 4,746 | \$ 4,746 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 82,051 | | \$ 861,684 | | \$ 943,735 |

NG & NY Transco - T019 - (Segment B)

D. Knickerbocker 345kV Substation - Install

Estimate Revision: **8** Total: \$ **32,913,517**

| NG & NY Transco - T019 - (Segment B) | | | |
|---|----------------------|----------------------|----------------------|
| | <i>Supply</i> | <i>Installation</i> | <i>Total</i> |
| D. Knickerbocker 345kV Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 339,050 | \$ 4,006,475 | \$ 4,345,525 |
| 2. SUBSTATION FOUNDATIONS | \$ 1,920,103 | \$ 2,065,950 | \$ 3,986,053 |
| 3. SUBSTATION STRUCTURES | \$ 912,975 | \$ 912,975 | \$ 1,825,950 |
| 4. MAJOR EQUIPMENT | \$ 7,100,000 | \$ 940,000 | \$ 8,040,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 1,206,500 | \$ 534,500 | \$ 1,741,000 |
| 6. CONTROL HOUSE / PANELS | \$ 2,098,800 | \$ 1,355,800 | \$ 3,454,600 |
| 7. MISC ITEMS | \$ 1,012,063 | \$ 1,901,070 | \$ 2,913,133 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 1,167,159 | \$ 5,440,097 | \$ 6,607,256 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 15,756,650 | \$ 17,156,867 | \$ 32,913,517 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 15,756,650 | \$ 17,156,867 | \$ 32,913,517 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| D. Knickerbocker 345kV Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 9.125 | ACRES | \$ - | \$ - | \$ 355,000 | \$ 3,239,375 | \$ 355,000 | \$ 3,239,375 |
| 1.2 | Station stone within substation fence. | 3,900 | CY | \$ 27 | \$ 105,300 | \$ 75 | \$ 292,500 | \$ 102 | \$ 397,800 |
| 1.3 | Substation Fence | 2,100 | LF | \$ 100 | \$ 210,000 | \$ 100 | \$ 210,000 | \$ 200 | \$ 420,000 |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | Permanent Access Road - 20'-Wide | 600 | LF | \$ 35 | \$ 21,000 | \$ 285 | \$ 171,000 | \$ 320 | \$ 192,000 |
| 1.7 | Pavement | 1,600 | SY | \$ - | \$ - | \$ 55 | \$ 88,000 | \$ 55 | \$ 88,000 |
| 1.8 | Gates | 1 | EA | \$ 2,000 | \$ 2,000 | \$ 2,500 | \$ 2,500 | \$ 4,500 | \$ 4,500 |
| 1.9 | Culverts / Misc. Access | 1 | EA | \$ 750 | \$ 750 | \$ 1,250 | \$ 1,250 | \$ 2,000 | \$ 2,000 |
| 1.10 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 339,050 | | \$ 4,006,475 | | \$ 4,345,525 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 3 | EA | \$ 14,940 | \$ 44,820 | \$ 16,000 | \$ 48,000 | \$ 30,940 | \$ 92,820 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 4 | EA | \$ 26,145 | \$ 104,580 | \$ 28,000 | \$ 112,000 | \$ 54,145 | \$ 216,580 |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 18 | EA | \$ 26,145 | \$ 470,610 | \$ 28,000 | \$ 504,000 | \$ 54,145 | \$ 974,610 |
| 2.1e | Switch Stand Foundations | 90 | EA | \$ 4,482 | \$ 403,380 | \$ 4,800 | \$ 432,000 | \$ 9,282 | \$ 835,380 |
| 2.1f | Station Service Transformer Stand Foundation | 4 | EA | \$ 4,482 | \$ 17,928 | \$ 4,800 | \$ 19,200 | \$ 9,282 | \$ 37,128 |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 72 | EA | \$ 4,482 | \$ 322,704 | \$ 4,800 | \$ 345,600 | \$ 9,282 | \$ 668,304 |
| 2.1j | Instrument Transformer Stand Foundations | 27 | EA | \$ 4,482 | \$ 121,014 | \$ 4,800 | \$ 129,600 | \$ 9,282 | \$ 250,614 |
| 2.1k | Arrester Stand Foundations | 9 | EA | \$ 4,482 | \$ 40,338 | \$ 4,800 | \$ 43,200 | \$ 9,282 | \$ 83,538 |
| 2.1m | Wave Trap Stand Foundations | 3 | EA | \$ 4,482 | \$ 13,446 | \$ 4,800 | \$ 14,400 | \$ 9,282 | \$ 27,846 |
| 2.1n | Reactor Foundations | 0 | EA | \$ 7,470 | \$ - | \$ 8,000 | \$ - | \$ 15,470 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.1p | Series Compensation System | 1 | EA | \$ 112,050 | \$ 112,050 | \$ 120,000 | \$ 120,000 | \$ 232,050 | \$ 232,050 |
| 2.1q | | | | | | | | | |
| 2.2 | 230kV | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 8 | EA | \$ 16,434 | \$ 131,472 | \$ 17,600 | \$ 140,800 | \$ 34,034 | \$ 272,272 |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 6 | EA | \$ 2,988 | \$ 17,928 | \$ 3,200 | \$ 19,200 | \$ 6,188 | \$ 37,128 |
| 2.3j | Instrument Transformer Stand Foundations | 6 | EA | \$ 2,988 | \$ 17,928 | \$ 3,200 | \$ 19,200 | \$ 6,188 | \$ 37,128 |
| 2.3k | Arrester Stand Foundations | 6 | EA | \$ 2,988 | \$ 17,928 | \$ 3,200 | \$ 19,200 | \$ 6,188 | \$ 37,128 |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 1 | EA | \$ 41,832 | \$ 41,832 | \$ 44,800 | \$ 44,800 | \$ 86,632 | \$ 86,632 |
| 2.5b | Generator Foundation | 1 | EA | \$ 16,000 | \$ 16,000 | \$ 17,000 | \$ 17,000 | \$ 33,000 | \$ 33,000 |
| 2.5c | Station Service Distribution Line - 3ph. | 1 | LS | \$ - | \$ - | \$ 9,750 | \$ 9,750 | \$ 9,750 | \$ 9,750 |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 5 | EA | \$ 5,229 | \$ 26,145 | \$ 5,600 | \$ 28,000 | \$ 10,829 | \$ 54,145 |
| 2.6b | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 1,920,103 | | \$ 2,065,950 | | \$ 3,986,053 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 3.1a | Substation A-Frame Structures - Stand alone | 1 | EA | \$ 37,000 | \$ 37,000 | \$ 37,000 | \$ 37,000 | \$ 74,000 | \$ 74,000 |
| 3.1b | Substation A-Frame Structures - Shared Column | 6 | EA | \$ 37,000 | \$ 222,000 | \$ 37,000 | \$ 222,000 | \$ 74,000 | \$ 444,000 |
| 3.1c | Switch Stands | 15 | EA | \$ 14,800 | \$ 222,000 | \$ 14,800 | \$ 222,000 | \$ 29,600 | \$ 444,000 |
| 3.1d | Station Service Transformer Stand | 3 | EA | \$ 14,800 | \$ 44,400 | \$ 14,800 | \$ 44,400 | \$ 29,600 | \$ 88,800 |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 72 | EA | \$ 3,700 | \$ 266,400 | \$ 3,700 | \$ 266,400 | \$ 7,400 | \$ 532,800 |
| 3.1g | Instrument Transformer Stand | 27 | EA | \$ 1,850 | \$ 49,950 | \$ 1,850 | \$ 49,950 | \$ 3,700 | \$ 99,900 |
| 3.1h | Arrester Stand | 9 | EA | \$ 1,850 | \$ 16,650 | \$ 1,850 | \$ 16,650 | \$ 3,700 | \$ 33,300 |
| 3.1j | Wave Trap Stand | 3 | EA | \$ 7,400 | \$ 22,200 | \$ 7,400 | \$ 22,200 | \$ 14,800 | \$ 44,400 |
| 3.1k | Lightning Mast - 70' | 5 | EA | \$ 6,475 | \$ 32,375 | \$ 6,475 | \$ 32,375 | \$ 12,950 | \$ 64,750 |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 912,975 | | \$ 912,975 | | \$ 1,825,950 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 3 | EA | \$ 200,000 | \$ 600,000 | \$ 80,000 | \$ 240,000 | \$ 280,000 | \$ 840,000 |
| 4.1b | Capacitor Banks with Reactors | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | Series Compensation System | 1 | EA | \$ 6,500,000 | \$ 6,500,000 | \$ 700,000 | \$ 700,000 | \$ 7,200,000 | \$ 7,200,000 |
| 4.1d | | | | | | | | | |
| 4.1e | | | | | | | | | |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 115,000 | \$ - | \$ 80,000 | \$ - | \$ 195,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ 52,000 | \$ - | \$ 60,000 | \$ - | \$ 112,000 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 7,100,000 | | \$ 940,000 | | \$ 8,040,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 345kV | | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 6 | EA | \$ 40,000 | \$ 240,000 | \$ 15,000 | \$ 90,000 | \$ 55,000 | \$ 330,000 |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 6 | EA | \$ 35,000 | \$ 210,000 | \$ 17,500 | \$ 105,000 | \$ 52,500 | \$ 315,000 |
| 5.1c | VT'S | 9 | EA | \$ 25,000 | \$ 225,000 | \$ 12,000 | \$ 108,000 | \$ 37,000 | \$ 333,000 |
| 5.1d | CT'S | 9 | EA | \$ 13,000 | \$ 117,000 | \$ 8,000 | \$ 72,000 | \$ 21,000 | \$ 189,000 |
| 5.1e | CCVT'S | 9 | EA | \$ 13,000 | \$ 117,000 | \$ 8,000 | \$ 72,000 | \$ 21,000 | \$ 189,000 |
| 5.1f | Arresters | 9 | EA | \$ 6,500 | \$ 58,500 | \$ 1,500 | \$ 13,500 | \$ 8,000 | \$ 72,000 |
| 5.1g | Wave Traps | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.1h | Station Service Transformers | 1 | EA | \$ 200,000 | \$ 200,000 | \$ 50,000 | \$ 50,000 | \$ 250,000 | \$ 250,000 |
| 5.2 230kV | | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 30,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3 115kV | | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 33,000 | \$ - | \$ 15,000 | \$ - | \$ 48,000 | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ 8,000 | \$ - | \$ 8,000 | \$ - | \$ 16,000 | \$ - |
| 5.3f | Arresters | 0 | EA | \$ 3,420 | \$ - | \$ 6,000 | \$ - | \$ 9,420 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 1,206,500 | | \$ 534,500 | | \$ 1,741,000 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 1 | EA | \$ 468,000 | \$ 468,000 | \$ 95,000 | \$ 95,000 | \$ 563,000 | \$ 563,000 |
| 6.2 | Protection and Telecom Equipment Panels | 20 | EA | \$ 35,000 | \$ 700,000 | \$ 10,000 | \$ 200,000 | \$ 45,000 | \$ 900,000 |
| 6.3 | 125VDC Batteries | 2 | EA | \$ 75,000 | \$ 150,000 | \$ 25,000 | \$ 50,000 | \$ 100,000 | \$ 200,000 |
| 6.4 | Control Cables | 1 | LS | \$ 415,800 | \$ 415,800 | \$ 415,800 | \$ 415,800 | \$ 831,600 | \$ 831,600 |
| 6.5 | SCADA and Communications | 1 | EA | \$ 50,000 | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 150,000 | \$ 150,000 |
| 6.6 | Low Voltage AC Distribution | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.7 | DC Distribution System | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.8 | Security | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.9 | Fire Alarm | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 6.10 | Generator | 1 | EA | \$ 100,000 | \$ 100,000 | \$ 80,000 | \$ 80,000 | \$ 180,000 | \$ 180,000 |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 2,098,800 | | \$ 1,355,800 | | \$ 3,454,600 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 1,050.0 | LF | \$ 185.00 | \$ 194,250 | \$ 170.00 | \$ 178,500 | \$ 355 | \$ 372,750 |
| 7.2 | Rigid Bus, Fittings & Insulators | 1,900.0 | LF | \$ 125.07 | \$ 237,633 | \$ 237.10 | \$ 450,490 | \$ 362 | \$ 688,123 |
| 7.3 | Strain Bus, Connectors & Insulators | 0.0 | LF | \$ 39.30 | \$ - | \$ 53.35 | \$ - | \$ 93 | \$ - |
| 7.4 | Grounding System | 26,000.0 | LF | \$ 6.93 | \$ 180,180 | \$ 32.58 | \$ 847,080 | \$ 40 | \$ 1,027,260 |
| 7.5 | Strain Bus Insulators - 345kV | 0 | EA | \$ 2,000 | \$ - | \$ 1,050 | \$ - | \$ 3,050 | \$ - |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 0 | EA | \$ 1,000 | \$ - | \$ 550 | \$ - | \$ 1,550 | \$ - |
| 7.8 | Low Voltage AC Station Service | 1 | LS | \$ 50,000 | \$ 50,000 | \$ 75,000 | \$ 75,000 | \$ 125,000 | \$ 125,000 |
| 7.9 | SSVT Service | 1 | LS | \$ 45,000 | \$ 45,000 | \$ 45,000 | \$ 45,000 | \$ 90,000 | \$ 90,000 |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 250,000 | \$ 250,000 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 360,000 | \$ 360,000 |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 1,012,063 | | \$ 1,901,070 | | \$ 2,913,133 |
| D. Knickerbocker 345kV Substation - Install | | | | | \$ 14,589,491 | | \$ 11,716,770 | | \$ 26,306,261 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 263,063 | \$ 263,063 | \$ 263,063 | \$ 263,063 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 1,305,382 | \$ 1,305,382 | \$ 1,305,382 | \$ 1,305,382 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 263,063 | \$ 263,063 | \$ 263,063 | \$ 263,063 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 263,063 | \$ 263,063 | \$ 263,063 | \$ 263,063 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 2,104,501 | \$ 2,104,501 | \$ 2,104,501 | \$ 2,104,501 |
| 8.6 | LiDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 184,144 | \$ 184,144 | \$ 184,144 | \$ 184,144 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 657,657 | \$ 657,657 | \$ 657,657 | \$ 657,657 |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 78,919 | \$ 78,919 | \$ 78,919 | \$ 78,919 |
| 8.13 | Real Estate Costs (New) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | 1 | LS | \$ - | \$ - | \$ 280,000 | \$ 280,000 | \$ 280,000 | \$ 280,000 |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 1,167,159 | \$ 1,167,159 | \$ - | \$ - | \$ 1,167,159 | \$ 1,167,159 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 26,306 | \$ 26,306 | \$ 26,306 | \$ 26,306 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 1,167,159 | | \$ 5,440,097 | | \$ 6,607,256 |

NG & NY Transco - T019 - (Segment B)

E. Greenbush Substation - Removal

Estimate Revision: **8**

Total: \$ **71,152**

| NG & NY Transco - T019 - (Segment B) | | | |
|---|--------|--------------|-----------|
| | Supply | Installation | Total |
| E. Greenbush Substation - Removal | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ - | \$ - |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ 12,000 | \$ 12,000 |
| 3. SUBSTATION STRUCTURES | \$ - | \$ - | \$ - |
| 4. MAJOR EQUIPMENT | \$ - | \$ 7,000 | \$ 7,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ 35,000 | \$ 35,000 |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ 7,200 | \$ 7,200 |
| 7. MISC ITEMS | \$ - | \$ - | \$ - |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ - | \$ 9,952 | \$ 9,952 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ - | \$ 71,152 | \$ 71,152 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ - | \$ 71,152 | \$ 71,152 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|
| E. Greenbush Substation - Removal | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | | CY | \$ - | \$ - | \$ 75 | \$ - | \$ 75 | \$ - |
| 1.3 | Substation Fence | | LF | \$ - | \$ - | \$ 150 | \$ - | \$ 150 | \$ - |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ - | | \$ - |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ 14,200 | \$ - | \$ 14,200 | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1n | Reactor Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ 7,200 | \$ - | \$ 7,200 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ 32,000 | \$ - | \$ 32,000 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ 22,000 | \$ - | \$ 22,000 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ 11,000 | \$ - | \$ 11,000 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 1 | EA | \$ - | \$ - | \$ 7,200 | \$ 7,200 | \$ 7,200 | \$ 7,200 |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 2 | EA | \$ - | \$ - | \$ 2,400 | \$ 4,800 | \$ 2,400 | \$ 4,800 |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | | \$ 12,000 | | \$ 12,000 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 9,750 | \$ - | \$ 9,750 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ 4,500 | \$ - | \$ 4,500 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 6,450 | \$ - | \$ 6,450 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ - | | \$ - |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1d | | | | | | | | | |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ 7,000 | \$ - | \$ 7,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 1 | EA | \$ - | \$ - | \$ 7,000 | \$ 7,000 | \$ 7,000 | \$ 7,000 |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ 7,000 | | \$ 7,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.1g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3e | CCVT'S | 2 | EA | \$ - | \$ - | \$ 17,500 | \$ 35,000 | \$ 17,500 | \$ 35,000 |
| 5.3f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ 35,000 | | \$ 35,000 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ - | \$ - | \$ 150,000 | \$ - | \$ 150,000 | \$ - |
| 6.2 | Protection and Telecom Equipment Panels | 2 | EA | \$ - | \$ - | \$ 3,600 | \$ 7,200 | \$ 3,600 | \$ 7,200 |
| 6.3 | 125VDC Batteries | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.4 | Control Cable | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.8 | Security | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.10 | Generator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ 7,200 | | \$ 7,200 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 0 | EA | \$ - | \$ - | \$ 126.25 | \$ - | \$ 126 | \$ - |
| 7.3 | Strain Bus, Connectors & Insulators | 0 | LS | \$ - | \$ - | \$ 21,000.00 | \$ - | \$ 21,000 | \$ - |
| 7.4 | Grounding System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.5 | | | | | | | | | |
| 7.6 | | | | | | | | | |
| 7.7 | | | | | | | | | |
| 7.8 | | | | | | | | | |
| 7.9 | | | | | | | | | |
| 7.10 | | | | | | | | | |
| 7.11 | | | | | | | | | |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ - | | \$ - | | \$ - |
| E. Greenbush Substation - Removal | | | | | \$ - | | \$ 61,200 | | \$ 61,200 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 612 | \$ 612 | \$ 612 | \$ 612 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 3,037 | \$ 3,037 | \$ 3,037 | \$ 3,037 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 612 | \$ 612 | \$ 612 | \$ 612 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 612 | \$ 612 | \$ 612 | \$ 612 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 4,896 | \$ 4,896 | \$ 4,896 | \$ 4,896 |
| 8.6 | LIDAR | - | Mile | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | Site | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.8 | Surveying/Staking | - | Site | \$ - | \$ - | \$ 428 | \$ - | \$ 428 | \$ - |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 1,530 | \$ - | \$ 1,530 | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 184 | \$ 184 | \$ 184 | \$ 184 |
| 8.13 | Real Estate Costs (New) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | - | LS | \$ - | \$ - | \$ 61 | \$ - | \$ 61 | \$ - |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ - | | \$ 9,952 | | \$ 9,952 |

NG & NY Transco - T019 - (Segment B)

F. Schodack Substation - Install

Estimate Revision: **8**

Total: \$ **2,579,857**

| NG & NY Transco - T019 - (Segment B) | | | |
|---|---------------------|---------------------|---------------------|
| | Supply | Installation | Total |
| F. Schodack Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 4,050 | \$ 11,250 | \$ 15,300 |
| 2. SUBSTATION FOUNDATIONS | \$ 201,690 | \$ 216,000 | \$ 417,690 |
| 3. SUBSTATION STRUCTURES | \$ 60,680 | \$ 60,680 | \$ 121,360 |
| 4. MAJOR EQUIPMENT | \$ 104,000 | \$ 120,000 | \$ 224,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 316,520 | \$ 226,000 | \$ 542,520 |
| 6. CONTROL HOUSE / PANELS | \$ 192,815 | \$ 147,815 | \$ 340,630 |
| 7. MISC ITEMS | \$ 168,552 | \$ 259,305 | \$ 427,857 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 83,865 | \$ 406,636 | \$ 490,500 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 1,132,172 | \$ 1,447,686 | \$ 2,579,857 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 1,132,172 | \$ 1,447,686 | \$ 2,579,857 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| F. Schodack Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 150 | CY | \$ 27 | \$ 4,050 | \$ 75 | \$ 11,250 | \$ 102 | \$ 15,300 |
| 1.3 | Substation Fence | 0 | LF | \$ 100 | \$ - | \$ 100 | \$ - | \$ 200 | \$ - |
| 1.4 | Permanent Access Road - 20'-Wide | 0 | LF | \$ 35 | \$ - | \$ 285 | \$ - | \$ 320 | \$ - |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 4,050 | | \$ 11,250 | | \$ 15,300 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ 14,940 | \$ - | \$ 16,000 | \$ - | \$ 30,940 | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1n | Reactor Foundations | 0 | EA | \$ 7,470 | \$ - | \$ 8,000 | \$ - | \$ 15,470 | \$ - |
| 2.1p | | | | | | | | | |
| | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 2 | EA | \$ 5,229 | \$ 10,458 | \$ 5,600 | \$ 11,200 | \$ 10,829 | \$ 21,658 |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 8 | EA | \$ 16,434 | \$ 131,472 | \$ 17,600 | \$ 140,800 | \$ 34,034 | \$ 272,272 |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 4 | EA | \$ 2,988 | \$ 11,952 | \$ 3,200 | \$ 12,800 | \$ 6,188 | \$ 24,752 |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 6 | EA | \$ 2,988 | \$ 17,928 | \$ 3,200 | \$ 19,200 | \$ 6,188 | \$ 37,128 |
| 2.3k | Arrester Stand Foundations | 6 | EA | \$ 2,988 | \$ 17,928 | \$ 3,200 | \$ 19,200 | \$ 6,188 | \$ 37,128 |
| 2.3m | Wave Trap Stand Foundations | 4 | EA | \$ 2,988 | \$ 11,952 | \$ 3,200 | \$ 12,800 | \$ 6,188 | \$ 24,752 |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ 76,194 | \$ - | \$ 81,600 | \$ - | \$ 157,794 | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ 16,000 | \$ - | \$ 17,000 | \$ - | \$ 33,000 | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.6b | 60' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | 50' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 201,690 | \$ 216,000 | \$ 417,690 | | |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ 7,400 | \$ - | \$ 7,400 | \$ - | \$ 14,800 | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 2 | EA | \$ 18,500 | \$ 37,000 | \$ 18,500 | \$ 37,000 | \$ 37,000 | \$ 74,000 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 4 | EA | \$ 1,850 | \$ 7,400 | \$ 1,850 | \$ 7,400 | \$ 3,700 | \$ 14,800 |
| 3.3g | Instrument Transformer Stand | 6 | EA | \$ 740 | \$ 4,440 | \$ 740 | \$ 4,440 | \$ 1,480 | \$ 8,880 |
| 3.3h | Arrester Stand | 6 | EA | \$ 740 | \$ 4,440 | \$ 740 | \$ 4,440 | \$ 1,480 | \$ 8,880 |
| 3.3j | Wave Trap Stand | 2 | EA | \$ 3,700 | \$ 7,400 | \$ 3,700 | \$ 7,400 | \$ 7,400 | \$ 14,800 |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 60,680 | | \$ 60,680 | | \$ 121,360 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 345kV | | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ 300,000 | \$ - | \$ 80,000 | \$ - | \$ 380,000 | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.2 230kV | | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 250,000 | \$ - | \$ 80,000 | \$ - | \$ 330,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 115kV | | | | | | | | | |
| 4.3a | Circuit Breakers | 2 | EA | \$ 52,000 | \$ 104,000 | \$ 60,000 | \$ 120,000 | \$ 112,000 | \$ 224,000 |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 104,000 | | \$ 120,000 | | \$ 224,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 345kV | | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 40,000 | \$ - | \$ 15,000 | \$ - | \$ 55,000 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 35,000 | \$ - | \$ 17,500 | \$ - | \$ 52,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ 25,000 | \$ - | \$ 12,000 | \$ - | \$ 37,000 | \$ - |
| 5.1d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1f | Arresters | 0 | EA | \$ 6,500 | \$ - | \$ 1,500 | \$ - | \$ 8,000 | \$ - |
| 5.1g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ 200,000 | \$ - | \$ 50,000 | \$ - | \$ 250,000 | \$ - |
| 5.2 230kV | | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 30,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3 115kV | | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 2 | EA | \$ 33,000 | \$ 66,000 | \$ 15,000 | \$ 30,000 | \$ 48,000 | \$ 96,000 |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | 6 | EA | \$ 13,000 | \$ 78,000 | \$ 8,000 | \$ 48,000 | \$ 21,000 | \$ 126,000 |
| 5.3d | CT'S | 6 | EA | \$ 13,000 | \$ 78,000 | \$ 8,000 | \$ 48,000 | \$ 21,000 | \$ 126,000 |
| 5.3e | CCVT'S | 6 | EA | \$ 8,000 | \$ 48,000 | \$ 8,000 | \$ 48,000 | \$ 16,000 | \$ 96,000 |
| 5.3f | Arresters | 6 | EA | \$ 3,420 | \$ 20,520 | \$ 6,000 | \$ 36,000 | \$ 9,420 | \$ 56,520 |
| 5.3g | Wave Traps | 2 | EA | \$ 13,000 | \$ 26,000 | \$ 8,000 | \$ 16,000 | \$ 21,000 | \$ 42,000 |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 316,520 | | \$ 226,000 | | \$ 542,520 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ 551,250 | \$ - | \$ 85,000 | \$ - | \$ 636,250 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 6.2 | Protection and Telecom Equipment Panels | 2 | EA | \$ 35,000 | \$ 70,000 | \$ 12,500 | \$ 25,000 | \$ 47,500 | \$ 95,000 |
| 6.3 | 125VDC Batteries | 0 | EA | \$ 75,000 | \$ - | \$ 25,000 | \$ - | \$ 100,000 | \$ - |
| 6.4 | Control Cables | 1 | LS | \$ 122,815 | \$ 122,815 | \$ 122,815 | \$ 122,815 | \$ 245,630 | \$ 245,630 |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.8 | Security | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.10 | Generator | 0 | EA | \$ 100,000 | \$ - | \$ 80,000 | \$ - | \$ 180,000 | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 192,815 | | \$ 147,815 | | \$ 340,630 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 530 | LF | \$ 185.00 | \$ 98,050 | \$ 170.00 | \$ 90,100 | \$ 355 | \$ 188,150 |
| 7.2 | Rigid Bus, Fittings & Insulators | 0 | LF | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 7.3 | Strain Bus, Connectors & Insulators | 300 | LF | \$ 39.30 | \$ 11,790 | \$ 53.35 | \$ 16,005 | \$ 93 | \$ 27,795 |
| 7.4 | Grounding System | 800 | LF | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 7.5 | Strain Bus Insulators - 345kV | 0 | EA | \$ 2,000 | \$ - | \$ 1,050 | \$ - | \$ 3,050 | \$ - |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 24 | EA | \$ 1,000 | \$ 24,000 | \$ 550 | \$ 13,200 | \$ 1,550 | \$ 37,200 |
| 7.8 | Low Voltage AC Station Service | 0 | LS | \$ 50,000 | \$ - | \$ 75,000 | \$ - | \$ 125,000 | \$ - |
| 7.9 | SSVT Service | 0 | LS | \$ 45,000 | \$ - | \$ 45,000 | \$ - | \$ 90,000 | \$ - |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 14,000 | \$ 14,000 | \$ 70,000 | \$ 70,000 | \$ 84,000 | \$ 84,000 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 20,712 | \$ 20,712 | \$ 70,000 | \$ 70,000 | \$ 90,712 | \$ 90,712 |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 168,552 | | \$ 259,305 | | \$ 427,857 |
| F. Schodack Substation - Install | | | | | \$ 1,048,307 | | \$ 1,041,050 | | \$ 2,089,357 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 20,894 | \$ 20,894 | \$ 20,894 | \$ 20,894 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 103,679 | \$ 103,679 | \$ 103,679 | \$ 103,679 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 20,894 | \$ 20,894 | \$ 20,894 | \$ 20,894 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 20,894 | \$ 20,894 | \$ 20,894 | \$ 20,894 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 167,149 | \$ 167,149 | \$ 167,149 | \$ 167,149 |
| 8.6 | LIDAR | - | Mile | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | Site | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 14,625 | \$ 14,625 | \$ 14,625 | \$ 14,625 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 52,234 | \$ 52,234 | \$ 52,234 | \$ 52,234 |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 6,268 | \$ 6,268 | \$ 6,268 | \$ 6,268 |
| 8.13 | Real Estate Costs (New) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 83,865 | \$ 83,865 | \$ - | \$ - | \$ 83,865 | \$ 83,865 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | - | LS | | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 83,865 | | \$ 406,636 | | \$ 490,500 |

NG & NY Transco - T019 - (Segment B)

G. Schodack Substation - Removal

Estimate Revision: **8**

Total: \$ **158,349**

| NG & NY Transco - T019 - (Segment B) | | | |
|---|---------------|---------------------|--------------|
| | <i>Supply</i> | <i>Installation</i> | <i>Total</i> |
| G. Schodack Substation - Removal | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ - | \$ - |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ 62,400 | \$ 62,400 |
| 3. SUBSTATION STRUCTURES | \$ - | \$ 73,800 | \$ 73,800 |
| 4. MAJOR EQUIPMENT | \$ - | \$ - | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ - | \$ - |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ - | \$ - |
| 7. MISC ITEMS | \$ - | \$ - | \$ - |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | \$ 22,149 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ - | \$ 136,200 | \$ 158,349 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ - | \$ 136,200 | \$ 158,349 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|
| G. Schodack Substation - Removal | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 0 | CY | \$ - | \$ - | \$ 75 | \$ - | \$ 75 | \$ - |
| 1.3 | Substation Fence | 0 | LF | \$ - | \$ - | \$ 150 | \$ - | \$ 150 | \$ - |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ - | | \$ - |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ 14,200 | \$ - | \$ 14,200 | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1n | Reactor Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ 7,200 | \$ - | \$ 7,200 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ 32,000 | \$ - | \$ 32,000 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ 22,000 | \$ - | \$ 22,000 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ 11,000 | \$ - | \$ 11,000 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Steele Transmission Pole Dead Ends (1ph.) Foundations | 6 | EA | \$ - | \$ - | \$ 10,400 | \$ 62,400 | \$ 10,400 | \$ 62,400 |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | | \$ 62,400 | | \$ 62,400 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 9,750 | \$ - | \$ 9,750 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 3.2j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ 4,500 | \$ - | \$ 4,500 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3 115kV | | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 6,450 | \$ - | \$ 6,450 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3k | Misc. Structures | 6 | EA | \$ - | \$ - | \$ 12,300 | \$ 73,800 | \$ 12,300 | \$ 73,800 |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ 73,800 | | \$ 73,800 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 345kV | | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1d | | | | | | | | | |
| 4.2 230kV | | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ 7,000 | \$ - | \$ 7,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 4.3 115kV | | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ - | | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 345kV | | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.1g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2 230kV | | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3 115kV | | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ - | | \$ - |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ - | \$ - | \$ 150,000 | \$ - | \$ 150,000 | \$ - |
| 6.2 | Protection and Telecom Equipment Panels | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.3 | 125VDC Batteries | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.4 | Control Cables | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.8 | Security | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.10 | Generator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ - | | \$ - |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 0 | LS | \$ - | \$ - | \$ 10,500.00 | \$ - | \$ 10,500 | \$ - |
| 7.3 | Strain Bus, Connectors & Insulators | 0 | EA | \$ - | \$ - | \$ 39.35 | \$ - | \$ 39 | \$ - |
| 7.4 | Grounding System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.5 | | | | | | | | | |
| 7.6 | | | | | | | | | |
| 7.7 | | | | | | | | | |
| 7.8 | | | | | | | | | |
| 7.9 | | | | | | | | | |
| 7.10 | | | | | | | | | |
| 7.11 | | | | | | | | | |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ - | | \$ - | | \$ - |
| G. Schodack Substation - Removal | | | | | \$ - | | \$ 136,200 | | \$ 136,200 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 1,362 | \$ 1,362 | \$ 1,362 | \$ 1,362 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 6,759 | \$ 6,759 | \$ 6,759 | \$ 6,759 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | | \$ 1,362 | \$ 1,362 | \$ 1,362 | \$ 1,362 |
| 8.4 | Site Accommodation, Facilities, Storage | 1.0 | LS | \$ - | \$ - | \$ 1,362 | \$ 1,362 | \$ 1,362 | \$ 1,362 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1.0 | LS | \$ - | \$ - | \$ 10,896 | \$ 10,896 | \$ 10,896 | \$ 10,896 |
| 8.6 | LIDAR | - | Mile | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | Site | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.8 | Surveying/Staking | - | Site | \$ - | \$ - | \$ 953 | \$ - | \$ 953 | \$ - |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 3,405 | \$ - | \$ 3,405 | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 409 | \$ 409 | \$ 409 | \$ 409 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1.0 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | - | LS | \$ - | \$ - | \$ 136 | \$ - | \$ 136 | \$ - |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ - | | \$ 22,149 | | \$ 22,149 |

NG & NY Transco - T019 - (Segment B)

H. Churchtown Substation - Install

Estimate Revision: **8**

Total: \$ 16,935,106

| NG & NY Transco - T019 - (Segment B) | | | |
|---|--------------|---------------|---------------|
| | Supply | Installation | Total |
| H. Churchtown Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 162,650 | \$ 1,693,950 | \$ 1,856,600 |
| 2. SUBSTATION FOUNDATIONS | \$ 943,027 | \$ 1,009,800 | \$ 1,952,827 |
| 3. SUBSTATION STRUCTURES | \$ 416,000 | \$ 458,060 | \$ 916,120 |
| 4. MAJOR EQUIPMENT | \$ 416,000 | \$ 480,000 | \$ 896,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 1,384,800 | \$ 938,800 | \$ 2,323,600 |
| 6. CONTROL HOUSE / PANELS | \$ 2,115,975 | \$ 1,453,475 | \$ 3,569,450 |
| 7. MISC ITEMS | \$ 855,378 | \$ 1,282,357 | \$ 2,137,735 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 506,871 | \$ 2,775,903 | \$ 3,282,774 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 6,800,701 | \$ 10,092,345 | \$ 16,935,106 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 6,800,701 | \$ 10,092,345 | \$ 16,935,106 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| H. Churchtown Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 2.1 | ACRES | \$ - | \$ - | \$ 660,000 | \$ 1,386,000 | \$ 660,000 | \$ 1,386,000 |
| 1.2 | Station stone within substation fence. | 1,100 | CY | \$ 27 | \$ 29,700 | \$ 75 | \$ 82,500 | \$ 102 | \$ 112,200 |
| 1.3 | Substation Fence | 1,200 | LF | \$ 100 | \$ 120,000 | \$ 100 | \$ 120,000 | \$ 200 | \$ 240,000 |
| 1.4 | Permanent Access Road - 20'-Wide | 370 | LF | \$ 35 | \$ 12,950 | \$ 285 | \$ 105,450 | \$ 320 | \$ 118,400 |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 162,650 | | \$ 1,693,950 | | \$ 1,856,600 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ 14,940 | \$ - | \$ 16,000 | \$ - | \$ 30,940 | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1n | Reactor Foundations | 0 | EA | \$ 7,470 | \$ - | \$ 8,000 | \$ - | \$ 15,470 | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 8 | EA | \$ 5,229 | \$ 41,832 | \$ 5,600 | \$ 44,800 | \$ 10,829 | \$ 86,632 |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 22 | EA | \$ 16,434 | \$ 361,548 | \$ 17,600 | \$ 387,200 | \$ 34,034 | \$ 748,748 |
| 2.3e | Switch Stand Foundations | 34 | EA | \$ 2,988 | \$ 101,592 | \$ 3,200 | \$ 108,800 | \$ 6,188 | \$ 210,392 |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 20 | EA | \$ 2,988 | \$ 59,760 | \$ 3,200 | \$ 64,000 | \$ 6,188 | \$ 123,760 |
| 2.3h | Bus Support 1 Ph Foundations | 36 | EA | \$ 2,988 | \$ 107,568 | \$ 3,200 | \$ 115,200 | \$ 6,188 | \$ 222,768 |
| 2.3j | Instrument Transformer Stand Foundations | 51 | EA | \$ 2,988 | \$ 152,388 | \$ 3,200 | \$ 163,200 | \$ 6,188 | \$ 315,588 |
| 2.3k | Arrester Stand Foundations | 15 | EA | \$ 2,988 | \$ 44,820 | \$ 3,200 | \$ 48,000 | \$ 6,188 | \$ 92,820 |
| 2.3m | Wave Trap Stand Foundations | 5 | EA | \$ 2,988 | \$ 14,940 | \$ 3,200 | \$ 16,000 | \$ 6,188 | \$ 30,940 |
| 2.3n | Station Service Foundations | 1 | EA | \$ 3,735 | \$ 3,735 | \$ 4,000 | \$ 4,000 | \$ 7,735 | \$ 7,735 |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 1 | EA | \$ 33,615 | \$ 33,615 | \$ 36,000 | \$ 36,000 | \$ 69,615 | \$ 69,615 |
| 2.5b | Generator Foundation | 1 | EA | \$ 16,000 | \$ 16,000 | \$ 17,000 | \$ 17,000 | \$ 33,000 | \$ 33,000 |
| 2.5c | Station Service Distribution Line - 1ph. | 0 | LS | \$ - | \$ - | \$ 6,500 | \$ - | \$ 6,500 | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 1 | EA | \$ 5,229 | \$ 5,229 | \$ 5,600 | \$ 5,600 | \$ 10,829 | \$ 10,829 |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 943,027 | | \$ 1,009,800 | | \$ 1,952,827 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ 7,400 | \$ - | \$ 7,400 | \$ - | \$ 14,800 | \$ - |
| 3.1k | Lightning Masts - 70' | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 115kV | | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 8 | EA | \$ 18,500 | \$ 148,000 | \$ 18,500 | \$ 148,000 | \$ 37,000 | \$ 296,000 |
| 3.3c | Switch Stands | 17 | EA | \$ 7,955 | \$ 135,235 | \$ 7,955 | \$ 135,235 | \$ 15,910 | \$ 270,470 |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 10 | EA | \$ 3,330 | \$ 33,300 | \$ 3,330 | \$ 33,300 | \$ 6,660 | \$ 66,600 |
| 3.3f | Bus Support 1 Ph | 36 | EA | \$ 1,850 | \$ 66,600 | \$ 1,850 | \$ 66,600 | \$ 3,700 | \$ 133,200 |
| 3.3g | Instrument Transformer Stand | 51 | EA | \$ 740 | \$ 37,740 | \$ 740 | \$ 37,740 | \$ 1,480 | \$ 75,480 |
| 3.3h | Arrester Stand | 15 | EA | \$ 740 | \$ 11,100 | \$ 740 | \$ 11,100 | \$ 1,480 | \$ 22,200 |
| 3.3j | Wave Trap Stand | 5 | EA | \$ 3,700 | \$ 18,500 | \$ 3,700 | \$ 18,500 | \$ 7,400 | \$ 37,000 |
| 3.3k | Lightning Mast | 1 | EA | \$ 6,475 | \$ 6,475 | \$ 6,475 | \$ 6,475 | \$ 12,950 | \$ 12,950 |
| 3.3l | Station Service Transformer Support Stand | 1 | EA | \$ 1,110 | \$ 1,110 | \$ 1,110 | \$ 1,110 | \$ 2,220 | \$ 2,220 |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 458,060 | | \$ 458,060 | | \$ 916,120 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 345kV | | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ 300,000 | \$ - | \$ 80,000 | \$ - | \$ 380,000 | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.2 230kV | | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 250,000 | \$ - | \$ 80,000 | \$ - | \$ 330,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 115kV | | | | | | | | | |
| 4.3a | Circuit Breakers | 8 | EA | \$ 52,000 | \$ 416,000 | \$ 60,000 | \$ 480,000 | \$ 112,000 | \$ 896,000 |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 416,000 | | \$ 480,000 | | \$ 896,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 345kV | | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 40,000 | \$ - | \$ 15,000 | \$ - | \$ 55,000 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 35,000 | \$ - | \$ 17,500 | \$ - | \$ 52,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ 25,000 | \$ - | \$ 12,000 | \$ - | \$ 37,000 | \$ - |
| 5.1d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1f | Arresters | 0 | EA | \$ 6,500 | \$ - | \$ 1,500 | \$ - | \$ 8,000 | \$ - |
| 5.1g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ 200,000 | \$ - | \$ 50,000 | \$ - | \$ 250,000 | \$ - |
| 5.2 230kV | | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 30,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3 115kV | | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 5 | EA | \$ 33,000 | \$ 165,000 | \$ 15,000 | \$ 75,000 | \$ 48,000 | \$ 240,000 |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 16 | EA | \$ 28,000 | \$ 448,000 | \$ 17,500 | \$ 280,000 | \$ 45,500 | \$ 728,000 |
| 5.3c | VT'S | 15 | EA | \$ 13,000 | \$ 195,000 | \$ 8,000 | \$ 120,000 | \$ 21,000 | \$ 315,000 |
| 5.3d | CT'S | 15 | EA | \$ 13,000 | \$ 195,000 | \$ 8,000 | \$ 120,000 | \$ 21,000 | \$ 315,000 |
| 5.3e | CCVT'S | 21 | EA | \$ 8,000 | \$ 168,000 | \$ 8,000 | \$ 168,000 | \$ 16,000 | \$ 336,000 |
| 5.3f | Arresters | 15 | EA | \$ 3,420 | \$ 51,300 | \$ 6,000 | \$ 90,000 | \$ 9,420 | \$ 141,300 |
| 5.3g | Wave Traps | 5 | EA | \$ 13,000 | \$ 65,000 | \$ 8,000 | \$ 40,000 | \$ 21,000 | \$ 105,000 |
| 5.3h | Station Service Transformers | 1 | EA | \$ 75,000 | \$ 75,000 | \$ 35,000 | \$ 35,000 | \$ 110,000 | \$ 110,000 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 5.3j | Fuses | 3 | EA | \$ 7,500 | \$ 22,500 | \$ 3,600 | \$ 10,800 | \$ 11,100 | \$ 33,300 |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 1,384,800 | | \$ 938,800 | | \$ 2,323,600 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 1 | EA | \$ 292,500 | \$ 292,500 | \$ 85,000 | \$ 85,000 | \$ 377,500 | \$ 377,500 |
| 6.2 | Protection and Telecom Equipment Panels | 26 | EA | \$ 35,000 | \$ 910,000 | \$ 12,500 | \$ 325,000 | \$ 47,500 | \$ 1,235,000 |
| 6.3 | 125VDC Batteries | 2 | EA | \$ 75,000 | \$ 150,000 | \$ 25,000 | \$ 50,000 | \$ 100,000 | \$ 200,000 |
| 6.4 | Control Cables | 1 | LS | \$ 398,475 | \$ 398,475 | \$ 398,475 | \$ 398,475 | \$ 796,950 | \$ 796,950 |
| 6.5 | SCADA and Communications | 1 | EA | \$ 50,000 | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 150,000 | \$ 150,000 |
| 6.6 | Low Voltage AC Distribution | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.7 | DC Distribution System | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.8 | Security | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.9 | Fire Alarm | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.10 | Generator | 1 | EA | \$ 100,000 | \$ 100,000 | \$ 80,000 | \$ 80,000 | \$ 180,000 | \$ 180,000 |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 2,115,975 | | \$ 1,453,475 | | \$ 3,569,450 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 400.0 | LF | \$ 185.00 | \$ 74,000 | \$ 170.00 | \$ 68,000 | \$ 355 | \$ 142,000 |
| 7.2 | Rigid Bus, Fittings & Insulators | 1,250.0 | LF | \$ 125.07 | \$ 156,338 | \$ 237.10 | \$ 296,375 | \$ 362 | \$ 452,713 |
| 7.3 | Strain Bus, Connectors & Insulators | 2,025.0 | LF | \$ 39.30 | \$ 79,583 | \$ 53.35 | \$ 108,034 | \$ 93 | \$ 187,616 |
| 7.4 | Grounding System | 10,600.0 | LF | \$ 6.93 | \$ 73,458 | \$ 32.58 | \$ 345,348 | \$ 40 | \$ 418,806 |
| 7.5 | Strain Bus Insulators - 345kV | 0 | EA | \$ 2,000 | \$ - | \$ 1,050 | \$ - | \$ 3,050 | \$ - |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 72 | EA | \$ 1,000 | \$ 72,000 | \$ 550 | \$ 39,600 | \$ 1,550 | \$ 111,600 |
| 7.8 | Low Voltage AC Station Service | 1 | LS | \$ 50,000 | \$ 50,000 | \$ 75,000 | \$ 75,000 | \$ 125,000 | \$ 125,000 |
| 7.9 | SSVT Service | 1 | LS | \$ 45,000 | \$ 45,000 | \$ 45,000 | \$ 45,000 | \$ 90,000 | \$ 90,000 |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 250,000 | \$ 250,000 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 360,000 | \$ 360,000 |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 855,378 | | \$ 1,282,357 | | \$ 2,137,735 |
| H. Churchtown Substation - Install | | | | | \$ 6,335,890 | | \$ 7,316,442 | | \$ 13,652,332 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 136,523 | \$ 136,523 | \$ 136,523 | \$ 136,523 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 677,463 | \$ 677,463 | \$ 677,463 | \$ 677,463 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 136,523 | \$ 136,523 | \$ 136,523 | \$ 136,523 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 136,523 | \$ 136,523 | \$ 136,523 | \$ 136,523 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 1,092,187 | \$ 1,092,187 | \$ 1,092,187 | \$ 1,092,187 |
| 8.6 | LiDAR | - | Mile | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | Site | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 95,566 | \$ 95,566 | \$ 95,566 | \$ 95,566 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| | Testing & Commissioning | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 341,308 | \$ 341,308 | \$ 341,308 | \$ 341,308 |
| | Permitting and Additional Costs | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 40,957 | \$ 40,957 | \$ 40,957 | \$ 40,957 |
| 8.13 | Real Estate Costs (New) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | 1 | LS | \$ - | \$ - | \$ 91,200 | \$ 91,200 | \$ 91,200 | \$ 91,200 |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 506,871 | \$ 506,871 | \$ - | \$ - | \$ 506,871 | \$ 506,871 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 13,652 | \$ 13,652 | \$ 13,652 | \$ 13,652 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 506,871 | | \$ 2,775,903 | | \$ 3,282,774 |

NG & NY Transco - T019 - (Segment B)

I. Churchtown Substation - Removal

Estimate Revision: **8** Total: \$ **1,120,394**

| NG & NY Transco - T019 - (Segment B) | | | |
|---|--------|--------------|--------------|
| | Supply | Installation | Total |
| I. Churchtown Substation - Removal | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ 111,000 | \$ 111,000 |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ 340,400 | \$ 340,400 |
| 3. SUBSTATION STRUCTURES | \$ - | \$ 252,600 | \$ 252,600 |
| 4. MAJOR EQUIPMENT | \$ - | \$ 24,600 | \$ 24,600 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ 60,000 | \$ 60,000 |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ 150,000 | \$ 150,000 |
| 7. MISC ITEMS | \$ - | \$ 25,078 | \$ 25,078 |
| 8. MOB/DEMOb, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ - | \$ 156,716 | \$ 156,716 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ - | \$ 1,120,394 | \$ 1,120,394 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ - | \$ 1,120,394 | \$ 1,120,394 |

0.0%
0.0%

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| I. Churchtown Substation - Removal | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | | ACRES | \$ - | \$ - | \$ 250,000 | \$ - | \$ 250,000 | \$ - |
| 1.2 | Station stone within substation fence. | | CY | \$ - | \$ - | \$ 75 | \$ - | \$ 75 | \$ - |
| 1.3 | Substation Fence | 740 | LF | \$ - | \$ - | \$ 150 | \$ 111,000 | \$ 150 | \$ 111,000 |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ 111,000 | | \$ 111,000 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1b | Capacitor Bank Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1e | Switch Stand Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1g | Bus Support 3ph Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1k | Arrester Stand Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1m | Wave Trap Stand Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1n | Reactor Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.1p | | | | | | | | | |
| 2.2 | 230kV | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | | EA | \$ - | \$ - | \$ 7,200 | \$ - | \$ 7,200 | \$ - |
| 2.2b | Capacitor Bank Foundations | | EA | \$ - | \$ - | \$ 32,000 | \$ - | \$ 32,000 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | | EA | \$ - | \$ - | \$ 22,000 | \$ - | \$ 22,000 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | | EA | \$ - | \$ - | \$ 11,000 | \$ - | \$ 11,000 | \$ - |
| 2.2e | Switch Stand Foundations | | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2g | Bus Support 3ph Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2k | Arrester Stand Foundations | | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2m | Wave Trap Stand Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 2 | EA | \$ - | \$ - | \$ 15,000 | \$ 30,000 | \$ 15,000 | \$ 30,000 |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3e | Switch Stand Foundations | 18 | EA | \$ - | \$ - | \$ 5,200 | \$ 93,600 | \$ 5,200 | \$ 93,600 |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 6 | EA | \$ - | \$ - | \$ 5,200 | \$ 31,200 | \$ 5,200 | \$ 31,200 |
| 2.3j | Instrument Transformer Stand Foundations | 3 | EA | \$ - | \$ - | \$ 5,200 | \$ 15,600 | \$ 5,200 | \$ 15,600 |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Steel Transmission Pole Deadend Fnds (1Ph) | 9 | EA | \$ - | \$ - | \$ 15,000 | \$ 135,000 | \$ 15,000 | \$ 135,000 |
| | | | | | | | | | |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | | EA | \$ - | \$ - | \$ 67,500 | \$ - | \$ 67,500 | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 1 | EA | \$ - | \$ - | \$ 14,200 | \$ 14,200 | \$ 14,200 | \$ 14,200 |
| 2.5b | Generator Foundation | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 4 | EA | \$ - | \$ - | \$ 5,200 | \$ 20,800 | \$ 5,200 | \$ 20,800 |
| 2.6b | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | | \$ 340,400 | | \$ 340,400 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 3.1b | Substation A-Frame Structures - Shared Column | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1c | Switch Stands | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1d | Station Service Transformer Stand | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1e | Bus Support 3ph | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1g | Instrument Transformer Stand | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1h | Arrester Stand | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1j | Wave Trap Stand | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1k | Misc. Structures | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2 230kV | | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2c | Switch Stands | | EA | \$ - | \$ - | \$ 9,750 | \$ - | \$ 9,750 | \$ - |
| 3.2d | Station Service Transformer Stand | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2e | Bus Support 3ph | | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.2f | Bus Support 1 Ph | | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.2g | Instrument Transformer Stand | | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2h | Arrester Stand | | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2j | Wave Trap Stand | | EA | \$ - | \$ - | \$ 4,500 | \$ - | \$ 4,500 | \$ - |
| 3.2k | Misc. Structures | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3 115kV | | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3c | Switch Stands | 9 | EA | \$ - | \$ - | \$ 6,450 | \$ 58,050 | \$ 6,450 | \$ 58,050 |
| 3.3d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3f | Bus Support 1 Ph | 6 | EA | \$ - | \$ - | \$ 6,450 | \$ 38,700 | \$ 6,450 | \$ 38,700 |
| 3.3g | Instrument Transformer Stand | 3 | EA | \$ - | \$ - | \$ 6,450 | \$ 19,350 | \$ 6,450 | \$ 19,350 |
| 3.3h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3k | Steel Transmission Pole Deadend (1Ph) | 9 | EA | \$ - | \$ - | \$ 12,300 | \$ 110,700 | \$ 12,300 | \$ 110,700 |
| 3.4l | Lightning Mast | 4 | EA | \$ - | \$ - | \$ 6,450 | \$ 25,800 | \$ 6,450 | \$ 25,800 |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | \$ - | \$ 252,600 | \$ - | \$ 252,600 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 345kV | | | | | | | | | |
| 4.1a | Circuit Breakers | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1b | Capacitor Banks | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1c | | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1d | | | | | | | | | |
| 4.2 230kV | | | | | | | | | |
| 4.2a | Circuit Breakers | | EA | \$ - | \$ - | \$ 7,000 | \$ - | \$ 7,000 | \$ - |
| 4.2b | Capacitor Banks | | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 4.3 115kV | | | | | | | | | |
| 4.3a | Circuit Breakers | 2 | EA | \$ - | \$ - | \$ 12,300 | \$ 24,600 | \$ 12,300 | \$ 24,600 |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | \$ - | \$ 24,600 | \$ - | \$ 24,600 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1c | VT'S | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1d | CT'S | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1e | CCVT'S | | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1f | Arresters | | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.1g | Wave Traps | | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1h | Station Service Transformers | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2c | VT'S | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2d | CT'S | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2e | CCVT'S | | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.2f | Arresters | | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2g | Wave Traps | | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2h | Station Service Transformers | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 3 | EA | \$ - | \$ - | \$ 5,500 | \$ 16,500 | \$ 5,500 | \$ 16,500 |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 3 | EA | \$ - | \$ - | \$ 5,500 | \$ 16,500 | \$ 5,500 | \$ 16,500 |
| 5.3c | VT'S | 3 | EA | \$ - | \$ - | \$ 1,500 | \$ 4,500 | \$ 1,500 | \$ 4,500 |
| 5.3d | CT'S | 3 | EA | \$ - | \$ - | \$ 1,500 | \$ 4,500 | \$ 1,500 | \$ 4,500 |
| 5.3e | CCVT'S | 3 | EA | \$ - | \$ - | \$ 1,500 | \$ 4,500 | \$ 1,500 | \$ 4,500 |
| 5.3f | Arresters | 9 | EA | \$ - | \$ - | \$ 1,500 | \$ 13,500 | \$ 1,500 | \$ 13,500 |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ 60,000 | | \$ 60,000 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 1 | EA | \$ - | \$ - | \$ 150,000 | \$ 150,000 | \$ 150,000 | \$ 150,000 |
| 6.2 | Protection and Telecom Equipment Panels | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.3 | 125VDC Batteries | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.4 | Control Cables | | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.7 | DC Distribution System | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.8 | Security | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.9 | Fire Alarm | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.10 | Generator | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ 150,000 | | \$ 150,000 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | | LS | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 535.0 | LF | \$ - | \$ - | \$ 46.88 | \$ 25,078 | \$ 47 | \$ 25,078 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 7.3 | Strain Bus, Connectors & Insulators | | LF | \$ - | \$ - | \$ 39.35 | \$ - | \$ 39 | \$ - |
| 7.4 | Grounding System | | LS | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.5 | | | | | | | | | |
| 7.6 | | | | | | | | | |
| 7.7 | | | | | | | | | |
| 7.8 | | | | | | | | | |
| 7.9 | | | | | | | | | |
| 7.10 | | | | | | | | | |
| 7.11 | | | | | | | | | |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ - | | \$ 25,078 | | \$ 25,078 |
| I. Churchtown Substation - Removal | | | | | \$ - | | \$ 963,678 | | \$ 963,678 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 9,637 | \$ 9,637 | \$ 9,637 | \$ 9,637 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 47,820 | \$ 47,820 | \$ 47,820 | \$ 47,820 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 9,637 | \$ 9,637 | \$ 9,637 | \$ 9,637 |
| 8.4 | Site Accommodation, Facilities, Storage | 1.0 | LS | \$ - | \$ - | \$ 9,637 | \$ 9,637 | \$ 9,637 | \$ 9,637 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1.0 | LS | \$ - | \$ - | \$ 77,094 | \$ 77,094 | \$ 77,094 | \$ 77,094 |
| 8.6 | LiDAR | - | Mile | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | Site | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.8 | Surveying/Staking | - | Site | \$ - | \$ - | \$ 6,746 | \$ - | \$ 6,746 | \$ - |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 24,092 | \$ - | \$ 24,092 | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 2,891 | \$ 2,891 | \$ 2,891 | \$ 2,891 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1.0 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | - | LS | \$ - | \$ - | \$ 964 | \$ - | \$ 964 | \$ - |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ - | | \$ 156,716 | | \$ 156,716 |

NG & NY Transco - T019 - (Segment B)

J. Pleasant Valley Substation - Install

Estimate Revision: **8**

Total: \$ **8,652,672**

| NG & NY Transco - T019 - (Segment B) | | | |
|---|--------------|--------------|--------------|
| | Supply | Installation | Total |
| J. Pleasant Valley Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 92,400 | \$ 380,000 | \$ 472,400 |
| 2. SUBSTATION FOUNDATIONS | \$ 414,410 | \$ 442,500 | \$ 856,910 |
| 3. SUBSTATION STRUCTURES | \$ 188,700 | \$ 188,700 | \$ 377,400 |
| 4. MAJOR EQUIPMENT | \$ 1,380,000 | \$ 400,000 | \$ 1,780,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 369,500 | \$ 173,000 | \$ 542,500 |
| 6. CONTROL HOUSE / PANELS | \$ 746,400 | \$ 393,900 | \$ 1,140,300 |
| 7. MISC ITEMS | \$ 740,939 | \$ 988,454 | \$ 1,729,393 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 314,588 | \$ 1,439,181 | \$ 1,753,769 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 4,246,937 | \$ 4,405,735 | \$ 8,652,672 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 4,246,937 | \$ 4,405,735 | \$ 8,652,672 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| J. Pleasant Valley Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 1.00 | ACRES | \$ - | \$ - | \$ 230,000 | \$ 230,000 | \$ 230,000 | \$ 230,000 |
| 1.2 | Station stone within substation fence. | 1,200 | CY | \$ 27 | \$ 32,400 | \$ 75 | \$ 90,000 | \$ 102 | \$ 122,400 |
| 1.3 | Substation Fence | 600 | LF | \$ 100 | \$ 60,000 | \$ 100 | \$ 60,000 | \$ 200 | \$ 120,000 |
| 1.4 | Permanent Access Road - 20'-Wide | 0 | LF | | | \$ 285 | \$ - | \$ 285 | \$ - |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 92,400 | | \$ 380,000 | | \$ 472,400 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 3 | EA | \$ 14,940 | \$ 44,820 | \$ 16,000 | \$ 48,000 | \$ 30,940 | \$ 92,820 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 18 | EA | \$ 4,482 | \$ 80,676 | \$ 4,800 | \$ 86,400 | \$ 9,282 | \$ 167,076 |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 25 | EA | \$ 4,482 | \$ 112,050 | \$ 4,800 | \$ 120,000 | \$ 9,282 | \$ 232,050 |
| 2.1j | Instrument Transformer Stand Foundations | 18 | EA | \$ 4,482 | \$ 80,676 | \$ 4,800 | \$ 86,400 | \$ 9,282 | \$ 167,076 |
| 2.1k | Arrester Stand Foundations | 9 | EA | \$ 4,482 | \$ 40,338 | \$ 4,800 | \$ 43,200 | \$ 9,282 | \$ 83,538 |
| 2.1m | Wave Trap Stand Foundations | 1 | EA | \$ 4,482 | \$ 4,482 | \$ 4,800 | \$ 4,800 | \$ 9,282 | \$ 9,282 |
| 2.1n | Reactor Foundations | 0 | EA | \$ 7,470 | \$ - | \$ 8,000 | \$ - | \$ 15,470 | \$ - |
| 2.1p | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House Addition Foundation (20-ft x 50-ft) | 1 | EA | \$ 51,368 | \$ 51,368 | \$ 53,700 | \$ 53,700 | \$ 105,068 | \$ 105,068 |
| 2.5b | Generator Foundation | 0 | EA | \$ 16,000 | \$ - | \$ 17,000 | \$ - | \$ 33,000 | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 414,410 | | \$ 442,500 | | \$ 856,910 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 3 | EA | \$ 14,800 | \$ 44,400 | \$ 14,800 | \$ 44,400 | \$ 29,600 | \$ 88,800 |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 25 | EA | \$ 3,700 | \$ 92,500 | \$ 3,700 | \$ 92,500 | \$ 7,400 | \$ 185,000 |
| 3.1g | Instrument Transformer Stand | 15 | EA | \$ 1,850 | \$ 27,750 | \$ 1,850 | \$ 27,750 | \$ 3,700 | \$ 55,500 |
| 3.1h | Arrester Stand | 9 | EA | \$ 1,850 | \$ 16,650 | \$ 1,850 | \$ 16,650 | \$ 3,700 | \$ 33,300 |
| 3.1j | Wave Trap Stand | 1 | EA | \$ 7,400 | \$ 7,400 | \$ 7,400 | \$ 7,400 | \$ 14,800 | \$ 14,800 |
| 3.1k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 188,700 | | \$ 188,700 | | \$ 377,400 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 1 | EA | \$ 200,000 | \$ 200,000 | \$ 80,000 | \$ 80,000 | \$ 280,000 | \$ 280,000 |
| 4.1b | Capacitor Banks - W/ Center Tap VT and Reactors | 2 | EA | \$ 370,000 | \$ 740,000 | \$ 80,000 | \$ 160,000 | \$ 450,000 | \$ 900,000 |
| 4.1c | Circuit Breakers - Cap Switching | 2 | EA | \$ 220,000 | \$ 440,000 | \$ 80,000 | \$ 160,000 | \$ 300,000 | \$ 600,000 |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 250,000 | \$ - | \$ 80,000 | \$ - | \$ 330,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ 225,000 | \$ - | \$ 60,000 | \$ - | \$ 285,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 1,380,000 | | \$ 400,000 | | \$ 1,780,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 1 | EA | \$ 40,000 | \$ 40,000 | \$ 15,000 | \$ 15,000 | \$ 55,000 | \$ 55,000 |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 3 | EA | \$ 35,000 | \$ 105,000 | \$ 17,500 | \$ 52,500 | \$ 52,500 | \$ 157,500 |
| 5.1c | VT'S | 3 | EA | \$ 25,000 | \$ 75,000 | \$ 12,000 | \$ 36,000 | \$ 37,000 | \$ 111,000 |
| 5.1d | CT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.1e | CCVT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.1f | Arresters | 9 | EA | \$ 6,500 | \$ 58,500 | \$ 1,500 | \$ 13,500 | \$ 8,000 | \$ 72,000 |
| 5.1g | Wave Traps | 1 | EA | \$ 13,000 | \$ 13,000 | \$ 8,000 | \$ 8,000 | \$ 21,000 | \$ 21,000 |
| 5.1h | Station Service Transformers | 0 | EA | \$ 200,000 | \$ - | \$ 50,000 | \$ - | \$ 250,000 | \$ - |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 30,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 33,000 | \$ - | \$ 15,000 | \$ - | \$ 48,000 | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ 8,000 | \$ - | \$ 8,000 | \$ - | \$ 16,000 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 5.3f | Arresters | 0 | EA | \$ 3,420 | \$ - | \$ 6,000 | \$ - | \$ 9,420 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 369,500 | | \$ 173,000 | | \$ 542,500 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE Addition (25-ft x 50-ft) | 1 | EA | \$ 325,000 | \$ 325,000 | \$ 85,000 | \$ 85,000 | \$ 410,000 | \$ 410,000 |
| 6.2 | Protection and Telecom Equipment Panels | 5 | EA | \$ 35,000 | \$ 175,000 | \$ 12,500 | \$ 62,500 | \$ 47,500 | \$ 237,500 |
| 6.3 | 125VDC Batteries | 0 | EA | \$ 75,000 | \$ - | \$ 25,000 | \$ - | \$ 100,000 | \$ - |
| 6.4 | Control Cables | 1 | LS | \$ 246,400 | \$ 246,400 | \$ 246,400 | \$ 246,400 | \$ 492,800 | \$ 492,800 |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.8 | Security | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.10 | Generator | 0 | EA | \$ 100,000 | \$ - | \$ 80,000 | \$ - | \$ 180,000 | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 746,400 | | \$ 393,900 | | \$ 1,140,300 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 1,200 | LF | \$ 185.00 | \$ 222,000 | \$ 170.00 | \$ 204,000 | \$ 355 | \$ 426,000 |
| 7.2 | Rigid Bus, Fittings & Insulators | 1,500 | LF | \$ 125.07 | \$ 187,605 | \$ 237.10 | \$ 355,650 | \$ 362 | \$ 543,255 |
| 7.3 | Strain Bus, Connectors & Insulators | 0 | LF | \$ 13.38 | \$ - | \$ 39.35 | \$ - | \$ 53 | \$ - |
| 7.4 | Grounding System | 3,800 | LF | \$ 6.93 | \$ 26,334 | \$ 32.58 | \$ 123,804 | \$ 40 | \$ 150,138 |
| 7.5 | Strain Bus Insulators - 345kV | 0 | EA | \$ 2,000 | \$ - | \$ 1,050 | \$ - | \$ 3,050 | \$ - |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 0 | EA | \$ 1,000 | \$ - | \$ 550 | \$ - | \$ 1,550 | \$ - |
| 7.8 | Low Voltage AC Station Service | 0 | LS | \$ 50,000 | \$ - | \$ 75,000 | \$ - | \$ 125,000 | \$ - |
| 7.9 | SSVT Service | 0 | LS | \$ 45,000 | \$ - | \$ 45,000 | \$ - | \$ 90,000 | \$ - |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 250,000 | \$ 250,000 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 360,000 | \$ 360,000 |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
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| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 740,939 | | \$ 988,454 | | \$ 1,729,393 |
| J. Pleasant Valley Substation - Install | | | | | | | | | |
| 8. MOB/DEMOb, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 3,932,349 | | \$ 2,966,554 | | \$ 6,898,903 |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 68,989 | \$ 68,989 | \$ 68,989 | \$ 68,989 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 342,341 | \$ 342,341 | \$ 342,341 | \$ 342,341 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 68,989 | \$ 68,989 | \$ 68,989 | \$ 68,989 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 68,989 | \$ 68,989 | \$ 68,989 | \$ 68,989 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 551,912 | \$ 551,912 | \$ 551,912 | \$ 551,912 |
| 8.6 | LIDAR | - | Mile | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 8.7 | Geotech | 2 | EA | \$ - | \$ - | \$ 3,500 | \$ 7,000 | \$ 3,500 | \$ 7,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 48,292 | \$ 48,292 | \$ 48,292 | \$ 48,292 |
| | Testing & Commissioning | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 172,473 | \$ 172,473 | \$ 172,473 | \$ 172,473 |
| | Permitting and Additional Costs | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 20,697 | \$ 20,697 | \$ 20,697 | \$ 20,697 |
| 8.13 | Real Estate Costs (New) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | 1 | LS | \$ - | \$ - | \$ 82,600 | \$ 82,600 | \$ 82,600 | \$ 82,600 |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 314,588 | \$ 314,588 | \$ - | \$ - | \$ 314,588 | \$ 314,588 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 6,899 | \$ 6,899 | \$ 6,899 | \$ 6,899 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 314,588 | | \$ 1,439,181 | | \$ 1,753,769 |

NG & NY Transco - T019 - (Segment B)

K. Pleasant Valley Substation - Removal

Estimate
Revision: **8**

Total: \$ **47,977**

| NG & NY Transco - T019 - (Segment B) | | | |
|---|--------|--------------|-----------|
| | Supply | Installation | Total |
| K. Pleasant Valley Substation - Removal | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ 40,500 | \$ 40,500 |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ - | \$ - |
| 3. SUBSTATION STRUCTURES | \$ - | \$ - | \$ - |
| 4. MAJOR EQUIPMENT | \$ - | \$ - | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ - | \$ - |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ - | \$ - |
| 7. MISC ITEMS | \$ - | \$ - | \$ - |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ - | \$ - | \$ 7,477 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ - | \$ 40,500 | \$ 47,977 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ - | \$ 40,500 | \$ 47,977 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| K. Pleasant Valley Substation - Removal | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 0 | CY | \$ - | \$ - | \$ 75 | \$ - | \$ 75 | \$ - |
| 1.3 | Substation Fence | 270 | LF | \$ - | \$ - | \$ 150 | \$ 40,500 | \$ 150 | \$ 40,500 |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ 40,500 | | \$ 40,500 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1n | Reactor Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ 7,200 | \$ - | \$ 7,200 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ 32,000 | \$ - | \$ 32,000 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ 22,000 | \$ - | \$ 22,000 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ 11,000 | \$ - | \$ 11,000 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | | | | | |
| | | | | \$ - | | \$ - | | \$ - | |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 9,750 | \$ - | \$ 9,750 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ 4,500 | \$ - | \$ 4,500 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3 | 115kV | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 6,450 | \$ - | \$ 6,450 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ - | | \$ - |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1d | | | | | | | | | |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ 14,500 | \$ - | \$ 14,500 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| | | | | | | | | | |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ - | | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.1g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ - | | \$ - |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ - | \$ - | \$ 150,000 | \$ - | \$ 150,000 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 6.2 | Protection and Telecom Equipment Panels | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.3 | 125VDC Batteries | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.4 | Control Cables | 0 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.8 | Security | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.10 | Generator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ - | | \$ - |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 0 | L.S. | \$ - | \$ - | \$ 18,937.50 | \$ - | \$ 18,938 | \$ - |
| 7.3 | Strain Bus, Connectors & Insulators | 0 | L.S. | \$ - | \$ - | \$ 19,675.00 | \$ - | \$ 19,675 | \$ - |
| 7.4 | Grounding System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.5 | | | | | | | | | |
| 7.6 | | | | | | | | | |
| 7.7 | | | | | | | | | |
| 7.8 | | | | | | | | | |
| 7.9 | | | | | | | | | |
| 7.10 | | | | | | | | | |
| 7.11 | | | | | | | | | |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ - | | \$ - | | \$ - |
| K. Pleasant Valley Substation - Removal | | | | | \$ - | | \$ 40,500 | | \$ 40,500 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 1,013 | \$ 1,013 | \$ 1,013 | \$ 1,013 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 2,010 | \$ 2,010 | \$ 2,010 | \$ 2,010 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 405 | \$ 405 | \$ 405 | \$ 405 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 405 | \$ 405 | \$ 405 | \$ 405 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 3,240 | \$ 3,240 | \$ 3,240 | \$ 3,240 |
| 8.6 | LIDAR | - | Mile | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | Site | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 284 | \$ 284 | \$ 284 | \$ 284 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 1,013 | \$ - | \$ 1,013 | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 122 | \$ 122 | \$ 122 | \$ 122 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | - | LS | \$ - | \$ - | \$ 41 | \$ - | \$ 41 | \$ - |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ - | | \$ 7,477 | | \$ 7,477 |

NG & NY Transco - T019 - (Segment B)

Interconnection Knickerbocker Station

Estimate Revision: **8**

Total: \$ **3,627,657**

| NG & NY Transco - T019 - (Segment B) | | | |
|---|---------------------|---------------------|---------------------|
| | Supply | Installation | Total |
| L. Interconnection Knickerbocker Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 436,850 | \$ 436,850 |
| 2. FOUNDATIONS | \$ 756,457 | \$ 764,558 | \$ 1,521,015 |
| 3. STRUCTURES | \$ 556,300 | \$ 370,424 | \$ 926,724 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ - | \$ - | \$ - |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 128,000 | \$ 55,640 | \$ 183,640 |
| 6. MOB/DEMOb, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 115,261 | \$ 444,167 | \$ 559,427 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 1,556,017 | \$ 2,071,639 | \$ 3,627,657 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 1,556,017 | \$ 2,071,639 | \$ 3,627,657 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| L. Interconnection Knickerbocker Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 2.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 10,000 | \$ 5,000 | \$ 10,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 3,500.0 | LF | \$ - | \$ - | \$ 4 | \$ 14,000 | \$ 4 | \$ 14,000 |
| 1.5 | Matting - Access and ROW | 3,500.0 | LF | \$ - | \$ - | \$ 70 | \$ 245,000 | \$ 70 | \$ 245,000 |
| 1.6 | Matting - To Work Area | 525.0 | LF | \$ - | \$ - | \$ 70 | \$ 36,750 | \$ 70 | \$ 36,750 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 0.5 | Mile | \$ - | \$ - | \$ 10,000 | \$ 5,000 | \$ 10,000 | \$ 5,000 |
| 1.9 | Work Pads | 35,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 123,200 | \$ 4 | \$ 123,200 |
| 1.10 | Restoration for Work Pad areas | 7,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 1,050 | \$ 0 | \$ 1,050 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.19 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | | \$ - | | \$ 436,850 | | \$ 436,850 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Drilled Pier - 115kV Single Circuit H- Pole Tangent | 2 | EA | \$ 64,635 | \$ 129,270 | \$ 65,327 | \$ 130,654 | \$ 129,962 | \$ 259,924 |
| 2.2 | Drilled Pier - 115kV Single Circuit Single Pole Angle/DE | 1 | EA | \$ 76,484 | \$ 76,484 | \$ 77,303 | \$ 77,303 | \$ 153,787 | \$ 153,787 |
| 2.3 | Drilled Pier - 345kV Single Circuit H-Pole Angle /DE | 4 | EA | \$ 137,676 | \$ 550,703 | \$ 139,150 | \$ 556,601 | \$ 276,826 | \$ 1,107,304 |
| 2.4 | | | | | | | | | |
| 2.5 | Rock Excavation Adder | - | CY | \$ - | \$ - | \$ 2,000 | \$ - | \$ 2,000 | \$ - |
| 2.6 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.7 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.8 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.9 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.10 | | | | | \$ - | | \$ - | | \$ - |
| 2.11 | | | | | \$ - | | \$ - | | \$ - |
| 2.12 | | | | | \$ - | | \$ - | | \$ - |
| 2.13 | | | | | \$ - | | \$ - | | \$ - |
| 2.14 | | | | | \$ - | | \$ - | | \$ - |
| 2.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - FOUNDATIONS | | | | | \$ 756,457 | | \$ 764,558 | | \$ 1,521,015 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 115kV Single Circuit Single Pole Angle/DE | 1 | Structure | \$ 55,315 | \$ 55,315 | \$ 33,189 | \$ 33,189 | \$ 88,504 | \$ 88,504 |
| 3.2 | 115kV Single Circuit Single Pole Tangent | 2 | Structure | \$ 39,261 | \$ 78,521 | \$ 23,556 | \$ 47,113 | \$ 62,817 | \$ 125,634 |
| 3.3 | 345kV Single Circuit Single Pole Angle /DE | 4 | Structure | \$ 104,730 | \$ 418,921 | \$ 62,838 | \$ 251,353 | \$ 167,569 | \$ 670,274 |
| 3.4 | | | | | \$ - | | \$ - | | \$ - |
| 3.5 | Install Grounding and Grounding Accessories | 7 | Pole | \$ 506 | \$ 3,542 | \$ 5,539 | \$ 38,770 | \$ 6,045 | \$ 42,312 |
| 3.6 | | | | | \$ - | | \$ - | | \$ - |
| 3.7 | | | | | \$ - | | \$ - | | \$ - |
| 3.8 | | | | | \$ - | | \$ - | | \$ - |
| 3.9 | | | | | \$ - | | \$ - | | \$ - |
| 3.10 | | | | | \$ - | | \$ - | | \$ - |
| 3.11 | | | | | \$ - | | \$ - | | \$ - |
| 3.12 | | | | | \$ - | | \$ - | | \$ - |
| 3.13 | | | | | \$ - | | \$ - | | \$ - |
| 3.14 | | | | | \$ - | | \$ - | | \$ - |
| 3.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - STRUCTURES | | | | | \$ 556,300 | | \$ 370,424 | | \$ 926,724 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (2) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | - | LF | \$ 0.47 | \$ - | \$ 5.00 | \$ - | \$ 5.47 | \$ - |
| 4.5 | Remove Existing 115kV Cable From Existing Structures | - | Mile | \$ - | \$ - | \$ 30,000 | \$ - | \$ 30,000.00 | \$ - |
| 4.6 | Remove Existing OPGW Cable | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.7 | Remove Existing EH7 | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.8 | 115kV - (1) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.9 | | | | | \$ - | | \$ - | | \$ - |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ - | | \$ - | | \$ - |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | 12 | Assembly | \$ 900 | \$ 10,800 | \$ 560 | \$ 6,720 | \$ 1,460 | \$ 17,520 |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 60 | Assembly | \$ 1,800 | \$ 108,000 | \$ 720 | \$ 43,200 | \$ 2,520 | \$ 151,200 |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | 7 | Assembly | \$ 900 | \$ 6,300 | \$ 560 | \$ 3,920 | \$ 1,460 | \$ 10,220 |
| 5.5 | | | | | \$ - | | \$ - | | \$ - |
| 5.6 | OPGW Assembly - Tangent | 2 | Assembly | \$ 200 | \$ 400 | \$ 150 | \$ 300 | \$ 350 | \$ 700 |
| 5.7 | OPGW Assembly - Angle / DE | 10 | Assembly | \$ 250 | \$ 2,500 | \$ 150 | \$ 1,500 | \$ 400 | \$ 4,000 |
| 5.8 | OHSW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.9 | OHSW Assembly - Angle / DE | - | Assembly | \$ 250 | \$ - | \$ 150 | \$ - | \$ 400 | \$ - |
| 5.10 | OPGW Splice Boxes | - | Set | \$ 1,750 | \$ - | \$ 1,746 | \$ - | \$ 3,496 | \$ - |
| 5.11 | OPGW Splice & Test | - | EA | \$ 1,400 | \$ - | \$ 2,520 | \$ - | \$ 3,920 | \$ - |
| 5.12 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.13 | Vibration Dampers - Conductor | - | EA | \$ 35 | \$ - | \$ 35 | \$ - | \$ 70 | \$ - |
| 5.14 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.15 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.16 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.17 | | | | | | | | | |
| 5.18 | | | | | | | | | |
| 5.19 | | | | | | | | | |
| 5.20 | | | | | | | | | |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | \$ 128,000 | | \$ 55,640 | | \$ 183,640 |
| L. Interconnection Knickerbocker Station | | | | | \$ 1,440,757 | | \$ 1,627,472 | | \$ 3,068,229 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 30,682 | \$ 30,682 | \$ 30,682 | \$ 30,682 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 152,253 | \$ 152,253 | \$ 152,253 | \$ 152,253 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 30,682 | \$ 30,682 | \$ 30,682 | \$ 30,682 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 30,682 | \$ 30,682 | \$ 30,682 | \$ 30,682 |
| Engineering | | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 153,411 | \$ 153,411 | \$ 153,411 | \$ 153,411 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ 9,205 | \$ 9,205 | \$ 9,205 | \$ 9,205 |
| 6.7 | Geotech | 1 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 21,478 | \$ 21,478 | \$ 21,478 | \$ 21,478 |
| Testing & Commissioning | | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 9,205 | \$ 9,205 | \$ 9,205 | \$ 9,205 |
| 6.13 | Real Estate Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | Sales Tax on Materials | 1 | LS | \$ 115,261 | \$ 115,261 | \$ - | \$ - | \$ 115,261 | \$ 115,261 |
| 6.18 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 3,068 | \$ 3,068 | \$ 3,068 | \$ 3,068 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 115,261 | | \$ 444,167 | | \$ 559,427 |

NG & NY Transco - T019 - (Segment B)

M. Interconnection Churchtown Station

Estimate
Revision: **8**

Total: \$ **2,201,713**

| NG & NY Transco - T019 - (Segment B) | | | |
|---|-------------------|---------------------|---------------------|
| | Supply | Installation | Total |
| M. Interconnection Churchtown Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 436,850 | \$ 436,850 |
| 2. FOUNDATIONS | \$ 212,820 | \$ 615,100 | \$ 827,920 |
| 3. STRUCTURES | \$ 318,188 | \$ 227,557 | \$ 545,745 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ - | \$ - | \$ - |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 44,000 | \$ 27,410 | \$ 71,410 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 46,001 | \$ 273,787 | \$ 319,787 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 621,009 | \$ 1,580,703 | \$ 2,201,713 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 621,009 | \$ 1,580,703 | \$ 2,201,713 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| M. Interconnection Churchtown Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 2.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 10,000 | \$ 5,000 | \$ 10,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 3,500.0 | LF | \$ - | \$ - | \$ 4 | \$ 14,000 | \$ 4 | \$ 14,000 |
| 1.5 | Matting - Access and ROW | 3,500.0 | LF | \$ - | \$ - | \$ 70 | \$ 245,000 | \$ 70 | \$ 245,000 |
| 1.6 | Matting - To Work Area | 525.0 | LF | \$ - | \$ - | \$ 70 | \$ 36,750 | \$ 70 | \$ 36,750 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 0.5 | Mile | \$ - | \$ - | \$ 10,000 | \$ 5,000 | \$ 10,000 | \$ 5,000 |
| 1.9 | Work Pads | 35,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 123,200 | \$ 4 | \$ 123,200 |
| 1.10 | Restoration for Work Pad areas | 7,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 1,050 | \$ 0 | \$ 1,050 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.19 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | | \$ - | \$ - | \$ 436,850 | \$ - | \$ 436,850 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Drilled Pier - 115kV Single Circuit H- Pole Angle/ DE | 2 | EA | \$ 30,403 | \$ 60,806 | \$ 30,729 | \$ 61,457 | \$ 61,131 | \$ 122,263 |
| 2.2 | Drilled Pier - 115kV Single Circuit H- Pole Tangent | 3 | EA | \$ 30,403 | \$ 91,209 | \$ 30,729 | \$ 92,186 | \$ 61,131 | \$ 183,394 |
| 2.3 | Drilled Pier - 115kV Single Circuit Single Pole Angle/ DE | 2 | EA | \$ 30,403 | \$ 60,806 | \$ 30,729 | \$ 61,457 | \$ 61,131 | \$ 122,263 |
| 2.4 | | | | | | | | | |
| 2.5 | Rock Excavation Adder | 200 | CY | \$ - | \$ - | \$ 2,000 | \$ 400,000 | \$ 2,000 | \$ 400,000 |
| 2.6 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.7 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.8 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.9 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.10 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.11 | | | | | \$ - | | \$ - | | \$ - |
| 2.12 | | | | | \$ - | | \$ - | | \$ - |
| 2.13 | | | | | \$ - | | \$ - | | \$ - |
| 2.14 | | | | | \$ - | | \$ - | | \$ - |
| 2.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - FOUNDATIONS | | | | | \$ 212,820 | | \$ 615,100 | | \$ 827,920 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 115kV Single Circuit Single Pole Angle/ DE | 4 | Structure | \$ 49,216 | \$ 196,864 | \$ 29,530 | \$ 118,118 | \$ 78,746 | \$ 314,982 |
| 3.2 | 115kV Single Circuit Single Pole Tangent | 3 | Structure | \$ 39,261 | \$ 117,782 | \$ 23,556 | \$ 70,669 | \$ 62,817 | \$ 188,451 |
| 3.3 | | | | | | | | | |
| 3.4 | | | | | \$ - | | \$ - | | \$ - |
| 3.5 | Install Grounding and Grounding Accessories | 7 | Pole | \$ 506 | \$ 3,542 | \$ 5,539 | \$ 38,770 | \$ 6,045 | \$ 42,312 |
| 3.6 | | | | | \$ - | | \$ - | | \$ - |
| 3.7 | | | | | \$ - | | \$ - | | \$ - |
| 3.8 | | | | | \$ - | | \$ - | | \$ - |
| 3.9 | | | | | \$ - | | \$ - | | \$ - |
| 3.10 | | | | | \$ - | | \$ - | | \$ - |
| 3.11 | | | | | \$ - | | \$ - | | \$ - |
| 3.12 | | | | | \$ - | | \$ - | | \$ - |
| 3.13 | | | | | \$ - | | \$ - | | \$ - |
| 3.14 | | | | | \$ - | | \$ - | | \$ - |
| 3.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - STRUCTURES | | | | | \$ 318,188 | | \$ 227,557 | | \$ 545,745 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (1) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | - | LF | \$ 0.47 | \$ - | \$ 5.00 | \$ - | \$ 5.47 | \$ - |
| 4.5 | Remove Existing 115kV Cable From Existing Structures | - | Mile | \$ - | \$ - | \$ 30,000 | \$ - | \$ 30,000.00 | \$ - |
| 4.6 | Remove Existing OPGW Cable | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.7 | Remove Existing EH7 | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.8 | 115kV - (1) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.9 | | - | | | | | | | |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ - | | \$ - | | \$ - |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | 18 | Assembly | \$ 900 | \$ 16,200 | \$ 560 | \$ 10,080 | \$ 1,460 | \$ 26,280 |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | 28 | Assembly | \$ 900 | \$ 25,200 | \$ 560 | \$ 15,680 | \$ 1,460 | \$ 40,880 |
| 5.5 | | | | | \$ - | | \$ - | | \$ - |
| 5.6 | OPGW Assembly - Tangent | 3 | Assembly | \$ 200 | \$ 600 | \$ 150 | \$ 450 | \$ 350 | \$ 1,050 |
| 5.7 | OPGW Assembly - Angle / DE | 8 | Assembly | \$ 250 | \$ 2,000 | \$ 150 | \$ 1,200 | \$ 400 | \$ 3,200 |
| 5.8 | OHSW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.9 | OHSW Assembly - Angle / DE | - | Assembly | \$ 250 | \$ - | \$ 150 | \$ - | \$ 400 | \$ - |
| 5.10 | OPGW Splice Boxes | - | Set | \$ 1,750 | \$ - | \$ 1,746 | \$ - | \$ 3,496 | \$ - |
| 5.11 | OPGW Splice & Test | - | EA | \$ 1,400 | \$ - | \$ 2,520 | \$ - | \$ 3,920 | \$ - |
| 5.12 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.13 | Vibration Dampers - Conductor | - | EA | \$ 35 | \$ - | \$ 35 | \$ - | \$ 70 | \$ - |
| 5.14 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.15 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.16 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.17 | | | | | | | | | |
| 5.18 | | | | | | | | | |
| 5.19 | | | | | | | | | |
| 5.20 | | | | | | | | | |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | \$ 44,000 | | \$ 27,410 | | \$ 71,410 |
| M. Interconnection Churchtown Station | | | | | \$ 575,008 | | \$ 1,306,917 | | \$ 1,881,925 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| 6.1 | Contractor Mobilization / Demobilization | 1 | LS | \$ - | \$ - | \$ 18,819 | \$ 18,819 | \$ 18,819 | \$ 18,819 |
| | Project Management, Material Handling & Amenities | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 93,386 | \$ 93,386 | \$ 93,386 | \$ 93,386 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 18,819 | \$ 18,819 | \$ 18,819 | \$ 18,819 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 18,819 | \$ 18,819 | \$ 18,819 | \$ 18,819 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 94,096 | \$ 94,096 | \$ 94,096 | \$ 94,096 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ 5,646 | \$ 5,646 | \$ 5,646 | \$ 5,646 |
| 6.7 | Geotech | 1 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 13,173 | \$ 13,173 | \$ 13,173 | \$ 13,173 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 5,646 | \$ 5,646 | \$ 5,646 | \$ 5,646 |
| 6.13 | Real Estate Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | Sales Tax on Materials | 1 | LS | \$ 46,001 | \$ 46,001 | \$ - | \$ - | \$ 46,001 | \$ 46,001 |
| 6.18 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 1,882 | \$ 1,882 | \$ 1,882 | \$ 1,882 |
| | TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | \$ 46,001 | | \$ 273,787 | | \$ 319,787 |

NG & NY Transco - T019 - (Segment B)

N. Interconnection Milan Station

Estimate Revision: **8** Total: \$ **689,020**

| NG & NY Transco - T019 - (Segment B) | | | |
|---|------------|--------------|------------|
| | Supply | Installation | Total |
| N. Interconnection Milan Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 121,100 | \$ 121,100 |
| 2. FOUNDATIONS | \$ 84,375 | \$ 135,279 | \$ 219,654 |
| 3. STRUCTURES | \$ 130,328 | \$ 88,667 | \$ 218,994 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ - | \$ - | \$ - |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 14,600 | \$ 9,040 | \$ 23,640 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 18,344 | \$ 87,288 | \$ 105,632 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 247,647 | \$ 441,373 | \$ 689,020 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 247,647 | \$ 441,373 | \$ 689,020 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| N. Interconnection Milan Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 1.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 5,000 | \$ 5,000 | \$ 5,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 500.0 | LF | \$ - | \$ - | \$ 4 | \$ 2,000 | \$ 4 | \$ 2,000 |
| 1.5 | Matting - Access and ROW | 500.0 | LF | \$ - | \$ - | \$ 70 | \$ 35,000 | \$ 70 | \$ 35,000 |
| 1.6 | Matting - To Work Area | 525.0 | LF | \$ - | \$ - | \$ 70 | \$ 36,750 | \$ 70 | \$ 36,750 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 0.5 | Mile | \$ - | \$ - | \$ 10,000 | \$ 5,000 | \$ 10,000 | \$ 5,000 |
| 1.9 | Work Pads | 10,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 35,200 | \$ 4 | \$ 35,200 |
| 1.10 | Restoration for Work Pad areas | 2,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 300 | \$ 0 | \$ 300 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.19 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | | \$ - | \$ - | \$ 121,100 | \$ - | \$ 121,100 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Drilled Pier - 115KV Single Circuit Single Pole Angle/DE | 2 | EA | \$ 42,187 | \$ 84,375 | \$ 42,639 | \$ 85,279 | \$ 84,827 | \$ 169,654 |
| 2.2 | | | | | | | | | |
| 2.3 | | | | | | | | | |
| 2.4 | | | | | | | | | |
| 2.5 | Rock Excavation Adder | 25 | CY | \$ - | \$ - | \$ 2,000 | \$ 50,000 | \$ 2,000 | \$ 50,000 |
| 2.6 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.7 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.8 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.9 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.10 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.11 | | | | | \$ - | | \$ - | | \$ - |
| 2.12 | | | | | \$ - | | \$ - | | \$ - |
| 2.13 | | | | | \$ - | | \$ - | | \$ - |
| 2.14 | | | | | \$ - | | \$ - | | \$ - |
| 2.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - FOUNDATIONS | | | | | \$ 84,375 | | \$ 135,279 | | \$ 219,654 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 115kV Single Circuit Single Pole Angle/DE | 2 | Structure | \$ 64,658 | \$ 129,316 | \$ 38,795 | \$ 77,590 | \$ 103,453 | \$ 206,905 |
| 3.2 | | | | | | | | | |
| 3.3 | | | | | | | | | |
| 3.4 | | | | | \$ - | | \$ - | | \$ - |
| 3.5 | Install Grounding and Grounding Accessories | 2 | Pole | \$ 506 | \$ 1,012 | \$ 5,539 | \$ 11,077 | \$ 6,045 | \$ 12,089 |
| 3.6 | | | | | \$ - | | \$ - | | \$ - |
| 3.7 | | | | | \$ - | | \$ - | | \$ - |
| 3.8 | | | | | \$ - | | \$ - | | \$ - |
| 3.9 | | | | | \$ - | | \$ - | | \$ - |
| 3.10 | | | | | \$ - | | \$ - | | \$ - |
| 3.11 | | | | | \$ - | | \$ - | | \$ - |
| 3.12 | | | | | \$ - | | \$ - | | \$ - |
| 3.13 | | | | | \$ - | | \$ - | | \$ - |
| 3.14 | | | | | \$ - | | \$ - | | \$ - |
| 3.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - STRUCTURES | | | | | \$ 130,328 | | \$ 88,667 | | \$ 218,994 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (2) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | - | LF | \$ 0.47 | \$ - | \$ 5.00 | \$ - | \$ 5.47 | \$ - |
| 4.5 | Remove Existing 115kV Cable From Existing Structures | - | Mile | \$ - | \$ - | \$ 30,000 | \$ - | \$ 30,000.00 | \$ - |
| 4.6 | Remove Existing OPGW Cable | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.7 | Remove Existing EH7 | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.8 | 115kV - (1) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.9 | | | | | | | | | |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ - | | \$ - | | \$ - |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | 14 | Assembly | \$ 900 | \$ 12,600 | \$ 560 | \$ 7,840 | \$ 1,460 | \$ 20,440 |
| 5.5 | | | | | \$ - | | \$ - | | \$ - |
| 5.6 | OPGW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.7 | OPGW Assembly - Angle / DE | 4 | Assembly | \$ 250 | \$ 1,000 | \$ 150 | \$ 600 | \$ 400 | \$ 1,600 |
| 5.8 | OHSW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.9 | OHSW Assembly - Angle / DE | 4 | Assembly | \$ 250 | \$ 1,000 | \$ 150 | \$ 600 | \$ 400 | \$ 1,600 |
| 5.10 | OPGW Splice Boxes | - | Set | \$ 1,750 | \$ - | \$ 1,746 | \$ - | \$ 3,496 | \$ - |
| 5.11 | OPGW Splice & Test | - | EA | \$ 1,400 | \$ - | \$ 2,520 | \$ - | \$ 3,920 | \$ - |
| 5.12 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.13 | Vibration Dampers - Conductor | - | EA | \$ 35 | \$ - | \$ 35 | \$ - | \$ 70 | \$ - |
| 5.14 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.15 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.16 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.17 | | | | | | | | | |
| 5.18 | | | | | | | | | |
| 5.19 | | | | | | | | | |
| 5.20 | | | | | | | | | |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | \$ 14,600 | | \$ 9,040 | | \$ 23,640 |
| N. Interconnection Milan Station | | | | | \$ 229,303 | | \$ 354,085 | | \$ 583,388 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| 6.1 | Contractor Mobilization / Demobilization | 1 | LS | \$ - | \$ - | \$ 5,834 | \$ 5,834 | \$ 5,834 | \$ 5,834 |
| | Project Management, Material Handling & Amenities | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 28,949 | \$ 28,949 | \$ 28,949 | \$ 28,949 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 5,834 | \$ 5,834 | \$ 5,834 | \$ 5,834 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 5,834 | \$ 5,834 | \$ 5,834 | \$ 5,834 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 29,169 | \$ 29,169 | \$ 29,169 | \$ 29,169 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ 1,750 | \$ 1,750 | \$ 1,750 | \$ 1,750 |
| 6.7 | Geotech | 1 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 4,084 | \$ 4,084 | \$ 4,084 | \$ 4,084 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 1,750 | \$ 1,750 | \$ 1,750 | \$ 1,750 |
| 6.13 | Real Estate Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | Sales Tax on Materials | 1 | LS | \$ 18,344 | \$ 18,344 | \$ - | \$ - | \$ 18,344 | \$ 18,344 |
| 6.18 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 583 | \$ 583 | \$ 583 | \$ 583 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 18,344 | | \$ 87,288 | | \$ 105,632 |

NG & NY Transco - T019 - (Segment B)

O. NUF to mitigate NY to NE interface transfer limit degradation

Estimate
Revision: **8**

Total: \$ 21,428,571

| SYSTEM UPGRADE FACILITIES | | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|---------------------------|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| SUF 1 | Transmission Line Upgrade Cricket Valley - Connecticut Border to Long Mountain | | | | | | | | |
| 1.1 | Line Upgrade | 1.00 | LS | | \$ - | | \$ - | \$ 21,428,571 | \$ 21,428,571 |
| | Subtotal SUG 1 Direct Cost | | | | \$ - | | \$ - | | \$ 21,428,571 |
| 2 | Engineering, T&C, PM, Indirects (25%) | | | | \$ - | | \$ - | | \$ 5,357,143 |
| | TOTAL: | | | | \$ - | | \$ - | | \$ 26,785,714 |

NG & NY Transco - T019 - (Segment B)

P. NUF proposed as element of the Project (Fishkill and New Scotland Terminals)

Estimate Revision: 4

Total: \$ 774,000

| SYSTEM UPGRADE FACILITIES | | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|-------------------------------------|--|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|-------------------|
| SUF SS1 | Replace Disconnect Switch and Wavetrap on Roseton to East Fishkill #305 345kV Line | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ 222,449 | \$ 223,000 |
| SUF SS1 | Removals | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ 33,480 | \$ 34,000 |
| SUF SS1 | Engineering, T&C, PM, Indirects (25%) | | LS % | | | | | | \$ 65,000 |
| SUF SS1 | SUF SS1 - TOTAL: | | | | \$ - | | \$ - | | \$ 322,000 |
| SUF SS2 | Replace Line Trap, 3" Bus Tue, Switches 277 & 288, and 3.5" bus Tube at New Scotland | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ 451,817 | \$ 452,000 |
| SUF SS2 | Removals | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ 64,200 | \$ 65,000 |
| SUF SS2 | Engineering, T&C, PM, Indirects (15%) | | LS % | | | | | | \$ 130,000 |
| SUF SS2 | SUF SS2 - TOTAL: | | | | \$ - | | \$ - | | \$ 647,000 |
| SUF SS3 | | 1 | LS | | | | | \$ - | \$ - |
| SUF SS3 | Removals | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| SUF SS3 | Engineering, T&C, PM, Indirects (15%) | | LS % | | | | | | \$ - |
| SUF SS3 | SUF SS3 - TOTAL: | | | | \$ - | | \$ - | | \$ - |
| SUF SS4 | | - | LS | \$ - | \$ - | \$ - | \$ - | | \$ - |
| SUF SS4 | Removals | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| SUF SS4 | Engineering, T&C, PM, Indirects (15%) | | LS % | | | | | | \$ - |
| SUF SS4 | SUF SS4 - TOTAL: | | | | \$ - | | \$ - | | \$ - |
| SUF SS5 | | - | LS | \$ - | \$ - | \$ - | \$ - | | \$ - |
| SUF SS5 | Removals | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| SUF SS5 | Engineering, T&C, PM, Indirects (15%) | | LS % | | | | | | \$ - |
| SUF SS5 | SUF SS5 - TOTAL: | | | | \$ - | | \$ - | | \$ - |
| STATIONS SUF DIRECT TOTAL: | | | | | | | | | \$ 774,000 |
| STATIONS SUF INDIRECT TOTAL: | | | | | | | | | \$ 195,000 |
| STATIONS SUF TOTAL | | | | | | | | | \$ 969,000 |

NG & NY Transco - T019 - (Segment B)

ESTIMATE ASSUMPTIONS & CLARIFICATIONS

| | |
|----|---|
| 1 | Cost Estimate is based on 2017 rates. |
| 2 | Construction schedule is in accordance with proposed schedule - we have assumed continuous working with no breaks in the schedule. Six months have been added to the construction schedule for start up and close out works and assisting in pre-construction activities (i.e. permitting activities, material procurement etc.). |
| 3 | We have assumed a typical work week of five-(5) days per week at ten-(10) hours per day (5 x 10 hour days). |
| 4 | All labor rates and benefits used for estimating purposes are taken from IBEW Local 1249 working agreement as updated 5-8-2017. |
| 5 | We have assumed that the Access Road included in Developer Estimate will be Type 1 Gravel Type. 20% of the total length of the line is assumed to use Type 1 Gravel road and 80% of the line length access to be used wood matting. In addition 75 feet of wood matting is included from the access matting to the work pad area matting. The estimate also include 5,000 square feet of wood matting for each structure work area within the ROW. For the ground restoration (seed, straw and woven mat), 20% of the work pad area included. |
| 6 | Costs will vary for handling and disposal of contaminated spoils, depending on type of contaminants and availability / location of the appropriate tipping facility. Since there is not enough information to provide a quantified estimate for this item, allowance is included in the contingency monies. |
| 7 | Costs have been developed based on historical data from Projects of a similar nature (AACE Class 5 and 4 Estimating Practices). We have not engaged any subcontractors for formal quotes. |
| 8 | Foundation rates include supply and installation of materials. Drilled Pier rates include supply and testing of concrete, rebar cage and the use of temp or permanent casing. |
| 9 | A Contractor Mark-Up (OH&P) of 15% has been included in the Total section. |
| 10 | We have assumed that all project details provided are accurate unless noted otherwise. |
| 11 | Any SUF pricing includes 35% to cover Contractor markup (15%) and contingency (20%) |
| 12 | A contractor allowance of 1% for mobilization and demobilization has been included in the total section. |
| 13 | A contractor allowance of 4.315% for project management and staffing has been included in the total section. This also includes agricultural inspector, engineering inspector, safety inspector, compliance inspector, environmental inspector, and SWPP inspector. |
| 14 | An allowance of 1% for Utility PM and Project Oversight staffing has been included in the total section. |
| 15 | A contractor allowance of 1% for site accommodation, facilities, and storage has been included in the total section. |
| 16 | An allowance of 5% for transmission design and engineering has been included in the total section. |
| 17 | An allowance of 8% for substation design and engineering has been included in the total section. |
| 18 | An allowance of 0.7% for survey and staking of the transmission line and substation layout has been included in the total section. |
| 19 | An allowance of 0.3% for LIDAR of the transmission line has been included in the total section. |
| 20 | An allowance of 3.75% for substation testing and commissioning has been included in the total section. |
| 21 | An allowance of \$20,000.00 per circuit for transmission line testing and commissioning has been included in the total section. |
| 22 | New York state sales tax of 8% is included in all material pricing. |
| 23 | An allowance of 1.5% for insurance is included in the DPS sheet. |
| 24 | Knickerbocker to Churchtown substation; 0.4 miles of 345kV conductor from the junction have been added. |
| 25 | An additional Quantity of 5% have been added to conductors, OPGW, & OHSW for sag and jumpers. |
| 26 | Rock excavation depth in Foundation data provided in the proposal. |
| 27 | Cricket Valley to Long Mountain line upgrade: Network Upgrade (NUF) costs to mitigate NY to NE interface transfer limit degradation were based on possible solutions identified during the June 2018 SIS process |
| 28 | The SUF estimates for the stations are rough order of magnitude estimates. No engineering was performed and SECo did not have access to record drawings. |



| NextEra Energy (T022) | | | |
|--|---|--|------------------|
| Description | | Total Amount (In thousand \$) | |
| Direct Cost | 1 | Transmission Lines | |
| | 1.1 | Clearing & Access | \$33,783 |
| | 1.2 | Foundations | \$17,271 |
| | 1.3 | Structures | \$49,013 |
| | 1.4 | Conductor, Shiedwire and Optical Ground Wire | \$25,925 |
| | 1.5 | Insulators, Fitting and Hardwares | \$9,609 |
| | Subtotal (1) | | \$135,602 |
| | 2 | Substations | |
| | 2.1 | Knickerbocker Substation | \$15,110 |
| | 2.2 | East Greenbush Substation | \$61 |
| | 2.3 | Schodack Substation | \$0 |
| | 2.4 | Churchtown Substation | \$14,897 |
| | 2.5 | Pleasant Valley Substation | \$2,798 |
| | 2.6 | Substation Interconnections | \$6,769 |
| | Subtotal (2) | | \$39,635 |
| Total (1+2) | | \$175,237 | |
| Contractors Mark-up (15% of Total 1+2) | | \$26,286 | |
| Total Direct Cost (A) | | \$201,523 | |
| Indirect Cost | 3 | Technical Services Costs | |
| | 3.1 | Contractor Mobilization / Demobilization | \$1,752 |
| | 3.2 | Project Management, Material Handling & Amenities | \$14,399 |
| | 3.3 | Engineering | \$11,654 |
| | 3.4 | Testing & Commissioning | \$920 |
| | 3.5 | Permitting, Real Estate, Sales Tax and Additional Costs | \$10,365 |
| | 3.6 | Legal, Environmental Licensing & Permitting and Environmental Mitigation | \$7,628 |
| Total Indirect Cost (3) | | \$46,718 | |
| Subtotal Project Cost (B=A+3) 2017 \$ | | \$248,241 | |
| 4 | Network Upgrade Facilities (NUF) | | |
| | 4.1 | NUF proposed as element of the Project | \$0 |
| | 4.2 | NUF to mitigate NY to NE interface transfer limit degradation | \$30,000 |
| Subtotal NUF Cost (C) | | \$30,000 | |
| Total Project Cost (B+C) 2017 \$ | | \$278,241 | |
| Total Project Cost 2018 \$ | | \$286,588 | |

NextEra T022 (Segment B)

Estimate Revision: 8

| <i>NextEra T022 (Segment B) - Direct Costs</i> | | <i>Total Each Segment</i> |
|--|---|---------------------------|
| Direct Labor, Material & Equipment Costs | A. Transmission Line Knickerbocker to Churchtown | \$ 59,622,815 |
| Direct Labor, Material & Equipment Costs | B. Transmission Line Churchtown to Pleasant Valley | \$ 71,233,183 |
| Direct Labor, Material & Equipment Costs | C. Blue Stores Junction to Blue Stores Substation | \$ 4,746,361 |
| Direct Labor, Material & Equipment Costs | D. Knickerbocker 345kV Substation - Install | \$ 15,109,913 |
| Direct Labor, Material & Equipment Costs | E.Greenbush Substation Removal | \$ 61,200 |
| Direct Labor, Material & Equipment Costs | F. | \$ - |
| Direct Labor, Material & Equipment Costs | G. | \$ - |
| Direct Labor, Material & Equipment Costs | H. North Churchtown Substation - Install | \$ 14,897,294 |
| Direct Labor, Material & Equipment Costs | I. | \$ - |
| Direct Labor, Material & Equipment Costs | J. Pleasant Valley Substation - Install | \$ 2,797,952 |
| Direct Labor, Material & Equipment Costs | K. | \$ - |
| Direct Labor, Material & Equipment Costs | L. Interconnection Knickerbocker Station | \$ 1,534,845 |
| Direct Labor, Material & Equipment Costs | M. Interconnection Churchtown Station | \$ 4,610,341 |
| Direct Labor, Material & Equipment Costs | N. Interconnection Milan Station | \$ 623,428 |
| Direct Labor, Material & Equipment Costs | O.NUF to mitigate NY to NE interface transfer limit degradation | \$ 21,428,571 |
| Direct Labor, Material & Equipment Costs | P.NUF proposed as element of the Project | \$ - |
| SUBTOTAL: | | \$ 196,665,904 |
| CONTRACTOR MARK-UP (OH&P) | | \$ 29,499,886 |
| CONTINGENCY ON ENTIRE PROJECT | | \$ - |
| TOTAL DIRECT: | | \$ 226,165,789 |

| <i>NextEra T022 (Segment B) - Indirect Costs</i> | | <i>Total Each Segment</i> |
|--|---|---------------------------|
| Indirect Costs | A. Transmission Line Knickerbocker to Churchtown | \$ 13,205,227 |
| Indirect Costs | B. Transmission Line Churchtown to Pleasant Valley | \$ 15,145,370 |
| Indirect Costs | C. Blue Stores Junction to Blue Stores Substation | \$ 1,003,285 |
| Indirect Costs | D. Knickerbocker 345kV Substation - Install | \$ 4,008,194 |
| Indirect Costs | E.Greenbush Substation Removal | \$ 11,210 |
| Indirect Costs | F. | \$ - |
| Indirect Costs | G. | \$ - |
| Indirect Costs | H. North Churchtown Substation - Install | \$ 3,698,349 |
| Indirect Costs | I. | \$ - |
| Indirect Costs | J. Pleasant Valley Substation - Install | \$ 728,283 |
| Indirect Costs | K. Pleasant Valley Substation - Removal | \$ - |
| Indirect Costs | L. Interconnection Knickerbocker Station | \$ 292,045 |
| Indirect Costs | M. Interconnection Churchtown Station | \$ 876,545 |
| Indirect Costs | N. Interconnection Milan Station | \$ 121,652 |
| Indirect Costs | O.NUF to mitigate NY to NE interface transfer limit degradation | \$ 5,357,143 |
| Indirect Costs | P.NUF proposed as element of the Project | \$ - |
| Indirect Costs | Legal, Permitting, and Environmental Fees | \$ 7,627,609 |
| TOTAL INDIRECT: | | \$ 52,074,912 |

TOTAL ESTIMATED COST: \$ 278,240,701

NextEra T022 (Segment B)

A. Transmission Line Knickerbocker to Churchtown

Estimate Revision: **8** Total: \$ **72,828,042**

| NextEra T022 (Segment B) | | | |
|---|----------------------|----------------------|----------------------|
| | Supply | Installation | Total |
| A. Transmission Line Knickerbocker to Churchtown | | | |
| 1. CLEARING & ACCESS | \$ 11,500 | \$ 13,043,953 | \$ 13,055,453 |
| 2. FOUNDATIONS | \$ 1,519,868 | \$ 4,432,528 | \$ 5,952,396 |
| 3. STRUCTURES | \$ 4,990,679 | \$ 19,604,107 | \$ 24,594,786 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 2,943,787 | \$ 8,681,855 | \$ 11,625,642 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 2,896,560 | \$ 1,497,978 | \$ 4,394,539 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 988,992 | \$ 12,216,235 | \$ 13,205,227 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 13,351,386 | \$ 59,476,656 | \$ 72,828,042 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 13,351,386 | \$ 59,476,656 | \$ 72,828,042 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| A. Transmission Line Knickerbocker to Churchtown | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | 10.0 | Acre | \$ - | \$ - | \$ 15,000 | \$ 150,000 | \$ 15,000 | \$ 150,000 |
| 1.2 | Clearing the ROW - Light (mowing) | 55.0 | Acre | | \$ - | \$ 5,000 | \$ 275,000 | \$ 5,000 | \$ 275,000 |
| 1.3 | Permanent Access Road | 23,126 | LF | \$ - | \$ - | \$ 45.00 | \$ 1,040,688 | \$ 45 | \$ 1,040,688 |
| 1.4 | Silt Fence | 115,632 | LF | \$ - | \$ - | \$ 4.00 | \$ 462,528 | \$ 4 | \$ 462,528 |
| 1.5 | Matting - Access and ROW | 92,506 | LF | \$ - | \$ - | \$ 70.00 | \$ 6,475,392 | \$ 70 | \$ 6,475,392 |
| 1.6 | Matting - To Work Area | 11,925 | LF | \$ - | \$ - | \$ 70.00 | \$ 834,750 | \$ 70 | \$ 834,750 |
| 1.7 | Snow Removal | 21.9 | Mile | \$ - | \$ - | \$ 16,000 | \$ 350,400 | \$ 16,000 | \$ 350,400 |
| 1.8 | ROW Restoration | 21.9 | Mile | \$ - | \$ - | \$ 10,000 | \$ 219,000 | \$ 10,000 | \$ 219,000 |
| 1.9 | Work Pads | 795,000 | SF | \$ - | \$ - | \$ 3.52 | \$ 2,798,400 | \$ 4 | \$ 2,798,400 |
| 1.10 | Restoration for Work Pad areas | 159,000 | SF | \$ - | \$ - | \$ 0.15 | \$ 23,850 | \$ 0 | \$ 23,850 |
| 1.11 | Temporary Access Bridge | 9 | EA | \$ - | \$ - | \$ 20,035 | \$ 180,315 | \$ 20,035 | \$ 180,315 |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | 4 | EA | \$ - | \$ - | \$ 4,580 | \$ 18,320 | \$ 4,580 | \$ 18,320 |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 47 | EA | \$ - | \$ - | \$ 4,130 | \$ 194,110 | \$ 4,130 | \$ 194,110 |
| 1.15 | Culverts / Misc. Access | 10 | EA | \$ 750 | \$ 7,500 | \$ 1,250 | \$ 12,500 | \$ 2,000 | \$ 20,000 |
| 1.16 | Gates | 2 | EA | \$ 2,000 | \$ 4,000 | \$ 2,500 | \$ 5,000 | \$ 4,500 | \$ 9,000 |
| 1.17 | Concrete Washout Station | 2 | EA | \$ - | \$ - | \$ 1,850 | \$ 3,700 | \$ 1,850 | \$ 3,700 |
| TOTAL - CLEARING & ACCESS: | | | | | \$ 11,500 | | \$ 13,043,953 | | \$ 13,055,453 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Drilled Pier - 115/345KV D/C DEADEND, STEEL | 13 | EA | \$ 86,969 | \$ 1,130,593 | \$ 87,900 | \$ 1,142,702 | \$ 174,869 | \$ 2,273,295 |
| 2.2 | Drilled Pier - 345KV S/C DEADEND, STEEL | 1 | EA | \$ 39,770 | \$ 39,770 | \$ 40,196 | \$ 40,196 | \$ 79,966 | \$ 79,966 |
| 2.3 | Direct Embed - 115/345KV D/C TANGENT, CONCRETE | 145 | EA | \$ 2,410 | \$ 349,504 | \$ 16,391 | \$ 2,376,630 | \$ 18,801 | \$ 2,726,134 |
| 2.4 | Rock Excavation Adder | 436.5 | CY | \$ - | \$ - | \$ 2,000 | \$ 873,000 | \$ 2,000 | \$ 873,000 |
| 2.5 | | | | | | | | | |
| 2.6 | | | | | | | | | |
| 2.7 | | | | | | | | | |
| 2.8 | | | | | | | | | |
| 2.9 | | | | | | | | | |
| 2.10 | | | | | | | | | |
| 2.11 | | | | | | | | | |
| 2.12 | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| 2.13 | | | | | | | | | |
| 2.14 | | | | | | | | | |
| 2.15 | | | | | | | | | |
| 2.16 | | | | | | | | | |
| 2.17 | | | | | | | | | |
| 2.18 | | | | | | | | | |
| TOTAL - FOUNDATIONS: | | | | | \$ 1,519,868 | | \$ 4,432,528 | | \$ 5,952,396 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 115/345KV D/C DEADEND, STEEL | 13 | Structure | \$ 131,581 | \$ 1,710,556 | \$ 78,949 | \$ 1,026,334 | \$ 210,530 | \$ 2,736,890 |
| 3.2 | 345KV S/C DEADEND, STEEL | 1 | Structure | \$ 51,800 | \$ 51,800 | \$ 31,080 | \$ 31,080 | \$ 82,880 | \$ 82,880 |
| 3.3 | 115/345KV D/C TANGENT, CONCRETE | 145 | Structure | \$ 21,709 | \$ 3,147,869 | \$ 91,587 | \$ 13,280,072 | \$ 113,296 | \$ 16,427,940 |
| 3.4 | Remove Existing Concrete Foundation | 688 | EA | \$ - | \$ - | \$ 3,250 | \$ 2,236,000 | \$ 3,250 | \$ 2,236,000 |
| 3.5 | Remove Existing Structure and Accessories | 172 | EA | \$ - | \$ - | \$ 12,500 | \$ 2,150,000 | \$ 12,500 | \$ 2,150,000 |
| 3.6 | Install Grounding and Grounding Accessories | 159 | Pole | \$ 506 | \$ 80,454 | \$ 5,539 | \$ 880,622 | \$ 6,045 | \$ 961,076 |
| 3.7 | | | | | | | | | |
| 3.8 | | | | | | | | | |
| 3.9 | | | | | | | | | |
| 3.10 | | | | | | | | | |
| 3.11 | | | | | | | | | |
| 3.12 | | | | | | | | | |
| 3.13 | | | | | | | | | |
| 3.14 | | | | | | | | | |
| 3.15 | | | | | | | | | |
| TOTAL - STRUCTURES: | | | | | \$ 4,990,679 | | \$ 19,604,107 | | \$ 24,594,786 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (1) 1,033kcmil 54/7 ACSS "Curlew" | 728,482 | LF | \$ 2.82 | \$ 2,054,319 | \$ 5.00 | \$ 3,642,410 | \$ 7.82 | \$ 5,696,729 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | 121,414 | LF | \$ 1.35 | \$ 163,909 | \$ 5.00 | \$ 607,070 | \$ 6.35 | \$ 770,979 |
| 4.3 | (1) 3/8" EHS7 Steel | 121,414 | LF | \$ 0.47 | \$ 57,065 | \$ 5.00 | \$ 607,070 | \$ 5.47 | \$ 664,135 |
| 4.4 | Remove Existing Cable From Existing Structures | 43.8 | Mile | \$ - | \$ - | \$ 30,000 | \$ 1,314,000 | \$ 30,000.00 | \$ 1,314,000 |
| 4.5 | Remove Existing OPGW Cable and Accessories | 21.9 | Mile | \$ - | \$ - | \$ 12,000 | \$ 262,800 | \$ 12,000.00 | \$ 262,800 |
| 4.6 | Remove Existing OHSW and Accessories | 21.9 | Mile | \$ - | \$ - | \$ 12,000 | \$ 262,800 | \$ 12,000.00 | \$ 262,800 |
| 4.7 | 115kV - (1) 795kcmil 26/7 ACSS "Drake" | 364,241 | LF | \$ 1.72 | \$ 626,495 | \$ 5.00 | \$ 1,821,205 | \$ 6.72 | \$ 2,447,700 |
| 4.8 | Rider Poles (47 Locations) | 24 | Set | \$ 1,750 | \$ 42,000 | \$ 3,500 | \$ 84,000 | \$ 5,250.00 | \$ 126,000 |
| 4.9 | Rider Poles - Relocated | 23 | Set | \$ - | \$ - | \$ 3,500 | \$ 80,500 | \$ 3,500.00 | \$ 80,500 |
| 4.10 | | | | | | | | | |
| 4.11 | | | | | | | | | |
| 4.12 | | | | | | | | | |
| 4.13 | | | | | | | | | |
| 4.14 | | | | | | | | | |
| 4.15 | | | | | | | | | |
| 4.16 | | | | | | | | | |
| 4.17 | | | | | | | | | |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 2,943,787 | | \$ 8,681,855 | | \$ 11,625,642 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | 725 | Assembly | \$ 1,800 | \$ 1,305,000 | \$ 720 | \$ 522,000 | \$ 2,520 | \$ 1,827,000 |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | 870 | Assembly | \$ 900 | \$ 783,000 | \$ 560 | \$ 487,200 | \$ 1,460 | \$ 1,270,200 |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 210 | Assembly | \$ 1,800 | \$ 378,000 | \$ 720 | \$ 151,200 | \$ 2,520 | \$ 529,200 |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | 91 | Assembly | \$ 900 | \$ 81,900 | \$ 560 | \$ 50,960 | \$ 1,460 | \$ 132,860 |
| 5.5 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.6 | Angle - V-String (1-Group of 18-Bells Each Assembly) | | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.7 | H-Frame - Tangent Insulators (4-Assemblies Each Structure (2-Groups of 18-Bells Each Assembly)) | | Assembly | \$ 3,600 | \$ - | \$ 1,440 | \$ - | \$ 5,040 | \$ - |
| 5.8 | OPGW Assembly - Tangent | 145 | Assembly | \$ 200 | \$ 29,000 | \$ 150 | \$ 21,750 | \$ 350 | \$ 50,750 |
| 5.9 | OPGW Assembly - Angle / DE | 28 | Assembly | \$ 250 | \$ 7,000 | \$ 150 | \$ 4,200 | \$ 400 | \$ 11,200 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| 5.10 | OHSW Assembly - Tangent | 145 | Assembly | \$ 200 | \$ 29,000 | \$ 150 | \$ 21,750 | \$ 350 | \$ 50,750 |
| 5.11 | OHSW Assembly - Angle / DE | 28 | Assembly | \$ 250 | \$ 7,000 | \$ 150 | \$ 4,200 | \$ 400 | \$ 11,200 |
| 5.12 | OPGW Splice Boxes | 8 | Set | \$ 1,746 | \$ 13,969 | \$ 2,274 | \$ 18,192 | \$ 4,020 | \$ 32,161 |
| 5.13 | OPGW Splice & Test | 8 | EA | \$ 2,520 | \$ 20,160 | \$ 2,520 | \$ 20,160 | \$ 5,040 | \$ 40,320 |
| 5.14 | Spacer - Conductor | 3,659 | EA | \$ 50 | \$ 182,950 | \$ 35 | \$ 128,065 | \$ 85 | \$ 311,015 |
| 5.15 | Vibration Dampers - Conductor | 878 | EA | \$ 35 | \$ 30,730 | \$ 35 | \$ 30,730 | \$ 70 | \$ 61,460 |
| 5.16 | Shield wire / OPGW Dampers, Misc. Fittings | 444 | EA | \$ 27 | \$ 11,988 | \$ 35 | \$ 15,540 | \$ 62 | \$ 27,528 |
| 5.17 | | | | | | | | | |
| 5.18 | | | | | | | | | |
| 5.19 | | | | | | | | | |
| 5.20 | | | | | | | | | |
| 5.21 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.22 | Misc. materials (Signs and Markers) | 21.9 | Mile | \$ 770 | \$ 16,863 | \$ 1,006 | \$ 22,031 | \$ 1,776 | \$ 38,894 |
| 5.23 | | - | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 2,896,560 | | \$ 1,497,978 | | \$ 4,394,539 |
| A. Transmission Line Knickerbocker to Churchtown | | | | | \$ 12,362,395 | | \$ 47,260,421 | | \$ 59,622,815 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 596,228 | \$ 596,228 | \$ 596,228 | \$ 596,228 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 3,706,691 | \$ 3,706,691 | \$ 3,706,691 | \$ 3,706,691 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 596,228 | \$ 596,228 | \$ 596,228 | \$ 596,228 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 596,228 | \$ 596,228 | \$ 596,228 | \$ 596,228 |
| Engineering | | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 2,981,141 | \$ 2,981,141 | \$ 2,981,141 | \$ 2,981,141 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ 178,868 | \$ 178,868 | \$ 178,868 | \$ 178,868 |
| 6.7 | Geotech | 22 | Location | \$ - | \$ - | \$ 3,500 | \$ 77,000 | \$ 3,500 | \$ 77,000 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 417,360 | \$ 417,360 | \$ 417,360 | \$ 417,360 |
| Testing & Commissioning | | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| Permitting and Additional Costs | | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 178,868 | \$ 178,868 | \$ 178,868 | \$ 178,868 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 2,788,000 | \$ 2,788,000 | \$ 2,788,000 | \$ 2,788,000 |
| 6.15 | Legal Fees | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 988,992 | \$ 988,992 | \$ - | \$ - | \$ 988,992 | \$ 988,992 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 59,623 | \$ 59,623 | \$ 59,623 | \$ 59,623 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 988,992 | | \$ 12,216,235 | | \$ 13,205,227 |

NextEra T022 (Segment B)

B. Transmission Line Churchtown to Pleasant Valley

Estimate
Revision: 8

Total: \$ 86,378,553

| NextEra T022 (Segment B) | | | |
|---|---------------|---------------|---------------|
| | Supply | Installation | Total |
| B. Transmission Line Churchtown to Pleasant Valley | | | |
| 1. CLEARING & ACCESS | \$ 14,000 | \$ 19,309,466 | \$ 19,323,466 |
| 2. FOUNDATIONS | \$ 1,106,161 | \$ 9,049,991 | \$ 10,156,152 |
| 3. STRUCTURES | \$ 3,541,211 | \$ 19,333,959 | \$ 22,875,169 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 3,493,383 | \$ 10,334,110 | \$ 13,827,493 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 3,450,934 | \$ 1,599,968 | \$ 5,050,903 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 928,455 | \$ 14,216,915 | \$ 15,145,370 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 12,534,144 | \$ 73,844,409 | \$ 86,378,553 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 12,534,144 | \$ 73,844,409 | \$ 86,378,553 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| B. Transmission Line Churchtown to Pleasant Valley | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 63.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 315,000 | \$ 5,000 | \$ 315,000 |
| 1.3 | Permanent Access Road | 34,108.8 | LF | \$ - | \$ - | \$ 45 | \$ 1,534,896 | \$ 45 | \$ 1,534,896 |
| 1.4 | Silt Fence | 170,544.0 | LF | \$ - | \$ - | \$ 4 | \$ 682,176 | \$ 4 | \$ 682,176 |
| 1.5 | Matting - Access and ROW | 136,435.2 | LF | \$ - | \$ - | \$ 70 | \$ 9,550,464 | \$ 70 | \$ 9,550,464 |
| 1.6 | Matting - To Work Area | 18,450.0 | LF | \$ - | \$ - | \$ 70 | \$ 1,291,500 | \$ 70 | \$ 1,291,500 |
| 1.7 | Snow Removal | 32.3 | Mile | \$ - | \$ - | \$ 16,000 | \$ 516,800 | \$ 16,000 | \$ 516,800 |
| 1.8 | ROW Restoration | 32.3 | Mile | \$ - | \$ - | \$ 10,000 | \$ 323,000 | \$ 10,000 | \$ 323,000 |
| 1.9 | Work Pads | 1,230,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 4,329,600 | \$ 4 | \$ 4,329,600 |
| 1.10 | Restoration for Work Pad areas | 246,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 36,900 | \$ 0 | \$ 36,900 |
| 1.11 | Temporary Access Bridge | 14 | EA | \$ - | \$ - | \$ 20,035 | \$ 280,490 | \$ 20,035 | \$ 280,490 |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | 12 | EA | \$ - | \$ - | \$ 4,580 | \$ 54,960 | \$ 4,580 | \$ 54,960 |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 86 | EA | \$ - | \$ - | \$ 4,130 | \$ 355,180 | \$ 4,130 | \$ 355,180 |
| 1.15 | Gates | 4 | EA | \$ 2,000 | \$ 8,000 | \$ 2,500 | \$ 10,000 | \$ 4,500 | \$ 18,000 |
| 1.16 | Culverts / Misc. Access | 8 | EA | \$ 750 | \$ 6,000 | \$ 1,250 | \$ 10,000 | \$ 2,000 | \$ 16,000 |
| 1.17 | Concrete Washout Station | 10 | EA | \$ - | \$ - | \$ 1,850 | \$ 18,500 | \$ 1,850 | \$ 18,500 |
| TOTAL - CLEARING & ACCESS: | | | | | \$ 14,000 | | \$ 19,309,466 | | \$ 19,323,466 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Drilled Pier - 345KV S/C DEADEND, STEEL | 17 | EA | \$ 43,731 | \$ 743,425 | \$ 44,199 | \$ 751,387 | \$ 87,930 | \$ 1,494,811 |
| 2.2 | Direct Embed - 345KV S/C TANGENT, CONCRETE | 229 | EA | \$ 1,584 | \$ 362,736 | \$ 10,771 | \$ 2,466,605 | \$ 12,355 | \$ 2,829,341 |
| 2.3 | | | | | | | | | |
| 2.4 | | | | | | | | | |
| 2.5 | Rock Excavation Adder | 2,916.0 | CY | \$ - | \$ - | \$ 2,000 | \$ 5,832,000 | \$ 2,000 | \$ 5,832,000 |
| 2.6 | | | | | | | | | |
| 2.7 | | | | | | | | | |
| 2.8 | | | | | | | | | |
| 2.9 | | | | | | | | | |
| 2.10 | | | | | | | | | |
| 2.11 | | | | | | | | | |
| 2.12 | | | | | | | | | |
| TOTAL - FOUNDATIONS: | | | | | \$ 1,106,161 | | \$ 9,049,991 | | \$ 10,156,152 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 345KV S/C DEADEND, STEEL | 17 | Structure | \$ 49,950 | \$ 849,150 | \$ 29,970 | \$ 509,490 | \$ 79,920 | \$ 1,358,640 |
| 3.2 | 345KV S/C TANGENT, CONCRETE | 229 | Structure | \$ 11,212 | \$ 2,567,585 | \$ 47,301 | \$ 10,831,998 | \$ 58,513 | \$ 13,399,582 |
| 3.3 | | | | | | | | | |
| 3.4 | | | | | | | | | |
| 3.5 | | | | | | | | | |
| 3.6 | | | | | | | | | |
| 3.7 | | | | | | | | | |
| 3.8 | | | | | | | | | |
| 3.9 | | | | | | | | | |
| 3.10 | | | | | | | | | |
| 3.11 | | | | | | | | | |
| 3.12 | Remove Existing Foundation | 1,040 | EA | \$ - | \$ - | \$ 3,250 | \$ 3,380,000 | \$ 3,250 | \$ 3,380,000 |
| 3.13 | Remove Existing Structure and Accessories | 260 | EA | \$ - | \$ - | \$ 12,500 | \$ 3,250,000 | \$ 12,500 | \$ 3,250,000 |
| 3.14 | Install Grounding and Grounding Accessories | 246 | Structure | \$ 506 | \$ 124,476 | \$ 5,539 | \$ 1,362,471 | \$ 6,045 | \$ 1,486,947 |
| 3.15 | | | | | | | | | |
| 3.16 | | | | | | | | | |
| 3.17 | | | | | | | | | |
| TOTAL - STRUCTURES PRINCETOWN TO NEW SCOTLAND: | | | | | \$ 3,541,211 | | \$ 19,333,959 | | \$ 22,875,169 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345KV - (1) 1,033kcmil 54/7 ACSS "Curlew" | 1,094,386 | LF | \$ 2.82 | \$ 3,086,169 | \$ 5.00 | \$ 5,471,930 | \$ 7.82 | \$ 8,558,099 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | 182,398 | LF | \$ 1.35 | \$ 246,237 | \$ 5.00 | \$ 911,990 | \$ 6.35 | \$ 1,158,227 |
| 4.3 | (1) 3/8" EHS7 Steel | 182,398 | LF | \$ 0.47 | \$ 85,727 | \$ 5.00 | \$ 911,990 | \$ 5.47 | \$ 997,717 |
| 4.5 | Remove Existing 115KV Cable From Existing Structures | 65.2 | Mile | \$ - | \$ - | \$ 30,000 | \$ 1,956,000 | \$ 30,000.00 | \$ 1,956,000 |
| 4.6 | Remove Existing OPGW Cable and Accessories | 32.6 | Mile | \$ - | \$ - | \$ 12,000 | \$ 390,600 | \$ 12,000.00 | \$ 390,600 |
| 4.7 | Remove Existing OHSW and Accessories | 32.6 | Mile | \$ - | \$ - | \$ 12,000 | \$ 390,600 | \$ 12,000.00 | \$ 390,600 |
| 4.8 | 115KV - (1) 795kcmil 26/7 ACSS "Drake" | - | LF | \$ 1.72 | \$ - | \$ 5.00 | \$ - | \$ 6.72 | \$ - |
| 4.9 | | | | | | | | | |
| 4.10 | Rider Poles - Relocated | 43 | Set | \$ - | \$ - | \$ 3,500 | \$ 150,500 | \$ 3,500.00 | \$ 150,500 |
| 4.11 | Rider Poles (86 Total) | 43 | EA | \$ 1,750 | \$ 75,250 | \$ 3,500 | \$ 150,500 | \$ 5,250.00 | \$ 225,750 |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 3,493,383 | | \$ 10,334,110 | | \$ 13,827,493 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345KV Tangent (1-Group of 18-Bells Each Assembly) | 1,374 | Assembly | \$ 1,800 | \$ 2,473,200 | \$ 720 | \$ 989,280 | \$ 2,520 | \$ 3,462,480 |
| 5.2 | 115KV Tangent (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.3 | 345KV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 255 | Assembly | \$ 1,800 | \$ 459,000 | \$ 720 | \$ 183,600 | \$ 2,520 | \$ 642,600 |
| 5.4 | 115KV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.5 | OPGW Assembly - Tangent | 229 | Assembly | \$ 200 | \$ 45,800 | \$ 150 | \$ 34,350 | \$ 350 | \$ 80,150 |
| 5.6 | OPGW Assembly - Angle / DE | 34 | Assembly | \$ 250 | \$ 8,500 | \$ 150 | \$ 5,100 | \$ 400 | \$ 13,600 |
| 5.7 | OHSW Assembly - Tangent | 229 | Assembly | \$ 200 | \$ 45,800 | \$ 150 | \$ 34,350 | \$ 350 | \$ 80,150 |
| 5.8 | OHSW Assembly - Angle / DE | 34 | Assembly | \$ 250 | \$ 8,500 | \$ 150 | \$ 5,100 | \$ 400 | \$ 13,600 |
| 5.9 | OPGW Splice Boxes | 12 | Set | \$ 1,746 | \$ 20,954 | \$ 2,274 | \$ 27,288 | \$ 4,020 | \$ 48,242 |
| 5.10 | OPGW Splice & Test | 12 | EA | \$ 2,520 | \$ 30,240 | \$ 2,520 | \$ 30,240 | \$ 5,040 | \$ 60,480 |
| 5.11 | Spacer - Conductor | 5,414 | EA | \$ 50 | \$ 270,700 | \$ 35 | \$ 189,490 | \$ 85 | \$ 460,190 |
| 5.12 | Vibration Dampers - Conductor | 1,299 | EA | \$ 35 | \$ 45,465 | \$ 35 | \$ 45,465 | \$ 70 | \$ 90,930 |
| 5.13 | Shieldwire / OPGW Dampers, Misc. Fittings | 656 | EA | \$ 27 | \$ 17,712 | \$ 35 | \$ 22,960 | \$ 62 | \$ 40,672 |
| 5.14 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.15 | Misc. materials (Signs and Markers) | 32.6 | Mile | \$ 770 | \$ 25,064 | \$ 1,006 | \$ 32,745 | \$ 1,776 | \$ 57,809 |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 3,450,934 | | \$ 1,599,968 | | \$ 5,050,903 |
| B. Transmission Line Churchtown to Pleasant Valley | | | | | \$ 11,605,689 | | \$ 59,627,494 | | \$ 71,233,183 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 712,332 | \$ 712,332 | \$ 712,332 | \$ 712,332 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 4,428,496 | \$ 4,428,496 | \$ 4,428,496 | \$ 4,428,496 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 712,332 | \$ 712,332 | \$ 712,332 | \$ 712,332 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 712,332 | \$ 712,332 | \$ 712,332 | \$ 712,332 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 3,561,659 | \$ 3,561,659 | \$ 3,561,659 | \$ 3,561,659 |
| 6.6 | LIDAR | 1 | LS | \$ - | \$ - | \$ 213,700 | \$ 213,700 | \$ 213,700 | \$ 213,700 |
| 6.7 | Geotech | 33 | Location | \$ - | \$ - | \$ 3,500 | \$ 115,500 | \$ 3,500 | \$ 115,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 498,632 | \$ 498,632 | \$ 498,632 | \$ 498,632 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 213,700 | \$ 213,700 | \$ 213,700 | \$ 213,700 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 2,937,000 | \$ 2,937,000 | \$ 2,937,000 | \$ 2,937,000 |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 928,455 | \$ 928,455 | \$ - | \$ - | \$ 928,455 | \$ 928,455 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 71,233 | \$ 71,233 | \$ 71,233 | \$ 71,233 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 928,455 | \$ 14,216,915 | \$ 14,216,915 | \$ 15,145,370 | \$ 15,145,370 |

NextEra T022 (Segment B)

C. Blue Stores Junction to Blue Stores Substation

Estimate Revision: **8**

Total: \$ **5,749,646**

| NextEra T022 (Segment B) | | | |
|---|--------------|--------------|--------------|
| | Supply | Installation | Total |
| C. Blue Stores Junction to Blue Stores Substation | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 1,404,512 | \$ 1,404,512 |
| 2. FOUNDATIONS | \$ 236,848 | \$ 925,954 | \$ 1,162,802 |
| 3. STRUCTURES | \$ 596,484 | \$ 946,665 | \$ 1,543,149 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 84,763 | \$ 387,095 | \$ 471,858 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 107,544 | \$ 56,496 | \$ 164,040 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 82,051 | \$ 921,234 | \$ 1,003,285 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 1,107,690 | \$ 4,641,956 | \$ 5,749,646 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 1,107,690 | \$ 4,641,956 | \$ 5,749,646 |

0.0%

0.0%

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| C. Blue Stores Junction to Blue Stores Substation | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 4.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 20,000 | \$ 5,000 | \$ 20,000 |
| 1.3 | Permanent Access Road | 2,217.6 | LF | \$ - | \$ - | \$ 45 | \$ 99,792 | \$ 45 | \$ 99,792 |
| 1.4 | Silt Fence | 11,088.0 | LF | \$ - | \$ - | \$ 4 | \$ 44,352 | \$ 4 | \$ 44,352 |
| 1.5 | Matting - Access and ROW | 8,870.4 | LF | \$ - | \$ - | \$ 70 | \$ 620,928 | \$ 70 | \$ 620,928 |
| 1.6 | Matting - To Work Area | 1,800.0 | LF | \$ - | \$ - | \$ 70 | \$ 126,000 | \$ 70 | \$ 126,000 |
| 1.7 | Snow Removal | 2.1 | Mile | \$ - | \$ - | \$ 16,000 | \$ 33,600 | \$ 16,000 | \$ 33,600 |
| 1.8 | ROW Restoration | 2.1 | Mile | \$ - | \$ - | \$ 10,000 | \$ 21,000 | \$ 10,000 | \$ 21,000 |
| 1.9 | Work Pads | 120,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 422,400 | \$ 4 | \$ 422,400 |
| 1.10 | Restoration for Work Pad areas | 24,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 3,600 | \$ 0 | \$ 3,600 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | 1 | EA | \$ - | \$ - | \$ 4,580 | \$ 4,580 | \$ 4,580 | \$ 4,580 |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 2 | EA | \$ - | \$ - | \$ 4,130 | \$ 8,260 | \$ 4,130 | \$ 8,260 |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | - | EA | \$ - | \$ - | \$ 1,850 | \$ - | \$ 1,850 | \$ - |
| TOTAL - CLEARING & ACCESS: | | | | | \$ - | | \$ 1,404,512 | | \$ 1,404,512 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Drilled Pier - 115kV Single Circuit H- Pole Angle/ DE | 6 | EA | \$ 31,225 | \$ 187,348 | \$ 31,559 | \$ 189,354 | \$ 62,784 | \$ 376,702 |
| 2.2 | Direct Embed - 115kV Single Circuit H- Pole Tangent | 18 | EA | \$ 2,750 | \$ 49,500 | \$ 18,700 | \$ 336,600 | \$ 21,450 | \$ 386,100 |
| 2.3 | Rock Excavation Adder | 200.0 | CY | \$ - | \$ - | \$ 2,000 | \$ 400,000 | \$ 2,000 | \$ 400,000 |
| 2.4 | | | | | | | | | |
| 2.5 | | | | | | | | | |
| 2.6 | | | | | | | | | |
| 2.7 | | | | | | | | | |
| 2.8 | | | | | | | | | |
| 2.9 | | | | | | | | | |
| 2.10 | | | | | | | | | |
| 2.11 | | | | | | | | | |
| 2.12 | | | | | | | | | |
| 2.13 | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.14 | | | | | | | | | |
| 2.15 | | | | | | | | | |
| TOTAL - FOUNDATIONS: | | | | | \$ 236,848 | | \$ 925,954 | | \$ 1,162,802 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 115kV Single Circuit H- Pole Angle/ DE | 6 | Structure | \$ 39,822 | \$ 238,929 | \$ 23,893 | \$ 143,358 | \$ 63,714 | \$ 382,287 |
| 3.2 | 115kV Single Circuit H- Pole Tangent | 18 | Structure | \$ 18,515 | \$ 333,266 | \$ 11,109 | \$ 199,960 | \$ 29,624 | \$ 533,226 |
| 3.3 | Remove Existing Structure and Accessories | - | EA | \$ - | \$ - | \$ 7,500 | \$ - | \$ 7,500 | \$ - |
| 3.4 | Install Grounding and Grounding Accessories | 27 | EA | \$ - | \$ - | \$ 12,500 | \$ 337,500 | \$ 12,500 | \$ 337,500 |
| 3.5 | | | | | | | | | |
| 3.6 | Install Grounding and Grounding Accessories | 48 | Structure | \$ 506 | \$ 24,288 | \$ 5,539 | \$ 265,848 | \$ 6,045 | \$ 290,136 |
| 3.7 | | | | | | | | | |
| 3.8 | | | | | | | | | |
| 3.9 | | | | | | | | | |
| 3.10 | | | | | | | | | |
| 3.11 | | | | | | | | | |
| 3.12 | | | | | | | | | |
| 3.13 | | | | | | | | | |
| 3.14 | | | | | | | | | |
| 3.15 | | | | | | | | | |
| TOTAL - STRUCTURES: | | | | | \$ 596,484 | | \$ 946,665 | | \$ 1,543,149 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (1) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 3.53 | \$ - | \$ 5.00 | \$ - | \$ 8.53 | \$ - |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.55 | \$ - | \$ 5.00 | \$ - | \$ 6.55 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | - | LF | \$ 0.72 | \$ - | \$ 5.00 | \$ - | \$ 5.72 | \$ - |
| 4.4 | 115kV - (1) 795kcmil 26/7 ACSR "Drake" | 34,927.0 | LF | \$ 1.72 | \$ 60,074 | \$ 5.00 | \$ 174,635 | \$ 6.72 | \$ 234,709 |
| 4.5 | (1) OPGW 36 Fiber AC-33/38/571 | 11,642.0 | LF | \$ 1.35 | \$ 15,717 | \$ 5.00 | \$ 58,210 | \$ 6.35 | \$ 73,927 |
| 4.6 | (1) 3/8" EHS7 Steel | 11,642.0 | LF | \$ 0.47 | \$ 5,472 | \$ 5.00 | \$ 58,210 | \$ 5.47 | \$ 63,682 |
| 4.7 | Remove Existing Cable | 2.1 | Mile | \$ - | \$ - | \$ 30,000 | \$ 63,600 | \$ 30,000.00 | \$ 63,600 |
| 4.8 | Remove Existing OPGW Cable | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.9 | Remove Existing EH7 | 2.1 | Mile | \$ - | \$ - | \$ 12,000 | \$ 25,440 | \$ 12,000.00 | \$ 25,440 |
| 4.10 | | - | | | | | | | |
| 4.11 | | - | | | | | | | |
| 4.12 | Rider Poles (Locations) | 2.0 | EA | \$ 1,750 | \$ 3,500 | \$ 3,500 | \$ 7,000 | \$ 5,250.00 | \$ 10,500 |
| 4.13 | | | | | | | | | |
| TOTAL - CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 84,763 | | \$ 387,095 | | \$ 471,858 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | 54 | Assembly | \$ 900 | \$ 48,600 | \$ 360 | \$ 19,440 | \$ 1,260 | \$ 68,040 |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | 36 | Assembly | \$ 900 | \$ 32,400 | \$ 360 | \$ 12,960 | \$ 1,260 | \$ 45,360 |
| 5.5 | | | | | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.6 | OPGW Assembly - Tangent | 18 | Assembly | \$ 200 | \$ 3,600 | \$ 150 | \$ 2,700 | \$ 350 | \$ 6,300 |
| 5.7 | OPGW Assembly - Angle / DE | 12 | Assembly | \$ 250 | \$ 3,000 | \$ 150 | \$ 1,800 | \$ 400 | \$ 4,800 |
| 5.8 | OHSW Assembly - Tangent | 18 | Assembly | \$ 200 | \$ 3,600 | \$ 150 | \$ 2,700 | \$ 350 | \$ 6,300 |
| 5.9 | OHSW Assembly - Angle / DE | 12 | Assembly | \$ 250 | \$ 3,000 | \$ 150 | \$ 1,800 | \$ 400 | \$ 4,800 |
| 5.10 | OPGW Splice Boxes | 2 | Set | \$ 1,746 | \$ 3,492 | \$ 2,274 | \$ 4,548 | \$ 4,020 | \$ 8,040 |
| 5.11 | OPGW Splice & Test | 2 | EA | \$ 2,520 | \$ 5,040 | \$ 2,520 | \$ 5,040 | \$ 5,040 | \$ 10,080 |
| 5.12 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.13 | Vibration Dampers - Conductor | 72 | EA | \$ 35 | \$ 2,520 | \$ 35 | \$ 2,520 | \$ 70 | \$ 5,040 |
| 5.14 | Shieldwire / OPGW Dampers, Misc. Fittings | 25 | EA | \$ 27 | \$ 675 | \$ 35 | \$ 875 | \$ 62 | \$ 1,550 |
| 5.15 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.16 | Misc. materials (Signs and Markers) | 2.1 | Mile | \$ 770 | \$ 1,617 | \$ 1,006 | \$ 2,113 | \$ 1,776 | \$ 3,730 |
| 5.17 | | | | | | | | | |
| 5.18 | | | | | | | | | |
| 5.19 | | | | | | | | | |
| 5.20 | | | | | | | | | |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 107,544 | | \$ 56,496 | | \$ 164,040 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| C. Blue Stores Junction to Blue Stores Substation | | | | | \$ 1,025,639 | | \$ 3,720,722 | | \$ 4,746,361 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 47,464 | \$ 47,464 | \$ 47,464 | \$ 47,464 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 295,076 | \$ 295,076 | \$ 295,076 | \$ 295,076 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 47,464 | \$ 47,464 | \$ 47,464 | \$ 47,464 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 47,464 | \$ 47,464 | \$ 47,464 | \$ 47,464 |
| Engineering | | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 237,318 | \$ 237,318 | \$ 237,318 | \$ 237,318 |
| 6.6 | LIDAR | 1 | LS | \$ - | \$ - | \$ 14,239 | \$ 14,239 | \$ 14,239 | \$ 14,239 |
| 6.7 | Geotech | 2 | Location | \$ - | \$ - | \$ 3,500 | \$ 7,000 | \$ 3,500 | \$ 7,000 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 33,225 | \$ 33,225 | \$ 33,225 | \$ 33,225 |
| Testing & Commissioning | | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 20,000 | \$ 20,000 | \$ 20,000 | \$ 20,000 |
| Permitting and Additional Costs | | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 14,239 | \$ 14,239 | \$ 14,239 | \$ 14,239 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 153,000 | \$ 153,000 | \$ 153,000 | \$ 153,000 |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 82,051 | \$ 82,051 | \$ - | \$ - | \$ 82,051 | \$ 82,051 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 4,746 | \$ 4,746 | \$ 4,746 | \$ 4,746 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 82,051 | | \$ 921,234 | | \$ 1,003,285 |

NextEra T022 (Segment B)

D. Knickerbocker 345kV Substation - Install

Estimate Revision: **8** Total: \$ **19,118,107**

| NextEra T022 (Segment B) | | | |
|--|---------------------|----------------------|----------------------|
| | Supply | Installation | Total |
| D. Knickerbocker 345kV Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 223,675 | \$ 1,936,115 | \$ 2,159,790 |
| 2. SUBSTATION FOUNDATIONS | \$ 1,572,935 | \$ 1,694,150 | \$ 3,267,085 |
| 3. SUBSTATION STRUCTURES | \$ 727,975 | \$ 727,975 | \$ 1,455,950 |
| 4. MAJOR EQUIPMENT | \$ 600,000 | \$ 240,000 | \$ 840,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 1,086,500 | \$ 489,500 | \$ 1,576,000 |
| 6. CONTROL HOUSE / PANELS | \$ 1,837,125 | \$ 1,227,625 | \$ 3,064,750 |
| 7. MISC ITEMS | \$ 1,061,528 | \$ 1,684,810 | \$ 2,746,338 |
| 8. MOB/DEMOMB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 568,779 | \$ 3,439,415 | \$ 4,008,194 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 7,678,517 | \$ 11,439,590 | \$ 19,118,107 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 7,678,517 | \$ 11,439,590 | \$ 19,118,107 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| D. Knickerbocker 345kV Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 3.875 | ACRES | \$ - | \$ - | \$ 355,000 | \$ 1,375,625 | \$ 355,000 | \$ 1,375,625 |
| 1.2 | Station stone within substation fence. | 1,650 | CY | \$ 27 | \$ 44,550 | \$ 75 | \$ 123,750 | \$ 102 | \$ 168,300 |
| 1.3 | Substation Fence | 1,660 | LF | \$ 100 | \$ 166,000 | \$ 100 | \$ 166,000 | \$ 200 | \$ 332,000 |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | Permanent Access Road - 20'-Wide | 275 | LF | \$ 35 | \$ 9,625 | \$ 285 | \$ 78,375 | \$ 320 | \$ 88,000 |
| 1.7 | Pavement | 3,373 | SY | \$ - | \$ - | \$ 55 | \$ 185,515 | \$ 55 | \$ 185,515 |
| 1.8 | Gates | 1 | EA | \$ 2,000 | \$ 2,000 | \$ 2,500 | \$ 2,500 | \$ 4,500 | \$ 4,500 |
| 1.9 | Culverts / Misc. Access | 2 | EA | \$ 750 | \$ 1,500 | \$ 1,250 | \$ 2,500 | \$ 2,000 | \$ 4,000 |
| 1.10 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 223,675 | | \$ 1,936,115 | | \$ 2,159,790 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 3 | EA | \$ 14,940 | \$ 44,820 | \$ 16,000 | \$ 48,000 | \$ 30,940 | \$ 92,820 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 16 | EA | \$ 26,145 | \$ 418,320 | \$ 28,000 | \$ 448,000 | \$ 54,145 | \$ 866,320 |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 72 | EA | \$ 4,482 | \$ 322,704 | \$ 4,800 | \$ 345,600 | \$ 9,282 | \$ 668,304 |
| 2.1f | Station Service Transformer Stand Foundation | 4 | EA | \$ 4,482 | \$ 17,928 | \$ 4,800 | \$ 19,200 | \$ 9,282 | \$ 37,128 |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 72 | EA | \$ 4,482 | \$ 322,704 | \$ 4,800 | \$ 345,600 | \$ 9,282 | \$ 668,304 |
| 2.1j | Instrument Transformer Stand Foundations | 27 | EA | \$ 4,482 | \$ 121,014 | \$ 4,800 | \$ 129,600 | \$ 9,282 | \$ 250,614 |
| 2.1k | Arrester Stand Foundations | 9 | EA | \$ 4,482 | \$ 40,338 | \$ 4,800 | \$ 43,200 | \$ 9,282 | \$ 83,538 |
| 2.1m | Wave Trap Stand Foundations | 3 | EA | \$ 4,482 | \$ 13,446 | \$ 4,800 | \$ 14,400 | \$ 9,282 | \$ 27,846 |
| 2.1n | Reactor Foundations | 0 | EA | \$ 7,470 | \$ - | \$ 8,000 | \$ - | \$ 15,470 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.1p | Misc. Structure Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1q | | | | | | | | | |
| 2.2 | 230kV | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 8 | EA | \$ 16,434 | \$ 131,472 | \$ 17,600 | \$ 140,800 | \$ 34,034 | \$ 272,272 |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 6 | EA | \$ 2,988 | \$ 17,928 | \$ 3,200 | \$ 19,200 | \$ 6,188 | \$ 37,128 |
| 2.3j | Instrument Transformer Stand Foundations | 6 | EA | \$ 2,988 | \$ 17,928 | \$ 3,200 | \$ 19,200 | \$ 6,188 | \$ 37,128 |
| 2.3k | Arrester Stand Foundations | 6 | EA | \$ 2,988 | \$ 17,928 | \$ 3,200 | \$ 19,200 | \$ 6,188 | \$ 37,128 |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 1 | EA | \$ 44,260 | \$ 44,260 | \$ 47,400 | \$ 47,400 | \$ 91,660 | \$ 91,660 |
| 2.5b | Generator Foundation | 1 | EA | \$ 16,000 | \$ 16,000 | \$ 17,000 | \$ 17,000 | \$ 33,000 | \$ 33,000 |
| 2.5c | Station Service Distribution Line - 3ph. | 1 | LS | \$ - | \$ - | \$ 9,750 | \$ 9,750 | \$ 9,750 | \$ 9,750 |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 5 | EA | \$ 5,229 | \$ 26,145 | \$ 5,600 | \$ 28,000 | \$ 10,829 | \$ 54,145 |
| 2.6b | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 1,572,935 | | \$ 1,694,150 | | \$ 3,267,085 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 3.1a | Substation A-Frame Structures - Stand alone | 4 | EA | \$ 37,000 | \$ 148,000 | \$ 37,000 | \$ 148,000 | \$ 74,000 | \$ 296,000 |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 12 | EA | \$ 14,800 | \$ 177,600 | \$ 14,800 | \$ 177,600 | \$ 29,600 | \$ 355,200 |
| 3.1d | Station Service Transformer Stand | 1 | EA | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 29,600 | \$ 29,600 |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 72 | EA | \$ 3,700 | \$ 266,400 | \$ 3,700 | \$ 266,400 | \$ 7,400 | \$ 532,800 |
| 3.1g | Instrument Transformer Stand | 27 | EA | \$ 1,850 | \$ 49,950 | \$ 1,850 | \$ 49,950 | \$ 3,700 | \$ 99,900 |
| 3.1h | Arrester Stand | 9 | EA | \$ 1,850 | \$ 16,650 | \$ 1,850 | \$ 16,650 | \$ 3,700 | \$ 33,300 |
| 3.1j | Wave Trap Stand | 3 | EA | \$ 7,400 | \$ 22,200 | \$ 7,400 | \$ 22,200 | \$ 14,800 | \$ 44,400 |
| 3.1k | Lightning Mast - 70' | 5 | EA | \$ 6,475 | \$ 32,375 | \$ 6,475 | \$ 32,375 | \$ 12,950 | \$ 64,750 |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | | \$ 727,975 | \$ 727,975 | | \$ 1,455,950 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 3 | EA | \$ 200,000 | \$ 600,000 | \$ 80,000 | \$ 240,000 | \$ 280,000 | \$ 840,000 |
| 4.1b | Capacitor Banks with Reactors | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | | | | | | | | | |
| 4.1d | | | | | | | | | |
| 4.1e | | | | | | | | | |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 115,000 | \$ - | \$ 80,000 | \$ - | \$ 195,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ 52,000 | \$ - | \$ 60,000 | \$ - | \$ 112,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 600,000 | | \$ 240,000 | | \$ 840,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 3 | EA | \$ 40,000 | \$ 120,000 | \$ 15,000 | \$ 45,000 | \$ 55,000 | \$ 165,000 |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 6 | EA | \$ 35,000 | \$ 210,000 | \$ 17,500 | \$ 105,000 | \$ 52,500 | \$ 315,000 |
| 5.1c | VT'S | 9 | EA | \$ 25,000 | \$ 225,000 | \$ 12,000 | \$ 108,000 | \$ 37,000 | \$ 333,000 |
| 5.1d | CT'S | 9 | EA | \$ 13,000 | \$ 117,000 | \$ 8,000 | \$ 72,000 | \$ 21,000 | \$ 189,000 |
| 5.1e | CCVT'S | 9 | EA | \$ 13,000 | \$ 117,000 | \$ 8,000 | \$ 72,000 | \$ 21,000 | \$ 189,000 |
| 5.1f | Arresters | 9 | EA | \$ 6,500 | \$ 58,500 | \$ 1,500 | \$ 13,500 | \$ 8,000 | \$ 72,000 |
| 5.1g | Wave Traps | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.1h | Station Service Transformers | 1 | EA | \$ 200,000 | \$ 200,000 | \$ 50,000 | \$ 50,000 | \$ 250,000 | \$ 250,000 |
| | | | | | | | | | |
| | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 30,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 33,000 | \$ - | \$ 15,000 | \$ - | \$ 48,000 | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ 8,000 | \$ - | \$ 8,000 | \$ - | \$ 16,000 | \$ - |
| 5.3f | Arresters | 0 | EA | \$ 3,420 | \$ - | \$ 6,000 | \$ - | \$ 9,420 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 1,086,500 | | \$ 489,500 | | \$ 1,576,000 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 1 | EA | \$ 409,500 | \$ 409,500 | \$ 95,000 | \$ 95,000 | \$ 504,500 | \$ 504,500 |
| 6.2 | Protection and Telecom Equipment Panels | 17 | EA | \$ 35,000 | \$ 595,000 | \$ 10,000 | \$ 170,000 | \$ 45,000 | \$ 765,000 |
| 6.3 | 125VDC Batteries | 2 | EA | \$ 75,000 | \$ 150,000 | \$ 25,000 | \$ 50,000 | \$ 100,000 | \$ 200,000 |
| 6.4 | Control Cables | 1 | LS | \$ 317,625 | \$ 317,625 | \$ 317,625 | \$ 317,625 | \$ 635,250 | \$ 635,250 |
| 6.5 | SCADA and Communications | 1 | EA | \$ 50,000 | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 150,000 | \$ 150,000 |
| 6.6 | Low Voltage AC Distribution | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.7 | DC Distribution System | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.8 | Security | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.9 | Fire Alarm | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.10 | Generator | 1 | EA | \$ 100,000 | \$ 100,000 | \$ 80,000 | \$ 80,000 | \$ 180,000 | \$ 180,000 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 1,837,125 | | \$ 1,227,625 | | \$ 3,064,750 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 1,050 | LF | \$ 185.00 | \$ 194,250 | \$ 170.00 | \$ 178,500 | \$ 355 | \$ 372,750 |
| 7.2 | Rigid Bus, Fittings & Insulators | 1,900 | LF | \$ 125.07 | \$ 237,633 | \$ 237.10 | \$ 450,490 | \$ 362 | \$ 688,123 |
| 7.3 | Strain Bus, Connectors & Insulators | 1,000 | LF | \$ 39.30 | \$ 39,300 | \$ 53.35 | \$ 53,350 | \$ 93 | \$ 92,650 |
| 7.4 | Grounding System | 16,500 | LF | \$ 6.93 | \$ 114,345 | \$ 32.58 | \$ 537,570 | \$ 40 | \$ 651,915 |
| 7.5 | Strain Bus Insulators - 345kV | 38 | EA | \$ 2,000 | \$ 76,000 | \$ 1,050 | \$ 39,900 | \$ 3,050 | \$ 115,900 |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 0 | EA | \$ 1,000 | \$ - | \$ 550 | \$ - | \$ 1,550 | \$ - |
| 7.8 | Low Voltage AC Station Service | 1 | LS | \$ 50,000 | \$ 50,000 | \$ 75,000 | \$ 75,000 | \$ 125,000 | \$ 125,000 |
| 7.9 | SSVT Service | 1 | LS | \$ 45,000 | \$ 45,000 | \$ 45,000 | \$ 45,000 | \$ 90,000 | \$ 90,000 |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 250,000 | \$ 250,000 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 360,000 | \$ 360,000 |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 1,061,528 | | \$ 1,684,810 | | \$ 2,746,338 |
| D. Knickerbocker 345kV Substation - Install | | | | | \$ 7,109,738 | | \$ 8,000,175 | | \$ 15,109,913 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 151,099 | \$ 151,099 | \$ 151,099 | \$ 151,099 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 939,368 | \$ 939,368 | \$ 939,368 | \$ 939,368 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 151,099 | \$ 151,099 | \$ 151,099 | \$ 151,099 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 151,099 | \$ 151,099 | \$ 151,099 | \$ 151,099 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 1,208,793 | \$ 1,208,793 | \$ 1,208,793 | \$ 1,208,793 |
| 8.6 | LIDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 105,769 | \$ 105,769 | \$ 105,769 | \$ 105,769 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 377,748 | \$ 377,748 | \$ 377,748 | \$ 377,748 |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 45,330 | \$ 45,330 | \$ 45,330 | \$ 45,330 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | 1 | LS | \$ - | \$ - | \$ 280,000 | \$ 280,000 | \$ 280,000 | \$ 280,000 |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 568,779 | \$ 568,779 | \$ - | \$ - | \$ 568,779 | \$ 568,779 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 15,110 | \$ 15,110 | \$ 15,110 | \$ 15,110 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 568,779 | | \$ 3,439,415 | | \$ 4,008,194 |

NextEra T022 (Segment B)

E. Greenbush Substation - Removal

Estimate Revision: **8**

Total: \$ **72,410**

| NextEra T022 (Segment B) | | | |
|---|--------|--------------|-----------|
| | Supply | Installation | Total |
| E. Greenbush Substation - Removal | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ - | \$ - |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ 12,000 | \$ 12,000 |
| 3. SUBSTATION STRUCTURES | \$ - | \$ - | \$ - |
| 4. MAJOR EQUIPMENT | \$ - | \$ 7,000 | \$ 7,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ 35,000 | \$ 35,000 |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ 7,200 | \$ 7,200 |
| 7. MISC ITEMS | \$ - | \$ - | \$ - |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ - | \$ 11,210 | \$ 11,210 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ - | \$ 72,410 | \$ 72,410 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ - | \$ 72,410 | \$ 72,410 |

| Description of Work: | | | | | | | | | |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|
| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
| E. Greenbush Substation - Removal | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 0 | CY | \$ - | \$ - | \$ 75 | \$ - | \$ 75 | \$ - |
| 1.3 | Substation Fence | 0 | LF | \$ - | \$ - | \$ 150 | \$ - | \$ 150 | \$ - |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ - | | \$ - |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ 14,200 | \$ - | \$ 14,200 | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ 7,200 | \$ - | \$ 7,200 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ 32,000 | \$ - | \$ 32,000 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ 22,000 | \$ - | \$ 22,000 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ 11,000 | \$ - | \$ 11,000 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 1 | EA | \$ - | \$ - | \$ 7,200 | \$ 7,200 | \$ 7,200 | \$ 7,200 |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 2 | EA | \$ - | \$ - | \$ 2,400 | \$ 4,800 | \$ 2,400 | \$ 4,800 |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | | \$ 12,000 | | \$ 12,000 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 9,750 | \$ - | \$ 9,750 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 3.2j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ 4,500 | \$ - | \$ 4,500 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 6,450 | \$ - | \$ 6,450 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ - | | \$ - |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1d | | | | | | | | | |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ 7,000 | \$ - | \$ 7,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 1 | EA | \$ - | \$ - | \$ 7,000 | \$ 7,000 | \$ 7,000 | \$ 7,000 |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ 7,000 | | \$ 7,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.1g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3e | CCVT'S | 2 | EA | \$ - | \$ - | \$ 17,500 | \$ 35,000 | \$ 17,500 | \$ 35,000 |
| 5.3f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ 35,000 | | \$ 35,000 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ - | \$ - | \$ 150,000 | \$ - | \$ 150,000 | \$ - |
| 6.2 | Protection and Telecom Equipment Panels | 2 | EA | \$ - | \$ - | \$ 3,600 | \$ 7,200 | \$ 3,600 | \$ 7,200 |
| 6.3 | 125VDC Batteries | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.4 | Control Cables | 0 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.8 | Security | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.10 | Generator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ 7,200 | | \$ 7,200 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 0 | EA | \$ - | \$ - | \$ 126.25 | \$ - | \$ 126 | \$ - |
| 7.3 | Strain Bus, Connectors & Insulators | 0 | LS | \$ - | \$ - | \$ 21,000.00 | \$ - | \$ 21,000 | \$ - |
| 7.4 | Grounding System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.5 | | | | | | | | | |
| 7.6 | | | | | | | | | |
| 7.7 | | | | | | | | | |
| 7.8 | | | | | | | | | |
| 7.9 | | | | | | | | | |
| 7.10 | | | | | | | | | |
| 7.11 | | | | | | | | | |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ - | | \$ - | | \$ - |
| E. Greenbush Substation - Removal | | | | | \$ - | | \$ 61,200 | | \$ 61,200 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 612 | \$ 612 | \$ 612 | \$ 612 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 3,805 | \$ 3,805 | \$ 3,805 | \$ 3,805 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 612 | \$ 612 | \$ 612 | \$ 612 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 612 | \$ 612 | \$ 612 | \$ 612 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 4,896 | \$ 4,896 | \$ 4,896 | \$ 4,896 |
| 8.6 | LIDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | EA | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500 | \$ - |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 428 | \$ 428 | \$ 428 | \$ 428 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 184 | \$ 184 | \$ 184 | \$ 184 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ 280,000 | \$ - | \$ 280,000 | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | Carrying Charges | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 61 | \$ 61 | \$ 61 | \$ 61 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ - | | \$ 11,210 | | \$ 11,210 |

NextEra T022 (Segment B)

H. North Churchtown Substation - Install

Estimate Revision: **8**

Total: \$ 18,595,643

| NextEra T022 (Segment B) | | | |
|---|---------------------|----------------------|----------------------|
| | Supply | Installation | Total |
| H. North Churchtown Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 941,645 | \$ 2,992,813 | \$ 3,934,458 |
| 2. SUBSTATION FOUNDATIONS | \$ 1,001,293 | \$ 1,078,700 | \$ 2,079,993 |
| 3. SUBSTATION STRUCTURES | \$ 260,000 | \$ 432,345 | \$ 864,690 |
| 4. MAJOR EQUIPMENT | \$ 260,000 | \$ 300,000 | \$ 560,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 1,168,800 | \$ 785,800 | \$ 1,954,600 |
| 6. CONTROL HOUSE / PANELS | \$ 1,962,850 | \$ 1,310,350 | \$ 3,273,200 |
| 7. MISC ITEMS | \$ 972,988 | \$ 1,257,365 | \$ 2,230,353 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 539,194 | \$ 3,159,155 | \$ 3,698,349 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 7,106,770 | \$ 11,316,528 | \$ 18,595,643 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 7,106,770 | \$ 11,316,528 | \$ 18,595,643 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| H. North Churchtown Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 2.125 | ACRES | \$ - | \$ - | \$ 660,000 | \$ 1,402,500 | \$ 660,000 | \$ 1,402,500 |
| 1.2 | Station stone within substation fence. | 1,000 | CY | \$ 27 | \$ 27,000 | \$ 75 | \$ 75,000 | \$ 102 | \$ 102,000 |
| 1.3 | Substation Fence | 1,100 | LF | \$ 100 | \$ 110,000 | \$ 100 | \$ 110,000 | \$ 200 | \$ 220,000 |
| 1.4 | Permanent Access Road - 20'-Wide | 740 | LF | \$ 35 | \$ 25,900 | \$ 285 | \$ 210,900 | \$ 320 | \$ 236,800 |
| 1.5 | Retaining Wall (1035' x Avg. of 7.15') | 1 | LS | \$ 313,823 | \$ 313,823 | \$ 485,213 | \$ 485,213 | \$ 799,036 | \$ 799,036 |
| 1.6 | Compacted Fill (Sand) | 27,143 | CY | \$ 17 | \$ 461,423 | \$ 20 | \$ 542,850 | \$ 37 | \$ 1,004,273 |
| 1.7 | | | | | | | | | |
| 1.8 | Pavement | 2,900 | SY | \$ - | \$ - | \$ 55 | \$ 159,500 | \$ 55 | \$ 159,500 |
| 1.9 | Gates | 1 | EA | \$ 2,000 | \$ 2,000 | \$ 2,500 | \$ 2,500 | \$ 4,500 | \$ 4,500 |
| 1.10 | Culverts / Misc. Access | 2 | EA | \$ 750 | \$ 1,500 | \$ 1,250 | \$ 2,500 | \$ 2,000 | \$ 4,000 |
| 1.11 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 941,645 | | \$ 2,992,813 | | \$ 3,934,458 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ 14,940 | \$ - | \$ 16,000 | \$ - | \$ 30,940 | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 5 | EA | \$ 5,229 | \$ 26,145 | \$ 5,600 | \$ 28,000 | \$ 10,829 | \$ 54,145 |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 8 | EA | \$ 16,434 | \$ 131,472 | \$ 17,600 | \$ 140,800 | \$ 34,034 | \$ 272,272 |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 24 | EA | \$ 16,434 | \$ 394,416 | \$ 17,600 | \$ 422,400 | \$ 34,034 | \$ 816,816 |
| 2.3e | Switch Stand Foundations | 28 | EA | \$ 2,988 | \$ 83,664 | \$ 3,200 | \$ 89,600 | \$ 6,188 | \$ 173,264 |
| 2.3f | Fuse Stand Foundations | 2 | EA | \$ 2,988 | \$ 5,976 | \$ 3,200 | \$ 6,400 | \$ 6,188 | \$ 12,376 |
| 2.3g | Bus Support 3ph Foundations | 14 | EA | \$ 2,988 | \$ 41,832 | \$ 3,200 | \$ 44,800 | \$ 6,188 | \$ 86,632 |
| 2.3h | Bus Support 1 Ph Foundations | 15 | EA | \$ 2,988 | \$ 44,820 | \$ 3,200 | \$ 48,000 | \$ 6,188 | \$ 92,820 |
| 2.3j | Instrument Transformer Stand Foundations | 45 | EA | \$ 2,988 | \$ 134,460 | \$ 3,200 | \$ 144,000 | \$ 6,188 | \$ 278,460 |
| 2.3k | Arrester Stand Foundations | 15 | EA | \$ 2,988 | \$ 44,820 | \$ 3,200 | \$ 48,000 | \$ 6,188 | \$ 92,820 |
| 2.3m | Wave Trap Stand Foundations | 10 | EA | \$ 2,988 | \$ 29,880 | \$ 3,200 | \$ 32,000 | \$ 6,188 | \$ 61,880 |
| 2.3n | Station Service Foundations | 1 | EA | \$ 3,735 | \$ 3,735 | \$ 4,000 | \$ 4,000 | \$ 7,735 | \$ 7,735 |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 1 | EA | \$ 33,615 | \$ 33,615 | \$ 36,000 | \$ 36,000 | \$ 69,615 | \$ 69,615 |
| 2.5b | Generator Foundation | 1 | EA | \$ 16,000 | \$ 16,000 | \$ 17,000 | \$ 17,000 | \$ 33,000 | \$ 33,000 |
| 2.5c | Station Service Distribution Line - 1ph. | 1 | LS | \$ - | \$ - | \$ 6,500 | \$ 6,500 | \$ 6,500 | \$ 6,500 |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 2 | EA | \$ 5,229 | \$ 10,458 | \$ 5,600 | \$ 11,200 | \$ 10,829 | \$ 21,658 |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 1,001,293 | | \$ 1,078,700 | | \$ 2,079,993 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ 7,400 | \$ - | \$ 7,400 | \$ - | \$ 14,800 | \$ - |
| 3.1k | Lightning Masts - 70' | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ 1,078,700 | \$ - | \$ 1,078,700 | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 2 | EA | \$ 18,500 | \$ 37,000 | \$ 18,500 | \$ 37,000 | \$ 37,000 | \$ 74,000 |
| 3.3b | Substation A-Frame Structures - Shared Column | 8 | EA | \$ 18,500 | \$ 148,000 | \$ 18,500 | \$ 148,000 | \$ 37,000 | \$ 296,000 |
| 3.3c | Switch Stands | 14 | EA | \$ 7,955 | \$ 111,370 | \$ 7,955 | \$ 111,370 | \$ 15,910 | \$ 222,740 |
| 3.3d | Fuse Stand | 1 | EA | \$ 7,955 | \$ 7,955 | \$ 7,955 | \$ 7,955 | \$ 15,910 | \$ 15,910 |
| 3.3e | Bus Support 3ph | 7 | EA | \$ 3,330 | \$ 23,310 | \$ 3,330 | \$ 23,310 | \$ 6,660 | \$ 46,620 |
| 3.3f | Bus Support 1 Ph | 15 | EA | \$ 1,850 | \$ 27,750 | \$ 1,850 | \$ 27,750 | \$ 3,700 | \$ 55,500 |
| 3.3g | Instrument Transformer Stand | 45 | EA | \$ 740 | \$ 33,300 | \$ 740 | \$ 33,300 | \$ 1,480 | \$ 66,600 |
| 3.3h | Arrester Stand | 15 | EA | \$ 740 | \$ 11,100 | \$ 740 | \$ 11,100 | \$ 1,480 | \$ 22,200 |
| 3.3j | Wave Trap Stand | 5 | EA | \$ 3,700 | \$ 18,500 | \$ 3,700 | \$ 18,500 | \$ 7,400 | \$ 37,000 |
| 3.3k | Lightning Mast | 2 | EA | \$ 6,475 | \$ 12,950 | \$ 6,475 | \$ 12,950 | \$ 12,950 | \$ 25,900 |
| 3.3l | Station Service Transformer Support Stand | 1 | EA | \$ 1,110 | \$ 1,110 | \$ 1,110 | \$ 1,110 | \$ 2,220 | \$ 2,220 |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 432,345 | | \$ 432,345 | | \$ 864,690 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ 200,000 | \$ - | \$ 80,000 | \$ - | \$ 280,000 | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 115,000 | \$ - | \$ 80,000 | \$ - | \$ 195,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 5 | EA | \$ 52,000 | \$ 260,000 | \$ 60,000 | \$ 300,000 | \$ 112,000 | \$ 560,000 |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 260,000 | | \$ 300,000 | | \$ 560,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 40,000 | \$ - | \$ 15,000 | \$ - | \$ 55,000 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 35,000 | \$ - | \$ 17,500 | \$ - | \$ 52,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ 25,000 | \$ - | \$ 12,000 | \$ - | \$ 37,000 | \$ - |
| 5.1d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1f | Arresters | 0 | EA | \$ 6,500 | \$ - | \$ 1,500 | \$ - | \$ 8,000 | \$ - |
| 5.1g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ 200,000 | \$ - | \$ 50,000 | \$ - | \$ 250,000 | \$ - |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 30,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 5 | EA | \$ 33,000 | \$ 165,000 | \$ 15,000 | \$ 75,000 | \$ 48,000 | \$ 240,000 |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 10 | EA | \$ 28,000 | \$ 280,000 | \$ 17,500 | \$ 175,000 | \$ 45,500 | \$ 455,000 |
| 5.3c | VT'S | 15 | EA | \$ 13,000 | \$ 195,000 | \$ 8,000 | \$ 120,000 | \$ 21,000 | \$ 315,000 |
| 5.3d | CT'S | 15 | EA | \$ 13,000 | \$ 195,000 | \$ 8,000 | \$ 120,000 | \$ 21,000 | \$ 315,000 |
| 5.3e | CCVT'S | 15 | EA | \$ 8,000 | \$ 120,000 | \$ 8,000 | \$ 120,000 | \$ 16,000 | \$ 240,000 |
| 5.3f | Arresters | 15 | EA | \$ 3,420 | \$ 51,300 | \$ 6,000 | \$ 90,000 | \$ 9,420 | \$ 141,300 |
| 5.3g | Wave Traps | 5 | EA | \$ 13,000 | \$ 65,000 | \$ 8,000 | \$ 40,000 | \$ 21,000 | \$ 105,000 |
| 5.3h | Station Service Transformers | 1 | EA | \$ 75,000 | \$ 75,000 | \$ 35,000 | \$ 35,000 | \$ 110,000 | \$ 110,000 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 5.3j | Fuses | 3 | EA | \$ 7,500 | \$ 22,500 | \$ 3,600 | \$ 10,800 | \$ 11,100 | \$ 33,300 |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 1,168,800 | | \$ 785,800 | | \$ 1,954,600 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 1 | EA | \$ 292,500 | \$ 292,500 | \$ 85,000 | \$ 85,000 | \$ 377,500 | \$ 377,500 |
| 6.2 | Protection and Telecom Equipment Panels | 23 | EA | \$ 35,000 | \$ 805,000 | \$ 10,000 | \$ 230,000 | \$ 45,000 | \$ 1,035,000 |
| 6.3 | 125VDC Batteries | 2 | EA | \$ 75,000 | \$ 150,000 | \$ 25,000 | \$ 50,000 | \$ 100,000 | \$ 200,000 |
| 6.4 | Control Cables | 1 | LS | \$ 350,350 | \$ 350,350 | \$ 350,350 | \$ 350,350 | \$ 700,700 | \$ 700,700 |
| 6.5 | SCADA and Communications | 1 | EA | \$ 50,000 | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 150,000 | \$ 150,000 |
| 6.6 | Low Voltage AC Distribution | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.7 | DC Distribution System | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.8 | Security | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.9 | Fire Alarm | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.10 | Generator | 1 | EA | \$ 100,000 | \$ 100,000 | \$ 80,000 | \$ 80,000 | \$ 180,000 | \$ 180,000 |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 1,962,850 | | \$ 1,310,350 | | \$ 3,273,200 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 1,500.0 | LF | \$ 185.00 | \$ 277,500 | \$ 170.00 | \$ 255,000 | \$ 355 | \$ 532,500 |
| 7.2 | Rigid Bus, Fittings & Insulators | 900.0 | LF | \$ 125.07 | \$ 112,563 | \$ 237.10 | \$ 213,390 | \$ 362 | \$ 325,953 |
| 7.3 | Strain Bus, Connectors & Insulators | 1,500.0 | LF | \$ 39.30 | \$ 58,950 | \$ 53.35 | \$ 80,025 | \$ 93 | \$ 138,975 |
| 7.4 | Grounding System | 7,500.0 | LF | \$ 6.93 | \$ 51,975 | \$ 32.58 | \$ 244,350 | \$ 40 | \$ 296,325 |
| 7.5 | Strain Bus Insulators - 345kV | 0 | EA | \$ 2,000 | \$ - | \$ 1,050 | \$ - | \$ 3,050 | \$ - |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 72 | EA | \$ 1,000 | \$ 72,000 | \$ 550 | \$ 39,600 | \$ 1,550 | \$ 111,600 |
| 7.8 | Low Voltage AC Station Service | 1 | LS | \$ 50,000 | \$ 50,000 | \$ 75,000 | \$ 75,000 | \$ 125,000 | \$ 125,000 |
| 7.9 | SSVT Service | 1 | LS | \$ 45,000 | \$ 45,000 | \$ 45,000 | \$ 45,000 | \$ 90,000 | \$ 90,000 |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 250,000 | \$ 250,000 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 360,000 | \$ 360,000 |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 972,988 | | \$ 1,257,365 | | \$ 2,230,353 |
| H. North Churchtown Substation - Install | | | | | \$ 6,739,921 | | \$ 8,157,373 | | \$ 14,897,294 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 148,973 | \$ 148,973 | \$ 148,973 | \$ 148,973 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 926,150 | \$ 926,150 | \$ 926,150 | \$ 926,150 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 148,973 | \$ 148,973 | \$ 148,973 | \$ 148,973 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 148,973 | \$ 148,973 | \$ 148,973 | \$ 148,973 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 1,191,784 | \$ 1,191,784 | \$ 1,191,784 | \$ 1,191,784 |
| 8.6 | LiDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 104,281 | \$ 104,281 | \$ 104,281 | \$ 104,281 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 372,432 | \$ 372,432 | \$ 372,432 | \$ 372,432 |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 44,692 | \$ 44,692 | \$ 44,692 | \$ 44,692 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | 1 | LS | \$ - | \$ - | \$ 44,000 | \$ 44,000 | \$ 44,000 | \$ 44,000 |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | Carrying Charges | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 539,194 | \$ 539,194 | \$ - | \$ - | \$ 539,194 | \$ 539,194 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 14,897 | \$ 14,897 | \$ 14,897 | \$ 14,897 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 539,194 | | \$ 3,159,155 | | \$ 3,698,349 |

NextEra T022 (Segment B)

J. Pleasant Valley Substation - Install

Estimate Revision: **8**

Total: \$ **3,526,235**

| NextEra T022 (Segment B) | | | |
|---|---------------------|---------------------|---------------------|
| | Supply | Installation | Total |
| J. Pleasant Valley Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 11,025 | \$ 14,625 | \$ 25,650 |
| 2. SUBSTATION FOUNDATIONS | \$ 161,177 | \$ 171,300 | \$ 332,477 |
| 3. SUBSTATION STRUCTURES | \$ 44,400 | \$ 44,400 | \$ 88,800 |
| 4. MAJOR EQUIPMENT | \$ 200,000 | \$ 80,000 | \$ 280,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 260,500 | \$ 129,000 | \$ 389,500 |
| 6. CONTROL HOUSE / PANELS | \$ 560,900 | \$ 253,400 | \$ 814,300 |
| 7. MISC ITEMS | \$ 409,950 | \$ 457,275 | \$ 867,225 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 131,836 | \$ 596,447 | \$ 728,283 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 1,779,788 | \$ 1,746,447 | \$ 3,526,235 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 1,779,788 | \$ 1,746,447 | \$ 3,526,235 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| J. Pleasant Valley Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 230,000 | \$ - | \$ 230,000 | \$ - |
| 1.2 | Station stone within substation fence. | 75 | CY | \$ 27 | \$ 2,025 | \$ 75 | \$ 5,625 | \$ 102 | \$ 7,650 |
| 1.3 | Substation Fence | 90 | LF | \$ 100 | \$ 9,000 | \$ 100 | \$ 9,000 | \$ 200 | \$ 18,000 |
| 1.4 | Permanent Access Road - 20'-Wide | 0 | LF | \$ 35 | \$ - | \$ 285 | \$ - | \$ 320 | \$ - |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 11,025 | | \$ 14,625 | | \$ 25,650 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 1 | EA | \$ 14,940 | \$ 14,940 | \$ 16,000 | \$ 16,000 | \$ 30,940 | \$ 30,940 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 6 | EA | \$ 4,482 | \$ 26,892 | \$ 4,800 | \$ 28,800 | \$ 9,282 | \$ 55,692 |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 9 | EA | \$ 4,482 | \$ 40,338 | \$ 4,800 | \$ 43,200 | \$ 9,282 | \$ 83,538 |
| 2.1k | Arrester Stand Foundations | 3 | EA | \$ 4,482 | \$ 13,446 | \$ 4,800 | \$ 14,400 | \$ 9,282 | \$ 27,846 |
| 2.1m | Wave Trap Stand Foundations | 1 | EA | \$ 4,482 | \$ 4,482 | \$ 4,800 | \$ 4,800 | \$ 9,282 | \$ 9,282 |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | | | | | | | | | |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House Addition Foundation (25-ft x 50-ft) | 1 | EA | \$ 61,079 | \$ 61,079 | \$ 64,100 | \$ 64,100 | \$ 125,179 | \$ 125,179 |
| 2.5b | Generator Foundation | 0 | EA | \$ 16,000 | \$ - | \$ 17,000 | \$ - | \$ 33,000 | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 161,177 | | \$ 171,300 | | \$ 332,477 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 1 | EA | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 29,600 | \$ 29,600 |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.1g | Instrument Transformer Stand | 9 | EA | \$ 1,850 | \$ 16,650 | \$ 1,850 | \$ 16,650 | \$ 3,700 | \$ 33,300 |
| 3.1h | Arrester Stand | 3 | EA | \$ 1,850 | \$ 5,550 | \$ 1,850 | \$ 5,550 | \$ 3,700 | \$ 11,100 |
| 3.1j | Wave Trap Stand | 1 | EA | \$ 7,400 | \$ 7,400 | \$ 7,400 | \$ 7,400 | \$ 14,800 | \$ 14,800 |
| 3.1k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 44,400 | | \$ 44,400 | | \$ 88,800 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 1 | EA | \$ 200,000 | \$ 200,000 | \$ 80,000 | \$ 80,000 | \$ 280,000 | \$ 280,000 |
| 4.1b | Capacitor Banks - W/ Center Tap VT and Reactors | 0 | EA | \$ 370,000 | \$ - | \$ 80,000 | \$ - | \$ 450,000 | \$ - |
| 4.1c | Circuit Breakers - Cap Switching | 0 | EA | \$ 220,000 | \$ - | \$ 750,000 | \$ - | \$ 970,000 | \$ - |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 115,000 | \$ - | \$ 80,000 | \$ - | \$ 195,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ 52,000 | \$ - | \$ 60,000 | \$ - | \$ 112,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 200,000 | | \$ 80,000 | | \$ 280,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 1 | EA | \$ 40,000 | \$ 40,000 | \$ 15,000 | \$ 15,000 | \$ 55,000 | \$ 55,000 |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 1 | EA | \$ 35,000 | \$ 35,000 | \$ 17,500 | \$ 17,500 | \$ 52,500 | \$ 52,500 |
| 5.1c | VT'S | 3 | EA | \$ 25,000 | \$ 75,000 | \$ 12,000 | \$ 36,000 | \$ 37,000 | \$ 111,000 |
| 5.1d | CT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.1e | CCVT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.1f | Arresters | 3 | EA | \$ 6,500 | \$ 19,500 | \$ 1,500 | \$ 4,500 | \$ 8,000 | \$ 24,000 |
| 5.1g | Wave Traps | 1 | EA | \$ 13,000 | \$ 13,000 | \$ 8,000 | \$ 8,000 | \$ 21,000 | \$ 21,000 |
| 5.1h | Station Service Transformers | 0 | EA | \$ 200,000 | \$ - | \$ 50,000 | \$ - | \$ 250,000 | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 30,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 33,000 | \$ - | \$ 15,000 | \$ - | \$ 48,000 | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ 8,000 | \$ - | \$ 8,000 | \$ - | \$ 16,000 | \$ - |
| 5.3f | Arresters | 0 | EA | \$ 3,420 | \$ - | \$ 6,000 | \$ - | \$ 9,420 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 260,500 | | \$ 129,000 | | \$ 389,500 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE Addition (25-ft x 50-ft) | 1 | EA | \$ 325,000 | \$ 325,000 | \$ 85,000 | \$ 85,000 | \$ 410,000 | \$ 410,000 |
| 6.2 | Protection and Telecom Equipment Panels | 3 | EA | \$ 35,000 | \$ 105,000 | \$ 12,500 | \$ 37,500 | \$ 47,500 | \$ 142,500 |
| 6.3 | 125VDC Batteries | 0 | EA | \$ 75,000 | \$ - | \$ 25,000 | \$ - | \$ 100,000 | \$ - |
| 6.4 | Control Cables | 1 | LS | \$ 130,900 | \$ 130,900 | \$ 130,900 | \$ 130,900 | \$ 261,800 | \$ 261,800 |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.8 | Security | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.10 | Generator | 0 | EA | \$ 100,000 | \$ - | \$ 80,000 | \$ - | \$ 180,000 | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 560,900 | | \$ 253,400 | | \$ 814,300 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 800 | LF | \$ 185.00 | \$ 148,000 | \$ 170.00 | \$ 136,000 | \$ 355 | \$ 284,000 |
| 7.2 | Rigid Bus, Fittings & Insulators | 0 | LF | \$ 125.07 | \$ - | \$ 237.10 | \$ - | \$ 362 | \$ - |
| 7.3 | Strain Bus, Connectors & Insulators | 2,500 | LF | \$ 13.38 | \$ 33,450 | \$ 39.35 | \$ 98,375 | \$ 53 | \$ 131,825 |
| 7.4 | Grounding System | 0 | LF | \$ 6.93 | \$ - | \$ 32.58 | \$ - | \$ 40 | \$ - |
| 7.5 | Strain Bus Insulators - 345kV | 38 | EA | \$ 2,000 | \$ 76,000 | \$ 1,050 | \$ 39,900 | \$ 3,050 | \$ 115,900 |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 0 | EA | \$ 1,000 | \$ - | \$ 550 | \$ - | \$ 1,550 | \$ - |
| 7.8 | Low Voltage AC Station Service | 0 | LS | \$ 50,000 | \$ - | \$ 75,000 | \$ - | \$ 125,000 | \$ - |
| 7.9 | SSVT Service | 0 | LS | \$ 45,000 | \$ - | \$ 45,000 | \$ - | \$ 90,000 | \$ - |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 62,500 | \$ 62,500 | \$ 75,000 | \$ 75,000 | \$ 137,500 | \$ 137,500 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 90,000 | \$ 90,000 | \$ 108,000 | \$ 108,000 | \$ 198,000 | \$ 198,000 |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 409,950 | | \$ 457,275 | | \$ 867,225 |
| J. Pleasant Valley Substation - Install | | | | | \$ 1,647,952 | | \$ 1,150,000 | | \$ 2,797,952 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 27,980 | \$ 27,980 | \$ 27,980 | \$ 27,980 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 173,946 | \$ 173,946 | \$ 173,946 | \$ 173,946 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 27,980 | \$ 27,980 | \$ 27,980 | \$ 27,980 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 27,980 | \$ 27,980 | \$ 27,980 | \$ 27,980 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 223,836 | \$ 223,836 | \$ 223,836 | \$ 223,836 |
| 8.6 | LiDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 19,586 | \$ 19,586 | \$ 19,586 | \$ 19,586 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 69,949 | \$ 69,949 | \$ 69,949 | \$ 69,949 |
| Permitting and Additional Costs | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 8,394 | \$ 8,394 | \$ 8,394 | \$ 8,394 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | Carrying Charges | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 131,836 | \$ 131,836 | \$ - | \$ - | \$ 131,836 | \$ 131,836 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 2,798 | \$ 2,798 | \$ 2,798 | \$ 2,798 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 131,836 | \$ - | \$ 596,447 | \$ - | \$ 728,283 |

NextEra T022 (Segment B)

Interconnection Knickerbocker Station

Estimate Revision: **8**

Total: \$ 1,826,890

| NextEra T022 (Segment B) | | | |
|---|-------------------|---------------------|---------------------|
| | Supply | Installation | Total |
| L. Interconnection Knickerbocker Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 436,850 | \$ 436,850 |
| 2. FOUNDATIONS | \$ 238,638 | \$ 241,194 | \$ 479,832 |
| 3. STRUCTURES | \$ 313,836 | \$ 219,711 | \$ 533,547 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ - | \$ - | \$ - |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 58,150 | \$ 26,466 | \$ 84,616 |
| 6. MOB/DEMOb, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 48,850 | \$ 243,195 | \$ 292,045 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 659,474 | \$ 1,167,416 | \$ 1,826,890 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 659,474 | \$ 1,167,416 | \$ 1,826,890 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| L. Interconnection Knickerbocker Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 2.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 10,000 | \$ 5,000 | \$ 10,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 3,500.0 | LF | \$ - | \$ - | \$ 4 | \$ 14,000 | \$ 4 | \$ 14,000 |
| 1.5 | Matting - Access and ROW | 3,500.0 | LF | \$ - | \$ - | \$ 70 | \$ 245,000 | \$ 70 | \$ 245,000 |
| 1.6 | Matting - To Work Area | 525.0 | LF | \$ - | \$ - | \$ 70 | \$ 36,750 | \$ 70 | \$ 36,750 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 0.5 | Mile | \$ - | \$ - | \$ 10,000 | \$ 5,000 | \$ 10,000 | \$ 5,000 |
| 1.9 | Work Pads | 35,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 123,200 | \$ 4 | \$ 123,200 |
| 1.10 | Restoration for Work Pad areas | 7,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 1,050 | \$ 0 | \$ 1,050 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.19 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | | \$ - | | \$ 436,850 | | \$ 436,850 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Drilled Pier - 345KV THREE POLE TAP, STEEL | 2 | Structures | \$ 119,319 | \$ 238,638 | \$ 120,597 | \$ 241,194 | \$ 239,916 | \$ 479,832 |
| 2.2 | | | | | | | | | |
| 2.3 | | | | | | | | | |
| 2.4 | | | | | | | | | |
| 2.5 | Rock Excavation Adder | - | CY | \$ - | \$ - | \$ 2,000 | \$ - | \$ 2,000 | \$ - |
| 2.6 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.7 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.8 | | | | | \$ - | | \$ - | | \$ - |
| 2.9 | | | | | \$ - | | \$ - | | \$ - |
| 2.10 | | | | | \$ - | | \$ - | | \$ - |
| 2.11 | | | | | \$ - | | \$ - | | \$ - |
| 2.12 | | | | | \$ - | | \$ - | | \$ - |
| 2.13 | | | | | \$ - | | \$ - | | \$ - |
| 2.14 | | | | | \$ - | | \$ - | | \$ - |
| 2.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - FOUNDATIONS | | | | | \$ 238,638 | | \$ 241,194 | | \$ 479,832 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 345KV THREE POLE TAP, STEEL | 2 | Structure | \$ 155,400 | \$ 310,800 | \$ 93,240 | \$ 186,480 | \$ 248,640 | \$ 497,280 |
| 3.2 | | | | | | | | | |
| 3.3 | | | | | | | | | |
| 3.4 | | | | | \$ - | | \$ - | | \$ - |
| 3.5 | Install Grounding and Grounding Accessories | 6 | Pole | \$ 506 | \$ 3,036 | \$ 5,539 | \$ 33,231 | \$ 6,045 | \$ 36,267 |
| 3.6 | | | | | \$ - | | \$ - | | \$ - |
| 3.7 | | | | | \$ - | | \$ - | | \$ - |
| 3.8 | | | | | \$ - | | \$ - | | \$ - |
| 3.9 | | | | | \$ - | | \$ - | | \$ - |
| 3.10 | | | | | \$ - | | \$ - | | \$ - |
| 3.11 | | | | | \$ - | | \$ - | | \$ - |
| 3.12 | | | | | \$ - | | \$ - | | \$ - |
| 3.13 | | | | | \$ - | | \$ - | | \$ - |
| 3.14 | | | | | \$ - | | \$ - | | \$ - |
| 3.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - STRUCTURES | | | | | \$ 313,836 | | \$ 219,711 | | \$ 533,547 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (1) 1.033kcmil 54/7 ACSS "Curlew" | - | LF | \$ 2.82 | \$ - | \$ 5.00 | \$ - | \$ 7.82 | \$ - |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | - | LF | \$ 0.47 | \$ - | \$ 5.00 | \$ - | \$ 5.47 | \$ - |
| 4.5 | Remove Existing 115kV Cable From Existing Structures | - | Mile | \$ - | \$ - | \$ 30,000 | \$ - | \$ 30,000.00 | \$ - |
| 4.6 | Remove Existing OPGW Cable | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.7 | Remove Existing EH7 | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.8 | 115kV - (1) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.9 | | | | | | | | | |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ - | | \$ - | | \$ - |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 30 | Assembly | \$ 1,800 | \$ 54,000 | \$ 720 | \$ 21,600 | \$ 2,520 | \$ 75,600 |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.5 | OPGW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.6 | OPGW Assembly - Angle / DE | 2 | Assembly | \$ 250 | \$ 500 | \$ 150 | \$ 300 | \$ 400 | \$ 800 |
| 5.7 | OHSW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.8 | OHSW Assembly - Angle / DE | 2 | Assembly | \$ 250 | \$ 500 | \$ 150 | \$ 300 | \$ 400 | \$ 800 |
| 5.9 | OPGW Splice Boxes | 1 | Set | \$ 1,750 | \$ 1,750 | \$ 1,746 | \$ 1,746 | \$ 3,496 | \$ 3,496 |
| 5.10 | OPGW Splice & Test | 1 | EA | \$ 1,400 | \$ 1,400 | \$ 2,520 | \$ 2,520 | \$ 3,920 | \$ 3,920 |
| 5.11 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.12 | Vibration Dampers - Conductor | - | EA | \$ 35 | \$ - | \$ 35 | \$ - | \$ 70 | \$ - |
| 5.13 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.14 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.15 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.16 | | | | | | | | | |
| 5.17 | | | | | | | | | |
| 5.18 | | | | | | | | | |
| 5.19 | | | | | | | | | |
| 5.20 | | | | | | | | | |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | \$ 58,150 | | \$ 26,466 | | \$ 84,616 |
| L. Interconnection Knickerbocker Station | | | | | \$ 610,624 | | \$ 924,221 | | \$ 1,534,845 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| | Contractor Mobilization / Demobilization | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 15,348 | \$ 15,348 | \$ 15,348 | \$ 15,348 |
| | Project Management, Material Handling & Amenities | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 95,420 | \$ 95,420 | \$ 95,420 | \$ 95,420 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 15,348 | \$ 15,348 | \$ 15,348 | \$ 15,348 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 15,348 | \$ 15,348 | \$ 15,348 | \$ 15,348 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 76,742 | \$ 76,742 | \$ 76,742 | \$ 76,742 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ 4,605 | \$ 4,605 | \$ 4,605 | \$ 4,605 |
| 6.7 | Geotech | 1 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 10,744 | \$ 10,744 | \$ 10,744 | \$ 10,744 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 40,000 | \$ - | \$ 40,000 | \$ - |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 4,605 | \$ 4,605 | \$ 4,605 | \$ 4,605 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Legal Fees | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | Carrying Charges | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 48,850 | \$ 48,850 | \$ - | \$ - | \$ 48,850 | \$ 48,850 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | | \$ 1,535 | \$ 1,535 | \$ 1,535 | \$ 1,535 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 48,850 | | \$ 243,195 | | \$ 292,045 |

NextEra T022 (Segment B)

M. Interconnection Churchtown Station

Estimate
Revision: **8**

Total: \$ **5,486,886**

| NextEra T022 (Segment B) | | | |
|---|---------------------|---------------------|---------------------|
| | Supply | Installation | Total |
| M. Interconnection Churchtown Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 712,850 | \$ 712,850 |
| 2. FOUNDATIONS | \$ 861,128 | \$ 1,284,831 | \$ 2,145,960 |
| 3. STRUCTURES | \$ 570,674 | \$ 498,922 | \$ 1,069,596 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ - | \$ - | \$ - |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 481,350 | \$ 200,586 | \$ 681,936 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 153,052 | \$ 723,492 | \$ 876,545 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 2,066,205 | \$ 3,420,681 | \$ 5,486,886 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 2,066,205 | \$ 3,420,681 | \$ 5,486,886 |

| Description of Work: | | | | | | | | | |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
| M. Interconnection Churchtown Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 2.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 10,000 | \$ 5,000 | \$ 10,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 3,500.0 | LF | \$ - | \$ - | \$ 4 | \$ 14,000 | \$ 4 | \$ 14,000 |
| 1.5 | Matting - Access and ROW | 3,500.0 | LF | \$ - | \$ - | \$ 70 | \$ 245,000 | \$ 70 | \$ 245,000 |
| 1.6 | Matting - To Work Area | 1,425.0 | LF | \$ - | \$ - | \$ 70 | \$ 99,750 | \$ 70 | \$ 99,750 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 0.5 | Mile | \$ - | \$ - | \$ 10,000 | \$ 5,000 | \$ 10,000 | \$ 5,000 |
| 1.9 | Work Pads | 95,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 334,400 | \$ 4 | \$ 334,400 |
| 1.10 | Restoration for Work Pad areas | 19,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 2,850 | \$ 0 | \$ 2,850 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.19 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | | \$ - | | \$ 712,850 | | \$ 712,850 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Drilled Pier - 345KV S/C DEADEND, STEEL | 17 | Structures | \$ 50,485 | \$ 858,249 | \$ 51,026 | \$ 867,441 | \$ 101,511 | \$ 1,725,690 |
| 2.2 | Direct Embed - 115KV DELTA S/C TANGENT, CONCRETE | 2 | Structures | \$ 1,440 | \$ 2,879 | \$ 8,695 | \$ 17,391 | \$ 10,135 | \$ 20,270 |
| 2.3 | | | | | | | | | |
| 2.4 | | | | | | | | | |
| 2.5 | Rock Excavation Adder | 200 | CY | \$ - | \$ - | \$ 2,000 | \$ 400,000 | \$ 2,000 | \$ 400,000 |
| 2.6 | | | | | \$ - | | \$ - | | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.7 | | | | | \$ - | | \$ - | | \$ - |
| 2.8 | | | | | \$ - | | \$ - | | \$ - |
| 2.9 | | | | | \$ - | | \$ - | | \$ - |
| 2.10 | | | | | \$ - | | \$ - | | \$ - |
| 2.11 | | | | | \$ - | | \$ - | | \$ - |
| 2.12 | | | | | \$ - | | \$ - | | \$ - |
| 2.13 | | | | | \$ - | | \$ - | | \$ - |
| 2.14 | | | | | \$ - | | \$ - | | \$ - |
| 2.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - FOUNDATIONS | | | | | \$ 861,128 | | \$ 1,284,831 | | \$ 2,145,960 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 345KV S/C DEADEND, STEEL | 17 | Structure | \$ 31,450 | \$ 534,650 | \$ 18,870 | \$ 320,790 | \$ 50,320 | \$ 855,440 |
| 3.2 | 115KV DELTA S/C TANGENT, CONCRETE | 2 | Structure | \$ 13,205 | \$ 26,410 | \$ 36,450 | \$ 72,900 | \$ 49,655 | \$ 99,310 |
| 3.3 | | | | | | | | | |
| 3.4 | | | | | \$ - | | \$ - | | \$ - |
| 3.5 | Install Grounding and Grounding Accessories | 19 | Pole | \$ 506 | \$ 9,614 | \$ 5,539 | \$ 105,232 | \$ 6,045 | \$ 114,846 |
| 3.6 | | | | | \$ - | | \$ - | | \$ - |
| 3.7 | | | | | \$ - | | \$ - | | \$ - |
| 3.8 | | | | | \$ - | | \$ - | | \$ - |
| 3.9 | | | | | \$ - | | \$ - | | \$ - |
| 3.10 | | | | | \$ - | | \$ - | | \$ - |
| 3.11 | | | | | \$ - | | \$ - | | \$ - |
| 3.12 | | | | | \$ - | | \$ - | | \$ - |
| 3.13 | | | | | \$ - | | \$ - | | \$ - |
| 3.14 | | | | | \$ - | | \$ - | | \$ - |
| 3.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - STRUCTURES | | | | | \$ 570,674 | | \$ 498,922 | | \$ 1,069,596 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kv - (2) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | - | LF | \$ 0.47 | \$ - | \$ 5.00 | \$ - | \$ 5.47 | \$ - |
| 4.5 | Remove Existing 115kv Cable From Existing Structures | - | Mile | \$ - | \$ - | \$ 30,000 | \$ - | \$ 30,000.00 | \$ - |
| 4.6 | Remove Existing OPGW Cable | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.7 | Remove Existing EH7 | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.8 | 115kv - (1) 795kcmil 26/7 ACSS "Drake" | - | LF | \$ 1.72 | \$ - | \$ 5.00 | \$ - | \$ 6.72 | \$ - |
| 4.9 | | | | | | | | | |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ - | | \$ - | | \$ - |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kv Tangent (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.2 | 115kv Tangent (1-Group of 9-Bells Each Assembly) | 12 | Assembly | \$ 900 | \$ 10,800 | \$ 560 | \$ 6,720 | \$ 1,460 | \$ 17,520 |
| 5.3 | 345kv Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 255 | Assembly | \$ 1,800 | \$ 459,000 | \$ 720 | \$ 183,600 | \$ 2,520 | \$ 642,600 |
| 5.4 | 115kv Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.5 | OPGW Assembly - Tangent | 16 | Assembly | \$ 200 | \$ 3,200 | \$ 150 | \$ 2,400 | \$ 350 | \$ 5,600 |
| 5.6 | OPGW Assembly - Angle / DE | 4 | Assembly | \$ 250 | \$ 1,000 | \$ 150 | \$ 600 | \$ 400 | \$ 1,600 |
| 5.7 | OHSW Assembly - Tangent | 16 | Assembly | \$ 200 | \$ 3,200 | \$ 150 | \$ 2,400 | \$ 350 | \$ 5,600 |
| 5.8 | OHSW Assembly - Angle / DE | 4 | Assembly | \$ 250 | \$ 1,000 | \$ 150 | \$ 600 | \$ 400 | \$ 1,600 |
| 5.9 | OPGW Splice Boxes | 1 | Set | \$ 1,750 | \$ 1,750 | \$ 1,746 | \$ 1,746 | \$ 3,496 | \$ 3,496 |
| 5.10 | OPGW Splice & Test | 1 | EA | \$ 1,400 | \$ 1,400 | \$ 2,520 | \$ 2,520 | \$ 3,920 | \$ 3,920 |
| 5.11 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.12 | Vibration Dampers - Conductor | - | EA | \$ 35 | \$ - | \$ 35 | \$ - | \$ 70 | \$ - |
| 5.13 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.14 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.15 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.16 | | | | | \$ - | | \$ - | | \$ - |
| 5.17 | | | | | \$ - | | \$ - | | \$ - |
| 5.18 | | | | | \$ - | | \$ - | | \$ - |
| 5.19 | | | | | \$ - | | \$ - | | \$ - |
| 5.20 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | \$ 481,350 | | \$ 200,586 | | \$ 681,936 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| M. Interconnection Churchtown Station | | | | | \$ 1,913,152 | | \$ 2,697,189 | | \$ 4,610,341 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 46,103 | \$ 46,103 | \$ 46,103 | \$ 46,103 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 286,620 | \$ 286,620 | \$ 286,620 | \$ 286,620 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 46,103 | \$ 46,103 | \$ 46,103 | \$ 46,103 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 46,103 | \$ 46,103 | \$ 46,103 | \$ 46,103 |
| Engineering | | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 230,517 | \$ 230,517 | \$ 230,517 | \$ 230,517 |
| 6.6 | LIDAR | 1 | LS | \$ - | \$ - | \$ 13,831 | \$ 13,831 | \$ 13,831 | \$ 13,831 |
| 6.7 | Geotech | 1 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 32,272 | \$ 32,272 | \$ 32,272 | \$ 32,272 |
| Testing & Commissioning | | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 40,000 | \$ - | \$ 40,000 | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 13,831 | \$ 13,831 | \$ 13,831 | \$ 13,831 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Legal Fees | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | Carrying Charges | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 153,052 | \$ 153,052 | \$ - | \$ - | \$ 153,052 | \$ 153,052 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 4,610 | \$ 4,610 | \$ 4,610 | \$ 4,610 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 153,052 | | \$ 723,492 | | \$ 876,545 |

NextEra T022 (Segment B)

N. Interconnection Milan Station

Estimate Revision: **8** Total: \$ **745,080**

| NextEra T022 (Segment B) | | | |
|---|------------|--------------|------------|
| | Supply | Installation | Total |
| N. Interconnection Milan Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 121,100 | \$ 121,100 |
| 2. FOUNDATIONS | \$ 84,375 | \$ 135,279 | \$ 219,654 |
| 3. STRUCTURES | \$ 130,328 | \$ 88,667 | \$ 218,994 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ - | \$ - | \$ - |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 45,200 | \$ 18,480 | \$ 63,680 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 20,792 | \$ 100,860 | \$ 121,652 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 280,695 | \$ 464,385 | \$ 745,080 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 280,695 | \$ 464,385 | \$ 745,080 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| N. Interconnection Milan Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 1.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 5,000 | \$ 5,000 | \$ 5,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 500.0 | LF | \$ - | \$ - | \$ 4 | \$ 2,000 | \$ 4 | \$ 2,000 |
| 1.5 | Matting - Access and ROW | 500.0 | LF | \$ - | \$ - | \$ 70 | \$ 35,000 | \$ 70 | \$ 35,000 |
| 1.6 | Matting - To Work Area | 525.0 | LF | \$ - | \$ - | \$ 70 | \$ 36,750 | \$ 70 | \$ 36,750 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 0.5 | Mile | \$ - | \$ - | \$ 10,000 | \$ 5,000 | \$ 10,000 | \$ 5,000 |
| 1.9 | Work Pads | 10,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 35,200 | \$ 4 | \$ 35,200 |
| 1.10 | Restoration for Work Pad areas | 2,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 300 | \$ 0 | \$ 300 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.19 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | | \$ - | | \$ 121,100 | | \$ 121,100 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Drilled Pier - 115kV Single Circuit Single Pole Angle/DE | 2 | EA | \$ 42,187 | \$ 84,375 | \$ 42,639 | \$ 85,279 | \$ 84,827 | \$ 169,654 |
| 2.2 | | | | | | | | | |
| 2.3 | | | | | | | | | |
| 2.4 | | | | | | | | | |
| 2.5 | Rock Excavation Adder | 25 | CY | \$ - | \$ - | \$ 2,000 | \$ 50,000 | \$ 2,000 | \$ 50,000 |
| 2.6 | | | | | \$ - | | \$ - | | \$ - |
| 2.7 | | | | | \$ - | | \$ - | | \$ - |
| 2.8 | | | | | \$ - | | \$ - | | \$ - |
| 2.9 | | | | | \$ - | | \$ - | | \$ - |
| 2.10 | | | | | \$ - | | \$ - | | \$ - |
| 2.11 | | | | | \$ - | | \$ - | | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.12 | | | | | \$ - | | \$ - | | \$ - |
| 2.13 | | | | | \$ - | | \$ - | | \$ - |
| 2.14 | | | | | \$ - | | \$ - | | \$ - |
| 2.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - FOUNDATIONS | | | | | \$ 84,375 | | \$ 135,279 | | \$ 219,654 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 115kV Single Circuit Single Pole Angle/DE | 2 | Structure | \$ 64,658 | \$ 129,316 | \$ 38,795 | \$ 77,590 | \$ 103,453 | \$ 206,905 |
| 3.2 | | | | | | | | | |
| 3.3 | | | | | | | | | |
| 3.4 | | | | | \$ - | | \$ - | | \$ - |
| 3.5 | Install Grounding and Grounding Accessories | 2 | Pole | \$ 506 | \$ 1,012 | \$ 5,539 | \$ 11,077 | \$ 6,045 | \$ 12,089 |
| 3.6 | | | | | \$ - | | \$ - | | \$ - |
| 3.7 | | | | | \$ - | | \$ - | | \$ - |
| 3.8 | | | | | \$ - | | \$ - | | \$ - |
| 3.9 | | | | | \$ - | | \$ - | | \$ - |
| 3.10 | | | | | \$ - | | \$ - | | \$ - |
| 3.11 | | | | | \$ - | | \$ - | | \$ - |
| 3.12 | | | | | \$ - | | \$ - | | \$ - |
| 3.13 | | | | | \$ - | | \$ - | | \$ - |
| 3.14 | | | | | \$ - | | \$ - | | \$ - |
| 3.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - STRUCTURES | | | | | \$ 130,328 | | \$ 88,667 | | \$ 218,994 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (2) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | - | LF | \$ 0.47 | \$ - | \$ 5.00 | \$ - | \$ 5.47 | \$ - |
| 4.5 | Remove Existing 115kV Cable From Existing Structures | - | Mile | \$ - | \$ - | \$ 30,000 | \$ - | \$ 30,000.00 | \$ - |
| 4.6 | Remove Existing OPGW Cable | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.7 | Remove Existing EH7 | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.8 | 115kV - (1) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.9 | | | | | | | | | |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ - | | \$ - | | \$ - |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 24 | Assembly | \$ 1,800 | \$ 43,200 | \$ 720 | \$ 17,280 | \$ 2,520 | \$ 60,480 |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.5 | | - | Assembly | | | \$ 360 | | | \$ - |
| 5.6 | OPGW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.7 | OPGW Assembly - Angle / DE | 4 | Assembly | \$ 250 | \$ 1,000 | \$ 150 | \$ 600 | \$ 400 | \$ 1,600 |
| 5.8 | OHSW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.9 | OHSW Assembly - Angle / DE | 4 | Assembly | \$ 250 | \$ 1,000 | \$ 150 | \$ 600 | \$ 400 | \$ 1,600 |
| 5.10 | OPGW Splice Boxes | - | Set | \$ 1,750 | \$ - | \$ 1,746 | \$ - | \$ 3,496 | \$ - |
| 5.11 | OPGW Splice & Test | - | EA | \$ 1,400 | \$ - | \$ 2,520 | \$ - | \$ 3,920 | \$ - |
| 5.12 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.13 | Vibration Dampers - Conductor | - | EA | \$ 35 | \$ - | \$ 35 | \$ - | \$ 70 | \$ - |
| 5.14 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.15 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.16 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.17 | | | | | | | | | |
| 5.18 | | | | | | | | | |
| 5.19 | | | | | | | | | |
| 5.20 | | | | | | | | | |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | \$ 45,200 | | \$ 18,480 | | \$ 63,680 |
| N. Interconnection Milan Station | | | | | \$ 259,903 | | \$ 363,525 | | \$ 623,428 |
| 6. MOB/DEMOb, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 6,234 | \$ 6,234 | \$ 6,234 | \$ 6,234 |
| Project Management, Material Handling & Amenities | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 38,758 | \$ 38,758 | \$ 38,758 | \$ 38,758 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 6,234 | \$ 6,234 | \$ 6,234 | \$ 6,234 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 6,234 | \$ 6,234 | \$ 6,234 | \$ 6,234 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 31,171 | \$ 31,171 | \$ 31,171 | \$ 31,171 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ 1,870 | \$ 1,870 | \$ 1,870 | \$ 1,870 |
| 6.7 | Geotech | 1 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 4,364 | \$ 4,364 | \$ 4,364 | \$ 4,364 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 1,870 | \$ 1,870 | \$ 1,870 | \$ 1,870 |
| 6.13 | Real Estate Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Carrying Charges | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | Sales Tax on Materials | 1 | LS | \$ 20,792 | \$ 20,792 | \$ - | \$ - | \$ 20,792 | \$ 20,792 |
| 6.18 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 623 | \$ 623 | \$ 623 | \$ 623 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 20,792 | | \$ 100,860 | | \$ 121,652 |

NextEra - T022 - (Segment B)

O. NUF to mitigate NY to NE interface transfer limit degradation

Estimate
Revision: **8**

Total: \$ 26,785,714

| SYSTEM UPGRADE FACILITIES | | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|---------------------------|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| SUF 1 | Transmission Line Upgrade Cricket Valley - Connecticut Border to Long Mountain | | | | | | | | |
| 1.1 | Line Upgrade | 1.00 | LS | | \$ - | | \$ - | \$ 21,428,571 | \$ 21,428,571 |
| | Subtotal SUG 1 Direct Cost | | | | \$ - | | \$ - | | \$ 21,428,571 |
| 2 | Engineering, T&C, PM, Indirects (25%) | | | | \$ - | | \$ - | | \$ 5,357,143 |
| | TOTAL: | | | | \$ - | | \$ - | | \$ 26,785,714 |

NextEra T022 (Segment B)

ESTIMATE ASSUMPTIONS & CLARIFICATIONS

| | |
|----|---|
| 1 | Cost Estimate is based on 2017 rates. |
| 2 | Construction schedule is in accordance with proposed schedule - we have assumed continuous working with no breaks in the schedule. Six months have been added to the construction schedule for start up and close out works and assisting in pre-construction activities (i.e. permitting activities, material procurement etc.). |
| 3 | We have assumed a typical work week of five-(5) days per week at ten-(10) hours per day (5 x 10 hour days). |
| 4 | All labor rates and benefits used for estimating purposes are taken from IBEW Local 1249 working agreement as updated 5-8-2017. |
| 5 | We have assumed that the Access Road included in Developer Estimate will be Type 1 Gravel Type. 20% of the total length of the line is assumed to use Type 1 Gravel road and 80% of the line length access to be used wood matting. In addition 75 feet of wood matting is included from the access matting to the work pad area matting. The estimate also include 5,000 square feet of wood matting for each structure work area within the ROW. For the ground restoration (seed, straw and woven mat), 20% of the work pad area included. |
| 6 | Costs will vary for handling and disposal of contaminated spoils, depending on type of contaminants and availability / location of the appropriate tipping facility. Since there is not enough information to provide a quantified estimate for this item, allowance is included in the contingency monies. |
| 7 | Costs have been developed based on historical data from Projects of a similar nature (AACE Class 5 and 4 Estimating Practices). We have not engaged any subcontractors for formal quotes. |
| 8 | Foundation rates include supply and installation of materials. Drilled Pier rates include supply and testing of concrete, rebar cage and the use of temp or permanent casing. |
| 9 | A Contractor Mark-Up (OH&P) of 15% has been included in the Total section. |
| 10 | We have assumed that all project details provided are accurate unless noted otherwise. |
| 11 | Any SUF pricing includes 35% to cover Contractor markup (15%) and contingency (20%) |
| 12 | A contractor allowance of 1% for mobilization and demobilization has been included in the total section. |
| 13 | A contractor allowance of 5.406% for project management and staffing has been included in the total section. This also includes agricultural inspector, engineering inspector, safety inspector, compliance inspector, environmental inspector, and SWPP inspector. |
| 14 | An allowance of 1% for Utility PM and Project Oversight staffing has been included in the total section. |
| 15 | A contractor allowance of 1% for site accommodation, facilities, and storage has been included in the total section. |
| 16 | An allowance of 5% for transmission design and engineering has been included in the total section. |
| 17 | An allowance of 8% for substation design and engineering has been included in the total section. |
| 18 | An allowance of 0.7% for survey and staking of the transmission line and substation layout has been included in the total section. |
| 19 | An allowance of 0.3% for LIDAR of the transmission line has been included in the total section. |
| 20 | An allowance of 3.75% for substation testing and commissioning has been included in the total section. |
| 21 | An allowance of \$20,000.00 per circuit for transmission line testing and commissioning has been included in the total section. |
| 22 | New York state sales tax of 8% is included in all material pricing. |
| 23 | An allowance of 1.5% for insurance is included in the DPS sheet. |
| 24 | From Churchtown to Pleasant Valley only one line of Lattice Structures is to be removed. |
| 25 | From Churchtown to Pleasant Valley; Churchtown loop around 345kV conductor 0.3 miles have been added. |
| 26 | An additional Quantity of 5% have been added to conductors, OPGW, & OHSW for sag and jumpers. |
| 27 | Rock excavation not provided in proposal foundation data, most of the foundation are concrete pole direct embedded, rock excavation assumed 50% for T022 (Churchtown to Pleasant Valley) and rest 75% of quantities of National Grid's proposal. |
| 28 | Cricket Valley to Long Mountain line upgrade: Network Upgrade (NUF) costs to mitigate NY to NE interface transfer limit degradation were based on possible solutions identified during the June 2018 SIS process |
| 29 | The SUF estimates for the stations are rough order of magnitude estimates. No engineering was performed and SECo did not have access to record drawings. |



| NextEra Energy (T023) | | | |
|--|---|--|------------------|
| Description | | Total Amount (In thousand \$) | |
| Direct Cost | 1 | Transmission Lines | |
| | 1.1 | Clearing & Access | \$34,215 |
| | 1.2 | Foundations | \$21,257 |
| | 1.3 | Structures | \$67,904 |
| | 1.4 | Conductor, Shiedwire and Optical Ground Wire | \$30,529 |
| | 1.5 | Insulators, Fitting and Hardwares | \$11,349 |
| | Subtotal (1) | | \$165,255 |
| | 2 | Substations | |
| | 2.1 | Knickerbocker Substation | \$15,110 |
| | 2.2 | East Greenbush Substation | \$61 |
| | 2.3 | Schodack Substation | \$0 |
| | 2.4 | Churchtown Substation | \$13,040 |
| | 2.5 | Pleasant Valley Substation | \$2,798 |
| | 2.6 | Substation Interconnections | \$6,473 |
| Subtotal (2) | | \$37,482 | |
| Total (1+2) | | \$202,736 | |
| Contractors Mark-up (15% of Total 1+2) | | \$30,410 | |
| Total Direct Cost (A) | | \$233,147 | |
| Indirect Cost | 3 | Technical Services Costs | |
| | 3.1 | Contractor Mobilization / Demobilization | \$2,027 |
| | 3.2 | Project Management, Material Handling & Amenities | \$16,697 |
| | 3.3 | Engineering | \$13,253 |
| | 3.4 | Testing & Commissioning | \$874 |
| | 3.5 | Permitting, Real Estate, Sales Tax and Additional Costs | \$12,954 |
| | 3.6 | Legal, Environmental Licensing & Permitting and Environmental Mitigation | \$7,628 |
| | Total Indirect Cost (3) | | \$53,433 |
| Subtotal Project Cost (B=A+3) 2017 \$ | | \$286,580 | |
| 4 | Network Upgrade Facilities (NUF) | | |
| | 4.1 | NUF proposed as element of the Project | \$0 |
| | 4.2 | NUF to mitigate NY to NE interface transfer limit degradation | \$30,000 |
| Subtotal NUF Cost (C) | | \$30,000 | |
| Total Project Cost (B+C) 2017 \$ | | \$316,580 | |
| Total Project Cost 2018 \$ | | \$326,077 | |

NextEra T023 (Segment B Alternate)

Estimate Revision: 8

| <i>NextEra T023 (Segment B Alternate) - Direct Costs</i> | | <i>Total Each Segment</i> |
|--|--|---------------------------|
| Direct Labor, Material & Equipment Costs | A. Transmission Line Knickerbocker to Churchtown | \$ 59,787,815 |
| Direct Labor, Material & Equipment Costs | B. Transmission Line Churchtown to Pleasant Valley | \$ 100,720,518 |
| Direct Labor, Material & Equipment Costs | C. Blue Stores Junction to Blue Stores Substation | \$ 4,746,361 |
| Direct Labor, Material & Equipment Costs | D. Knickerbocker 345kV Substation - Install | \$ 15,109,913 |
| Direct Labor, Material & Equipment Costs | E. | \$ - |
| Direct Labor, Material & Equipment Costs | F. | \$ - |
| Direct Labor, Material & Equipment Costs | G. | \$ - |
| Direct Labor, Material & Equipment Costs | H. North Churchtown Substation - Install | \$ 13,039,784 |
| Direct Labor, Material & Equipment Costs | I. Greenbush Substation - Removal | \$ 61,200 |
| Direct Labor, Material & Equipment Costs | J. Pleasant Valley Substation - Install | \$ 2,797,952 |
| Direct Labor, Material & Equipment Costs | K. | \$ - |
| Direct Labor, Material & Equipment Costs | L. Interconnection Knickerbocker Station | \$ 1,534,845 |
| Direct Labor, Material & Equipment Costs | M. Interconnection Churchtown Station | \$ 4,339,656 |
| Direct Labor, Material & Equipment Costs | N. Interconnection Milan Station | \$ 598,228 |
| Direct Labor, Material & Equipment Costs | O. NUF to mitigate NY to NE interface transfer limit degradation | \$ 21,428,571 |
| Direct Labor, Material & Equipment Costs | P. NUF proposed as element of the Project | \$ - |
| SUBTOTAL: | | \$ 224,164,843 |
| CONTRACTOR MARK-UP (OH&P) | | \$ 33,624,726 |
| CONTINGENCY ON ENTIRE PROJECT | | \$ - |
| TOTAL DIRECT: | | \$ 257,789,569 |

| <i>NextEra T023 (Segment B Alternate) - Indirect Costs</i> | | <i>Total Each Segment</i> |
|--|---|---------------------------|
| Indirect Costs | A. Transmission Line Knickerbocker to Churchtown | \$ 13,640,683 |
| Indirect Costs | B. Transmission Line Churchtown to Pleasant Valley | \$ 21,913,317 |
| Indirect Costs | C. Blue Stores Junction to Blue Stores Substation | \$ 1,004,213 |
| Indirect Costs | D. Knickerbocker 345kV Substation - Install | \$ 4,011,148 |
| Indirect Costs | E. | \$ - |
| Indirect Costs | F. | \$ - |
| Indirect Costs | G. | \$ - |
| Indirect Costs | H. North Churchtown Substation - Install | \$ 3,246,034 |
| Indirect Costs | I. Greenbush Substation - Removal | \$ 9,439 |
| Indirect Costs | J. Pleasant Valley Substation - Install | \$ 728,830 |
| Indirect Costs | K. Pleasant Valley Substation - Removal | \$ - |
| Indirect Costs | L. Interconnection Knickerbocker Station | \$ 292,345 |
| Indirect Costs | M. Interconnection Churchtown Station | \$ 843,122 |
| Indirect Costs | N. Interconnection Milan Station | \$ 116,394 |
| Indirect Costs | O. NUF to mitigate NY to NE interface transfer limit degradation | \$ 5,357,143 |
| Indirect Costs | P. NUF proposed as element of the Project | \$ - |
| Indirect Costs | Legal and Permitting (Includes Legal, Envir. Lic. & Permit., and Envir. Mitigation) | \$ 7,627,609 |
| TOTAL INDIRECT: | | \$ 58,790,277 |

| | | |
|------------------------------|--|----------------|
| TOTAL ESTIMATED COST: | | \$ 316,579,846 |
|------------------------------|--|----------------|

NextEra T023 (Segment B Alternate)

A. Transmission Line Knickerbocker to Churchtown

Estimate Revision: **8**

Total: \$ **73,428,499**

| <i>NextEra T023 (Segment B Alternate)</i> | | | |
|---|----------------------|----------------------|----------------------|
| | <i>Supply</i> | <i>Installation</i> | <i>Total</i> |
| A. Transmission Line Knickerbocker to Churchtown | | | |
| 1. CLEARING & ACCESS | \$ 11,500 | \$ 13,208,953 | \$ 13,220,453 |
| 2. FOUNDATIONS | \$ 1,519,868 | \$ 4,432,528 | \$ 5,952,396 |
| 3. STRUCTURES | \$ 4,990,679 | \$ 19,604,107 | \$ 24,594,786 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 2,943,787 | \$ 8,681,855 | \$ 11,625,642 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 2,896,560 | \$ 1,497,978 | \$ 4,394,539 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 988,992 | \$ 12,651,692 | \$ 13,640,683 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 13,351,386 | \$ 60,077,113 | \$ 73,428,499 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 13,351,386 | \$ 60,077,113 | \$ 73,428,499 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| A. Transmission Line Knickerbocker to Churchtown | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | 19.0 | Acre | \$ - | \$ - | \$ 15,000 | \$ 285,000 | \$ 15,000 | \$ 285,000 |
| 1.2 | Clearing the ROW - Light (mowing) | 61.0 | Acre | | \$ - | \$ 5,000 | \$ 305,000 | \$ 5,000 | \$ 305,000 |
| 1.3 | Permanent Access Road | 23,126 | LF | \$ - | \$ - | \$ 45.00 | \$ 1,040,688 | \$ 45 | \$ 1,040,688 |
| 1.4 | Silt Fence | 115,632 | LF | \$ - | \$ - | \$ 4.00 | \$ 462,528 | \$ 4 | \$ 462,528 |
| 1.5 | Matting - Access and ROW | 92,506 | LF | \$ - | \$ - | \$ 70.00 | \$ 6,475,392 | \$ 70 | \$ 6,475,392 |
| 1.6 | Matting - To Work Area | 11,925 | LF | \$ - | \$ - | \$ 70.00 | \$ 834,750 | \$ 70 | \$ 834,750 |
| 1.7 | Snow Removal | 21.9 | Mile | \$ - | \$ - | \$ 16,000 | \$ 350,400 | \$ 16,000 | \$ 350,400 |
| 1.8 | ROW Restoration | 21.9 | Mile | \$ - | \$ - | \$ 10,000 | \$ 219,000 | \$ 10,000 | \$ 219,000 |
| 1.9 | Work Pads | 795,000 | SF | \$ - | \$ - | \$ 3.52 | \$ 2,798,400 | \$ 4 | \$ 2,798,400 |
| 1.10 | Restoration for Work Pad areas | 159,000 | SF | \$ - | \$ - | \$ 0.15 | \$ 23,850 | \$ 0 | \$ 23,850 |
| 1.11 | Temporary Access Bridge | 9 | EA | \$ - | \$ - | \$ 20,035 | \$ 180,315 | \$ 20,035 | \$ 180,315 |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | 4 | EA | \$ - | \$ - | \$ 4,580 | \$ 18,320 | \$ 4,580 | \$ 18,320 |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 47 | EA | \$ - | \$ - | \$ 4,130 | \$ 194,110 | \$ 4,130 | \$ 194,110 |
| 1.15 | Culverts / Misc. Access | 10 | EA | \$ 750 | \$ 7,500 | \$ 1,250 | \$ 12,500 | \$ 2,000 | \$ 20,000 |
| 1.16 | Gates | 2 | EA | \$ 2,000 | \$ 4,000 | \$ 2,500 | \$ 5,000 | \$ 4,500 | \$ 9,000 |
| 1.17 | Concrete Washout Station | 2 | EA | \$ - | \$ - | \$ 1,850 | \$ 3,700 | \$ 1,850 | \$ 3,700 |
| TOTAL - CLEARING & ACCESS: | | | | | \$ 11,500 | | \$ 13,208,953 | | \$ 13,220,453 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Drilled Pier - 115/345KV D/C DEADEND, STEEL | 13 | EA | \$ 86,969 | \$ 1,130,593 | \$ 87,900 | \$ 1,142,702 | \$ 174,869 | \$ 2,273,295 |
| 2.2 | Drilled Pier - 345KV S/C DEADEND, STEEL | 1 | EA | \$ 39,770 | \$ 39,770 | \$ 40,196 | \$ 40,196 | \$ 79,966 | \$ 79,966 |
| 2.3 | Direct Embed - 115/345KV D/C TANGENT, CONCRETE | 145 | EA | \$ 2,410 | \$ 349,504 | \$ 16,391 | \$ 2,376,630 | \$ 18,801 | \$ 2,726,134 |
| 2.4 | Rock Excavation Adder | 436.5 | CY | \$ - | \$ - | \$ 2,000 | \$ 873,000 | \$ 2,000 | \$ 873,000 |
| 2.5 | | | | | | | | | |
| 2.6 | | | | | | | | | |
| 2.7 | | | | | | | | | |
| 2.8 | | | | | | | | | |
| 2.9 | | | | | | | | | |
| 2.10 | | | | | | | | | |
| 2.11 | | | | | | | | | |
| 2.12 | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| 2.13 | | | | | | | | | |
| 2.14 | | | | | | | | | |
| 2.15 | | | | | | | | | |
| 2.16 | | | | | | | | | |
| 2.17 | | | | | | | | | |
| 2.18 | | | | | | | | | |
| TOTAL - FOUNDATIONS: | | | | | \$ 1,519,868 | | \$ 4,432,528 | | \$ 5,952,396 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 115/345KV D/C DEADEND, STEEL | 13 | Structure | \$ 131,581 | \$ 1,710,556 | \$ 78,949 | \$ 1,026,334 | \$ 210,530 | \$ 2,736,890 |
| 3.2 | 345KV S/C DEADEND, STEEL | 1 | Structure | \$ 51,800 | \$ 51,800 | \$ 31,080 | \$ 31,080 | \$ 82,880 | \$ 82,880 |
| 3.3 | 115/345KV D/C TANGENT, CONCRETE | 145 | Structure | \$ 21,709 | \$ 3,147,869 | \$ 91,587 | \$ 13,280,072 | \$ 113,296 | \$ 16,427,940 |
| 3.4 | Remove Existing Foundation | 688 | EA | \$ - | \$ - | \$ 3,250 | \$ 2,236,000 | \$ 3,250 | \$ 2,236,000 |
| 3.5 | Remove Existing Structure and Accessories | 172 | EA | \$ - | \$ - | \$ 12,500 | \$ 2,150,000 | \$ 12,500 | \$ 2,150,000 |
| 3.6 | Install Grounding and Grounding Accessories | 159 | Pole | \$ 506 | \$ 80,454 | \$ 5,539 | \$ 880,622 | \$ 6,045 | \$ 961,076 |
| 3.7 | | | | | | | | | |
| 3.8 | | | | | | | | | |
| 3.9 | | | | | | | | | |
| 3.10 | | | | | | | | | |
| 3.11 | | | | | | | | | |
| 3.12 | | | | | | | | | |
| 3.13 | | | | | | | | | |
| 3.14 | | | | | | | | | |
| 3.15 | | | | | | | | | |
| TOTAL - STRUCTURES: | | | | | \$ 4,990,679 | | \$ 19,604,107 | | \$ 24,594,786 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kv - (1) 1,033kcmil 54/7 ACSS "Curlew" | 728,482 | LF | \$ 2.82 | \$ 2,054,319 | \$ 5.00 | \$ 3,642,410 | \$ 7.82 | \$ 5,696,729 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | 121,414 | LF | \$ 1.35 | \$ 163,909 | \$ 5.00 | \$ 607,070 | \$ 6.35 | \$ 770,979 |
| 4.3 | (1) 3/8" EHS7 Steel | 121,414 | LF | \$ 0.47 | \$ 57,065 | \$ 5.00 | \$ 607,070 | \$ 5.47 | \$ 664,135 |
| 4.4 | Remove Existing Cable From Existing Structures | 43.8 | Mile | \$ - | \$ - | \$ 30,000 | \$ 1,314,000 | \$ 30,000.00 | \$ 1,314,000 |
| 4.5 | Remove Existing OPGW Cable and Accessories | 21.9 | Mile | \$ - | \$ - | \$ 12,000 | \$ 262,800 | \$ 12,000.00 | \$ 262,800 |
| 4.6 | Remove Existing OHSW and Accessories | 21.9 | Mile | \$ - | \$ - | \$ 12,000 | \$ 262,800 | \$ 12,000.00 | \$ 262,800 |
| 4.7 | 115kv - (1) 795kcmil 26/7 ACSS "Drake" | 364,241 | LF | \$ 1.72 | \$ 626,495 | \$ 5.00 | \$ 1,821,205 | \$ 6.72 | \$ 2,447,700 |
| 4.8 | Rider Poles (47 Locations) | 24 | Set | \$ 1,750 | \$ 42,000 | \$ 3,500 | \$ 84,000 | \$ 5,250.00 | \$ 126,000 |
| 4.9 | Rider Poles - Relocated | 23 | Set | \$ - | \$ - | \$ 3,500 | \$ 80,500 | \$ 3,500.00 | \$ 80,500 |
| 4.10 | | | | | | | | | |
| 4.11 | | | | | | | | | |
| 4.12 | | | | | | | | | |
| 4.13 | | | | | | | | | |
| 4.14 | | | | | | | | | |
| 4.15 | | | | | | | | | |
| 4.16 | | | | | | | | | |
| 4.17 | | | | | | | | | |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 2,943,787 | | \$ 8,681,855 | | \$ 11,625,642 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kv Tangent (1-Group of 18-Bells Each Assembly) | 725 | Assembly | \$ 1,800 | \$ 1,305,000 | \$ 720 | \$ 522,000 | \$ 2,520 | \$ 1,827,000 |
| 5.2 | 115kv Tangent (1-Group of 9-Bells Each Assembly) | 870 | Assembly | \$ 900 | \$ 783,000 | \$ 560 | \$ 487,200 | \$ 1,460 | \$ 1,270,200 |
| 5.3 | 345kv Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 210 | Assembly | \$ 1,800 | \$ 378,000 | \$ 720 | \$ 151,200 | \$ 2,520 | \$ 529,200 |
| 5.4 | 115kv Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | 91 | Assembly | \$ 900 | \$ 81,900 | \$ 560 | \$ 50,960 | \$ 1,460 | \$ 132,860 |
| 5.5 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.6 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.7 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.8 | OPGW Assembly - Tangent | 145 | Assembly | \$ 200 | \$ 29,000 | \$ 150 | \$ 21,750 | \$ 350 | \$ 50,750 |
| 5.9 | OPGW Assembly - Angle / DE | 28 | Assembly | \$ 250 | \$ 7,000 | \$ 150 | \$ 4,200 | \$ 400 | \$ 11,200 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| 5.10 | OHSW Assembly - Tangent | 145 | Assembly | \$ 200 | \$ 29,000 | \$ 150 | \$ 21,750 | \$ 350 | \$ 50,750 |
| 5.11 | OHSW Assembly - Angle / DE | 28 | Assembly | \$ 250 | \$ 7,000 | \$ 150 | \$ 4,200 | \$ 400 | \$ 11,200 |
| 5.12 | OPGW Splice Boxes | 8 | Set | \$ 1,746 | \$ 13,969 | \$ 2,274 | \$ 18,192 | \$ 4,020 | \$ 32,161 |
| 5.13 | OPGW Splice & Test | 8 | EA | \$ 2,520 | \$ 20,160 | \$ 2,520 | \$ 20,160 | \$ 5,040 | \$ 40,320 |
| 5.14 | Spacer - Conductor | 3,659 | EA | \$ 50 | \$ 182,950 | \$ 35 | \$ 128,065 | \$ 85 | \$ 311,015 |
| 5.15 | Vibration Dampers - Conductor | 878 | EA | \$ 35 | \$ 30,730 | \$ 35 | \$ 30,730 | \$ 70 | \$ 61,460 |
| 5.16 | Shield wire / OPGW Dampers, Misc. Fittings | 444 | EA | \$ 27 | \$ 11,988 | \$ 35 | \$ 15,540 | \$ 62 | \$ 27,528 |
| 5.17 | | | | | | | | | |
| 5.18 | | | | | | | | | |
| 5.19 | | | | | | | | | |
| 5.20 | | | | | | | | | |
| 5.21 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.22 | Misc. materials (Signs and Markers) | 21.9 | Mile | \$ 770 | \$ 16,863 | \$ 1,006 | \$ 22,031 | \$ 1,776 | \$ 38,894 |
| 5.23 | | - | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 2,896,560 | | \$ 1,497,978 | | \$ 4,394,539 |
| A. Transmission Line Knickerbocker to Churchtown | | | | | \$ 12,362,395 | | \$ 47,425,421 | | \$ 59,787,815 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 597,878 | \$ 597,878 | \$ 597,878 | \$ 597,878 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 3,728,637 | \$ 3,728,637 | \$ 3,728,637 | \$ 3,728,637 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 597,878 | \$ 597,878 | \$ 597,878 | \$ 597,878 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 597,878 | \$ 597,878 | \$ 597,878 | \$ 597,878 |
| Engineering | | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 2,989,391 | \$ 2,989,391 | \$ 2,989,391 | \$ 2,989,391 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ 179,363 | \$ 179,363 | \$ 179,363 | \$ 179,363 |
| 6.7 | Geotech | 22 | Location | \$ - | \$ - | \$ 3,500 | \$ 77,000 | \$ 3,500 | \$ 77,000 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 418,515 | \$ 418,515 | \$ 418,515 | \$ 418,515 |
| Testing & Commissioning | | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| Permitting and Additional Costs | | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 179,363 | \$ 179,363 | \$ 179,363 | \$ 179,363 |
| 6.13 | Real Estate Costs (New ROW) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 3,186,000 | \$ 3,186,000 | \$ 3,186,000 | \$ 3,186,000 |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 988,992 | \$ 988,992 | \$ - | \$ - | \$ 988,992 | \$ 988,992 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 59,788 | \$ 59,788 | \$ 59,788 | \$ 59,788 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 988,992 | | \$ 12,651,692 | | \$ 13,640,683 |

NextEra T023 (Segment B Alternate)

B. Transmission Line Churchtown to Pleasant Valley

Estimate Revision: **8** Total: \$ **122,633,835**

| NextEra T023 (Segment B Alternate) | | | |
|---|----------------------|-----------------------|-----------------------|
| | Supply | Installation | Total |
| B. Transmission Line Churchtown to Pleasant Valley | | | |
| 1. CLEARING & ACCESS | \$ 14,000 | \$ 19,576,466 | \$ 19,590,466 |
| 2. FOUNDATIONS | \$ 1,639,170 | \$ 12,502,886 | \$ 14,142,057 |
| 3. STRUCTURES | \$ 6,814,286 | \$ 34,951,509 | \$ 41,765,796 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 3,421,997 | \$ 15,009,440 | \$ 18,431,437 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 4,481,834 | \$ 2,308,928 | \$ 6,790,763 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 1,309,703 | \$ 20,603,613 | \$ 21,913,317 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 17,680,991 | \$ 104,952,843 | \$ 122,633,835 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 17,680,991 | \$ 104,952,843 | \$ 122,633,835 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| B. Transmission Line Churchtown to Pleasant Valley | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 98.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 490,000 | \$ 5,000 | \$ 490,000 |
| 1.3 | Permanent Access Road | 34,108.8 | LF | \$ - | \$ - | \$ 45 | \$ 1,534,896 | \$ 45 | \$ 1,534,896 |
| 1.4 | Silt Fence | 170,544.0 | LF | \$ - | \$ - | \$ 4 | \$ 682,176 | \$ 4 | \$ 682,176 |
| 1.5 | Matting - Access and ROW | 136,435.2 | LF | \$ - | \$ - | \$ 70 | \$ 9,550,464 | \$ 70 | \$ 9,550,464 |
| 1.6 | Matting - To Work Area | 18,750.0 | LF | \$ - | \$ - | \$ 70 | \$ 1,312,500 | \$ 70 | \$ 1,312,500 |
| 1.7 | Snow Removal | 32.3 | Mile | \$ - | \$ - | \$ 16,000 | \$ 516,800 | \$ 16,000 | \$ 516,800 |
| 1.8 | ROW Restoration | 32.3 | Mile | \$ - | \$ - | \$ 10,000 | \$ 323,000 | \$ 10,000 | \$ 323,000 |
| 1.9 | Work Pads | 1,250,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 4,400,000 | \$ 4 | \$ 4,400,000 |
| 1.10 | Restoration for Work Pad areas | 250,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 37,500 | \$ 0 | \$ 37,500 |
| 1.11 | Temporary Access Bridge | 14 | EA | \$ - | \$ - | \$ 20,035 | \$ 280,490 | \$ 20,035 | \$ 280,490 |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | 12 | EA | \$ - | \$ - | \$ 4,580 | \$ 54,960 | \$ 4,580 | \$ 54,960 |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 86 | EA | \$ - | \$ - | \$ 4,130 | \$ 355,180 | \$ 4,130 | \$ 355,180 |
| 1.15 | Gates | 4 | EA | \$ 2,000 | \$ 8,000 | \$ 2,500 | \$ 10,000 | \$ 4,500 | \$ 18,000 |
| 1.16 | Culverts / Misc. Access | 8 | EA | \$ 750 | \$ 6,000 | \$ 1,250 | \$ 10,000 | \$ 2,000 | \$ 16,000 |
| 1.17 | Concrete Washout Station | 10 | EA | \$ - | \$ - | \$ 1,850 | \$ 18,500 | \$ 1,850 | \$ 18,500 |
| TOTAL - CLEARING & ACCESS: | | | | | \$ 14,000 | | \$ 19,576,466 | | \$ 19,590,466 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Drilled Pier - 345KV S/C DEADEND, STEEL | 6 | EA | \$ 50,485 | \$ 302,911 | \$ 51,026 | \$ 306,156 | \$ 101,511 | \$ 609,067 |
| 2.2 | Drilled Pier - 345KV S/C DEADEND, STEEL | 15 | EA | \$ 64,923 | \$ 973,838 | \$ 65,618 | \$ 984,267 | \$ 130,540 | \$ 1,958,105 |
| 2.3 | Direct Embed - 115/345KV D/C TANGENT, CONCRETE | 229 | EA | \$ 1,583 | \$ 362,421 | \$ 10,762 | \$ 2,464,464 | \$ 12,344 | \$ 2,826,885 |
| 2.4 | | | | | | | | | |
| 2.5 | Rock Excavation Adder | 4,374.0 | CY | \$ - | \$ - | \$ 2,000 | \$ 8,748,000 | \$ 2,000 | \$ 8,748,000 |
| 2.6 | | | | | | | | | |
| 2.7 | | | | | | | | | |
| 2.8 | | | | | | | | | |
| 2.9 | | | | | | | | | |
| 2.10 | | | | | | | | | |
| 2.11 | | | | | | | | | |
| 2.12 | | | | | | | | | |
| TOTAL - FOUNDATIONS: | | | | | \$ 1,639,170 | | \$ 12,502,886 | | \$ 14,142,057 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|----------------|
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 345KV S/C DEADEND, STEEL | 6 | Structure | \$ 90,765 | \$ 544,588 | \$ 54,459 | \$ 326,753 | \$ 145,224 | \$ 871,341 |
| 3.2 | 345KV S/C DEADEND, STEEL | 15 | Structure | \$ 120,698 | \$ 1,810,466 | \$ 72,419 | \$ 1,086,279 | \$ 193,116 | \$ 2,896,745 |
| 3.3 | 115/345KV D/C TANGENT, CONCRETE | 229 | Structure | \$ 18,920 | \$ 4,332,733 | \$ 82,395 | \$ 18,868,352 | \$ 101,315 | \$ 23,201,085 |
| 3.4 | | | | | | | | | |
| 3.5 | | | | | | | | | |
| 3.6 | | | | | | | | | |
| 3.7 | | | | | | | | | |
| 3.8 | | | | | | | | | |
| 3.9 | | | | | | | | | |
| 3.10 | | | | | | | | | |
| 3.11 | | | | | | | | | |
| 3.12 | Remove Existing Foundation | 2,084 | EA | \$ - | \$ - | \$ 3,250 | \$ 6,773,000 | \$ 3,250 | \$ 6,773,000 |
| 3.13 | Remove Existing Structure and Accessories | 521 | EA | \$ - | \$ - | \$ 12,500 | \$ 6,512,500 | \$ 12,500 | \$ 6,512,500 |
| 3.14 | Install Grounding and Grounding Accessories | 250 | Structure | \$ 506 | \$ 126,500 | \$ 5,539 | \$ 1,384,625 | \$ 6,045 | \$ 1,511,125 |
| 3.15 | | | | | | | | | |
| 3.16 | | | | | | | | | |
| 3.17 | | | | | | | | | |
| TOTAL - STRUCTURES PRINCTOWN TO NEW SCOTLAND: | | | | | \$ 6,814,286 | | \$ 34,951,509 | | \$ 41,765,796 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345KV - (1) 1,033kcmil 54/7 ACSS "Curlew" | 1,094,386 | LF | \$ 1.90 | \$ 2,079,333 | \$ 5.00 | \$ 5,471,930 | \$ 6.90 | \$ 7,551,263 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | 182,398 | LF | \$ 1.35 | \$ 246,237 | \$ 5.00 | \$ 911,990 | \$ 6.35 | \$ 1,158,227 |
| 4.3 | (1) 3/8" EHS7 Steel | 182,398 | LF | \$ 0.47 | \$ 85,727 | \$ 5.00 | \$ 911,990 | \$ 5.47 | \$ 997,717 |
| 4.5 | Remove Existing 115kV Cable From Existing Structures | 130.4 | Mile | \$ - | \$ - | \$ 30,000 | \$ 3,912,000 | \$ 30,000.00 | \$ 3,912,000 |
| 4.6 | Remove Existing OPGW Cable and Accessories | 32.6 | Mile | \$ - | \$ - | \$ 12,000 | \$ 390,600 | \$ 12,000.00 | \$ 390,600 |
| 4.7 | Remove Existing OHSW and Accessories | 32.6 | Mile | \$ - | \$ - | \$ 12,000 | \$ 390,600 | \$ 12,000.00 | \$ 390,600 |
| 4.8 | 115kV - (1) 795kcmil 26/7 ACSS "Drake" | 543,866 | LF | \$ 1.72 | \$ 935,450 | \$ 5.00 | \$ 2,719,330 | \$ 6.72 | \$ 3,654,780 |
| 4.9 | | | | | | | | | |
| 4.10 | Rider Poles - Relocated | 43 | Set | \$ - | \$ - | \$ 3,500 | \$ 150,500 | \$ 3,500.00 | \$ 150,500 |
| 4.11 | Rider Poles (86 Total) | 43 | EA | \$ 1,750 | \$ 75,250 | \$ 3,500 | \$ 150,500 | \$ 5,250.00 | \$ 225,750 |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 3,421,997 | | \$ 15,009,440 | | \$ 18,431,437 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | 1,145 | Assembly | \$ 1,800 | \$ 2,061,000 | \$ 720 | \$ 824,400 | \$ 2,520 | \$ 2,885,400 |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | 1,374 | Assembly | \$ 900 | \$ 1,236,600 | \$ 560 | \$ 769,440 | \$ 1,460 | \$ 2,006,040 |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 315 | Assembly | \$ 1,800 | \$ 567,000 | \$ 720 | \$ 226,800 | \$ 2,520 | \$ 793,800 |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | 105 | Assembly | \$ 900 | \$ 94,500 | \$ 560 | \$ 58,800 | \$ 1,460 | \$ 153,300 |
| 5.5 | OPGW Assembly - Tangent | 229 | Assembly | \$ 200 | \$ 45,800 | \$ 150 | \$ 34,350 | \$ 350 | \$ 80,150 |
| 5.6 | OPGW Assembly - Angle / DE | 42 | Assembly | \$ 250 | \$ 10,500 | \$ 150 | \$ 6,300 | \$ 400 | \$ 16,800 |
| 5.7 | OHSW Assembly - Tangent | 229 | Assembly | \$ 200 | \$ 45,800 | \$ 150 | \$ 34,350 | \$ 350 | \$ 80,150 |
| 5.8 | OHSW Assembly - Angle / DE | 42 | Assembly | \$ 250 | \$ 10,500 | \$ 150 | \$ 6,300 | \$ 400 | \$ 16,800 |
| 5.9 | OPGW Splice Boxes | 12 | Set | \$ 1,746 | \$ 20,954 | \$ 2,274 | \$ 27,288 | \$ 4,020 | \$ 48,242 |
| 5.10 | OPGW Splice & Test | 12 | EA | \$ 2,520 | \$ 30,240 | \$ 2,520 | \$ 30,240 | \$ 5,040 | \$ 60,480 |
| 5.11 | Spacer - Conductor | 5,414 | EA | \$ 50 | \$ 270,700 | \$ 35 | \$ 189,490 | \$ 85 | \$ 460,190 |
| 5.12 | Vibration Dampers - Conductor | 1,299 | EA | \$ 35 | \$ 45,465 | \$ 35 | \$ 45,465 | \$ 70 | \$ 90,930 |
| 5.13 | Shieldwire / OPGW Dampers, Misc. Fittings | 656 | EA | \$ 27 | \$ 17,712 | \$ 35 | \$ 22,960 | \$ 62 | \$ 40,672 |
| 5.14 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.15 | Misc. materials (Signs and Markers) | 32.6 | Mile | \$ 770 | \$ 25,064 | \$ 1,006 | \$ 32,745 | \$ 1,776 | \$ 57,809 |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 4,481,834 | | \$ 2,308,928 | | \$ 6,790,763 |
| B. Transmission Line Churchtown to Pleasant Valley | | | | | \$ 16,371,288 | | \$ 84,349,230 | | \$ 100,720,518 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 1,007,205 | \$ 1,007,205 | \$ 1,007,205 | \$ 1,007,205 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 6,281,385 | \$ 6,281,385 | \$ 6,281,385 | \$ 6,281,385 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 1,007,205 | \$ 1,007,205 | \$ 1,007,205 | \$ 1,007,205 |
| 6.4 | Site Accommodation, Facilities, Storage Engineering | 1 | LS | \$ - | \$ - | \$ 1,007,205 | \$ 1,007,205 | \$ 1,007,205 | \$ 1,007,205 |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 5,036,026 | \$ 5,036,026 | \$ 5,036,026 | \$ 5,036,026 |
| 6.6 | LIDAR | 1 | LS | \$ - | \$ - | \$ 302,162 | \$ 302,162 | \$ 302,162 | \$ 302,162 |
| 6.7 | Geotech | 33 | Location | \$ - | \$ - | \$ 3,500 | \$ 115,500 | \$ 3,500 | \$ 115,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 705,044 | \$ 705,044 | \$ 705,044 | \$ 705,044 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 302,162 | \$ 302,162 | \$ 302,162 | \$ 302,162 |
| 6.13 | Real Estate Costs (New ROW) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 4,699,000 | \$ 4,699,000 | \$ 4,699,000 | \$ 4,699,000 |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 1,309,703 | \$ 1,309,703 | \$ - | \$ - | \$ 1,309,703 | \$ 1,309,703 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | | \$ 100,721 | \$ 100,721 | \$ 100,721 | \$ 100,721 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 1,309,703 | | \$ 20,603,613 | | \$ 21,913,317 |

NextEra T023 (Segment B Alternate)

C. Blue Stores Junction to Blue Stores Substation

Estimate Revision: **8** Total: \$ **5,750,574**

| NextEra T023 (Segment B Alternate) | | | |
|---|---------------------|---------------------|---------------------|
| | Supply | Installation | Total |
| C. Blue Stores Junction to Blue Stores Substation | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 1,404,512 | \$ 1,404,512 |
| 2. FOUNDATIONS | \$ 236,848 | \$ 925,954 | \$ 1,162,802 |
| 3. STRUCTURES | \$ 596,484 | \$ 946,665 | \$ 1,543,149 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 84,763 | \$ 387,095 | \$ 471,858 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 107,544 | \$ 56,496 | \$ 164,040 |
| 6. MOB/DEMOb, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 82,051 | \$ 922,162 | \$ 1,004,213 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 1,107,690 | \$ 4,642,884 | \$ 5,750,574 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 1,107,690 | \$ 4,642,884 | \$ 5,750,574 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| C. Blue Stores Junction to Blue Stores Substation | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 4.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 20,000 | \$ 5,000 | \$ 20,000 |
| 1.3 | Permanent Access Road | 2,218 | LF | \$ - | \$ - | \$ 45 | \$ 99,792 | \$ 45 | \$ 99,792 |
| 1.4 | Silt Fence | 11,088.0 | LF | \$ - | \$ - | \$ 4 | \$ 44,352 | \$ 4 | \$ 44,352 |
| 1.5 | Matting - Access and ROW | 8,870 | LF | \$ - | \$ - | \$ 70 | \$ 620,928 | \$ 70 | \$ 620,928 |
| 1.6 | Matting - To Work Area | 1,800.0 | LF | \$ - | \$ - | \$ 70 | \$ 126,000 | \$ 70 | \$ 126,000 |
| 1.7 | Snow Removal | 2.1 | Mile | \$ - | \$ - | \$ 16,000 | \$ 33,600 | \$ 16,000 | \$ 33,600 |
| 1.8 | ROW Restoration | 2.1 | Mile | \$ - | \$ - | \$ 10,000 | \$ 21,000 | \$ 10,000 | \$ 21,000 |
| 1.9 | Work Pads | 120,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 422,400 | \$ 4 | \$ 422,400 |
| 1.10 | Restoration for Work Pad areas | 24,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 3,600 | \$ 0 | \$ 3,600 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | 1 | EA | \$ - | \$ - | \$ 4,580 | \$ 4,580 | \$ 4,580 | \$ 4,580 |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 2 | EA | \$ - | \$ - | \$ 4,130 | \$ 8,260 | \$ 4,130 | \$ 8,260 |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | - | EA | \$ - | \$ - | \$ 1,850 | \$ - | \$ 1,850 | \$ - |
| TOTAL - CLEARING & ACCESS: | | | | | \$ - | \$ - | \$ 1,404,512 | \$ - | \$ 1,404,512 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Drilled Pier - 115kV Single Circuit H- Pole Angle/ DE | 6 | EA | \$ 31,225 | \$ 187,348 | \$ 31,559 | \$ 189,354 | \$ 62,784 | \$ 376,702 |
| 2.2 | Direct Embed - 115kV Single Circuit H- Pole Tangent | 18 | EA | \$ 2,750 | \$ 49,500 | \$ 18,700 | \$ 336,600 | \$ 21,450 | \$ 386,100 |
| 2.3 | Rock Excavation Adder | 200.0 | CY | \$ - | \$ - | \$ 2,000 | \$ 400,000 | \$ 2,000 | \$ 400,000 |
| 2.4 | | | | | | | | | |
| 2.5 | | | | | | | | | |
| 2.6 | | | | | | | | | |
| 2.7 | | | | | | | | | |
| 2.8 | | | | | | | | | |
| 2.9 | | | | | | | | | |
| 2.10 | | | | | | | | | |
| 2.11 | | | | | | | | | |
| 2.12 | | | | | | | | | |
| 2.13 | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.14 | | | | | | | | | |
| 2.15 | | | | | | | | | |
| TOTAL - FOUNDATIONS: | | | | | \$ 236,848 | | \$ 925,954 | | \$ 1,162,802 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 115kV Single Circuit H- Pole Angle/ DE | 6 | Structure | \$ 39,822 | \$ 238,929 | \$ 23,893 | \$ 143,358 | \$ 63,714 | \$ 382,287 |
| 3.2 | 115kV Single Circuit H- Pole Tangent | 18 | Structure | \$ 18,515 | \$ 333,266 | \$ 11,109 | \$ 199,960 | \$ 29,624 | \$ 533,226 |
| 3.3 | Remove Existing Foundation | - | EA | \$ - | \$ - | \$ 7,500 | \$ - | \$ 7,500 | \$ - |
| 3.4 | Remove Existing Structure and Accessories | 27 | EA | \$ - | \$ - | \$ 12,500 | \$ 337,500 | \$ 12,500 | \$ 337,500 |
| 3.5 | | | | | | | | | |
| 3.6 | Install Grounding and Grounding Accessories | 48 | Structure | \$ 506 | \$ 24,288 | \$ 5,539 | \$ 265,848 | \$ 6,045 | \$ 290,136 |
| 3.7 | | | | | | | | | |
| 3.8 | | | | | | | | | |
| 3.9 | | | | | | | | | |
| 3.10 | | | | | | | | | |
| 3.11 | | | | | | | | | |
| 3.12 | | | | | | | | | |
| 3.13 | | | | | | | | | |
| 3.14 | | | | | | | | | |
| 3.15 | | | | | | | | | |
| TOTAL - STRUCTURES: | | | | | \$ 596,484 | | \$ 946,665 | | \$ 1,543,149 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (1) 954kcmil 54/7 ACSR "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | - | LF | \$ 0.47 | \$ - | \$ 5.00 | \$ - | \$ 5.47 | \$ - |
| 4.4 | 115kV - (1) 795kcmil 26/7 ACSR "Drake" | 34,927.0 | LF | \$ 1.72 | \$ 60,074 | \$ 5.00 | \$ 174,635 | \$ 6.72 | \$ 234,709 |
| 4.5 | (1) OPGW 36 Fiber AC-33/38/571 | 11,642.0 | LF | \$ 1.35 | \$ 15,717 | \$ 5.00 | \$ 58,210 | \$ 6.35 | \$ 73,927 |
| 4.6 | (1) 3/8" EHS7 Steel | 11,642.0 | LF | \$ 0.47 | \$ 5,472 | \$ 5.00 | \$ 58,210 | \$ 5.47 | \$ 63,682 |
| 4.7 | Remove Existing Cable | 2.1 | Mile | \$ - | \$ - | \$ 30,000 | \$ 63,600 | \$ 30,000.00 | \$ 63,600 |
| 4.8 | Remove Existing OPGW Cable and Accessories | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.9 | Remove Existing OHSW and Accessories | 2.1 | Mile | \$ - | \$ - | \$ 12,000 | \$ 25,440 | \$ 12,000.00 | \$ 25,440 |
| 4.10 | | - | | | | | | | |
| 4.11 | | - | | | | | | | |
| 4.12 | Rider Poles (Locations) | 2.0 | EA | \$ 1,750 | \$ 3,500 | \$ 3,500 | \$ 7,000 | \$ 5,250.00 | \$ 10,500 |
| 4.13 | | | | | | | | | |
| TOTAL - CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 84,763 | | \$ 387,095 | | \$ 471,858 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | 54 | Assembly | \$ 900 | \$ 48,600 | \$ 360 | \$ 19,440 | \$ 1,260 | \$ 68,040 |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | 36 | Assembly | \$ 900 | \$ 32,400 | \$ 360 | \$ 12,960 | \$ 1,260 | \$ 45,360 |
| 5.5 | | | Assembly | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.6 | OPGW Assembly - Tangent | 18 | Assembly | \$ 200 | \$ 3,600 | \$ 150 | \$ 2,700 | \$ 350 | \$ 6,300 |
| 5.7 | OPGW Assembly - Angle / DE | 12 | Assembly | \$ 250 | \$ 3,000 | \$ 150 | \$ 1,800 | \$ 400 | \$ 4,800 |
| 5.8 | OHSW Assembly - Tangent | 18 | Assembly | \$ 200 | \$ 3,600 | \$ 150 | \$ 2,700 | \$ 350 | \$ 6,300 |
| 5.9 | OHSW Assembly - Angle / DE | 12 | Assembly | \$ 250 | \$ 3,000 | \$ 150 | \$ 1,800 | \$ 400 | \$ 4,800 |
| 5.10 | OPGW Splice Boxes | 2 | Set | \$ 1,746 | \$ 3,492 | \$ 2,274 | \$ 4,548 | \$ 4,020 | \$ 8,040 |
| 5.11 | OPGW Splice & Test | 2 | EA | \$ 2,520 | \$ 5,040 | \$ 2,520 | \$ 5,040 | \$ 5,040 | \$ 10,080 |
| 5.12 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.13 | Vibration Dampers - Conductor | 72 | EA | \$ 35 | \$ 2,520 | \$ 35 | \$ 2,520 | \$ 70 | \$ 5,040 |
| 5.14 | Shieldwire / OPGW Dampers, Misc. Fittings | 25 | EA | \$ 27 | \$ 675 | \$ 35 | \$ 875 | \$ 62 | \$ 1,550 |
| 5.15 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.16 | Misc. materials (Signs and Markers) | 2.1 | Mile | \$ 770 | \$ 1,617 | \$ 1,006 | \$ 2,113 | \$ 1,776 | \$ 3,730 |
| 5.17 | | | | | | | | | |
| 5.18 | | | | | | | | | |
| 5.19 | | | | | | | | | |
| 5.20 | | | | | | | | | |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 107,544 | | \$ 56,496 | | \$ 164,040 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| C. Blue Stores Junction to Blue Stores Substation | | | | | \$ 1,025,639 | | \$ 3,720,722 | | \$ 4,746,361 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 47,464 | \$ 47,464 | \$ 47,464 | \$ 47,464 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 296,004 | \$ 296,004 | \$ 296,004 | \$ 296,004 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 47,464 | \$ 47,464 | \$ 47,464 | \$ 47,464 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 47,464 | \$ 47,464 | \$ 47,464 | \$ 47,464 |
| Engineering | | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 237,318 | \$ 237,318 | \$ 237,318 | \$ 237,318 |
| 6.6 | LIDAR | 1 | LS | \$ - | \$ - | \$ 14,239 | \$ 14,239 | \$ 14,239 | \$ 14,239 |
| 6.7 | Geotech | 2 | Location | \$ - | \$ - | \$ 3,500 | \$ 7,000 | \$ 3,500 | \$ 7,000 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 33,225 | \$ 33,225 | \$ 33,225 | \$ 33,225 |
| Testing & Commissioning | | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 20,000 | \$ 20,000 | \$ 20,000 | \$ 20,000 |
| Permitting and Additional Costs | | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 14,239 | \$ 14,239 | \$ 14,239 | \$ 14,239 |
| 6.13 | Real Estate Costs (New ROW) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 153,000 | \$ 153,000 | \$ 153,000 | \$ 153,000 |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 82,051 | \$ 82,051 | \$ - | \$ - | \$ 82,051 | \$ 82,051 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 4,746 | \$ 4,746 | \$ 4,746 | \$ 4,746 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 82,051 | | \$ 922,162 | | \$ 1,004,213 |

NextEra T023 (Segment B Alternate)

D. Knickerbocker 345kV Substation - Install

Estimate Revision: **8** Total: \$ **19,121,061**

| NextEra T023 (Segment B Alternate) | | | |
|---|---------------------|----------------------|----------------------|
| | Supply | Installation | Total |
| D. Knickerbocker 345kV Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 223,675 | \$ 1,936,115 | \$ 2,159,790 |
| 2. SUBSTATION FOUNDATIONS | \$ 1,572,935 | \$ 1,694,150 | \$ 3,267,085 |
| 3. SUBSTATION STRUCTURES | \$ 727,975 | \$ 727,975 | \$ 1,455,950 |
| 4. MAJOR EQUIPMENT | \$ 600,000 | \$ 240,000 | \$ 840,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 1,086,500 | \$ 489,500 | \$ 1,576,000 |
| 6. CONTROL HOUSE / PANELS | \$ 1,837,125 | \$ 1,227,625 | \$ 3,064,750 |
| 7. MISC ITEMS | \$ 1,061,528 | \$ 1,684,810 | \$ 2,746,338 |
| 8. MOB/DEMOP, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 568,779 | \$ 3,442,369 | \$ 4,011,148 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 7,678,517 | \$ 11,442,544 | \$ 19,121,061 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 7,678,517 | \$ 11,442,544 | \$ 19,121,061 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| D. Knickerbocker 345kV Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 3.875 | ACRES | \$ - | \$ - | \$ 355,000 | \$ 1,375,625 | \$ 355,000 | \$ 1,375,625 |
| 1.2 | Station stone within substation fence. | 1,650 | CY | \$ 27 | \$ 44,550 | \$ 75 | \$ 123,750 | \$ 102 | \$ 168,300 |
| 1.3 | Substation Fence | 1,660 | LF | \$ 100 | \$ 166,000 | \$ 100 | \$ 166,000 | \$ 200 | \$ 332,000 |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | Permanent Access Road - 20'-Wide | 275 | LF | \$ 35 | \$ 9,625 | \$ 285 | \$ 78,375 | \$ 320 | \$ 88,000 |
| 1.7 | Pavement | 3,373 | SY | \$ - | \$ - | \$ 55 | \$ 185,515 | \$ 55 | \$ 185,515 |
| 1.8 | Gates | 1 | EA | \$ 2,000 | \$ 2,000 | \$ 2,500 | \$ 2,500 | \$ 4,500 | \$ 4,500 |
| 1.9 | Culverts / Misc. Access | 2 | EA | \$ 750 | \$ 1,500 | \$ 1,250 | \$ 2,500 | \$ 2,000 | \$ 4,000 |
| 1.10 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 223,675 | | \$ 1,936,115 | | \$ 2,159,790 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 3 | EA | \$ 14,940 | \$ 44,820 | \$ 16,000 | \$ 48,000 | \$ 30,940 | \$ 92,820 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 16 | EA | \$ 26,145 | \$ 418,320 | \$ 28,000 | \$ 448,000 | \$ 54,145 | \$ 866,320 |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 72 | EA | \$ 4,482 | \$ 322,704 | \$ 4,800 | \$ 345,600 | \$ 9,282 | \$ 668,304 |
| 2.1f | Station Service Transformer Stand Foundation | 4 | EA | \$ 4,482 | \$ 17,928 | \$ 4,800 | \$ 19,200 | \$ 9,282 | \$ 37,128 |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 72 | EA | \$ 4,482 | \$ 322,704 | \$ 4,800 | \$ 345,600 | \$ 9,282 | \$ 668,304 |
| 2.1j | Instrument Transformer Stand Foundations | 27 | EA | \$ 4,482 | \$ 121,014 | \$ 4,800 | \$ 129,600 | \$ 9,282 | \$ 250,614 |
| 2.1k | Arrester Stand Foundations | 9 | EA | \$ 4,482 | \$ 40,338 | \$ 4,800 | \$ 43,200 | \$ 9,282 | \$ 83,538 |
| 2.1m | Wave Trap Stand Foundations | 3 | EA | \$ 4,482 | \$ 13,446 | \$ 4,800 | \$ 14,400 | \$ 9,282 | \$ 27,846 |
| 2.1n | Reactor Foundations | 0 | EA | \$ 7,470 | \$ - | \$ 8,000 | \$ - | \$ 15,470 | \$ - |
| 2.1p | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.1q | | | | | | | | | |
| 2.2 | 230kV | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 8 | EA | \$ 16,434 | \$ 131,472 | \$ 17,600 | \$ 140,800 | \$ 34,034 | \$ 272,272 |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 6 | EA | \$ 2,988 | \$ 17,928 | \$ 3,200 | \$ 19,200 | \$ 6,188 | \$ 37,128 |
| 2.3j | Instrument Transformer Stand Foundations | 6 | EA | \$ 2,988 | \$ 17,928 | \$ 3,200 | \$ 19,200 | \$ 6,188 | \$ 37,128 |
| 2.3k | Arrester Stand Foundations | 6 | EA | \$ 2,988 | \$ 17,928 | \$ 3,200 | \$ 19,200 | \$ 6,188 | \$ 37,128 |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 1 | EA | \$ 44,260 | \$ 44,260 | \$ 47,400 | \$ 47,400 | \$ 91,660 | \$ 91,660 |
| 2.5b | Generator Foundation | 1 | EA | \$ 16,000 | \$ 16,000 | \$ 17,000 | \$ 17,000 | \$ 33,000 | \$ 33,000 |
| 2.5c | Station Service Distribution Line - 3ph. | 1 | LS | \$ - | \$ - | \$ 9,750 | \$ 9,750 | \$ 9,750 | \$ 9,750 |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 5 | EA | \$ 5,229 | \$ 26,145 | \$ 5,600 | \$ 28,000 | \$ 10,829 | \$ 54,145 |
| 2.6b | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 1,572,935 | | \$ 1,694,150 | | \$ 3,267,085 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 4 | EA | \$ 37,000 | \$ 148,000 | \$ 37,000 | \$ 148,000 | \$ 74,000 | \$ 296,000 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 12 | EA | \$ 14,800 | \$ 177,600 | \$ 14,800 | \$ 177,600 | \$ 29,600 | \$ 355,200 |
| 3.1d | Station Service Transformer Stand | 1 | EA | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 29,600 | \$ 29,600 |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 72 | EA | \$ 3,700 | \$ 266,400 | \$ 3,700 | \$ 266,400 | \$ 7,400 | \$ 532,800 |
| 3.1g | Instrument Transformer Stand | 27 | EA | \$ 1,850 | \$ 49,950 | \$ 1,850 | \$ 49,950 | \$ 3,700 | \$ 99,900 |
| 3.1h | Arrester Stand | 9 | EA | \$ 1,850 | \$ 16,650 | \$ 1,850 | \$ 16,650 | \$ 3,700 | \$ 33,300 |
| 3.1j | Wave Trap Stand | 3 | EA | \$ 7,400 | \$ 22,200 | \$ 7,400 | \$ 22,200 | \$ 14,800 | \$ 44,400 |
| 3.1k | Lightning Mast - 70' | 5 | EA | \$ 6,475 | \$ 32,375 | \$ 6,475 | \$ 32,375 | \$ 12,950 | \$ 64,750 |
| 3.2 230kV | | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 115kV | | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 727,975 | \$ 727,975 | | \$ 1,455,950 | |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 345kV | | | | | | | | | |
| 4.1a | Circuit Breakers | 3 | EA | \$ 200,000 | \$ 600,000 | \$ 80,000 | \$ 240,000 | \$ 280,000 | \$ 840,000 |
| 4.1b | Capacitor Banks with Reactors | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | | | | | | | | | |
| 4.1d | | | | | | | | | |
| 4.1e | | | | | | | | | |
| 4.2 230kV | | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 115,000 | \$ - | \$ 80,000 | \$ - | \$ 195,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 115kV | | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ 52,000 | \$ - | \$ 60,000 | \$ - | \$ 112,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 600,000 | \$ 240,000 | | \$ 840,000 | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 3 | EA | \$ 40,000 | \$ 120,000 | \$ 15,000 | \$ 45,000 | \$ 55,000 | \$ 165,000 |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 6 | EA | \$ 35,000 | \$ 210,000 | \$ 17,500 | \$ 105,000 | \$ 52,500 | \$ 315,000 |
| 5.1c | VT'S | 9 | EA | \$ 25,000 | \$ 225,000 | \$ 12,000 | \$ 108,000 | \$ 37,000 | \$ 333,000 |
| 5.1d | CT'S | 9 | EA | \$ 13,000 | \$ 117,000 | \$ 8,000 | \$ 72,000 | \$ 21,000 | \$ 189,000 |
| 5.1e | CCVT'S | 9 | EA | \$ 13,000 | \$ 117,000 | \$ 8,000 | \$ 72,000 | \$ 21,000 | \$ 189,000 |
| 5.1f | Arresters | 9 | EA | \$ 6,500 | \$ 58,500 | \$ 1,500 | \$ 13,500 | \$ 8,000 | \$ 72,000 |
| 5.1g | Wave Traps | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.1h | Station Service Transformers | 1 | EA | \$ 200,000 | \$ 200,000 | \$ 50,000 | \$ 50,000 | \$ 250,000 | \$ 250,000 |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 30,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 33,000 | \$ - | \$ 15,000 | \$ - | \$ 48,000 | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ 8,000 | \$ - | \$ 8,000 | \$ - | \$ 16,000 | \$ - |
| 5.3f | Arresters | 0 | EA | \$ 3,420 | \$ - | \$ 6,000 | \$ - | \$ 9,420 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ 10,000 | \$ - | \$ 8,000 | \$ - | \$ 18,000 | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ 1,500 | \$ - | \$ 1,500 | \$ - | \$ 3,000 | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 1,086,500 | | \$ 489,500 | | \$ 1,576,000 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 1 | EA | \$ 409,500 | \$ 409,500 | \$ 95,000 | \$ 95,000 | \$ 504,500 | \$ 504,500 |
| 6.2 | Protection and Telecom Equipment Panels | 17 | EA | \$ 35,000 | \$ 595,000 | \$ 10,000 | \$ 170,000 | \$ 45,000 | \$ 765,000 |
| 6.3 | 125VDC Batteries | 2 | EA | \$ 75,000 | \$ 150,000 | \$ 25,000 | \$ 50,000 | \$ 100,000 | \$ 200,000 |
| 6.4 | Control Cables | 1 | LS | \$ 317,625 | \$ 317,625 | \$ 317,625 | \$ 317,625 | \$ 635,250 | \$ 635,250 |
| 6.5 | SCADA and Communications | 1 | EA | \$ 50,000 | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 150,000 | \$ 150,000 |
| 6.6 | Low Voltage AC Distribution | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.7 | DC Distribution System | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.8 | Security | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.9 | Fire Alarm | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.10 | Generator | 1 | EA | \$ 100,000 | \$ 100,000 | \$ 80,000 | \$ 80,000 | \$ 180,000 | \$ 180,000 |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 1,837,125 | | \$ 1,227,625 | | \$ 3,064,750 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 1,050 | LF | \$ 185.00 | \$ 194,250 | \$ 170.00 | \$ 178,500 | \$ 355 | \$ 372,750 |
| 7.2 | Rigid Bus, Fittings & Insulators | 1,900 | LF | \$ 125.07 | \$ 237,633 | \$ 237.10 | \$ 450,490 | \$ 362 | \$ 688,123 |
| 7.3 | Strain Bus, Connectors & Insulators | 1,000 | LF | \$ 39.30 | \$ 39,300 | \$ 53.35 | \$ 53,350 | \$ 93 | \$ 92,650 |
| 7.4 | Grounding System | 16,500 | LF | \$ 6.93 | \$ 114,345 | \$ 32.58 | \$ 537,570 | \$ 40 | \$ 651,915 |
| 7.5 | Strain Bus Insulators - 345kV | 38 | EA | \$ 2,000 | \$ 76,000 | \$ 1,050 | \$ 39,900 | \$ 3,050 | \$ 115,900 |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 0 | EA | \$ 1,000 | \$ - | \$ 550 | \$ - | \$ 1,550 | \$ - |
| 7.8 | Low Voltage AC Station Service | 1 | LS | \$ 50,000 | \$ 50,000 | \$ 75,000 | \$ 75,000 | \$ 125,000 | \$ 125,000 |
| 7.9 | SSVT Service | 1 | LS | \$ 45,000 | \$ 45,000 | \$ 45,000 | \$ 45,000 | \$ 90,000 | \$ 90,000 |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 250,000 | \$ 250,000 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 360,000 | \$ 360,000 |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 1,061,528 | | \$ 1,684,810 | | \$ 2,746,338 |
| D. Knickerbocker 345kV Substation - Install | | | | | \$ 7,109,738 | | \$ 8,000,175 | | \$ 15,109,913 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 151,099 | \$ 151,099 | \$ 151,099 | \$ 151,099 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 942,322 | \$ 942,322 | \$ 942,322 | \$ 942,322 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 151,099 | \$ 151,099 | \$ 151,099 | \$ 151,099 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 151,099 | \$ 151,099 | \$ 151,099 | \$ 151,099 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 1,208,793 | \$ 1,208,793 | \$ 1,208,793 | \$ 1,208,793 |
| 8.6 | LiDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 105,769 | \$ 105,769 | \$ 105,769 | \$ 105,769 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 377,748 | \$ 377,748 | \$ 377,748 | \$ 377,748 |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 45,330 | \$ 45,330 | \$ 45,330 | \$ 45,330 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 8.14 | Real Estate Costs (Incumbent Utility) | 1 | LS | \$ - | \$ - | \$ 280,000 | \$ 280,000 | \$ 280,000 | \$ 280,000 |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 568,779 | \$ 568,779 | \$ - | \$ - | \$ 568,779 | \$ 568,779 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | | \$ 15,110 | \$ 15,110 | \$ 15,110 | \$ 15,110 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 568,779 | | \$ 3,442,369 | | \$ 4,011,148 |

NextEra T023 (Segment B Alternate)

H. North Churchtown Substation - Install

Estimate Revision: **8**

Total: \$ 16,285,817

| NextEra T023 (Segment B Alternate) | | | |
|---|--------------|--------------|---------------|
| | Supply | Installation | Total |
| H. North Churchtown Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 919,243 | \$ 2,855,295 | \$ 3,774,539 |
| 2. SUBSTATION FOUNDATIONS | \$ 773,458 | \$ 834,700 | \$ 1,608,158 |
| 3. SUBSTATION STRUCTURES | \$ 208,000 | \$ 338,365 | \$ 676,730 |
| 4. MAJOR EQUIPMENT | \$ 208,000 | \$ 240,000 | \$ 448,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 954,540 | \$ 637,800 | \$ 1,592,340 |
| 6. CONTROL HOUSE / PANELS | \$ 1,962,850 | \$ 1,310,350 | \$ 3,273,200 |
| 7. MISC ITEMS | \$ 731,113 | \$ 935,704 | \$ 1,666,817 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 471,006 | \$ 2,775,028 | \$ 3,246,034 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 6,228,210 | \$ 9,927,242 | \$ 16,285,817 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 6,228,210 | \$ 9,927,242 | \$ 16,285,817 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| H. North Churchtown Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 2.125 | ACRES | \$ - | \$ - | \$ 660,000 | \$ 1,402,500 | \$ 660,000 | \$ 1,402,500 |
| 1.2 | Station stone within substation fence. | 600 | CY | \$ 27 | \$ 16,200 | \$ 75 | \$ 45,000 | \$ 102 | \$ 61,200 |
| 1.3 | Substation Fence | 970 | LF | \$ 100 | \$ 97,000 | \$ 100 | \$ 97,000 | \$ 200 | \$ 194,000 |
| 1.4 | Permanent Access Road - 20'-Wide | 650 | LF | \$ 35 | \$ 22,750 | \$ 285 | \$ 185,250 | \$ 320 | \$ 208,000 |
| 1.5 | Retaining Wall (1050' x Avg. of 7.15') | 1 | LS | \$ 318,371 | \$ 318,371 | \$ 492,245 | \$ 492,245 | \$ 810,616 | \$ 810,616 |
| 1.6 | Compacted Fill (Sand) | 27,143 | CY | \$ 17 | \$ 461,423 | \$ 20 | \$ 542,850 | \$ 37 | \$ 1,004,273 |
| 1.7 | | | | | | | | | |
| 1.8 | Pavement | 1,520 | SY | \$ - | \$ - | \$ 55 | \$ 83,600 | \$ 55 | \$ 83,600 |
| 1.9 | Gates | 1 | EA | \$ 2,000 | \$ 2,000 | \$ 2,500 | \$ 2,500 | \$ 4,500 | \$ 4,500 |
| 1.10 | Culverts / Misc. Access | 2 | EA | \$ 750 | \$ 1,500 | \$ 1,250 | \$ 2,500 | \$ 2,000 | \$ 4,000 |
| 1.11 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 919,243 | | \$ 2,855,295 | | \$ 3,774,539 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ 14,940 | \$ - | \$ 16,000 | \$ - | \$ 30,940 | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1n | Reactor Foundations | 0 | EA | \$ 7,470 | \$ - | \$ 8,000 | \$ - | \$ 15,470 | \$ - |
| 2.1p | | | | | | | | | |
| | | | | | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 4 | EA | \$ 5,229 | \$ 20,916 | \$ 5,600 | \$ 22,400 | \$ 10,829 | \$ 43,316 |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 24 | EA | \$ 16,434 | \$ 394,416 | \$ 17,600 | \$ 422,400 | \$ 34,034 | \$ 816,816 |
| 2.3e | Switch Stand Foundations | 24 | EA | \$ 2,988 | \$ 71,712 | \$ 3,200 | \$ 76,800 | \$ 6,188 | \$ 148,512 |
| 2.3f | Fuse Stand Foundations | 2 | EA | \$ 2,988 | \$ 5,976 | \$ 3,200 | \$ 6,400 | \$ 6,188 | \$ 12,376 |
| 2.3g | Bus Support 3ph Foundations | 8 | EA | \$ 2,988 | \$ 23,904 | \$ 3,200 | \$ 25,600 | \$ 6,188 | \$ 49,504 |
| 2.3h | Bus Support 1 Ph Foundations | 12 | EA | \$ 2,988 | \$ 35,856 | \$ 3,200 | \$ 38,400 | \$ 6,188 | \$ 74,256 |
| 2.3j | Instrument Transformer Stand Foundations | 36 | EA | \$ 2,988 | \$ 107,568 | \$ 3,200 | \$ 115,200 | \$ 6,188 | \$ 222,768 |
| 2.3k | Arrester Stand Foundations | 12 | EA | \$ 2,988 | \$ 35,856 | \$ 3,200 | \$ 38,400 | \$ 6,188 | \$ 74,256 |
| 2.3m | Wave Trap Stand Foundations | 8 | EA | \$ 2,988 | \$ 23,904 | \$ 3,200 | \$ 25,600 | \$ 6,188 | \$ 49,504 |
| 2.3n | Station Service Foundations | 1 | EA | \$ 3,735 | \$ 3,735 | \$ 4,000 | \$ 4,000 | \$ 7,735 | \$ 7,735 |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 1 | EA | \$ 33,615 | \$ 33,615 | \$ 36,000 | \$ 36,000 | \$ 69,615 | \$ 69,615 |
| 2.5b | Generator Foundation | 1 | EA | \$ 16,000 | \$ 16,000 | \$ 17,000 | \$ 17,000 | \$ 33,000 | \$ 33,000 |
| 2.5c | Station Service Distribution Line - 1ph. | 1 | LS | \$ - | \$ - | \$ 6,500 | \$ 6,500 | \$ 6,500 | \$ 6,500 |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 773,458 | | \$ 834,700 | | \$ 1,608,158 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ 7,400 | \$ - | \$ 7,400 | \$ - | \$ 14,800 | \$ - |
| 3.1k | Lightning Masts - 70' | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 8 | EA | \$ 18,500 | \$ 148,000 | \$ 18,500 | \$ 148,000 | \$ 37,000 | \$ 296,000 |
| 3.3c | Switch Stands | 12 | EA | \$ 7,955 | \$ 95,460 | \$ 7,955 | \$ 95,460 | \$ 15,910 | \$ 190,920 |
| 3.3d | Fuse Stand | 1 | EA | \$ 7,955 | \$ 7,955 | \$ 7,955 | \$ 7,955 | \$ 15,910 | \$ 15,910 |
| 3.3e | Bus Support 3ph | 4 | EA | \$ 3,330 | \$ 13,320 | \$ 3,330 | \$ 13,320 | \$ 6,660 | \$ 26,640 |
| 3.3f | Bus Support 1 Ph | 12 | EA | \$ 1,850 | \$ 22,200 | \$ 1,850 | \$ 22,200 | \$ 3,700 | \$ 44,400 |
| 3.3g | Instrument Transformer Stand | 36 | EA | \$ 740 | \$ 26,640 | \$ 740 | \$ 26,640 | \$ 1,480 | \$ 53,280 |
| 3.3h | Arrester Stand | 12 | EA | \$ 740 | \$ 8,880 | \$ 740 | \$ 8,880 | \$ 1,480 | \$ 17,760 |
| 3.3j | Wave Trap Stand | 4 | EA | \$ 3,700 | \$ 14,800 | \$ 3,700 | \$ 14,800 | \$ 7,400 | \$ 29,600 |
| 3.3k | Lightning Mast | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3l | Station Service Transformer Support Stand | 1 | EA | \$ 1,110 | \$ 1,110 | \$ 1,110 | \$ 1,110 | \$ 2,220 | \$ 2,220 |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 338,365 | | \$ 338,365 | | \$ 676,730 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ 300,000 | \$ - | \$ 80,000 | \$ - | \$ 380,000 | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 250,000 | \$ - | \$ 80,000 | \$ - | \$ 330,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 4 | EA | \$ 52,000 | \$ 208,000 | \$ 60,000 | \$ 240,000 | \$ 112,000 | \$ 448,000 |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 208,000 | | \$ 240,000 | | \$ 448,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 40,000 | \$ - | \$ 15,000 | \$ - | \$ 55,000 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 35,000 | \$ - | \$ 17,500 | \$ - | \$ 52,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ 25,000 | \$ - | \$ 12,000 | \$ - | \$ 37,000 | \$ - |
| 5.1d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1f | Arresters | 0 | EA | \$ 6,500 | \$ - | \$ 1,500 | \$ - | \$ 8,000 | \$ - |
| 5.1g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ 200,000 | \$ - | \$ 50,000 | \$ - | \$ 250,000 | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 30,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 4 | EA | \$ 33,000 | \$ 132,000 | \$ 15,000 | \$ 60,000 | \$ 48,000 | \$ 192,000 |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 8 | EA | \$ 28,000 | \$ 224,000 | \$ 17,500 | \$ 140,000 | \$ 45,500 | \$ 364,000 |
| 5.3c | VT'S | 12 | EA | \$ 13,000 | \$ 156,000 | \$ 8,000 | \$ 96,000 | \$ 21,000 | \$ 252,000 |
| 5.3d | CT'S | 12 | EA | \$ 13,000 | \$ 156,000 | \$ 8,000 | \$ 96,000 | \$ 21,000 | \$ 252,000 |
| 5.3e | CCVT'S | 12 | EA | \$ 8,000 | \$ 96,000 | \$ 8,000 | \$ 96,000 | \$ 16,000 | \$ 192,000 |
| 5.3f | Arresters | 12 | EA | \$ 3,420 | \$ 41,040 | \$ 6,000 | \$ 72,000 | \$ 9,420 | \$ 113,040 |
| 5.3g | Wave Traps | 4 | EA | \$ 13,000 | \$ 52,000 | \$ 8,000 | \$ 32,000 | \$ 21,000 | \$ 84,000 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 5.3h | Station Service Transformers | 1 | EA | \$ 75,000 | \$ 75,000 | \$ 35,000 | \$ 35,000 | \$ 110,000 | \$ 110,000 |
| 5.3j | Fuses | 3 | EA | \$ 7,500 | \$ 22,500 | \$ 3,600 | \$ 10,800 | \$ 11,100 | \$ 33,300 |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 954,540 | | \$ 637,800 | | \$ 1,592,340 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 1 | EA | \$ 292,500 | \$ 292,500 | \$ 85,000 | \$ 85,000 | \$ 377,500 | \$ 377,500 |
| 6.2 | Protection and Telecom Equipment Panels | 23 | EA | \$ 35,000 | \$ 805,000 | \$ 10,000 | \$ 230,000 | \$ 45,000 | \$ 1,035,000 |
| 6.3 | 125VDC Batteries | 2 | EA | \$ 75,000 | \$ 150,000 | \$ 25,000 | \$ 50,000 | \$ 100,000 | \$ 200,000 |
| 6.4 | Control Cables | 1 | LS | \$ 350,350 | \$ 350,350 | \$ 350,350 | \$ 350,350 | \$ 700,700 | \$ 700,700 |
| 6.5 | SCADA and Communications | 1 | EA | \$ 50,000 | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 150,000 | \$ 150,000 |
| 6.6 | Low Voltage AC Distribution | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.7 | DC Distribution System | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.8 | Security | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.9 | Fire Alarm | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.10 | Generator | 1 | EA | \$ 100,000 | \$ 100,000 | \$ 80,000 | \$ 80,000 | \$ 180,000 | \$ 180,000 |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 1,962,850 | | \$ 1,310,350 | | \$ 3,273,200 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 600.0 | LF | \$ 185.00 | \$ 111,000 | \$ 170.00 | \$ 102,000 | \$ 355 | \$ 213,000 |
| 7.2 | Rigid Bus, Fittings & Insulators | 700.0 | LF | \$ 125.07 | \$ 87,549 | \$ 237.10 | \$ 165,970 | \$ 362 | \$ 253,519 |
| 7.3 | Strain Bus, Connectors & Insulators | 1,000.0 | LF | \$ 39.30 | \$ 39,300 | \$ 53.35 | \$ 53,350 | \$ 93 | \$ 92,650 |
| 7.4 | Grounding System | 4,800.0 | LF | \$ 6.93 | \$ 33,264 | \$ 32.58 | \$ 156,384 | \$ 40 | \$ 189,648 |
| 7.5 | Strain Bus Insulators - 345kV | 0 | EA | \$ 2,000 | \$ - | \$ 1,050 | \$ - | \$ 3,050 | \$ - |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 60 | EA | \$ 1,000 | \$ 60,000 | \$ 550 | \$ 33,000 | \$ 1,550 | \$ 93,000 |
| 7.8 | Low Voltage AC Station Service | 1 | LS | \$ 50,000 | \$ 50,000 | \$ 75,000 | \$ 75,000 | \$ 125,000 | \$ 125,000 |
| 7.9 | SSVT Service | 1 | LS | \$ 45,000 | \$ 45,000 | \$ 45,000 | \$ 45,000 | \$ 90,000 | \$ 90,000 |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 250,000 | \$ 250,000 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 360,000 | \$ 360,000 |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 731,113 | | \$ 935,704 | | \$ 1,666,817 |
| H. North Churchtown Substation - Install | | | | | \$ 5,887,569 | | \$ 7,152,214 | | \$ 13,039,784 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 130,398 | \$ 130,398 | \$ 130,398 | \$ 130,398 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 813,220 | \$ 813,220 | \$ 813,220 | \$ 813,220 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 130,398 | \$ 130,398 | \$ 130,398 | \$ 130,398 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 130,398 | \$ 130,398 | \$ 130,398 | \$ 130,398 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 1,043,183 | \$ 1,043,183 | \$ 1,043,183 | \$ 1,043,183 |
| 8.6 | LIDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 91,278 | \$ 91,278 | \$ 91,278 | \$ 91,278 |
| | Testing & Commissioning | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 325,995 | \$ 325,995 | \$ 325,995 | \$ 325,995 |
| | Permitting and Additional Costs | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 39,119 | \$ 39,119 | \$ 39,119 | \$ 39,119 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | 1 | LS | \$ - | \$ - | \$ 44,000 | \$ 44,000 | \$ 44,000 | \$ 44,000 |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 471,006 | \$ 471,006 | \$ - | \$ - | \$ 471,006 | \$ 471,006 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 13,040 | \$ 13,040 | \$ 13,040 | \$ 13,040 |
| | TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | \$ 471,006 | | \$ 2,775,028 | | \$ 3,246,034 |

NextEra T023 (Segment B Alternate)

I. Greenbush Substation - Removal

Estimate Revision: **8**

Total: \$ **70,639**

| NextEra T023 (Segment B Alternate) | | | |
|---|--------|--------------|-----------|
| | Supply | Installation | Total |
| I. Greenbush Substation - Removal | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ - | \$ - |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ 12,000 | \$ 12,000 |
| 3. SUBSTATION STRUCTURES | \$ - | \$ - | \$ - |
| 4. MAJOR EQUIPMENT | \$ - | \$ 7,000 | \$ 7,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ 35,000 | \$ 35,000 |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ 7,200 | \$ 7,200 |
| 7. MISC ITEMS | \$ - | \$ - | \$ - |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ - | \$ 9,439 | \$ 9,439 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ - | \$ 70,639 | \$ 70,639 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ - | \$ 70,639 | \$ 70,639 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|
| I. Greenbush Substation - Removal | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 0 | CY | \$ - | \$ - | \$ 75 | \$ - | \$ 75 | \$ - |
| 1.3 | Substation Fence | 0 | LF | \$ - | \$ - | \$ 150 | \$ - | \$ 150 | \$ - |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ - | | \$ - |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ 14,200 | \$ - | \$ 14,200 | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ 7,200 | \$ - | \$ 7,200 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ 32,000 | \$ - | \$ 32,000 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ 22,000 | \$ - | \$ 22,000 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ 11,000 | \$ - | \$ 11,000 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 1 | EA | \$ - | \$ - | \$ 7,200 | \$ 7,200 | \$ 7,200 | \$ 7,200 |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 2 | EA | \$ - | \$ - | \$ 2,400 | \$ 4,800 | \$ 2,400 | \$ 4,800 |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | | \$ 12,000 | | \$ 12,000 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 9,750 | \$ - | \$ 9,750 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 3.2h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ 4,500 | \$ - | \$ 4,500 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 6,450 | \$ - | \$ 6,450 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ - | | \$ - |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1d | | | | | | | | | |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ 7,000 | \$ - | \$ 7,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 1 | EA | \$ - | \$ - | \$ 7,000 | \$ 7,000 | \$ 7,000 | \$ 7,000 |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ 7,000 | | \$ 7,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.1g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3e | CCVT'S | 2 | EA | \$ - | \$ - | \$ 17,500 | \$ 35,000 | \$ 17,500 | \$ 35,000 |
| 5.3f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ 35,000 | | \$ 35,000 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ - | \$ - | \$ 150,000 | \$ - | \$ 150,000 | \$ - |
| 6.2 | Protection and Telecom Equipment Panels | 2 | EA | \$ - | \$ - | \$ 3,600 | \$ 7,200 | \$ 3,600 | \$ 7,200 |
| 6.3 | 125VDC Batteries | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.4 | Control Cables | 0 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.8 | Security | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.10 | Generator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ 7,200 | | \$ 7,200 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 0 | EA | \$ - | \$ - | \$ 126.25 | \$ - | \$ 126 | \$ - |
| 7.3 | Strain Bus, Connectors & Insulators | 0 | LS | \$ - | \$ - | \$ 21,000.00 | \$ - | \$ 21,000 | \$ - |
| 7.4 | Grounding System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.5 | | | | | | | | | |
| 7.6 | | | | | | | | | |
| 7.7 | | | | | | | | | |
| 7.8 | | | | | | | | | |
| 7.9 | | | | | | | | | |
| 7.10 | | | | | | | | | |
| 7.11 | | | | | | | | | |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ - | | \$ - | | \$ - |
| I. Greenbush Substation - Removal | | | | | \$ - | | \$ 61,200 | | \$ 61,200 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 612 | \$ 612 | \$ 612 | \$ 612 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, Admin, Materials Management Staff) | 1 | Months | | | \$ 3,319 | \$ 3,319 | \$ 3,319 | \$ 3,319 |
| 8.3 | Site Accommodation, Facilities, Storage | 1.0 | LS | \$ - | \$ - | \$ 612 | \$ 612 | \$ 612 | \$ 612 |
| Engineering | | | | | | | | | |
| 8.4 | Design Engineering | 1.0 | LS | \$ - | \$ - | \$ 4,896 | \$ 4,896 | \$ 4,896 | \$ 4,896 |
| 8.5 | LIDAR | - | Mile | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.6 | Geotech | - | Site | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Surveying/Staking | - | Site | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Testing & Commissioning | | | | | | | | | |
| 8.8 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 8.9 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.10 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Warranties / LOC's | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Real Estate Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.13 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Sales Tax on Materials | 1.0 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | Fees for permits, including roadway, railroad, building or other local permits | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ - | | \$ 9,439 | | \$ 9,439 |

NextEra T023 (Segment B Alternate)

J. Pleasant Valley Substation - Install

Estimate Revision: **8**

Total: \$ **3,526,782**

| <i>NextEra T023 (Segment B Alternate)</i> | | | |
|---|---------------|---------------------|--------------|
| | <i>Supply</i> | <i>Installation</i> | <i>Total</i> |
| J. Pleasant Valley Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 11,025 | \$ 14,625 | \$ 25,650 |
| 2. SUBSTATION FOUNDATIONS | \$ 161,177 | \$ 171,300 | \$ 332,477 |
| 3. SUBSTATION STRUCTURES | \$ 44,400 | \$ 44,400 | \$ 88,800 |
| 4. MAJOR EQUIPMENT | \$ 200,000 | \$ 80,000 | \$ 280,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 260,500 | \$ 129,000 | \$ 389,500 |
| 6. CONTROL HOUSE / PANELS | \$ 560,900 | \$ 253,400 | \$ 814,300 |
| 7. MISC ITEMS | \$ 409,950 | \$ 457,275 | \$ 867,225 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 131,836 | \$ 596,994 | \$ 728,830 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 1,779,788 | \$ 1,746,994 | \$ 3,526,782 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 1,779,788 | \$ 1,746,994 | \$ 3,526,782 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| J. Pleasant Valley Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 230,000 | \$ - | \$ 230,000 | \$ - |
| 1.2 | Station stone within substation fence. | 75 | CY | \$ 27 | \$ 2,025 | \$ 75 | \$ 5,625 | \$ 102 | \$ 7,650 |
| 1.3 | Substation Fence | 90 | LF | \$ 100 | \$ 9,000 | \$ 100 | \$ 9,000 | \$ 200 | \$ 18,000 |
| 1.4 | Permanent Access Road - 20'-Wide | 0 | LF | \$ 35 | \$ - | \$ 285 | \$ - | \$ 320 | \$ - |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 11,025 | | \$ 14,625 | | \$ 25,650 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 1 | EA | \$ 14,940 | \$ 14,940 | \$ 16,000 | \$ 16,000 | \$ 30,940 | \$ 30,940 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 6 | EA | \$ 4,482 | \$ 26,892 | \$ 4,800 | \$ 28,800 | \$ 9,282 | \$ 55,692 |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 9 | EA | \$ 4,482 | \$ 40,338 | \$ 4,800 | \$ 43,200 | \$ 9,282 | \$ 83,538 |
| 2.1k | Arrester Stand Foundations | 3 | EA | \$ 4,482 | \$ 13,446 | \$ 4,800 | \$ 14,400 | \$ 9,282 | \$ 27,846 |
| 2.1m | Wave Trap Stand Foundations | 1 | EA | \$ 4,482 | \$ 4,482 | \$ 4,800 | \$ 4,800 | \$ 9,282 | \$ 9,282 |
| 2.1n | Reactor Foundations | 0 | EA | \$ 7,470 | \$ - | \$ 8,000 | \$ - | \$ 15,470 | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House Addition Foundation (25-ft x 50-ft) | 1 | EA | \$ 61,079 | \$ 61,079 | \$ 64,100 | \$ 64,100 | \$ 125,179 | \$ 125,179 |
| 2.5b | Generator Foundation | 0 | EA | \$ 16,000 | \$ - | \$ 17,000 | \$ - | \$ 33,000 | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 161,177 | | \$ 171,300 | | \$ 332,477 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 1 | EA | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 29,600 | \$ 29,600 |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.1g | Instrument Transformer Stand | 9 | EA | \$ 1,850 | \$ 16,650 | \$ 1,850 | \$ 16,650 | \$ 3,700 | \$ 33,300 |
| 3.1h | Arrester Stand | 3 | EA | \$ 1,850 | \$ 5,550 | \$ 1,850 | \$ 5,550 | \$ 3,700 | \$ 11,100 |
| 3.1j | Wave Trap Stand | 1 | EA | \$ 7,400 | \$ 7,400 | \$ 7,400 | \$ 7,400 | \$ 14,800 | \$ 14,800 |
| 3.1k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | | \$ 44,400 | \$ 44,400 | | \$ 88,800 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 1 | EA | \$ 200,000 | \$ 200,000 | \$ 80,000 | \$ 80,000 | \$ 280,000 | \$ 280,000 |
| 4.1b | Capacitor Banks - W/ Center Tap VT and Reactors | 0 | EA | \$ 370,000 | \$ - | \$ 80,000 | \$ - | \$ 450,000 | \$ - |
| 4.1c | Circuit Breakers - Cap Switching | 0 | EA | \$ 220,000 | \$ - | \$ 750,000 | \$ - | \$ 970,000 | \$ - |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 250,000 | \$ - | \$ 80,000 | \$ - | \$ 330,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ 225,000 | \$ - | \$ 60,000 | \$ - | \$ 285,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | | \$ 200,000 | \$ 80,000 | | \$ 280,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 1 | EA | \$ 40,000 | \$ 40,000 | \$ 15,000 | \$ 15,000 | \$ 55,000 | \$ 55,000 |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 1 | EA | \$ 35,000 | \$ 35,000 | \$ 17,500 | \$ 17,500 | \$ 52,500 | \$ 52,500 |
| 5.1c | VT'S | 3 | EA | \$ 25,000 | \$ 75,000 | \$ 12,000 | \$ 36,000 | \$ 37,000 | \$ 111,000 |
| 5.1d | CT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.1e | CCVT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.1f | Arresters | 3 | EA | \$ 6,500 | \$ 19,500 | \$ 1,500 | \$ 4,500 | \$ 8,000 | \$ 24,000 |
| 5.1g | Wave Traps | 1 | EA | \$ 13,000 | \$ 13,000 | \$ 8,000 | \$ 8,000 | \$ 21,000 | \$ 21,000 |
| 5.1h | Station Service Transformers | 0 | EA | \$ 200,000 | \$ - | \$ 50,000 | \$ - | \$ 250,000 | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 30,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 33,000 | \$ - | \$ 15,000 | \$ - | \$ 48,000 | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ 8,000 | \$ - | \$ 8,000 | \$ - | \$ 16,000 | \$ - |
| 5.3f | Arresters | 0 | EA | \$ 3,420 | \$ - | \$ 6,000 | \$ - | \$ 9,420 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 260,500 | | \$ 129,000 | | \$ 389,500 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | Control House Addition (25-ft x 50-ft) | 1 | EA | \$ 325,000 | \$ 325,000 | \$ 85,000 | \$ 85,000 | \$ 410,000 | \$ 410,000 |
| 6.2 | Protection and Telecom Equipment Panels | 3 | EA | \$ 35,000 | \$ 105,000 | \$ 12,500 | \$ 37,500 | \$ 47,500 | \$ 142,500 |
| 6.3 | 125VDC Batteries | 0 | EA | \$ 75,000 | \$ - | \$ 25,000 | \$ - | \$ 100,000 | \$ - |
| 6.4 | Control Cables | 1 | LS | \$ 130,900 | \$ 130,900 | \$ 130,900 | \$ 130,900 | \$ 261,800 | \$ 261,800 |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.8 | Security | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.10 | Generator | 0 | EA | \$ 100,000 | \$ - | \$ 80,000 | \$ - | \$ 180,000 | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 560,900 | | \$ 253,400 | | \$ 814,300 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 800 | LF | \$ 185.00 | \$ 148,000 | \$ 170.00 | \$ 136,000 | \$ 355 | \$ 284,000 |
| 7.2 | Rigid Bus, Fittings & Insulators | 0 | LF | \$ 125.07 | \$ - | \$ 237.10 | \$ - | \$ 362 | \$ - |
| 7.3 | Strain Bus, Connectors & Insulators | 2,500 | LF | \$ 13.38 | \$ 33,450 | \$ 39.35 | \$ 98,375 | \$ 53 | \$ 131,825 |
| 7.4 | Grounding System | 0 | LF | \$ 6.93 | \$ - | \$ 32.58 | \$ - | \$ 40 | \$ - |
| 7.5 | Strain Bus Insulators - 345kV | 38 | EA | \$ 2,000 | \$ 76,000 | \$ 1,050 | \$ 39,900 | \$ 3,050 | \$ 115,900 |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 0 | EA | \$ 1,000 | \$ - | \$ 550 | \$ - | \$ 1,550 | \$ - |
| 7.8 | Low Voltage AC Station Service | 0 | LS | \$ 50,000 | \$ - | \$ 75,000 | \$ - | \$ 125,000 | \$ - |
| 7.9 | SSVT Service | 0 | LS | \$ 45,000 | \$ - | \$ 45,000 | \$ - | \$ 90,000 | \$ - |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 62,500 | \$ 62,500 | \$ 75,000 | \$ 75,000 | \$ 137,500 | \$ 137,500 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 90,000 | \$ 90,000 | \$ 108,000 | \$ 108,000 | \$ 198,000 | \$ 198,000 |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 409,950 | | \$ 457,275 | | \$ 867,225 |
| J. Pleasant Valley Substation - Install | | | | | \$ 1,647,952 | | \$ 1,150,000 | | \$ 2,797,952 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 27,980 | \$ 27,980 | \$ 27,980 | \$ 27,980 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 174,493 | \$ 174,493 | \$ 174,493 | \$ 174,493 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 27,980 | \$ 27,980 | \$ 27,980 | \$ 27,980 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 27,980 | \$ 27,980 | \$ 27,980 | \$ 27,980 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 223,836 | \$ 223,836 | \$ 223,836 | \$ 223,836 |
| 8.6 | LIDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 19,586 | \$ 19,586 | \$ 19,586 | \$ 19,586 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 69,949 | \$ 69,949 | \$ 69,949 | \$ 69,949 |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 8,394 | \$ 8,394 | \$ 8,394 | \$ 8,394 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 131,836 | \$ 131,836 | \$ - | \$ - | \$ 131,836 | \$ 131,836 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 2,798 | \$ 2,798 | \$ 2,798 | \$ 2,798 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 131,836 | | \$ 596,994 | | \$ 728,830 |

NextEra T023 (Segment B Alternate)

Interconnection Knickerbocker Station

Estimate Revision: **8**

Total: \$ **1,827,190**

| NextEra T023 (Segment B Alternate) | | | |
|---|-------------------|---------------------|---------------------|
| | Supply | Installation | Total |
| L. Interconnection Knickerbocker Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 436,850 | \$ 436,850 |
| 2. FOUNDATIONS | \$ 238,638 | \$ 241,194 | \$ 479,832 |
| 3. STRUCTURES | \$ 313,836 | \$ 219,711 | \$ 533,547 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ - | \$ - | \$ - |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 58,150 | \$ 26,466 | \$ 84,616 |
| 6. MOB/DEMOb, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 48,850 | \$ 243,495 | \$ 292,345 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 659,474 | \$ 1,167,716 | \$ 1,827,190 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 659,474 | \$ 1,167,716 | \$ 1,827,190 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| L. Interconnection Knickerbocker Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 2.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 10,000 | \$ 5,000 | \$ 10,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 3,500.0 | LF | \$ - | \$ - | \$ 4 | \$ 14,000 | \$ 4 | \$ 14,000 |
| 1.5 | Matting - Access and ROW | 3,500.0 | LF | \$ - | \$ - | \$ 70 | \$ 245,000 | \$ 70 | \$ 245,000 |
| 1.6 | Matting - To Work Area | 525.0 | LF | \$ - | \$ - | \$ 70 | \$ 36,750 | \$ 70 | \$ 36,750 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 0.5 | Mile | \$ - | \$ - | \$ 10,000 | \$ 5,000 | \$ 10,000 | \$ 5,000 |
| 1.9 | Work Pads | 35,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 123,200 | \$ 4 | \$ 123,200 |
| 1.10 | Restoration for Work Pad areas | 7,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 1,050 | \$ 0 | \$ 1,050 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.19 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | | \$ - | | \$ 436,850 | | \$ 436,850 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Drilled Pier - 345KV THREE POLE TAP, STEEL | 2 | Structures | \$ 119,319 | \$ 238,638 | \$ 120,597 | \$ 241,194 | \$ 239,916 | \$ 479,832 |
| 2.2 | | | | | | | | | |
| 2.3 | | | | | | | | | |
| 2.4 | | | | | | | | | |
| 2.5 | Rock Excavation Adder | - | CY | \$ - | \$ - | \$ 2,000 | \$ - | \$ 2,000 | \$ - |
| 2.6 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.7 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.8 | | | | | \$ - | | \$ - | | \$ - |
| 2.9 | | | | | \$ - | | \$ - | | \$ - |
| 2.10 | | | | | \$ - | | \$ - | | \$ - |
| 2.11 | | | | | \$ - | | \$ - | | \$ - |
| 2.12 | | | | | \$ - | | \$ - | | \$ - |
| 2.13 | | | | | \$ - | | \$ - | | \$ - |
| 2.14 | | | | | \$ - | | \$ - | | \$ - |
| 2.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - FOUNDATIONS | | | | | \$ 238,638 | | \$ 241,194 | | \$ 479,832 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 345KV THREE POLE TAP, STEEL | 2 | Structure | \$ 155,400 | \$ 310,800 | \$ 93,240 | \$ 186,480 | \$ 248,640 | \$ 497,280 |
| 3.2 | | | | | | | | | |
| 3.3 | | | | | | | | | |
| 3.4 | | | | | \$ - | | \$ - | | \$ - |
| 3.5 | Install Grounding and Grounding Accessories | 6 | Pole | \$ 506 | \$ 3,036 | \$ 5,539 | \$ 33,231 | \$ 6,045 | \$ 36,267 |
| 3.6 | | | | | \$ - | | \$ - | | \$ - |
| 3.7 | | | | | \$ - | | \$ - | | \$ - |
| 3.8 | | | | | \$ - | | \$ - | | \$ - |
| 3.9 | | | | | \$ - | | \$ - | | \$ - |
| 3.10 | | | | | \$ - | | \$ - | | \$ - |
| 3.11 | | | | | \$ - | | \$ - | | \$ - |
| 3.12 | | | | | \$ - | | \$ - | | \$ - |
| 3.13 | | | | | \$ - | | \$ - | | \$ - |
| 3.14 | | | | | \$ - | | \$ - | | \$ - |
| 3.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - STRUCTURES | | | | | \$ 313,836 | | \$ 219,711 | | \$ 533,547 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (1) 1.033kcmil 54/7 ACSS "Curlew" | - | LF | \$ 2.82 | \$ - | \$ 5.00 | \$ - | \$ 7.82 | \$ - |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | - | LF | \$ 0.47 | \$ - | \$ 5.00 | \$ - | \$ 5.47 | \$ - |
| 4.5 | Remove Existing 115kV Cable From Existing Structures | - | Mile | \$ - | \$ - | \$ 30,000 | \$ - | \$ 30,000.00 | \$ - |
| 4.6 | Remove Existing OPGW Cable | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.7 | Remove Existing EH7 | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.8 | 115kV - (1) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.9 | | | | | | | | | |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ - | | \$ - | | \$ - |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 30 | Assembly | \$ 1,800 | \$ 54,000 | \$ 720 | \$ 21,600 | \$ 2,520 | \$ 75,600 |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.5 | OPGW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.6 | OPGW Assembly - Angle / DE | 2 | Assembly | \$ 250 | \$ 500 | \$ 150 | \$ 300 | \$ 400 | \$ 800 |
| 5.7 | OHSW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.8 | OHSW Assembly - Angle / DE | 2 | Assembly | \$ 250 | \$ 500 | \$ 150 | \$ 300 | \$ 400 | \$ 800 |
| 5.9 | OPGW Splice Boxes | 1 | Set | \$ 1,750 | \$ 1,750 | \$ 1,746 | \$ 1,746 | \$ 3,496 | \$ 3,496 |
| 5.10 | OPGW Splice & Test | 1 | EA | \$ 1,400 | \$ 1,400 | \$ 2,520 | \$ 2,520 | \$ 3,920 | \$ 3,920 |
| 5.11 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.12 | Vibration Dampers - Conductor | - | EA | \$ 35 | \$ - | \$ 35 | \$ - | \$ 70 | \$ - |
| 5.13 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.14 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.15 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.16 | | | | | | | | | |
| 5.17 | | | | | | | | | |
| 5.18 | | | | | | | | | |
| 5.19 | | | | | | | | | |
| 5.20 | | | | | | | | | |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | \$ 58,150 | | \$ 26,466 | | \$ 84,616 |
| L. Interconnection Knickerbocker Station | | | | | \$ 610,624 | | \$ 924,221 | | \$ 1,534,845 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| | Contractor Mobilization / Demobilization | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 15,348 | \$ 15,348 | \$ 15,348 | \$ 15,348 |
| | Project Management, Material Handling & Amenities | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 95,720 | \$ 95,720 | \$ 95,720 | \$ 95,720 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 15,348 | \$ 15,348 | \$ 15,348 | \$ 15,348 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 15,348 | \$ 15,348 | \$ 15,348 | \$ 15,348 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 76,742 | \$ 76,742 | \$ 76,742 | \$ 76,742 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ 4,605 | \$ 4,605 | \$ 4,605 | \$ 4,605 |
| 6.7 | Geotech | 1 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 10,744 | \$ 10,744 | \$ 10,744 | \$ 10,744 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 40,000 | \$ - | \$ 40,000 | \$ - |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 4,605 | \$ 4,605 | \$ 4,605 | \$ 4,605 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Legal Fees | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 48,850 | \$ 48,850 | \$ - | \$ - | \$ 48,850 | \$ 48,850 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | | \$ 1,535 | \$ 1,535 | \$ 1,535 | \$ 1,535 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 48,850 | | \$ 243,495 | | \$ 292,345 |

NextEra T023 (Segment B Alternate)

M. Interconnection Churchtown Station

Estimate
Revision: **8**

Total: \$ 5,182,778

| NextEra T023 (Segment B Alternate) | | | |
|---|---------------------|---------------------|---------------------|
| | Supply | Installation | Total |
| M. Interconnection Churchtown Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 712,850 | \$ 712,850 |
| 2. FOUNDATIONS | \$ 758,142 | \$ 859,756 | \$ 1,617,898 |
| 3. STRUCTURES | \$ 838,481 | \$ 581,612 | \$ 1,420,092 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ - | \$ - | \$ - |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 416,550 | \$ 172,266 | \$ 588,816 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 161,054 | \$ 682,068 | \$ 843,122 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 2,174,226 | \$ 3,008,553 | \$ 5,182,778 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 2,174,226 | \$ 3,008,553 | \$ 5,182,778 |

| Description of Work: | | | | | | | | | |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
| M. Interconnection Churchtown Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 2.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 10,000 | \$ 5,000 | \$ 10,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 3,500.0 | LF | \$ - | \$ - | \$ 4 | \$ 14,000 | \$ 4 | \$ 14,000 |
| 1.5 | Matting - Access and ROW | 3,500.0 | LF | \$ - | \$ - | \$ 70 | \$ 245,000 | \$ 70 | \$ 245,000 |
| 1.6 | Matting - To Work Area | 1,425.0 | LF | \$ - | \$ - | \$ 70 | \$ 99,750 | \$ 70 | \$ 99,750 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 0.5 | Mile | \$ - | \$ - | \$ 10,000 | \$ 5,000 | \$ 10,000 | \$ 5,000 |
| 1.9 | Work Pads | 95,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 334,400 | \$ 4 | \$ 334,400 |
| 1.10 | Restoration for Work Pad areas | 19,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 2,850 | \$ 0 | \$ 2,850 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.19 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | | \$ - | \$ - | \$ 712,850 | \$ - | \$ 712,850 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Drilled Pier - 345KV S/C DEADEND, STEEL | 15 | Structures | \$ 50,543 | \$ 758,142 | \$ 30,650 | \$ 459,756 | \$ 81,193 | \$ 1,217,898 |
| 2.2 | | | | | | | | | |
| 2.3 | | | | | | | | | |
| 2.4 | | | | | | | | | |
| 2.5 | Rock Excavation Adder | 200 | CY | \$ - | \$ - | \$ 2,000 | \$ 400,000 | \$ 2,000 | \$ 400,000 |
| 2.6 | | | | | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.7 | | | | | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.8 | | | | | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.9 | | | | | \$ - | | \$ - | | \$ - |
| 2.10 | | | | | \$ - | | \$ - | | \$ - |
| 2.11 | | | | | \$ - | | \$ - | | \$ - |
| 2.12 | | | | | \$ - | | \$ - | | \$ - |
| 2.13 | | | | | \$ - | | \$ - | | \$ - |
| 2.14 | | | | | \$ - | | \$ - | | \$ - |
| 2.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - FOUNDATIONS | | | | | \$ 758,142 | | \$ 859,756 | | \$ 1,617,898 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 345KV S/C DEADEND, STEEL | 15 | Structure | \$ 55,393 | \$ 830,891 | \$ 33,236 | \$ 498,534 | \$ 88,628 | \$ 1,329,425 |
| 3.2 | | | | | | | | | |
| 3.3 | | | | | | | | | |
| 3.4 | | | | | \$ - | | \$ - | | \$ - |
| 3.5 | Install Grounding and Grounding Accessories | 15 | Pole | \$ 506 | \$ 7,590 | \$ 5,539 | \$ 83,078 | \$ 6,045 | \$ 90,668 |
| 3.6 | | | | | \$ - | | \$ - | | \$ - |
| 3.7 | | | | | \$ - | | \$ - | | \$ - |
| 3.8 | | | | | \$ - | | \$ - | | \$ - |
| 3.9 | | | | | \$ - | | \$ - | | \$ - |
| 3.10 | | | | | \$ - | | \$ - | | \$ - |
| 3.11 | | | | | \$ - | | \$ - | | \$ - |
| 3.12 | | | | | \$ - | | \$ - | | \$ - |
| 3.13 | | | | | \$ - | | \$ - | | \$ - |
| 3.14 | | | | | \$ - | | \$ - | | \$ - |
| 3.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - STRUCTURES | | | | | \$ 838,481 | | \$ 581,612 | | \$ 1,420,092 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (2) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.3 | (1) 3/8" EH57 Steel | - | LF | \$ 0.47 | \$ - | \$ 5.00 | \$ - | \$ 5.47 | \$ - |
| 4.5 | Remove Existing 115kV Cable From Existing Structures | - | Mile | \$ - | \$ - | \$ 30,000 | \$ - | \$ 30,000.00 | \$ - |
| 4.6 | Remove Existing OPGW Cable | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.7 | Remove Existing EH7 | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.8 | 115kV - (1) 795kcmil 26/7 ACSS "Drake" | - | LF | \$ 1.72 | \$ - | \$ 5.00 | \$ - | \$ 6.72 | \$ - |
| 4.9 | | | | | | | | | |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ - | | \$ - | | \$ - |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 225 | Assembly | \$ 1,800 | \$ 405,000 | \$ 720 | \$ 162,000 | \$ 2,520 | \$ 567,000 |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.5 | OPGW Assembly - Tangent | 16 | Assembly | \$ 200 | \$ 3,200 | \$ 150 | \$ 2,400 | \$ 350 | \$ 5,600 |
| 5.6 | OPGW Assembly - Angle / DE | 4 | Assembly | \$ 250 | \$ 1,000 | \$ 150 | \$ 600 | \$ 400 | \$ 1,600 |
| 5.7 | OHSW Assembly - Tangent | 16 | Assembly | \$ 200 | \$ 3,200 | \$ 150 | \$ 2,400 | \$ 350 | \$ 5,600 |
| 5.8 | OHSW Assembly - Angle / DE | 4 | Assembly | \$ 250 | \$ 1,000 | \$ 150 | \$ 600 | \$ 400 | \$ 1,600 |
| 5.9 | OPGW Splice Boxes | 1 | Set | \$ 1,750 | \$ 1,750 | \$ 1,746 | \$ 1,746 | \$ 3,496 | \$ 3,496 |
| 5.10 | OPGW Splice & Test | 1 | EA | \$ 1,400 | \$ 1,400 | \$ 2,520 | \$ 2,520 | \$ 3,920 | \$ 3,920 |
| 5.11 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.12 | Vibration Dampers - Conductor | - | EA | \$ 35 | \$ - | \$ 35 | \$ - | \$ 70 | \$ - |
| 5.13 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.14 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.15 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.16 | | | | | \$ - | | \$ - | | \$ - |
| 5.17 | | | | | | | | | |
| 5.18 | | | | | | | | | |
| 5.19 | | | | | | | | | |
| 5.20 | | | | | | | | | |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | \$ 416,550 | | \$ 172,266 | | \$ 588,816 |
| M. Interconnection Churchtown Station | | | | | \$ 2,013,172 | | \$ 2,326,484 | | \$ 4,339,656 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| | Contractor Mobilization / Demobilization | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 43,397 | \$ 43,397 | \$ 43,397 | \$ 43,397 |
| | Project Management, Material Handling & Amenities | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 270,641 | \$ 270,641 | \$ 270,641 | \$ 270,641 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 43,397 | \$ 43,397 | \$ 43,397 | \$ 43,397 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 43,397 | \$ 43,397 | \$ 43,397 | \$ 43,397 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 216,983 | \$ 216,983 | \$ 216,983 | \$ 216,983 |
| 6.6 | LIDAR | 1 | LS | \$ - | \$ - | \$ 13,019 | \$ 13,019 | \$ 13,019 | \$ 13,019 |
| 6.7 | Geotech | 1 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 30,378 | \$ 30,378 | \$ 30,378 | \$ 30,378 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 40,000 | \$ - | \$ 40,000 | \$ - |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 13,019 | \$ 13,019 | \$ 13,019 | \$ 13,019 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Legal Fees | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 161,054 | \$ 161,054 | \$ - | \$ - | \$ 161,054 | \$ 161,054 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 4,340 | \$ 4,340 | \$ 4,340 | \$ 4,340 |
| | TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | \$ 161,054 | | \$ 682,068 | | \$ 843,122 |

NextEra T023 (Segment B Alternate)

N. Interconnection Milan Station

Estimate Revision: **8** Total: \$ **714,622**

| <i>NextEra T023 (Segment B Alternate)</i> | | | |
|---|-------------------|---------------------|-------------------|
| | <i>Supply</i> | <i>Installation</i> | <i>Total</i> |
| N. Interconnection Milan Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 121,100 | \$ 121,100 |
| 2. FOUNDATIONS | \$ 84,375 | \$ 135,279 | \$ 219,654 |
| 3. STRUCTURES | \$ 130,328 | \$ 88,667 | \$ 218,994 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ - | \$ - | \$ - |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 27,200 | \$ 11,280 | \$ 38,480 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 19,352 | \$ 97,042 | \$ 116,394 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 261,255 | \$ 453,367 | \$ 714,622 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 261,255 | \$ 453,367 | \$ 714,622 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| N. Interconnection Milan Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 1.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 5,000 | \$ 5,000 | \$ 5,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 500.0 | LF | \$ - | \$ - | \$ 4 | \$ 2,000 | \$ 4 | \$ 2,000 |
| 1.5 | Matting - Access and ROW | 500.0 | LF | \$ - | \$ - | \$ 70 | \$ 35,000 | \$ 70 | \$ 35,000 |
| 1.6 | Matting - To Work Area | 525.0 | LF | \$ - | \$ - | \$ 70 | \$ 36,750 | \$ 70 | \$ 36,750 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 0.5 | Mile | \$ - | \$ - | \$ 10,000 | \$ 5,000 | \$ 10,000 | \$ 5,000 |
| 1.9 | Work Pads | 10,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 35,200 | \$ 4 | \$ 35,200 |
| 1.10 | Restoration for Work Pad areas | 2,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 300 | \$ 0 | \$ 300 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.19 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | | \$ - | \$ - | \$ 121,100 | | \$ 121,100 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Drilled Pier - 115kV Single Circuit Single Pole Angle/DE | 2 | EA | \$ 42,187 | \$ 84,375 | \$ 42,639 | \$ 85,279 | \$ 84,827 | \$ 169,654 |
| 2.2 | | | | | | | | | |
| 2.3 | | | | | | | | | |
| 2.4 | | | | | | | | | |
| 2.5 | Rock Excavation Adder | 25 | CY | \$ - | \$ - | \$ 2,000 | \$ 50,000 | \$ 2,000 | \$ 50,000 |
| 2.6 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.7 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.8 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.9 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.10 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.11 | | | | | \$ - | | \$ - | | \$ - |
| 2.12 | | | | | \$ - | | \$ - | | \$ - |
| 2.13 | | | | | \$ - | | \$ - | | \$ - |
| 2.14 | | | | | \$ - | | \$ - | | \$ - |
| 2.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - FOUNDATIONS | | | | | \$ 84,375 | | \$ 135,279 | | \$ 219,654 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 115kV Single Circuit Single Pole Angle/DE | 2 | Structure | \$ 64,658 | \$ 129,316 | \$ 38,795 | \$ 77,590 | \$ 103,453 | \$ 206,905 |
| 3.2 | | | | | | | | | |
| 3.3 | | | | | | | | | |
| 3.4 | | | | | \$ - | | \$ - | | \$ - |
| 3.5 | Install Grounding and Grounding Accessories | 2 | Pole | \$ 506 | \$ 1,012 | \$ 5,539 | \$ 11,077 | \$ 6,045 | \$ 12,089 |
| 3.6 | | | | | \$ - | | \$ - | | \$ - |
| 3.7 | | | | | \$ - | | \$ - | | \$ - |
| 3.8 | | | | | \$ - | | \$ - | | \$ - |
| 3.9 | | | | | \$ - | | \$ - | | \$ - |
| 3.10 | | | | | \$ - | | \$ - | | \$ - |
| 3.11 | | | | | \$ - | | \$ - | | \$ - |
| 3.12 | | | | | \$ - | | \$ - | | \$ - |
| 3.13 | | | | | \$ - | | \$ - | | \$ - |
| 3.14 | | | | | \$ - | | \$ - | | \$ - |
| 3.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - STRUCTURES | | | | | \$ 130,328 | | \$ 88,667 | | \$ 218,994 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (2) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | - | LF | \$ 0.47 | \$ - | \$ 5.00 | \$ - | \$ 5.47 | \$ - |
| 4.5 | Remove Existing 115kV Cable From Existing Structures | - | Mile | \$ - | \$ - | \$ 30,000 | \$ - | \$ 30,000.00 | \$ - |
| 4.6 | Remove Existing OPGW Cable | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.7 | Remove Existing EH7 | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.8 | 115kV - (1) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.9 | | | | | | | | | |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ - | | \$ - | | \$ - |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 560 | \$ - | \$ 2,360 | \$ - |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 14 | Assembly | \$ 1,800 | \$ 25,200 | \$ 720 | \$ 10,080 | \$ 2,520 | \$ 35,280 |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.5 | | | | | \$ - | | \$ - | | \$ - |
| 5.6 | OPGW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.7 | OPGW Assembly - Angle / DE | 4 | Assembly | \$ 250 | \$ 1,000 | \$ 150 | \$ 600 | \$ 400 | \$ 1,600 |
| 5.8 | OHSW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.9 | OHSW Assembly - Angle / DE | 4 | Assembly | \$ 250 | \$ 1,000 | \$ 150 | \$ 600 | \$ 400 | \$ 1,600 |
| 5.10 | OPGW Splice Boxes | - | Set | \$ 1,750 | \$ - | \$ 1,746 | \$ - | \$ 3,496 | \$ - |
| 5.11 | OPGW Splice & Test | - | EA | \$ 1,400 | \$ - | \$ 2,520 | \$ - | \$ 3,920 | \$ - |
| 5.12 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.13 | Vibration Dampers - Conductor | - | EA | \$ 35 | \$ - | \$ 35 | \$ - | \$ 70 | \$ - |
| 5.14 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.15 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.16 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.17 | | | | | | | | | |
| 5.18 | | | | | | | | | |
| 5.19 | | | | | | | | | |
| 5.20 | | | | | | | | | |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | \$ 27,200 | | \$ 11,280 | | \$ 38,480 |
| N. Interconnection Milan Station | | | | | \$ 241,903 | | \$ 356,325 | | \$ 598,228 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 5,982 | \$ 5,982 | \$ 5,982 | \$ 5,982 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 37,308 | \$ 37,308 | \$ 37,308 | \$ 37,308 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 5,982 | \$ 5,982 | \$ 5,982 | \$ 5,982 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 5,982 | \$ 5,982 | \$ 5,982 | \$ 5,982 |
| Engineering | | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 29,911 | \$ 29,911 | \$ 29,911 | \$ 29,911 |
| 6.6 | LIDAR | 1 | LS | \$ - | \$ - | \$ 1,795 | \$ 1,795 | \$ 1,795 | \$ 1,795 |
| 6.7 | Geotech | 1 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 4,188 | \$ 4,188 | \$ 4,188 | \$ 4,188 |
| Testing & Commissioning | | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 1,795 | \$ 1,795 | \$ 1,795 | \$ 1,795 |
| 6.13 | Real Estate Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | Sales Tax on Materials | 1 | LS | \$ 19,352 | \$ 19,352 | \$ - | \$ - | \$ 19,352 | \$ 19,352 |
| 6.18 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | | \$ 598 | \$ 598 | \$ 598 | \$ 598 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 19,352 | | \$ 97,042 | | \$ 116,394 |

NextEra - T023 - (Segment B)

O. NUF to mitigate NY to NE interface transfer limit degradation

Estimate
Revision: **0**

Total: \$ 26,785,714

| SYSTEM UPGRADE FACILITIES | | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|---------------------------|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| SUF 1 | Transmission Line Upgrade Cricket Valley - Connecticut Border to Long Mountain | | | | | | | | |
| 1.1 | Line Upgrade | 1.00 | LS | | \$ - | | \$ - | \$ 21,428,571 | \$ 21,428,571 |
| | Subtotal SUG 1 Direct Cost | | | | \$ - | | \$ - | | \$ 21,428,571 |
| 2 | Engineering, T&C, PM, Indirects (25%) | | | | \$ - | | \$ - | | \$ 5,357,143 |
| | TOTAL: | | | | \$ - | | \$ - | | \$ 26,785,714 |

NextEra T023 (Segment B Alternate)

ESTIMATE ASSUMPTIONS & CLARIFICATIONS

| | |
|----|---|
| 1 | Cost Estimate is based on 2017 rates. |
| 2 | Construction schedule is in accordance with proposed schedule - we have assumed continuous working with no breaks in the schedule. Six months have been added to the construction schedule for start up and close out works and assisting in pre-construction activities (i.e. permitting activities, material procurement etc.). |
| 3 | We have assumed a typical work week of five-(5) days per week at ten-(10) hours per day (5 x 10 hour days). |
| 4 | All labor rates and benefits used for estimating purposes are taken from IBEW Local 1249 working agreement as updated 5-8-2017. |
| 5 | We have assumed that the Access Road included in Developer Estimate will be Type 1 Gravel Type. 20% of the total length of the line is assumed to use Type 1 Gravel road and 80% of the line length access to be used wood matting. In addition 75 feet of wood matting is included from the access matting to the work pad area matting. The estimate also include 5,000 square feet of wood matting for each structure work area within the ROW. For the ground restoration (seed, straw and woven mat), 20% of the work pad area included. |
| 6 | Costs will vary for handling and disposal of contaminated spoils, depending on type of contaminants and availability / location of the appropriate tipping facility. Since there is not enough information to provide a quantified estimate for this item, allowance is included in the contingency monies. |
| 7 | Costs have been developed based on historical data from Projects of a similar nature (AACE Class 5 and 4 Estimating Practices). We have not engaged any subcontractors for formal quotes. |
| 8 | Foundation rates include supply and installation of materials. Drilled Pier rates include supply and testing of concrete, rebar cage and the use of temp or permanent casing. |
| 9 | A Contractor Mark-Up (OH&P) of 15% has been included in the Total section. |
| 10 | We have assumed that all project details provided are accurate unless noted otherwise. |
| 11 | Any SUF pricing includes 35% to cover Contractor markup (15%) and contingency (20%) |
| 12 | A contractor allowance of 1% for mobilization and demobilization has been included in the total section. |
| 13 | A contractor allowance of 5.423% for project management and staffing has been included in the total section. This also includes agricultural inspector, engineering inspector, safety inspector, compliance inspector, environmental inspector, and SWPP inspector. |
| 14 | An allowance of 1% for Utility PM and Project Oversight staffing has been included in the total section. |
| 15 | A contractor allowance of 1% for site accommodation, facilities, and storage has been included in the total section. |
| 16 | An allowance of 5% for transmission design and engineering has been included in the total section. |
| 17 | An allowance of 8% for substation design and engineering has been included in the total section. |
| 18 | An allowance of 0.7% for survey and staking of the transmission line and substation layout has been included in the total section. |
| 19 | An allowance of 0.3% for LIDAR of the transmission line has been included in the total section. |
| 20 | An allowance of 3.75% for substation testing and commissioning has been included in the total section. |
| 21 | An allowance of \$20,000.00 per circuit for transmission line testing and commissioning has been included in the total section. |
| 22 | New York state sales tax of 8% is included in all material pricing. |
| 23 | An allowance of 1.5% for insurance is included in the DPS sheet. |
| 24 | From Churchtown to Pleasant Valley; Churchtown loop around 345kV conductor 0.3 miles have been added. |
| 25 | An additional Quantity of 5% have been added to conductors, OPGW, & OHSW for sag and jumpers. |
| 26 | Rock excavation not provided in proposal foundation data, most of the foundation are concrete pole direct embedded, rock excavation assumed 50% for T022 (Churchtown to Pleasant Valley) and rest 75% of quantities of National Grid's proposal. |
| 27 | Cricket Valley to Long Mountain line upgrade: Network Upgrade (NUF) costs to mitigate NY to NE interface transfer limit degradation were based on possible solutions identified during the June 2018 SIS process |
| 28 | The SUF estimates for the stations are rough order of magnitude estimates. No engineering was performed and SECo did not have access to record drawings. |



| NY Power Authority and North American Transmission (T029) | | | |
|---|--------------|--|------------------|
| Description | | Total Amount (In thousand \$) | |
| Direct Cost | 1 | Transmission Lines | |
| | 1.1 | Clearing & Access | \$34,313 |
| | 1.2 | Foundations | \$17,769 |
| | 1.3 | Structures | \$52,916 |
| | 1.4 | Conductor, Shiedwire and Optical Ground Wire | \$30,069 |
| | 1.5 | Insulators, Fitting and Hardwares | \$11,442 |
| | Subtotal (1) | | \$146,509 |
| | 2 | Substations | |
| | 2.1 | Knickerbocker Substation | \$14,982 |
| | 2.2 | East Greenbush Substation | \$61 |
| | 2.3 | Schodack Substation | \$2,226 |
| | 2.4 | Churchtown Substation | \$15,925 |
| | 2.5 | Pleasant Valley Substation | \$2,798 |
| | 2.6 | Substation Interconnections | \$5,495 |
| Subtotal (2) | | \$41,487 | |
| Total (1+2) | | \$187,996 | |
| Contractors Mark-up (15% of Total 1+2) | | \$28,199 | |
| Total Direct Cost (A) | | \$216,196 | |
| Indirect Cost | 3 | Technical Services Costs | |
| | 3.1 | Contractor Mobilization / Demobilization | \$1,880 |
| | 3.2 | Project Management, Material Handling & Amenities | \$15,363 |
| | 3.3 | Engineering | \$12,524 |
| | 3.4 | Testing & Commissioning | \$973 |
| | 3.5 | Permitting, Real Estate, Sales Tax and Additional Costs | \$14,136 |
| | 3.6 | Legal, Environmental Licensing & Permitting and Environmental Mitigation | \$7,628 |
| Total Indirect Cost (3) | | \$52,504 | |
| Subtotal Project Cost (B=A+3) 2017 \$ | | \$268,700 | |
| | 4 | Network Upgrade Facilities (NUF) | |
| | 4.1 | NUF proposed as element of the Project (Middletown Line and Terminal) | \$16,261 |
| | 4.2 | NUF to mitigate NY to NE interface transfer limit degradation | \$30,000 |
| Subtotal NUF Cost (C) | | \$46,261 | |
| Total Project Cost (B+C) 2017 \$ | | \$314,961 | |
| Total Project Cost 2018 \$ | | \$324,410 | |

NAT - NYPA - T029 - (Segment B)

Estimate Revision: 8

| <i>NAT - NYPA - T029 - (Segment B) - Direct Costs</i> | | <i>Total Each Segment</i> |
|---|--|---------------------------|
| Direct Labor, Material & Equipment Costs | A. Transmission Line Knickerbocker to Churchtown | \$ 53,833,887 |
| Direct Labor, Material & Equipment Costs | B. Transmission Line Churchtown to Pleasant Valley | \$ 87,928,556 |
| Direct Labor, Material & Equipment Costs | C. Blue Stores Junction to Blue Stores Substation | \$ 4,746,361 |
| Direct Labor, Material & Equipment Costs | D. Knickerbocker 345kV Substation - Install | \$ 14,982,000 |
| Direct Labor, Material & Equipment Costs | E. Greenbush Substation - Removal | \$ 61,200 |
| Direct Labor, Material & Equipment Costs | F. Schodack Substation - Install | \$ 2,089,357 |
| Direct Labor, Material & Equipment Costs | G. Schodack Substation - Removal | \$ 136,200 |
| Direct Labor, Material & Equipment Costs | H. Churchtown Substation - Install | \$ 15,046,621 |
| Direct Labor, Material & Equipment Costs | I. Churchtown Substation - Removal | \$ 878,578 |
| Direct Labor, Material & Equipment Costs | J. Pleasant Valley Substation - Install | \$ 2,797,952 |
| Direct Labor, Material & Equipment Costs | K. Interconnection Milan Station | \$ 675,154 |
| Direct Labor, Material & Equipment Costs | L. Interconnection Knickerbocker Station | \$ 1,206,222 |
| Direct Labor, Material & Equipment Costs | M. Interconnection Churchtown Station | \$ 1,775,951 |
| Direct Labor, Material & Equipment Costs | N. Interconnection Pleasant Valley Station | \$ 1,838,080 |
| Direct Labor, Material & Equipment Costs | O. NUF to mitigate NY to NE interface transfer limit degradation | \$ 21,428,571 |
| Direct Labor, Material & Equipment Costs | P. NUF proposed as element of the Project (Middletown Line and Terminal) | \$ 11,615,000 |
| SUBTOTAL: | | \$ 221,039,690 |
| CONTRACTOR MARK-UP (OH&P) | | \$ 33,155,953 |
| CONTINGENCY ON ENTIRE PROJECT | | \$ - |
| TOTAL DIRECT: | | \$ 254,195,643 |

| <i>NAT - NYPA - T029 - (Segment B) - Indirect Costs</i> | | <i>Total Each Segment</i> |
|---|---|---------------------------|
| Indirect Costs | A. Transmission Line Knickerbocker to Churchtown | \$ 12,932,303 |
| Indirect Costs | B. Transmission Line Churchtown to Pleasant Valley | \$ 20,756,469 |
| Indirect Costs | C. Blue Stores Junction to Blue Stores Substation | \$ 1,001,157 |
| Indirect Costs | D. Rotterdam Substation - Install | \$ 3,969,250 |
| Indirect Costs | E. Greenbush Substation - Removal | \$ 10,754 |
| Indirect Costs | F. Schodack Substation - Install | \$ 531,867 |
| Indirect Costs | G. Schodack Substation - Removal | \$ 23,933 |
| Indirect Costs | H. Churchtown Substation - Install | \$ 3,765,943 |
| Indirect Costs | I. Churchtown Substation - Removal | \$ 153,506 |
| Indirect Costs | J. Pleasant Valley Substation - Install | \$ 727,028 |
| Indirect Costs | K. Interconnection Milan Station | \$ 129,428 |
| Indirect Costs | L. Interconnection Knickerbocker Station | \$ 218,560 |
| Indirect Costs | M. Interconnection Churchtown Station | \$ 329,054 |
| Indirect Costs | N. Interconnection Pleasant Valley Station | \$ 327,187 |
| Indirect Costs | O. NUF to mitigate NY to NE interface transfer limit degradation | \$ 5,357,143 |
| Indirect Costs | P. NUF proposed as element of the Project (Middletown Line and Terminal) | \$ 2,904,000 |
| Indirect Costs | Legal and Permitting (Includes Legal, Envir. Lic. & Permit., and Envir. Mitigation) | \$ 7,627,609 |
| TOTAL INDIRECT: | | \$ 60,765,191 |

TOTAL ESTIMATED COST: \$ 314,960,834

NAT - NYPA - T029 - (Segment B)

A. Transmission Line Knickerbocker to Churchtown

Estimate Revision: **8**

Total: \$ 66,766,190

| NAT - NYPA - T029 - (Segment B) | | | |
|--|----------------------|----------------------|----------------------|
| | Supply | Installation | Total |
| A. Transmission Line Knickerbocker to Churchtown | | | |
| 1. CLEARING & ACCESS | \$ 11,500 | \$ 13,264,953 | \$ 13,276,453 |
| 2. FOUNDATIONS | \$ 1,222,467 | \$ 5,948,438 | \$ 7,170,905 |
| 3. STRUCTURES | \$ 7,893,794 | \$ 9,965,095 | \$ 17,858,889 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 2,367,420 | \$ 8,759,465 | \$ 11,126,885 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 2,914,366 | \$ 1,486,388 | \$ 4,400,755 |
| 6. MOB/DEMOMB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 1,152,764 | \$ 11,779,540 | \$ 12,932,303 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 15,562,311 | \$ 51,203,879 | \$ 66,766,190 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 15,562,311 | \$ 51,203,879 | \$ 66,766,190 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| A. Transmission Line Knickerbocker to Churchtown | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | 19 | Acre | \$ - | \$ - | \$ 15,000 | \$ 285,000 | \$ 15,000 | \$ 285,000 |
| 1.2 | Clearing the ROW - Light (mowing) | 63 | Acre | \$ - | \$ - | \$ 5,000 | \$ 315,000 | \$ 5,000 | \$ 315,000 |
| 1.3 | Permanent Access Road | 23,126 | LF | \$ - | \$ - | \$ 45.00 | \$ 1,040,688 | \$ 45 | \$ 1,040,688 |
| 1.4 | Silt Fence | 115,632 | LF | \$ - | \$ - | \$ 4.00 | \$ 462,528 | \$ 4 | \$ 462,528 |
| 1.5 | Matting - Access and ROW | 92,506 | LF | \$ - | \$ - | \$ 70.00 | \$ 6,475,392 | \$ 70 | \$ 6,475,392 |
| 1.6 | Matting - To Work Area | 12,075 | LF | \$ - | \$ - | \$ 70.00 | \$ 845,250 | \$ 70 | \$ 845,250 |
| 1.7 | Snow Removal | 21.9 | Mile | \$ - | \$ - | \$ 16,000 | \$ 350,400 | \$ 16,000 | \$ 350,400 |
| 1.8 | ROW Restoration | 21.9 | Mile | \$ - | \$ - | \$ 10,000 | \$ 219,000 | \$ 10,000 | \$ 219,000 |
| 1.9 | Work Pads | 805,000.0 | SF | \$ - | \$ - | \$ 3.52 | \$ 2,833,600 | \$ 4 | \$ 2,833,600 |
| 1.10 | Restoration for Work Pad areas | 161,000.0 | SF | \$ - | \$ - | \$ 0.15 | \$ 24,150 | \$ 0 | \$ 24,150 |
| 1.11 | Temporary Access Bridge | 9 | EA | \$ - | \$ - | \$ 20,035 | \$ 180,315 | \$ 20,035 | \$ 180,315 |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | 4 | EA | \$ - | \$ - | \$ 4,580 | \$ 18,320 | \$ 4,580 | \$ 18,320 |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 47 | EA | \$ - | \$ - | \$ 4,130 | \$ 194,110 | \$ 4,130 | \$ 194,110 |
| 1.15 | Culverts / Misc. Access | 10 | EA | \$ 750 | \$ 7,500 | \$ 1,250 | \$ 12,500 | \$ 2,000 | \$ 20,000 |
| 1.16 | Gates | 2 | EA | \$ 2,000 | \$ 4,000 | \$ 2,500 | \$ 5,000 | \$ 4,500 | \$ 9,000 |
| 1.17 | Concrete Washout Station | 2 | EA | \$ - | \$ - | \$ 1,850 | \$ 3,700 | \$ 1,850 | \$ 3,700 |
| TOTAL - CLEARING & ACCESS: | | | | | \$ 11,500 | | \$ 13,264,953 | | \$ 13,276,453 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | 1-CKT 345KV VERTICAL SMALL ANGLE (1°-15°) | 1 | EA | \$ 3,548 | \$ 3,548 | \$ 24,123 | \$ 24,123 | \$ 27,671 | \$ 27,671 |
| 2.2 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) | 1 | EA | \$ 2,929 | \$ 2,929 | \$ 19,916 | \$ 19,916 | \$ 22,844 | \$ 22,844 |
| 2.3 | 2-CKT 115KV/345KV DELTA SMALL ANGLE (1°-15°) | 7 | EA | \$ 3,685 | \$ 25,795 | \$ 25,058 | \$ 175,406 | \$ 28,743 | \$ 201,201 |
| 2.4 | 2-CKT 115KV/345KV DELTA TANGENT (0°-1°) | 129 | EA | \$ 2,720 | \$ 350,859 | \$ 18,495 | \$ 2,385,840 | \$ 21,215 | \$ 2,736,698 |
| 2.5 | 2-CKT 115KV/345KV DELTA TANGENT (0°-1°) HD | 3 | EA | \$ 2,878 | \$ 8,635 | \$ 19,573 | \$ 58,718 | \$ 22,451 | \$ 67,353 |
| 2.6 | 2-CKT 115KV/345KV DELTA TANGENT DEADEND (0°-5°) | 10 | EA | \$ 3,193 | \$ 31,928 | \$ 21,711 | \$ 217,107 | \$ 24,903 | \$ 249,035 |
| 2.7 | 1-CKT 345KV VERTICAL LARGE ANGLE DEADEND (60°-90°) | 1 | EA | \$ 118,078 | \$ 118,078 | \$ 119,343 | \$ 119,343 | \$ 237,421 | \$ 237,421 |
| 2.8 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) | 1 | EA | \$ 93,345 | \$ 93,345 | \$ 94,345 | \$ 94,345 | \$ 187,690 | \$ 187,690 |
| 2.9 | 2-CKT 115KV/345KV DELTA MEDIUM ANGLE DEADEND (15°-60°) | 8 | EA | \$ 73,419 | \$ 587,351 | \$ 74,205 | \$ 593,641 | \$ 147,624 | \$ 1,180,993 |
| 2.10 | Rock Excavation Adder | 1,130.0 | CY | \$ - | \$ - | \$ 2,000 | \$ 2,260,000 | \$ 2,000 | \$ 2,260,000 |
| 2.11 | | | | | | | | | |
| 2.12 | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| 2.13 | | | | | | | | | |
| 2.14 | | | | | | | | | |
| 2.15 | | | | | | | | | |
| 2.16 | | | | | | | | | |
| 2.17 | | | | | | | | | |
| 2.18 | | | | | | | | | |
| TOTAL - FOUNDATIONS: | | | | | \$ 1,222,467 | | \$ 5,948,438 | | \$ 7,170,905 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 1-CKT 345KV VERTICAL LARGE ANGLE DEADEND (60°-90°) | 1 | Structure | \$ 239,760 | \$ 239,760 | \$ 143,856 | \$ 143,856 | \$ 383,616 | \$ 383,616 |
| 3.2 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) | 1 | Structure | \$ 116,328 | \$ 116,328 | \$ 69,797 | \$ 69,797 | \$ 186,125 | \$ 186,125 |
| 3.3 | 1-CKT 345KV VERTICAL SMALL ANGLE (1°-15°) | 1 | Structure | \$ 103,156 | \$ 103,156 | \$ 61,894 | \$ 61,894 | \$ 165,050 | \$ 165,050 |
| 3.4 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) | 1 | Structure | \$ 50,024 | \$ 50,024 | \$ 30,014 | \$ 30,014 | \$ 80,038 | \$ 80,038 |
| 3.5 | 2-CKT 115KV/345KV DELTA MEDIUM ANGLE DEADEND (15°-60°) | 8 | Structure | \$ 125,416 | \$ 1,003,329 | \$ 75,250 | \$ 601,997 | \$ 200,666 | \$ 1,605,326 |
| 3.6 | 2-CKT 115KV/345KV DELTA SMALL ANGLE (1°-15°) | 7 | Structure | \$ 73,812 | \$ 516,687 | \$ 44,287 | \$ 310,012 | \$ 118,100 | \$ 826,698 |
| 3.7 | 2-CKT 115KV/345KV DELTA TANGENT (0°-1°) | 129 | Structure | \$ 39,107 | \$ 5,044,765 | \$ 23,464 | \$ 3,026,859 | \$ 62,571 | \$ 8,071,624 |
| 3.8 | 2-CKT 115KV/345KV DELTA TANGENT (0°-1°) HD | 3 | Structure | \$ 54,248 | \$ 162,745 | \$ 32,549 | \$ 97,647 | \$ 86,797 | \$ 260,391 |
| 3.9 | 2-CKT 115KV/345KV DELTA TANGENT DEADEND (0°-5°) | 10 | Structure | \$ 57,554 | \$ 575,535 | \$ 34,532 | \$ 345,321 | \$ 92,086 | \$ 920,856 |
| 3.10 | Remove Existing Concrete Foundation | 688 | EA | \$ - | \$ - | \$ 3,250 | \$ 2,236,000 | \$ 3,250 | \$ 2,236,000 |
| 3.11 | Remove Existing Structure and Accessories | 172 | EA | \$ - | \$ - | \$ 12,500 | \$ 2,150,000 | \$ 12,500 | \$ 2,150,000 |
| 3.12 | Install Grounding and Grounding Accessories | 161 | Pole | \$ 506 | \$ 81,466 | \$ 5,539 | \$ 891,699 | \$ 6,045 | \$ 973,165 |
| 3.13 | | | | | | | | | |
| 3.14 | | | | | | | | | |
| 3.15 | | | | | | | | | |
| TOTAL - STRUCTURES: | | | | | \$ 7,893,794 | | \$ 9,965,095 | | \$ 17,858,889 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kv - (1) 954kcmil 54/7 ACSS "Cardinal" | 741,787 | LF | \$ 1.90 | \$ 1,409,395 | \$ 5.00 | \$ 3,708,935 | \$ 6.90 | \$ 5,118,330 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | 123,631 | LF | \$ 1.35 | \$ 166,902 | \$ 5.00 | \$ 618,155 | \$ 6.35 | \$ 785,057 |
| 4.3 | (1) 3/8" EHS7 Steel | 121,414 | LF | \$ 0.47 | \$ 57,065 | \$ 5.00 | \$ 607,070 | \$ 5.47 | \$ 664,135 |
| 4.4 | Remove Existing 115kv Cable From Existing Structures | 43.8 | Mile | \$ - | \$ - | \$ 30,000 | \$ 1,314,000 | \$ 30,000.00 | \$ 1,314,000 |
| 4.5 | Remove Existing OPGW Cable and Accessories | 21.9 | Mile | \$ - | \$ - | \$ 12,000 | \$ 262,800 | \$ 12,000.00 | \$ 262,800 |
| 4.6 | Remove Existing OHSW and Accessories | 21.9 | Mile | \$ - | \$ - | \$ 12,000 | \$ 262,800 | \$ 12,000.00 | \$ 262,800 |
| 4.7 | 115kv - (1) 954kcmil 54/7 ACSS "Cardinal" | 364,241 | LF | \$ 1.90 | \$ 692,058 | \$ 5.00 | \$ 1,821,205 | \$ 6.90 | \$ 2,513,263 |
| 4.8 | Rider Poles (47 Locations) | 24 | Set | \$ 1,750 | \$ 42,000 | \$ 3,500 | \$ 84,000 | \$ 5,250.00 | \$ 126,000 |
| 4.9 | Rider Poles - Relocated | 23 | Set | \$ - | \$ - | \$ 3,500 | \$ 80,500 | \$ 3,500.00 | \$ 80,500 |
| 4.10 | | | | | | | | | |
| 4.11 | | | | | | | | | |
| 4.12 | | | | | | | | | |
| 4.13 | | | | | | | | | |
| 4.14 | | | | | | | | | |
| 4.15 | | | | | | | | | |
| 4.16 | | | | | | | | | |
| 4.17 | | | | | | | | | |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 2,367,420 | | \$ 8,759,465 | | \$ 11,126,885 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kv Tangent (1-Group of 18-Bells Each Assembly) | 705 | Assembly | \$ 1,800 | \$ 1,269,000 | \$ 720 | \$ 507,600 | \$ 2,520 | \$ 1,776,600 |
| 5.2 | 115kv Tangent (1-Group of 9-Bells Each Assembly) | 695 | Assembly | \$ 900 | \$ 625,500 | \$ 560 | \$ 389,200 | \$ 1,460 | \$ 1,014,700 |
| 5.3 | 345kv Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 300 | Assembly | \$ 1,800 | \$ 540,000 | \$ 720 | \$ 216,000 | \$ 2,520 | \$ 756,000 |
| 5.4 | 115kv Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | 126 | Assembly | \$ 900 | \$ 113,400 | \$ 560 | \$ 70,560 | \$ 1,460 | \$ 183,960 |
| 5.5 | | | Assembly | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.6 | OPGW Assembly - Tangent | 141 | Assembly | \$ 200 | \$ 28,200 | \$ 150 | \$ 21,150 | \$ 350 | \$ 49,350 |
| 5.7 | OPGW Assembly - Angle / DE | 40 | Assembly | \$ 250 | \$ 10,000 | \$ 150 | \$ 6,000 | \$ 400 | \$ 16,000 |
| 5.8 | OHSW Assembly - Tangent | 139 | Assembly | \$ 200 | \$ 27,800 | \$ 150 | \$ 20,850 | \$ 350 | \$ 48,650 |
| 5.9 | OHSW Assembly - Angle / DE | 36 | Assembly | \$ 250 | \$ 9,000 | \$ 150 | \$ 5,400 | \$ 400 | \$ 14,400 |
| 5.10 | OPGW Splice Boxes | 8 | Set | \$ 1,746 | \$ 13,969 | \$ 2,274 | \$ 18,192 | \$ 4,020 | \$ 32,161 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| 5.11 | OPGW Splice & Test | 8 | EA | \$ 2,520 | \$ 20,160 | \$ 2,520 | \$ 20,160 | \$ 5,040 | \$ 40,320 |
| 5.12 | Spacer - Conductor | 3,651 | EA | \$ 50 | \$ 182,550 | \$ 35 | \$ 127,785 | \$ 85 | \$ 310,335 |
| 5.13 | Vibration Dampers - Conductor | 1,314 | EA | \$ 35 | \$ 45,990 | \$ 35 | \$ 45,990 | \$ 70 | \$ 91,980 |
| 5.14 | Shield wire / OPGW Dampers, Misc. Fittings | 442 | EA | \$ 27 | \$ 11,934 | \$ 35 | \$ 15,470 | \$ 62 | \$ 27,404 |
| 5.15 | | | | | | | | | |
| 5.16 | | - | Set | | \$ - | | \$ - | \$ - | \$ - |
| 5.17 | | - | Set | | \$ - | | \$ - | \$ - | \$ - |
| 5.18 | | | | | | | | | |
| 5.19 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.20 | Misc. materials (Signs and Markers) | 21.9 | Mile | \$ 770 | \$ 16,863 | \$ 1,006 | \$ 22,031 | \$ 1,776 | \$ 38,894 |
| 5.21 | | - | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.22 | | | | | | | | | |
| 5.23 | | | | | | | | | |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 2,914,366 | | \$ 1,486,388 | | \$ 4,400,755 |
| A. Transmission Line Knickerbocker to Churchtown | | | | | \$ 14,409,547 | | \$ 39,424,340 | | \$ 53,833,887 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 538,339 | \$ 538,339 | \$ 538,339 | \$ 538,339 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 3,322,654 | \$ 3,322,654 | \$ 3,322,654 | \$ 3,322,654 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 538,339 | \$ 538,339 | \$ 538,339 | \$ 538,339 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 538,339 | \$ 538,339 | \$ 538,339 | \$ 538,339 |
| Engineering | | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 2,691,694 | \$ 2,691,694 | \$ 2,691,694 | \$ 2,691,694 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ 161,502 | \$ 161,502 | \$ 161,502 | \$ 161,502 |
| 6.7 | Geotech | 25 | Location | \$ - | \$ - | \$ 3,500 | \$ 87,500 | \$ 3,500 | \$ 87,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 376,837 | \$ 376,837 | \$ 376,837 | \$ 376,837 |
| Testing & Commissioning | | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| Permitting and Additional Costs | | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 161,502 | \$ 161,502 | \$ 161,502 | \$ 161,502 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 3,269,000 | \$ 3,269,000 | \$ 3,269,000 | \$ 3,269,000 |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 1,152,764 | \$ 1,152,764 | \$ - | \$ - | \$ 1,152,764 | \$ 1,152,764 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 53,834 | \$ 53,834 | \$ 53,834 | \$ 53,834 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 1,152,764 | | \$ 11,779,540 | | \$ 12,932,303 |

NAT - NYPA - T029 - (Segment B)

B. Transmission Line Churchtown to Pleasant Valley

Estimate
Revision: 8

Total: \$ 108,685,025

| NAT - NYPA - T029 - (Segment B) | | | |
|---|---------------|---------------|----------------|
| | Supply | Installation | Total |
| B. Transmission Line Churchtown to Pleasant Valley | | | |
| 1. CLEARING & ACCESS | \$ 14,000 | \$ 19,618,466 | \$ 19,632,466 |
| 2. FOUNDATIONS | \$ 832,267 | \$ 8,602,686 | \$ 9,434,954 |
| 3. STRUCTURES | \$ 11,844,213 | \$ 21,669,343 | \$ 33,513,556 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 3,505,234 | \$ 14,965,085 | \$ 18,470,319 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 4,562,919 | \$ 2,314,342 | \$ 6,877,261 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 1,660,691 | \$ 19,095,779 | \$ 20,756,469 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 22,419,324 | \$ 86,265,701 | \$ 108,685,025 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 22,419,324 | \$ 86,265,701 | \$ 108,685,025 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| B. Transmission Line Churchtown to Pleasant Valley | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | 9.0 | Acre | \$ - | \$ - | \$ 15,000 | \$ 135,000 | \$ 15,000 | \$ 135,000 |
| 1.2 | Clearing the ROW - Light (mowing) | 107.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 535,000 | \$ 5,000 | \$ 535,000 |
| 1.3 | Access Road | 34,108.8 | LF | \$ - | \$ - | \$ 45 | \$ 1,534,896 | \$ 45 | \$ 1,534,896 |
| 1.4 | Silt Fence | 170,544.0 | LF | \$ - | \$ - | \$ 4 | \$ 682,176 | \$ 4 | \$ 682,176 |
| 1.5 | Matting - Access and ROW | 136,435.2 | LF | \$ - | \$ - | \$ 70 | \$ 9,550,464 | \$ 70 | \$ 9,550,464 |
| 1.6 | Matting - To Work Area | 18,300.0 | LF | \$ - | \$ - | \$ 70 | \$ 1,281,000 | \$ 70 | \$ 1,281,000 |
| 1.7 | Snow Removal | 32.3 | Mile | \$ - | \$ - | \$ 16,000 | \$ 516,800 | \$ 16,000 | \$ 516,800 |
| 1.8 | ROW Restoration | 32.3 | Mile | \$ - | \$ - | \$ 10,000 | \$ 323,000 | \$ 10,000 | \$ 323,000 |
| 1.9 | Work Pads | 1,220,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 4,294,400 | \$ 4 | \$ 4,294,400 |
| 1.10 | Restoration for Work Pad areas | 244,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 36,600 | \$ 0 | \$ 36,600 |
| 1.11 | Temporary Access Bridge | 14 | EA | \$ - | \$ - | \$ 20,035 | \$ 280,490 | \$ 20,035 | \$ 280,490 |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | 12 | EA | \$ - | \$ - | \$ 4,580 | \$ 54,960 | \$ 4,580 | \$ 54,960 |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 86 | EA | \$ - | \$ - | \$ 4,130 | \$ 355,180 | \$ 4,130 | \$ 355,180 |
| 1.15 | Gates | 4 | EA | \$ 2,000 | \$ 8,000 | \$ 2,500 | \$ 10,000 | \$ 4,500 | \$ 18,000 |
| 1.16 | Culverts / Misc. Access | 8 | EA | \$ 750 | \$ 6,000 | \$ 1,250 | \$ 10,000 | \$ 2,000 | \$ 16,000 |
| 1.17 | Concrete Washout Station | 10 | EA | \$ - | \$ - | \$ 1,850 | \$ 18,500 | \$ 1,850 | \$ 18,500 |
| TOTAL - CLEARING & ACCESS: | | | | | \$ 14,000 | | \$ 19,618,466 | | \$ 19,632,466 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | 1-CKT 345KV VERTICAL SMALL ANGLE (1°-15°) | 1 | EA | \$ 3,548 | \$ 3,548 | \$ 21,427 | \$ 21,427 | \$ 24,974 | \$ 24,974 |
| 2.2 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) | 1 | EA | \$ 2,063 | \$ 2,063 | \$ 12,458 | \$ 12,458 | \$ 14,520 | \$ 14,520 |
| 2.3 | 2-CKT 115KV/345KV DELTA SMALL ANGLE (1°-15°) | 14 | EA | \$ 3,120 | \$ 43,684 | \$ 18,846 | \$ 263,850 | \$ 21,967 | \$ 307,534 |
| 2.4 | 2-CKT 115KV/345KV DELTA TANGENT (0°-1°) | 187 | EA | \$ 1,943 | \$ 363,309 | \$ 11,735 | \$ 2,194,384 | \$ 13,678 | \$ 2,557,693 |
| 2.5 | 2-CKT 115KV/345KV DELTA TANGENT (0°-1°) HD | 4 | EA | \$ 2,073 | \$ 8,291 | \$ 12,520 | \$ 50,079 | \$ 14,593 | \$ 58,370 |
| 2.6 | 2-CKT 115KV/345KV DELTA TANGENT DEADEND (0°-5°) | 29 | EA | \$ 2,171 | \$ 62,973 | \$ 13,116 | \$ 380,357 | \$ 15,287 | \$ 443,330 |
| 2.7 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) | 1 | EA | \$ 32,046 | \$ 32,046 | \$ 32,390 | \$ 32,390 | \$ 64,436 | \$ 64,436 |
| 2.8 | 2-CKT 115KV/345KV DELTA MEDIUM ANGLE DEADEND (15°-60°) | 7 | EA | \$ 45,194 | \$ 316,355 | \$ 45,678 | \$ 319,743 | \$ 90,871 | \$ 636,097 |
| 2.9 | Rock Excavation Adder | 2,664.0 | CY | \$ - | \$ - | \$ 2,000 | \$ 5,328,000 | \$ 2,000 | \$ 5,328,000 |
| 2.10 | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 2.11 | | | | | | | | | |
| 2.12 | | | | | | | | | |
| TOTAL - FOUNDATIONS: | | | | | \$ 832,267 | | \$ 8,602,686 | | \$ 9,434,954 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 1-CKT 345KV VERTICAL SMALL ANGLE (1°-15°) | 1 | Structure | \$ 103,156 | \$ 103,156 | \$ 61,894 | \$ 61,894 | \$ 165,050 | \$ 165,050 |
| 3.2 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) | 1 | Structure | \$ 73,094 | \$ 73,094 | \$ 43,856 | \$ 43,856 | \$ 116,950 | \$ 116,950 |
| 3.3 | 2-CKT 115KV/345KV DELTA SMALL ANGLE (1°-15°) | 14 | Structure | \$ 78,909 | \$ 1,104,728 | \$ 47,345 | \$ 662,837 | \$ 126,255 | \$ 1,767,564 |
| 3.4 | 2-CKT 115KV/345KV DELTA TANGENT (0°-1°) | 187 | Structure | \$ 39,764 | \$ 7,435,835 | \$ 23,858 | \$ 4,461,501 | \$ 63,622 | \$ 11,897,335 |
| 3.5 | 2-CKT 115KV/345KV DELTA TANGENT (0°-1°) HD | 4 | Structure | \$ 51,227 | \$ 204,906 | \$ 30,736 | \$ 122,944 | \$ 81,962 | \$ 327,850 |
| 3.6 | 2-CKT 115KV/345KV DELTA TANGENT DEADEND (0°-5°) | 29 | Structure | \$ 59,830 | \$ 1,735,060 | \$ 35,898 | \$ 1,041,036 | \$ 95,727 | \$ 2,776,095 |
| 3.7 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) | 1 | Structure | \$ 127,558 | \$ 127,558 | \$ 76,535 | \$ 76,535 | \$ 204,092 | \$ 204,092 |
| 3.8 | 2-CKT 115KV/345KV DELTA MEDIUM ANGLE DEADEND (15°-60°) | 7 | Structure | \$ 133,774 | \$ 936,415 | \$ 80,264 | \$ 561,849 | \$ 214,038 | \$ 1,498,263 |
| 3.9 | Remove Existing Structure and Accessories | 2,084 | EA | \$ - | \$ - | \$ 3,250 | \$ 6,773,000 | \$ 3,250 | \$ 6,773,000 |
| 3.10 | Install Grounding and Grounding Accessories | 521 | EA | \$ - | \$ - | \$ 12,500 | \$ 6,512,500 | \$ 12,500 | \$ 6,512,500 |
| 3.11 | Install Grounding and Grounding Accessories | 244 | Pole | \$ 506 | \$ 123,464 | \$ 5,539 | \$ 1,351,394 | \$ 6,045 | \$ 1,474,858 |
| 3.12 | | | | | | | | | |
| 3.13 | | | | | | | | | |
| 3.14 | | | | | | | | | |
| 3.15 | | | | | | | | | |
| 3.16 | | | | | | | | | |
| 3.17 | | | | | | | | | |
| TOTAL - STRUCTURES PRINCTOWN TO NEW SCOTLAND: | | | | | \$ 11,844,213 | | \$ 21,669,343 | | \$ 33,513,556 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345KV - (1) 954kcmil 54/7 ACSS "Cardinal" | 1,087,733 | LF | \$ 1.90 | \$ 2,066,693 | \$ 5.00 | \$ 5,438,665 | \$ 6.90 | \$ 7,505,358 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | 181,289 | LF | \$ 1.35 | \$ 244,740 | \$ 5.00 | \$ 906,445 | \$ 6.35 | \$ 1,151,185 |
| 4.3 | (1) 3/8" EHS7 Steel | 181,289 | LF | \$ 0.47 | \$ 85,206 | \$ 5.00 | \$ 906,445 | \$ 5.47 | \$ 991,651 |
| 4.5 | Remove Existing 115kV Cable From Existing Structures | 130.4 | Mile | \$ - | \$ - | \$ 30,000 | \$ 3,912,000 | \$ 30,000.00 | \$ 3,912,000 |
| 4.6 | Remove Existing OPGW Cable and Accessories | 32.6 | Mile | \$ - | \$ - | \$ 12,000 | \$ 390,600 | \$ 12,000.00 | \$ 390,600 |
| 4.7 | Remove Existing OHSW and Accessories | 32.6 | Mile | \$ - | \$ - | \$ 12,000 | \$ 390,600 | \$ 12,000.00 | \$ 390,600 |
| 4.8 | 115KV - (1) 954kcmil 54/7 ACSS "Cardinal" | 543,866 | LF | \$ 1.90 | \$ 1,033,345 | \$ 5.00 | \$ 2,719,330 | \$ 6.90 | \$ 3,752,675 |
| 4.9 | | | | | | | | | |
| 4.10 | Rider Poles - Relocated | 43 | Set | \$ - | \$ - | \$ 3,500 | \$ 150,500 | \$ 3,500.00 | \$ 150,500 |
| 4.11 | Rider Poles (86 Total) | 43 | EA | \$ 1,750 | \$ 75,250 | \$ 3,500 | \$ 150,500 | \$ 5,250.00 | \$ 225,750 |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 3,505,234 | | \$ 14,965,085 | | \$ 18,470,319 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | 1,035 | Assembly | \$ 1,800 | \$ 1,863,000 | \$ 720 | \$ 745,200 | \$ 2,520 | \$ 2,608,200 |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | 1,025 | Assembly | \$ 900 | \$ 922,500 | \$ 560 | \$ 574,000 | \$ 1,460 | \$ 1,496,500 |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 555 | Assembly | \$ 1,800 | \$ 999,000 | \$ 720 | \$ 399,600 | \$ 2,520 | \$ 1,398,600 |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | 252 | Assembly | \$ 900 | \$ 226,800 | \$ 560 | \$ 141,120 | \$ 1,460 | \$ 367,920 |
| 5.5 | | | Assembly | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.6 | OPGW Assembly - Tangent | 207 | Assembly | \$ 200 | \$ 41,400 | \$ 150 | \$ 31,050 | \$ 350 | \$ 72,450 |
| 5.7 | OPGW Assembly - Angle / DE | 74 | Assembly | \$ 250 | \$ 18,500 | \$ 150 | \$ 11,100 | \$ 400 | \$ 29,600 |
| 5.8 | OHSW Assembly - Tangent | 205 | Assembly | \$ 200 | \$ 41,000 | \$ 150 | \$ 30,750 | \$ 350 | \$ 71,750 |
| 5.9 | OHSW Assembly - Angle / DE | 72 | Assembly | \$ 250 | \$ 18,000 | \$ 150 | \$ 10,800 | \$ 400 | \$ 28,800 |
| 5.10 | OPGW Splice Boxes | 12 | Set | \$ 1,746 | \$ 20,954 | \$ 2,274 | \$ 27,288 | \$ 4,020 | \$ 48,242 |
| 5.11 | OPGW Splice & Test | 12 | EA | \$ 2,520 | \$ 30,240 | \$ 2,520 | \$ 30,240 | \$ 5,040 | \$ 60,480 |
| 5.12 | Spacer - Conductor | 5,414 | EA | \$ 50 | \$ 270,700 | \$ 35 | \$ 189,490 | \$ 85 | \$ 460,190 |
| 5.13 | Vibration Dampers - Conductor | 1,949 | EA | \$ 35 | \$ 68,215 | \$ 35 | \$ 68,215 | \$ 70 | \$ 136,430 |
| 5.14 | Shieldwire / OPGW Dampers, Misc. Fittings | 657 | EA | \$ 27 | \$ 17,739 | \$ 35 | \$ 22,995 | \$ 62 | \$ 40,734 |
| 5.15 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.16 | Misc. materials (Signs and Markers) | 32.3 | Mile | \$ 770 | \$ 24,871 | \$ 1,006 | \$ 32,494 | \$ 1,776 | \$ 57,365 |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 4,562,919 | | \$ 2,314,342 | | \$ 6,877,261 |
| B. Transmission Line Churchtown to Pleasant Valley | | | | | \$ 20,758,633 | | \$ 67,169,923 | | \$ 87,928,556 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 879,286 | \$ 879,286 | \$ 879,286 | \$ 879,286 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 5,426,994 | \$ 5,426,994 | \$ 5,426,994 | \$ 5,426,994 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 879,286 | \$ 879,286 | \$ 879,286 | \$ 879,286 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 879,286 | \$ 879,286 | \$ 879,286 | \$ 879,286 |
| Engineering | | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 4,396,428 | \$ 4,396,428 | \$ 4,396,428 | \$ 4,396,428 |
| 6.6 | LIDAR | 1 | LS | \$ - | \$ - | \$ 263,786 | \$ 263,786 | \$ 263,786 | \$ 263,786 |
| 6.7 | Geotech | 33 | Location | \$ - | \$ - | \$ 3,500 | \$ 115,500 | \$ 3,500 | \$ 115,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 615,500 | \$ 615,500 | \$ 615,500 | \$ 615,500 |
| Testing & Commissioning | | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| Permitting and Additional Costs | | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 263,786 | \$ 263,786 | \$ 263,786 | \$ 263,786 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 5,248,000 | \$ 5,248,000 | \$ 5,248,000 | \$ 5,248,000 |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 1,660,691 | \$ 1,660,691 | \$ - | \$ - | \$ 1,660,691 | \$ 1,660,691 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 87,929 | \$ 87,929 | \$ 87,929 | \$ 87,929 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 1,660,691 | | \$ 19,095,779 | | \$ 20,756,469 |

NG & NY Transco - T019 - (Segment B)

C. Blue Stores Junction to Blue Stores Substation

Estimate Revision: **8**

Total: \$ **5,747,517**

| NG & NY Transco - T019 - (Segment B) | | | |
|---|---------------------|---------------------|---------------------|
| | Supply | Installation | Total |
| C. Blue Stores Junction to Blue Stores Substation | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 1,404,512 | \$ 1,404,512 |
| 2. FOUNDATIONS | \$ 236,848 | \$ 925,954 | \$ 1,162,802 |
| 3. STRUCTURES | \$ 596,484 | \$ 946,665 | \$ 1,543,149 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 84,763 | \$ 387,095 | \$ 471,858 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 107,544 | \$ 56,496 | \$ 164,040 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 82,051 | \$ 919,106 | \$ 1,001,157 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 1,107,690 | \$ 4,639,828 | \$ 5,747,517 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 1,107,690 | \$ 4,639,828 | \$ 5,747,517 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| C. Blue Stores Junction to Blue Stores Substation | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 4.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 20,000 | \$ 5,000 | \$ 20,000 |
| 1.3 | Access Road | 2,218 | LF | \$ - | \$ - | \$ 45 | \$ 99,792 | \$ 45 | \$ 99,792 |
| 1.4 | Silt Fence | 11,088.0 | LF | \$ - | \$ - | \$ 4 | \$ 44,352 | \$ 4 | \$ 44,352 |
| 1.5 | Matting - Access and ROW | 8,870 | LF | \$ - | \$ - | \$ 70 | \$ 620,928 | \$ 70 | \$ 620,928 |
| 1.6 | Matting - To Work Area | 1,800.0 | LF | \$ - | \$ - | \$ 70 | \$ 126,000 | \$ 70 | \$ 126,000 |
| 1.7 | Snow Removal | 2.1 | Mile | \$ - | \$ - | \$ 16,000 | \$ 33,600 | \$ 16,000 | \$ 33,600 |
| 1.8 | ROW Restoration | 2.1 | Mile | \$ - | \$ - | \$ 10,000 | \$ 21,000 | \$ 10,000 | \$ 21,000 |
| 1.9 | Work Pads | 120,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 422,400 | \$ 4 | \$ 422,400 |
| 1.10 | Restoration for Work Pad areas | 24,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 3,600 | \$ 0 | \$ 3,600 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | 1 | EA | \$ - | \$ - | \$ 4,580 | \$ 4,580 | \$ 4,580 | \$ 4,580 |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 2 | EA | \$ - | \$ - | \$ 4,130 | \$ 8,260 | \$ 4,130 | \$ 8,260 |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | - | EA | \$ - | \$ - | \$ 1,850 | \$ - | \$ 1,850 | \$ - |
| TOTAL - CLEARING & ACCESS: | | | | | \$ - | | \$ 1,404,512 | | \$ 1,404,512 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Drilled Pier - 115kV Single Circuit H- Pole Angle/ DE | 6 | EA | \$ 31,225 | \$ 187,348 | \$ 31,559 | \$ 189,354 | \$ 62,784 | \$ 376,702 |
| 2.2 | Direct Embed - 115kV Single Circuit H- Pole Tangent | 18 | EA | \$ 2,750 | \$ 49,500 | \$ 18,700 | \$ 336,600 | \$ 21,450 | \$ 386,100 |
| 2.3 | Rock Excavation Adder | 200.0 | CY | \$ - | \$ - | \$ 2,000 | \$ 400,000 | \$ 2,000 | \$ 400,000 |
| 2.4 | | | | | | | | | |
| 2.5 | | | | | | | | | |
| 2.6 | | | | | | | | | |
| 2.7 | | | | | | | | | |
| 2.8 | | | | | | | | | |
| 2.9 | | | | | | | | | |
| 2.10 | | | | | | | | | |
| 2.11 | | | | | | | | | |
| 2.12 | | | | | | | | | |
| 2.13 | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.14 | | | | | | | | | |
| 2.15 | | | | | | | | | |
| TOTAL - FOUNDATIONS: | | | | | \$ 236,848 | | \$ 925,954 | | \$ 1,162,802 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 115kV Single Circuit H- Pole Angle/ DE | 6 | Structure | \$ 39,822 | \$ 238,929 | \$ 23,893 | \$ 143,358 | \$ 63,714 | \$ 382,287 |
| 3.2 | 115kV Single Circuit H- Pole Tangent | 18 | Structure | \$ 18,515 | \$ 333,266 | \$ 11,109 | \$ 199,960 | \$ 29,624 | \$ 533,226 |
| 3.3 | Remove Existing Structure and Accessories | - | EA | \$ - | \$ - | \$ 7,500 | \$ - | \$ 7,500 | \$ - |
| 3.4 | Install Grounding and Grounding Accessories | 27 | EA | \$ - | \$ - | \$ 12,500 | \$ 337,500 | \$ 12,500 | \$ 337,500 |
| 3.5 | | | | | | | | | |
| 3.6 | Install Grounding and Grounding Accessories | 48 | Pole | \$ 506 | \$ 24,288 | \$ 5,539 | \$ 265,848 | \$ 6,045 | \$ 290,136 |
| 3.7 | | | | | | | | | |
| 3.8 | | | | | | | | | |
| 3.9 | | | | | | | | | |
| 3.10 | | | | | | | | | |
| 3.11 | | | | | | | | | |
| 3.12 | | | | | | | | | |
| 3.13 | | | | | | | | | |
| 3.14 | | | | | | | | | |
| 3.15 | | | | | | | | | |
| TOTAL - STRUCTURES: | | | | | \$ 596,484 | | \$ 946,665 | | \$ 1,543,149 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (1) 954kcmil 54/7 ACSR "Cardinal" | - | LF | \$ - | \$ - | \$ 5.00 | \$ - | \$ 5.00 | \$ - |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ - | \$ - | \$ 5.00 | \$ - | \$ 5.00 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | - | LF | \$ - | \$ - | \$ 5.00 | \$ - | \$ 5.00 | \$ - |
| 4.4 | 115kV - (1) 795kcmil 26/7 ACSR "Drake" | 34,927.0 | LF | \$ 1.72 | \$ 60,074 | \$ 5.00 | \$ 174,635 | \$ 6.72 | \$ 234,709 |
| 4.5 | (1) OPGW 36 Fiber AC-33/38/571 | 11,642.0 | LF | \$ 1.35 | \$ 15,717 | \$ 5.00 | \$ 58,210 | \$ 6.35 | \$ 73,927 |
| 4.6 | (1) 3/8" EHS7 Steel | 11,642.0 | LF | \$ 0.47 | \$ 5,472 | \$ 5.00 | \$ 58,210 | \$ 5.47 | \$ 63,682 |
| 4.7 | Remove Existing Cable | 2.1 | Mile | \$ - | \$ - | \$ 30,000 | \$ 63,600 | \$ 30,000.00 | \$ 63,600 |
| 4.8 | Remove Existing OPGW Cable and Accessories | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.9 | Remove Existing OHSW and Accessories | 2.1 | Mile | \$ - | \$ - | \$ 12,000 | \$ 25,440 | \$ 12,000.00 | \$ 25,440 |
| 4.10 | | - | | | | | | | |
| 4.11 | | - | | | | | | | |
| 4.12 | Rider Poles (Locations) | 2.0 | EA | \$ 1,750 | \$ 3,500 | \$ 3,500 | \$ 7,000 | \$ 5,250.00 | \$ 10,500 |
| 4.13 | | | | | | | | | |
| TOTAL - CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 84,763 | | \$ 387,095 | | \$ 471,858 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | 54 | Assembly | \$ 900 | \$ 48,600 | \$ 360 | \$ 19,440 | \$ 1,260 | \$ 68,040 |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | 36 | Assembly | \$ 900 | \$ 32,400 | \$ 360 | \$ 12,960 | \$ 1,260 | \$ 45,360 |
| 5.5 | | | Assembly | | \$ - | | \$ - | \$ - | \$ - |
| 5.6 | OPGW Assembly - Tangent | 18 | Assembly | \$ 200 | \$ 3,600 | \$ 150 | \$ 2,700 | \$ 350 | \$ 6,300 |
| 5.7 | OPGW Assembly - Angle / DE | 12 | Assembly | \$ 250 | \$ 3,000 | \$ 150 | \$ 1,800 | \$ 400 | \$ 4,800 |
| 5.8 | OHSW Assembly - Tangent | 18 | Assembly | \$ 200 | \$ 3,600 | \$ 150 | \$ 2,700 | \$ 350 | \$ 6,300 |
| 5.9 | OHSW Assembly - Angle / DE | 12 | Assembly | \$ 250 | \$ 3,000 | \$ 150 | \$ 1,800 | \$ 400 | \$ 4,800 |
| 5.10 | OPGW Splice Boxes | 2 | Set | \$ 1,746 | \$ 3,492 | \$ 2,274 | \$ 4,548 | \$ 4,020 | \$ 8,040 |
| 5.11 | OPGW Splice & Test | 2 | EA | \$ 2,520 | \$ 5,040 | \$ 2,520 | \$ 5,040 | \$ 5,040 | \$ 10,080 |
| 5.12 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.13 | Vibration Dampers - Conductor | 72 | EA | \$ 35 | \$ 2,520 | \$ 35 | \$ 2,520 | \$ 70 | \$ 5,040 |
| 5.14 | Shieldwire / OPGW Dampers, Misc. Fittings | 25 | EA | \$ 27 | \$ 675 | \$ 35 | \$ 875 | \$ 62 | \$ 1,550 |
| 5.15 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.16 | Misc. materials (Signs and Markers) | 2.1 | Mile | \$ 770 | \$ 1,617 | \$ 1,006 | \$ 2,113 | \$ 1,776 | \$ 3,730 |
| 5.17 | | | | | | | | | |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 107,544 | | \$ 56,496 | | \$ 164,040 |
| C. Blue Stores Junction to Blue Stores Substation | | | | | \$ 1,025,639 | | \$ 3,720,722 | | \$ 4,746,361 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 47,464 | \$ 47,464 | \$ 47,464 | \$ 47,464 |
| Project Management, Material Handling & Amenities | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 292,948 | \$ 292,948 | \$ 292,948 | \$ 292,948 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 47,464 | \$ 47,464 | \$ 47,464 | \$ 47,464 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 47,464 | \$ 47,464 | \$ 47,464 | \$ 47,464 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 237,318 | \$ 237,318 | \$ 237,318 | \$ 237,318 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ 14,239 | \$ 14,239 | \$ 14,239 | \$ 14,239 |
| 6.7 | Geotech | 2 | Location | \$ - | \$ - | \$ 3,500 | \$ 7,000 | \$ 3,500 | \$ 7,000 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 33,225 | \$ 33,225 | \$ 33,225 | \$ 33,225 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 20,000 | \$ 20,000 | \$ 20,000 | \$ 20,000 |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 14,239 | \$ 14,239 | \$ 14,239 | \$ 14,239 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 153,000 | \$ 153,000 | \$ 153,000 | \$ 153,000 |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 82,051 | \$ 82,051 | \$ - | \$ - | \$ 82,051 | \$ 82,051 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 4,746 | \$ 4,746 | \$ 4,746 | \$ 4,746 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 82,051 | \$ 919,106 | \$ 919,106 | \$ 1,001,157 | \$ 1,001,157 |

NAT - NYPA - T029 - (Segment B)

D. Knickerbocker 345kV Substation - Install

Estimate Revision: **8**

Total: \$ **18,951,250**

| NAT - NYPA - T029 - (Segment B) | | | |
|---|---------------------|----------------------|----------------------|
| | Supply | Installation | Total |
| D. Knickerbocker 345kV Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 277,200 | \$ 1,745,500 | \$ 2,022,700 |
| 2. SUBSTATION FOUNDATIONS | \$ 1,467,421 | \$ 1,581,150 | \$ 3,048,571 |
| 3. SUBSTATION STRUCTURES | \$ 710,400 | \$ 710,400 | \$ 1,420,800 |
| 4. MAJOR EQUIPMENT | \$ 600,000 | \$ 240,000 | \$ 840,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 1,191,500 | \$ 542,000 | \$ 1,733,500 |
| 6. CONTROL HOUSE / PANELS | \$ 1,678,925 | \$ 1,232,275 | \$ 2,911,200 |
| 7. MISC ITEMS | \$ 1,114,327 | \$ 1,890,902 | \$ 3,005,229 |
| 8. MOB/DEMOP, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 563,182 | \$ 3,406,069 | \$ 3,969,250 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 7,602,955 | \$ 11,348,296 | \$ 18,951,250 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 7,602,955 | \$ 11,348,296 | \$ 18,951,250 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| D. Knickerbocker 345kV Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 4.75 | ACRES | \$ - | \$ - | \$ 230,000 | \$ 1,092,500 | \$ 230,000 | \$ 1,092,500 |
| 1.2 | Station stone within substation fence. | 2,100 | CY | \$ 27 | \$ 56,700 | \$ 75 | \$ 157,500 | \$ 102 | \$ 214,200 |
| 1.3 | Substation Fence | 1,820 | LF | \$ 100 | \$ 182,000 | \$ 100 | \$ 182,000 | \$ 200 | \$ 364,000 |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | Permanent Access Road - 20'-Wide | 1,100 | LF | \$ 35 | \$ 38,500 | \$ 285 | \$ 313,500 | \$ 320 | \$ 352,000 |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 277,200 | | \$ 1,745,500 | | \$ 2,022,700 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 3 | EA | \$ 14,940 | \$ 44,820 | \$ 16,000 | \$ 48,000 | \$ 30,940 | \$ 92,820 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 4 | EA | \$ 26,145 | \$ 104,580 | \$ 28,000 | \$ 112,000 | \$ 54,145 | \$ 216,580 |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 6 | EA | \$ 26,145 | \$ 156,870 | \$ 28,000 | \$ 168,000 | \$ 54,145 | \$ 324,870 |
| 2.1e | Switch Stand Foundations | 96 | EA | \$ 4,482 | \$ 430,272 | \$ 4,800 | \$ 460,800 | \$ 9,282 | \$ 891,072 |
| 2.1f | Station Service Transformer Stand Foundation | 4 | EA | \$ 4,482 | \$ 17,928 | \$ 4,800 | \$ 19,200 | \$ 9,282 | \$ 37,128 |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 63 | EA | \$ 4,482 | \$ 282,366 | \$ 4,800 | \$ 302,400 | \$ 9,282 | \$ 584,766 |
| 2.1j | Instrument Transformer Stand Foundations | 27 | EA | \$ 4,482 | \$ 121,014 | \$ 4,800 | \$ 129,600 | \$ 9,282 | \$ 250,614 |
| 2.1k | Arrester Stand Foundations | 9 | EA | \$ 4,482 | \$ 40,338 | \$ 4,800 | \$ 43,200 | \$ 9,282 | \$ 83,538 |
| 2.1m | Wave Trap Stand Foundations | 3 | EA | \$ 4,482 | \$ 13,446 | \$ 4,800 | \$ 14,400 | \$ 9,282 | \$ 27,846 |
| 2.1n | Reactor Foundations | 0 | EA | \$ 7,470 | \$ - | \$ 8,000 | \$ - | \$ 15,470 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.1p | | | | | | | | | |
| 2.1q | | | | | | | | | |
| 2.2 | 230kV | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 8 | EA | \$ 16,434 | \$ 131,472 | \$ 17,600 | \$ 140,800 | \$ 34,034 | \$ 272,272 |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 6 | EA | \$ 2,988 | \$ 17,928 | \$ 3,200 | \$ 19,200 | \$ 6,188 | \$ 37,128 |
| 2.3j | Instrument Transformer Stand Foundations | 6 | EA | \$ 2,988 | \$ 17,928 | \$ 3,200 | \$ 19,200 | \$ 6,188 | \$ 37,128 |
| 2.3k | Arrester Stand Foundations | 6 | EA | \$ 2,988 | \$ 17,928 | \$ 3,200 | \$ 19,200 | \$ 6,188 | \$ 37,128 |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 1 | EA | \$ 33,615 | \$ 33,615 | \$ 36,000 | \$ 36,000 | \$ 69,615 | \$ 69,615 |
| 2.5b | Generator Foundation | 1 | EA | \$ 16,000 | \$ 16,000 | \$ 17,000 | \$ 17,000 | \$ 33,000 | \$ 33,000 |
| 2.5c | Station Service Distribution Line - 3ph. | 1 | LS | \$ - | \$ - | \$ 9,750 | \$ 9,750 | \$ 9,750 | \$ 9,750 |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 4 | EA | \$ 5,229 | \$ 20,916 | \$ 5,600 | \$ 22,400 | \$ 10,829 | \$ 43,316 |
| 2.6b | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 1,467,421 | | \$ 1,581,150 | | \$ 3,048,571 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 3.1a | Substation A-Frame Structures - Stand alone | 1 | EA | \$ 37,000 | \$ 37,000 | \$ 37,000 | \$ 37,000 | \$ 74,000 | \$ 74,000 |
| 3.1b | Substation A-Frame Structures - Shared Column | 2 | EA | \$ 37,000 | \$ 74,000 | \$ 37,000 | \$ 74,000 | \$ 74,000 | \$ 148,000 |
| 3.1c | Switch Stands | 16 | EA | \$ 14,800 | \$ 236,800 | \$ 14,800 | \$ 236,800 | \$ 29,600 | \$ 473,600 |
| 3.1d | Station Service Transformer Stand | 1 | EA | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 29,600 | \$ 29,600 |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 63 | EA | \$ 3,700 | \$ 233,100 | \$ 3,700 | \$ 233,100 | \$ 7,400 | \$ 466,200 |
| 3.1g | Instrument Transformer Stand | 27 | EA | \$ 1,850 | \$ 49,950 | \$ 1,850 | \$ 49,950 | \$ 3,700 | \$ 99,900 |
| 3.1h | Arrester Stand | 9 | EA | \$ 1,850 | \$ 16,650 | \$ 1,850 | \$ 16,650 | \$ 3,700 | \$ 33,300 |
| 3.1j | Wave Trap Stand | 3 | EA | \$ 7,400 | \$ 22,200 | \$ 7,400 | \$ 22,200 | \$ 14,800 | \$ 44,400 |
| 3.1k | Misc. Structures | 4 | EA | \$ 6,475 | \$ 25,900 | \$ 6,475 | \$ 25,900 | \$ 12,950 | \$ 51,800 |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 710,400 | | \$ 710,400 | | \$ 1,420,800 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 3 | EA | \$ 200,000 | \$ 600,000 | \$ 80,000 | \$ 240,000 | \$ 280,000 | \$ 840,000 |
| 4.1b | Capacitor Banks with Reactors | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | | | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.1e | | | | | | | | | |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 115,000 | \$ - | \$ 80,000 | \$ - | \$ 195,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ 52,000 | \$ - | \$ 60,000 | \$ - | \$ 112,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 600,000 | | \$ 240,000 | | \$ 840,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 3 | EA | \$ 40,000 | \$ 120,000 | \$ 15,000 | \$ 45,000 | \$ 55,000 | \$ 165,000 |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 9 | EA | \$ 35,000 | \$ 315,000 | \$ 17,500 | \$ 157,500 | \$ 52,500 | \$ 472,500 |
| 5.1c | VT'S | 9 | EA | \$ 25,000 | \$ 225,000 | \$ 12,000 | \$ 108,000 | \$ 37,000 | \$ 333,000 |
| 5.1d | CT'S | 9 | EA | \$ 13,000 | \$ 117,000 | \$ 8,000 | \$ 72,000 | \$ 21,000 | \$ 189,000 |
| 5.1e | CCVT'S | 9 | EA | \$ 13,000 | \$ 117,000 | \$ 8,000 | \$ 72,000 | \$ 21,000 | \$ 189,000 |
| 5.1f | Arresters | 9 | EA | \$ 6,500 | \$ 58,500 | \$ 1,500 | \$ 13,500 | \$ 8,000 | \$ 72,000 |
| 5.1g | Wave Traps | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.1h | Station Service Transformers | 1 | EA | \$ 200,000 | \$ 200,000 | \$ 50,000 | \$ 50,000 | \$ 250,000 | \$ 250,000 |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 30,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 33,000 | \$ - | \$ 15,000 | \$ - | \$ 48,000 | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ 8,000 | \$ - | \$ 8,000 | \$ - | \$ 16,000 | \$ - |
| 5.3f | Arresters | 0 | EA | \$ 3,420 | \$ - | \$ 6,000 | \$ - | \$ 9,420 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 1,191,500 | | \$ 542,000 | | \$ 1,733,500 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 1 | EA | \$ 286,650 | \$ 286,650 | \$ 85,000 | \$ 85,000 | \$ 371,650 | \$ 371,650 |
| 6.2 | Protection and Telecom Equipment Panels | 15 | EA | \$ 35,000 | \$ 525,000 | \$ 10,000 | \$ 150,000 | \$ 45,000 | \$ 675,000 |
| 6.3 | 125VDC Batteries | 2 | EA | \$ 75,000 | \$ 150,000 | \$ 25,000 | \$ 50,000 | \$ 100,000 | \$ 200,000 |
| 6.4 | Control Cables | 1 | LS | \$ 352,275 | \$ 352,275 | \$ 352,275 | \$ 352,275 | \$ 704,550 | \$ 704,550 |
| 6.5 | SCADA and Communications | 1 | EA | \$ 50,000 | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 150,000 | \$ 150,000 |
| 6.6 | Low Voltage AC Distribution | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.7 | DC Distribution System | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.8 | Security | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.9 | Fire Alarm | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.10 | Generator | 1 | EA | \$ 100,000 | \$ 100,000 | \$ 80,000 | \$ 80,000 | \$ 180,000 | \$ 180,000 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 1,678,925 | | \$ 1,232,275 | | \$ 2,911,200 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 1,200.0 | LF | \$ 185.00 | \$ 222,000 | \$ 170.00 | \$ 204,000 | \$ 355 | \$ 426,000 |
| 7.2 | Rigid Bus, Fittings & Insulators | 3,000.0 | LF | \$ 125.07 | \$ 375,210 | \$ 237.10 | \$ 711,300 | \$ 362 | \$ 1,086,510 |
| 7.3 | Strain Bus, Connectors & Insulators | 0.0 | LF | \$ 39.30 | \$ - | \$ 53.35 | \$ - | \$ 93 | \$ - |
| 7.4 | Grounding System | 16,900.0 | LF | \$ 6.93 | \$ 117,117 | \$ 32.58 | \$ 550,602 | \$ 40 | \$ 667,719 |
| 7.5 | Strain Bus Insulators - 345kV | 0 | EA | \$ 2,000 | \$ - | \$ 1,050 | \$ - | \$ 3,050 | \$ - |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 0 | EA | \$ 1,000 | \$ - | \$ 550 | \$ - | \$ 1,550 | \$ - |
| 7.8 | Low Voltage AC Station Service | 1 | LS | \$ 50,000 | \$ 50,000 | \$ 75,000 | \$ 75,000 | \$ 125,000 | \$ 125,000 |
| 7.9 | SSVT Service | 1 | LS | \$ 45,000 | \$ 45,000 | \$ 45,000 | \$ 45,000 | \$ 90,000 | \$ 90,000 |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 250,000 | \$ 250,000 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 360,000 | \$ 360,000 |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
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| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 1,114,327 | | \$ 1,890,902 | | \$ 3,005,229 |
| D. Knickerbocker 345kV Substation - Install | | | | | \$ 7,039,773 | | \$ 7,942,227 | | \$ 14,982,000 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 149,820 | \$ 149,820 | \$ 149,820 | \$ 149,820 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 924,697 | \$ 924,697 | \$ 924,697 | \$ 924,697 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 149,820 | \$ 149,820 | \$ 149,820 | \$ 149,820 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 149,820 | \$ 149,820 | \$ 149,820 | \$ 149,820 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 1,198,560 | \$ 1,198,560 | \$ 1,198,560 | \$ 1,198,560 |
| 8.6 | LiDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 104,874 | \$ 104,874 | \$ 104,874 | \$ 104,874 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 374,550 | \$ 374,550 | \$ 374,550 | \$ 374,550 |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 44,946 | \$ 44,946 | \$ 44,946 | \$ 44,946 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | 1 | LS | \$ - | \$ - | \$ 280,000 | \$ 280,000 | \$ 280,000 | \$ 280,000 |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 563,182 | \$ 563,182 | \$ - | \$ - | \$ 563,182 | \$ 563,182 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 14,982 | \$ 14,982 | \$ 14,982 | \$ 14,982 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 563,182 | | \$ 3,406,069 | | \$ 3,969,250 |

NAT - NYPA - T029 - (Segment B)

I. Greenbush Substation - Removal

Estimate Revision: **8**

Total: \$ **71,954**

| NAT - NYPA - T029 - (Segment B) | | | |
|---|--------|--------------|-----------|
| | Supply | Installation | Total |
| I. Greenbush Substation - Removal | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ - | \$ - |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ 12,000 | \$ 12,000 |
| 3. SUBSTATION STRUCTURES | \$ - | \$ - | \$ - |
| 4. MAJOR EQUIPMENT | \$ - | \$ 7,000 | \$ 7,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ 35,000 | \$ 35,000 |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ 7,200 | \$ 7,200 |
| 7. MISC ITEMS | \$ - | \$ - | \$ - |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ - | \$ 10,754 | \$ 10,754 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ - | \$ 71,954 | \$ 71,954 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ - | \$ 71,954 | \$ 71,954 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|
| I. Greenbush Substation - Removal | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 0 | CY | \$ - | \$ - | \$ 75 | \$ - | \$ 75 | \$ - |
| 1.3 | Substation Fence | 0 | LF | \$ - | \$ - | \$ 150 | \$ - | \$ 150 | \$ - |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ - | | \$ - |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ 14,200 | \$ - | \$ 14,200 | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ 7,200 | \$ - | \$ 7,200 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ 32,000 | \$ - | \$ 32,000 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ 22,000 | \$ - | \$ 22,000 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ 11,000 | \$ - | \$ 11,000 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 1 | EA | \$ - | \$ - | \$ 7,200 | \$ 7,200 | \$ 7,200 | \$ 7,200 |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 2 | EA | \$ - | \$ - | \$ 2,400 | \$ 4,800 | \$ 2,400 | \$ 4,800 |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | | \$ 12,000 | | \$ 12,000 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 9,750 | \$ - | \$ 9,750 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 3.2h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ 4,500 | \$ - | \$ 4,500 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 6,450 | \$ - | \$ 6,450 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ - | | \$ - |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1d | | | | | | | | | |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ 7,000 | \$ - | \$ 7,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 1 | EA | \$ - | \$ - | \$ 7,000 | \$ 7,000 | \$ 7,000 | \$ 7,000 |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ 7,000 | | \$ 7,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.1g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3e | CCVT'S | 2 | EA | \$ - | \$ - | \$ 17,500 | \$ 35,000 | \$ 17,500 | \$ 35,000 |
| 5.3f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ 35,000 | | \$ 35,000 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ - | \$ - | \$ 150,000 | \$ - | \$ 150,000 | \$ - |
| 6.2 | Protection and Telecom Equipment Panels | 2 | EA | \$ - | \$ - | \$ 3,600 | \$ 7,200 | \$ 3,600 | \$ 7,200 |
| 6.3 | 125VDC Batteries | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.4 | Control Cables | 0 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.8 | Security | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.10 | Generator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ 7,200 | | \$ 7,200 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 0 | EA | \$ - | \$ - | \$ 126.25 | \$ - | \$ 126 | \$ - |
| 7.3 | Strain Bus, Connectors & Insulators | 0 | LS | \$ - | \$ - | \$ 21,000.00 | \$ - | \$ 21,000 | \$ - |
| 7.4 | Grounding System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.5 | | | | | | | | | |
| 7.6 | | | | | | | | | |
| 7.7 | | | | | | | | | |
| 7.8 | | | | | | | | | |
| 7.9 | | | | | | | | | |
| 7.10 | | | | | | | | | |
| 7.11 | | | | | | | | | |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ - | | \$ - | | \$ - |
| I. Greenbush Substation - Removal | | | | | \$ - | | \$ 61,200 | | \$ 61,200 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 612 | \$ 612 | \$ 612 | \$ 612 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 3,777 | \$ 3,777 | \$ 3,777 | \$ 3,777 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 612 | \$ 612 | \$ 612 | \$ 612 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 612 | \$ 612 | \$ 612 | \$ 612 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 4,896 | \$ 4,896 | \$ 4,896 | \$ 4,896 |
| 8.6 | LiDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | EA | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500 | \$ - |
| 8.8 | Surveying/Staking | - | Site | \$ - | \$ - | \$ 428 | \$ - | \$ 428 | \$ - |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 1,530 | \$ - | \$ 1,530 | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 184 | \$ 184 | \$ 184 | \$ 184 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 61 | \$ 61 | \$ 61 | \$ 61 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ - | | \$ 10,754 | | \$ 10,754 |

NAT - NYPA - T029 - (Segment B)

F. Schodack Substation - Install

Estimate Revision: **8**

Total: \$ **2,621,224**

| NAT - NYPA - T029 - (Segment B) | | | |
|---|---------------------|---------------------|---------------------|
| | Supply | Installation | Total |
| F. Schodack Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 4,050 | \$ 11,250 | \$ 15,300 |
| 2. SUBSTATION FOUNDATIONS | \$ 201,690 | \$ 216,000 | \$ 417,690 |
| 3. SUBSTATION STRUCTURES | \$ 60,680 | \$ 60,680 | \$ 121,360 |
| 4. MAJOR EQUIPMENT | \$ 104,000 | \$ 120,000 | \$ 224,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 316,520 | \$ 226,000 | \$ 542,520 |
| 6. CONTROL HOUSE / PANELS | \$ 192,815 | \$ 147,815 | \$ 340,630 |
| 7. MISC ITEMS | \$ 168,552 | \$ 259,305 | \$ 427,857 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 83,865 | \$ 448,002 | \$ 531,867 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 1,132,172 | \$ 1,489,052 | \$ 2,621,224 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 1,132,172 | \$ 1,489,052 | \$ 2,621,224 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| F. Schodack Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 150 | CY | \$ 27 | \$ 4,050 | \$ 75 | \$ 11,250 | \$ 102 | \$ 15,300 |
| 1.3 | Substation Fence | 0 | LF | \$ 100 | \$ - | \$ 100 | \$ - | \$ 200 | \$ - |
| 1.4 | Permanent Access Road - 20'-Wide | 0 | LF | \$ 35 | \$ - | \$ 285 | \$ - | \$ 320 | \$ - |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 4,050 | | \$ 11,250 | | \$ 15,300 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ 14,940 | \$ - | \$ 16,000 | \$ - | \$ 30,940 | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 2 | EA | \$ 5,229 | \$ 10,458 | \$ 5,600 | \$ 11,200 | \$ 10,829 | \$ 21,658 |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 8 | EA | \$ 16,434 | \$ 131,472 | \$ 17,600 | \$ 140,800 | \$ 34,034 | \$ 272,272 |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 4 | EA | \$ 2,988 | \$ 11,952 | \$ 3,200 | \$ 12,800 | \$ 6,188 | \$ 24,752 |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 6 | EA | \$ 2,988 | \$ 17,928 | \$ 3,200 | \$ 19,200 | \$ 6,188 | \$ 37,128 |
| 2.3k | Arrester Stand Foundations | 6 | EA | \$ 2,988 | \$ 17,928 | \$ 3,200 | \$ 19,200 | \$ 6,188 | \$ 37,128 |
| 2.3m | Wave Trap Stand Foundations | 4 | EA | \$ 2,988 | \$ 11,952 | \$ 3,200 | \$ 12,800 | \$ 6,188 | \$ 24,752 |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ 76,194 | \$ - | \$ 81,600 | \$ - | \$ 157,794 | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ 16,000 | \$ - | \$ 17,000 | \$ - | \$ 33,000 | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.6b | 60' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | 50' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 201,690 | \$ 216,000 | \$ 417,690 | | |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ 7,400 | \$ - | \$ 7,400 | \$ - | \$ 14,800 | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 2 | EA | \$ 18,500 | \$ 37,000 | \$ 18,500 | \$ 37,000 | \$ 37,000 | \$ 74,000 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 4 | EA | \$ 1,850 | \$ 7,400 | \$ 1,850 | \$ 7,400 | \$ 3,700 | \$ 14,800 |
| 3.3g | Instrument Transformer Stand | 6 | EA | \$ 740 | \$ 4,440 | \$ 740 | \$ 4,440 | \$ 1,480 | \$ 8,880 |
| 3.3h | Arrester Stand | 6 | EA | \$ 740 | \$ 4,440 | \$ 740 | \$ 4,440 | \$ 1,480 | \$ 8,880 |
| 3.3j | Wave Trap Stand | 2 | EA | \$ 3,700 | \$ 7,400 | \$ 3,700 | \$ 7,400 | \$ 7,400 | \$ 14,800 |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 60,680 | | \$ 60,680 | | \$ 121,360 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 345kV | | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ 300,000 | \$ - | \$ 80,000 | \$ - | \$ 380,000 | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.2 230kV | | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 250,000 | \$ - | \$ 80,000 | \$ - | \$ 330,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 115kV | | | | | | | | | |
| 4.3a | Circuit Breakers | 2 | EA | \$ 52,000 | \$ 104,000 | \$ 60,000 | \$ 120,000 | \$ 112,000 | \$ 224,000 |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 104,000 | | \$ 120,000 | | \$ 224,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 345kV | | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 40,000 | \$ - | \$ 15,000 | \$ - | \$ 55,000 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 35,000 | \$ - | \$ 17,500 | \$ - | \$ 52,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ 25,000 | \$ - | \$ 12,000 | \$ - | \$ 37,000 | \$ - |
| 5.1d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1f | Arresters | 0 | EA | \$ 6,500 | \$ - | \$ 1,500 | \$ - | \$ 8,000 | \$ - |
| 5.1g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ 200,000 | \$ - | \$ 50,000 | \$ - | \$ 250,000 | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 230kV | | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 30,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 115kV | | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 2 | EA | \$ 33,000 | \$ 66,000 | \$ 15,000 | \$ 30,000 | \$ 48,000 | \$ 96,000 |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | 6 | EA | \$ 13,000 | \$ 78,000 | \$ 8,000 | \$ 48,000 | \$ 21,000 | \$ 126,000 |
| 5.3d | CT'S | 6 | EA | \$ 13,000 | \$ 78,000 | \$ 8,000 | \$ 48,000 | \$ 21,000 | \$ 126,000 |
| 5.3e | CCVT'S | 6 | EA | \$ 8,000 | \$ 48,000 | \$ 8,000 | \$ 48,000 | \$ 16,000 | \$ 96,000 |
| 5.3f | Arresters | 6 | EA | \$ 3,420 | \$ 20,520 | \$ 6,000 | \$ 36,000 | \$ 9,420 | \$ 56,520 |
| 5.3g | Wave Traps | 2 | EA | \$ 13,000 | \$ 26,000 | \$ 8,000 | \$ 16,000 | \$ 21,000 | \$ 42,000 |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 316,520 | | \$ 226,000 | | \$ 542,520 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ 551,250 | \$ - | \$ 85,000 | \$ - | \$ 636,250 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 6.2 | Protection and Telecom Equipment Panels | 2 | EA | \$ 35,000 | \$ 70,000 | \$ 12,500 | \$ 25,000 | \$ 47,500 | \$ 95,000 |
| 6.3 | 125VDC Batteries | 0 | EA | \$ 75,000 | \$ - | \$ 25,000 | \$ - | \$ 100,000 | \$ - |
| 6.4 | Control Cables | 1 | LS | \$ 122,815 | \$ 122,815 | \$ 122,815 | \$ 122,815 | \$ 245,630 | \$ 245,630 |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.8 | Security | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.10 | Generator | 0 | EA | \$ 100,000 | \$ - | \$ 80,000 | \$ - | \$ 180,000 | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 192,815 | | \$ 147,815 | | \$ 340,630 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 530.0 | LF | \$ 185.00 | \$ 98,050 | \$ 170.00 | \$ 90,100 | \$ 355 | \$ 188,150 |
| 7.2 | Rigid Bus, Fittings & Insulators | 0.0 | LF | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 7.3 | Strain Bus, Connectors & Insulators | 300.0 | LF | \$ 39.30 | \$ 11,790 | \$ 53.35 | \$ 16,005 | \$ 93 | \$ 27,795 |
| 7.4 | Grounding System | 800.0 | LF | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 7.5 | Strain Bus Insulators - 345kV | 0 | EA | \$ 2,000 | \$ - | \$ 1,050 | \$ - | \$ 3,050 | \$ - |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 24 | EA | \$ 1,000 | \$ 24,000 | \$ 550 | \$ 13,200 | \$ 1,550 | \$ 37,200 |
| 7.8 | Low Voltage AC Station Service | 0 | LS | \$ 50,000 | \$ - | \$ 75,000 | \$ - | \$ 125,000 | \$ - |
| 7.9 | SSVT Service | 0 | LS | \$ 45,000 | \$ - | \$ 45,000 | \$ - | \$ 90,000 | \$ - |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 14,000 | \$ 14,000 | \$ 70,000 | \$ 70,000 | \$ 84,000 | \$ 84,000 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 20,712 | \$ 20,712 | \$ 70,000 | \$ 70,000 | \$ 90,712 | \$ 90,712 |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 168,552 | | \$ 259,305 | | \$ 427,857 |
| F. Schodack Substation - Install | | | | | \$ 1,048,307 | | \$ 1,041,050 | | \$ 2,089,357 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 20,894 | \$ 20,894 | \$ 20,894 | \$ 20,894 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 128,956 | \$ 128,956 | \$ 128,956 | \$ 128,956 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | \$ - | \$ - | \$ 20,894 | \$ 20,894 | \$ 20,894 | \$ 20,894 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 20,894 | \$ 20,894 | \$ 20,894 | \$ 20,894 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 167,149 | \$ 167,149 | \$ 167,149 | \$ 167,149 |
| 8.6 | LIDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 14,625 | \$ 14,625 | \$ 14,625 | \$ 14,625 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 52,234 | \$ 52,234 | \$ 52,234 | \$ 52,234 |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 6,268 | \$ 6,268 | \$ 6,268 | \$ 6,268 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 83,865 | \$ 83,865 | \$ - | \$ - | \$ 83,865 | \$ 83,865 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 2,089 | \$ 2,089 | \$ 2,089 | \$ 2,089 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 83,865 | | \$ 448,002 | | \$ 531,867 |

NAT - NYPA - T029 - (Segment B)

G. Schodack Substation - Removal

Estimate Revision: **8**

Total: \$ **160,133**

| NAT - NYPA - T029 - (Segment B) | | | |
|---|--------|--------------|------------|
| | Supply | Installation | Total |
| G. Schodack Substation - Removal | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ - | \$ - |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ 62,400 | \$ 62,400 |
| 3. SUBSTATION STRUCTURES | \$ - | \$ 73,800 | \$ 73,800 |
| 4. MAJOR EQUIPMENT | \$ - | \$ - | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ - | \$ - |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ - | \$ - |
| 7. MISC ITEMS | \$ - | \$ - | \$ - |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ - | \$ 23,933 | \$ 23,933 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ - | \$ 160,133 | \$ 160,133 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ - | \$ 160,133 | \$ 160,133 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|
| G. Schodack Substation - Removal | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 0 | CY | \$ - | \$ - | \$ 75 | \$ - | \$ 75 | \$ - |
| 1.3 | Substation Fence | 0 | LF | \$ - | \$ - | \$ 150 | \$ - | \$ 150 | \$ - |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ - | | \$ - |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ 14,200 | \$ - | \$ 14,200 | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ 7,200 | \$ - | \$ 7,200 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ 32,000 | \$ - | \$ 32,000 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ 22,000 | \$ - | \$ 22,000 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ 11,000 | \$ - | \$ 11,000 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Steel Transmission Pole Dead Ends (1ph.) Foundations | 6 | EA | \$ - | \$ - | \$ 10,400 | \$ 62,400 | \$ 10,400 | \$ 62,400 |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad (40'x125') | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | | \$ 62,400 | | \$ 62,400 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 9,750 | \$ - | \$ 9,750 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ 4,500 | \$ - | \$ 4,500 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 6,450 | \$ - | \$ 6,450 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3k | Misc. Structures | 6 | EA | \$ - | \$ - | \$ 12,300 | \$ 73,800 | \$ 12,300 | \$ 73,800 |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ 73,800 | | \$ 73,800 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1d | | | | | | | | | |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ 7,000 | \$ - | \$ 7,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ - | | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.1g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ - | | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ - | \$ - | \$ 150,000 | \$ - | \$ 150,000 | \$ - |
| 6.2 | Protection and Telecom Equipment Panels | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.3 | 125VDC Batteries | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.4 | Control Cables | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.8 | Security | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.10 | Generator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ - | | \$ - |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 0 | LS | \$ - | \$ - | \$ 10,500.00 | \$ - | \$ 10,500 | \$ - |
| 7.3 | Strain Bus, Connectors & Insulators | 0 | EA | \$ - | \$ - | \$ 39.35 | \$ - | \$ 39 | \$ - |
| 7.4 | Grounding System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.5 | | | | | | | | | |
| 7.6 | | | | | | | | | |
| 7.7 | | | | | | | | | |
| 7.8 | | | | | | | | | |
| 7.9 | | | | | | | | | |
| 7.10 | | | | | | | | | |
| 7.11 | | | | | | | | | |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ - | | \$ - | | \$ - |
| G. Schodack Substation - Removal | | | | | \$ - | | \$ 136,200 | | \$ 136,200 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 1,362 | \$ 1,362 | \$ 1,362 | \$ 1,362 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 8,406 | \$ 8,406 | \$ 8,406 | \$ 8,406 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 1,362 | \$ 1,362 | \$ 1,362 | \$ 1,362 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 1,362 | \$ 1,362 | \$ 1,362 | \$ 1,362 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 10,896 | \$ 10,896 | \$ 10,896 | \$ 10,896 |
| 8.6 | LIDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | EA | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500 | \$ - |
| 8.8 | Surveying/Staking | - | Site | \$ - | \$ - | \$ 953 | \$ - | \$ 953 | \$ - |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 3,405 | \$ - | \$ 3,405 | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 409 | \$ 409 | \$ 409 | \$ 409 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 136 | \$ 136 | \$ 136 | \$ 136 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ - | | \$ 23,933 | | \$ 23,933 |

NAT - NYPA - T029 - (Segment B)

H. Churchtown Substation - Install

Estimate Revision: **8**

Total: \$ 18,812,564

| NAT - NYPA - T029 - (Segment B) | | | |
|---|---------------------|----------------------|----------------------|
| | Supply | Installation | Total |
| H. Churchtown Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 133,850 | \$ 2,459,550 | \$ 2,593,400 |
| 2. SUBSTATION FOUNDATIONS | \$ 964,690 | \$ 1,039,500 | \$ 2,004,190 |
| 3. SUBSTATION STRUCTURES | \$ 416,000 | \$ 433,085 | \$ 866,170 |
| 4. MAJOR EQUIPMENT | \$ 416,000 | \$ 480,000 | \$ 896,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 1,384,800 | \$ 938,800 | \$ 2,323,600 |
| 6. CONTROL HOUSE / PANELS | \$ 2,344,525 | \$ 1,517,025 | \$ 3,861,550 |
| 7. MISC ITEMS | \$ 1,013,691 | \$ 1,488,020 | \$ 2,501,711 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 535,251 | \$ 3,230,692 | \$ 3,765,943 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 7,208,807 | \$ 11,586,672 | \$ 18,812,564 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 7,208,807 | \$ 11,586,672 | \$ 18,812,564 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| H. Churchtown Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 2.0 | ACRES | \$ - | \$ - | \$ 1,125,000 | \$ 2,250,000 | \$ 1,125,000 | \$ 2,250,000 |
| 1.2 | Station stone within substation fence. | 900 | CY | \$ 27 | \$ 24,300 | \$ 75 | \$ 67,500 | \$ 102 | \$ 91,800 |
| 1.3 | Substation Fence | 1,050 | LF | \$ 100 | \$ 105,000 | \$ 100 | \$ 105,000 | \$ 200 | \$ 210,000 |
| 1.4 | Permanent Access Road - 20'-Wide | 130 | LF | \$ 35 | \$ 4,550 | \$ 285 | \$ 37,050 | \$ 320 | \$ 41,600 |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 133,850 | | \$ 2,459,550 | | \$ 2,593,400 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ 14,940 | \$ - | \$ 16,000 | \$ - | \$ 30,940 | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 8 | EA | \$ 5,229 | \$ 41,832 | \$ 5,600 | \$ 44,800 | \$ 10,829 | \$ 86,632 |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 20 | EA | \$ 16,434 | \$ 328,680 | \$ 17,600 | \$ 352,000 | \$ 34,034 | \$ 680,680 |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 32 | EA | \$ 2,988 | \$ 95,616 | \$ 3,200 | \$ 102,400 | \$ 6,188 | \$ 198,016 |
| 2.3f | Fuse Stand Foundations | 2 | EA | \$ 2,988 | \$ 5,976 | \$ 3,200 | \$ 6,400 | \$ 6,188 | \$ 12,376 |
| 2.3g | Bus Support 3ph Foundations | 40 | EA | \$ 2,988 | \$ 119,520 | \$ 3,200 | \$ 128,000 | \$ 6,188 | \$ 247,520 |
| 2.3h | Bus Support 1 Ph Foundations | 24 | EA | \$ 2,988 | \$ 71,712 | \$ 3,200 | \$ 76,800 | \$ 6,188 | \$ 148,512 |
| 2.3j | Instrument Transformer Stand Foundations | 51 | EA | \$ 2,988 | \$ 152,388 | \$ 3,200 | \$ 163,200 | \$ 6,188 | \$ 315,588 |
| 2.3k | Arrester Stand Foundations | 15 | EA | \$ 2,988 | \$ 44,820 | \$ 3,200 | \$ 48,000 | \$ 6,188 | \$ 92,820 |
| 2.3m | Wave Trap Stand Foundations | 10 | EA | \$ 2,988 | \$ 29,880 | \$ 3,200 | \$ 32,000 | \$ 6,188 | \$ 61,880 |
| 2.3n | Station Service Foundations | 1 | EA | \$ 3,735 | \$ 3,735 | \$ 4,000 | \$ 4,000 | \$ 7,735 | \$ 7,735 |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 1 | EA | \$ 33,615 | \$ 33,615 | \$ 36,000 | \$ 36,000 | \$ 69,615 | \$ 69,615 |
| 2.5b | Generator Foundation | 1 | EA | \$ 16,000 | \$ 16,000 | \$ 17,000 | \$ 17,000 | \$ 33,000 | \$ 33,000 |
| 2.5c | Station Service Distribution Line - 1ph. | 1 | LS | \$ - | \$ - | \$ 6,500 | \$ 6,500 | \$ 6,500 | \$ 6,500 |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 4 | EA | \$ 5,229 | \$ 20,916 | \$ 5,600 | \$ 22,400 | \$ 10,829 | \$ 43,316 |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 964,690 | | \$ 1,039,500 | | \$ 2,004,190 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ 7,400 | \$ - | \$ 7,400 | \$ - | \$ 14,800 | \$ - |
| 3.1k | Lightning Masts - 70' | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 | 115kV | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 3.3a | Substation A-Frame Structures - Stand alone | 5 | EA | \$ 18,500 | \$ 92,500 | \$ 18,500 | \$ 92,500 | \$ 37,000 | \$ 185,000 |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 16 | EA | \$ 7,955 | \$ 127,280 | \$ 7,955 | \$ 127,280 | \$ 15,910 | \$ 254,560 |
| 3.3d | Fuse Stand | 1 | EA | \$ 7,955 | \$ 7,955 | \$ 7,955 | \$ 7,955 | \$ 15,910 | \$ 15,910 |
| 3.3e | Bus Support 3ph | 20 | EA | \$ 3,330 | \$ 66,600 | \$ 3,330 | \$ 66,600 | \$ 6,660 | \$ 133,200 |
| 3.3f | Bus Support 1 Ph | 24 | EA | \$ 1,850 | \$ 44,400 | \$ 1,850 | \$ 44,400 | \$ 3,700 | \$ 88,800 |
| 3.3g | Instrument Transformer Stand | 51 | EA | \$ 740 | \$ 37,740 | \$ 740 | \$ 37,740 | \$ 1,480 | \$ 75,480 |
| 3.3h | Arrester Stand | 15 | EA | \$ 740 | \$ 11,100 | \$ 740 | \$ 11,100 | \$ 1,480 | \$ 22,200 |
| 3.3j | Wave Trap Stand | 5 | EA | \$ 3,700 | \$ 18,500 | \$ 3,700 | \$ 18,500 | \$ 7,400 | \$ 37,000 |
| 3.3k | Misc. Structures | 4 | EA | \$ 6,475 | \$ 25,900 | \$ 6,475 | \$ 25,900 | \$ 12,950 | \$ 51,800 |
| 3.3l | Station Service Transformer Support Stand | 1 | EA | \$ 1,110 | \$ 1,110 | \$ 1,110 | \$ 1,110 | \$ 2,220 | \$ 2,220 |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 433,085 | | \$ 433,085 | | \$ 866,170 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 345kV | | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ 300,000 | \$ - | \$ 80,000 | \$ - | \$ 380,000 | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.2 230kV | | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 250,000 | \$ - | \$ 80,000 | \$ - | \$ 330,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 115kV | | | | | | | | | |
| 4.3a | Circuit Breakers | 8 | EA | \$ 52,000 | \$ 416,000 | \$ 60,000 | \$ 480,000 | \$ 112,000 | \$ 896,000 |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 416,000 | | \$ 480,000 | | \$ 896,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 345kV | | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 40,000 | \$ - | \$ 15,000 | \$ - | \$ 55,000 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 35,000 | \$ - | \$ 17,500 | \$ - | \$ 52,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ 25,000 | \$ - | \$ 12,000 | \$ - | \$ 37,000 | \$ - |
| 5.1d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1f | Arresters | 0 | EA | \$ 6,500 | \$ - | \$ 1,500 | \$ - | \$ 8,000 | \$ - |
| 5.1g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ 200,000 | \$ - | \$ 50,000 | \$ - | \$ 250,000 | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 230kV | | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 30,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 115kV | | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 5 | EA | \$ 33,000 | \$ 165,000 | \$ 15,000 | \$ 75,000 | \$ 48,000 | \$ 240,000 |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 16 | EA | \$ 28,000 | \$ 448,000 | \$ 17,500 | \$ 280,000 | \$ 45,500 | \$ 728,000 |
| 5.3c | VT'S | 15 | EA | \$ 13,000 | \$ 195,000 | \$ 8,000 | \$ 120,000 | \$ 21,000 | \$ 315,000 |
| 5.3d | CT'S | 15 | EA | \$ 13,000 | \$ 195,000 | \$ 8,000 | \$ 120,000 | \$ 21,000 | \$ 315,000 |
| 5.3e | CCVT'S | 21 | EA | \$ 8,000 | \$ 168,000 | \$ 8,000 | \$ 168,000 | \$ 16,000 | \$ 336,000 |
| 5.3f | Arresters | 15 | EA | \$ 3,420 | \$ 51,300 | \$ 6,000 | \$ 90,000 | \$ 9,420 | \$ 141,300 |
| 5.3g | Wave Traps | 5 | EA | \$ 13,000 | \$ 65,000 | \$ 8,000 | \$ 40,000 | \$ 21,000 | \$ 105,000 |
| 5.3h | Station Service Transformers | 1 | EA | \$ 75,000 | \$ 75,000 | \$ 35,000 | \$ 35,000 | \$ 110,000 | \$ 110,000 |
| 5.3j | Fuses | 3 | EA | \$ 7,500 | \$ 22,500 | \$ 3,600 | \$ 10,800 | \$ 11,100 | \$ 33,300 |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 1,384,800 | | \$ 938,800 | | \$ 2,323,600 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 1 | EA | \$ 292,500 | \$ 292,500 | \$ 85,000 | \$ 85,000 | \$ 377,500 | \$ 377,500 |
| 6.2 | Protection and Telecom Equipment Panels | 30 | EA | \$ 35,000 | \$ 1,050,000 | \$ 10,000 | \$ 300,000 | \$ 45,000 | \$ 1,350,000 |
| 6.3 | 125VDC Batteries | 2 | EA | \$ 75,000 | \$ 150,000 | \$ 25,000 | \$ 50,000 | \$ 100,000 | \$ 200,000 |
| 6.4 | Control Cables | 1 | LS | \$ 487,025 | \$ 487,025 | \$ 487,025 | \$ 487,025 | \$ 974,050 | \$ 974,050 |
| 6.5 | SCADA and Communications | 1 | EA | \$ 50,000 | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 150,000 | \$ 150,000 |
| 6.6 | Low Voltage AC Distribution | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.7 | DC Distribution System | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.8 | Security | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.9 | Fire Alarm | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.10 | Generator | 1 | EA | \$ 100,000 | \$ 100,000 | \$ 80,000 | \$ 80,000 | \$ 180,000 | \$ 180,000 |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 2,344,525 | | \$ 1,517,025 | | \$ 3,861,550 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 1,300.0 | LF | \$ 185.00 | \$ 240,500 | \$ 170.00 | \$ 221,000 | \$ 355 | \$ 461,500 |
| 7.2 | Rigid Bus, Fittings & Insulators | 1,800.0 | LF | \$ 125.07 | \$ 225,126 | \$ 237.10 | \$ 426,780 | \$ 362 | \$ 651,906 |
| 7.3 | Strain Bus, Connectors & Insulators | 1,000.0 | LF | \$ 39.30 | \$ 39,300 | \$ 53.35 | \$ 53,350 | \$ 93 | \$ 92,650 |
| 7.4 | Grounding System | 10,500.0 | LF | \$ 6.93 | \$ 72,765 | \$ 32.58 | \$ 342,090 | \$ 40 | \$ 414,855 |
| 7.5 | Strain Bus Insulators - 345kV | 0 | EA | \$ 2,000 | \$ - | \$ 1,050 | \$ - | \$ 3,050 | \$ - |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 36 | EA | \$ 1,000 | \$ 36,000 | \$ 550 | \$ 19,800 | \$ 1,550 | \$ 55,800 |
| 7.8 | Low Voltage AC Station Service | 1 | LS | \$ 50,000 | \$ 50,000 | \$ 75,000 | \$ 75,000 | \$ 125,000 | \$ 125,000 |
| 7.9 | SSVT Service | 1 | LS | \$ 45,000 | \$ 45,000 | \$ 45,000 | \$ 45,000 | \$ 90,000 | \$ 90,000 |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 250,000 | \$ 250,000 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 360,000 | \$ 360,000 |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 1,013,691 | | \$ 1,488,020 | | \$ 2,501,711 |
| H. Churchtown Substation - Install | | | | | \$ 6,690,641 | | \$ 8,355,980 | | \$ 15,046,621 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 150,466 | \$ 150,466 | \$ 150,466 | \$ 150,466 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 928,685 | \$ 928,685 | \$ 928,685 | \$ 928,685 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 150,466 | \$ 150,466 | \$ 150,466 | \$ 150,466 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 150,466 | \$ 150,466 | \$ 150,466 | \$ 150,466 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 1,203,730 | \$ 1,203,730 | \$ 1,203,730 | \$ 1,203,730 |
| 8.6 | LIDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 105,326 | \$ 105,326 | \$ 105,326 | \$ 105,326 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| | Testing & Commissioning | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 376,166 | \$ 376,166 | \$ 376,166 | \$ 376,166 |
| | Permitting and Additional Costs | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 45,140 | \$ 45,140 | \$ 45,140 | \$ 45,140 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | 1 | LS | \$ - | \$ - | \$ 91,200 | \$ 91,200 | \$ 91,200 | \$ 91,200 |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 535,251 | \$ 535,251 | \$ - | \$ - | \$ 535,251 | \$ 535,251 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 15,047 | \$ 15,047 | \$ 15,047 | \$ 15,047 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 535,251 | | \$ 3,230,692 | | \$ 3,765,943 |

NAT - NYPA - T029 - (Segment B)

I. Churchtown Substation - Removal

Estimate Revision: **8**

Total: \$ **1,032,084**

| NAT - NYPA - T029 - (Segment B) | | | |
|---|--------|--------------|--------------|
| | Supply | Installation | Total |
| I. Churchtown Substation - Removal | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ 25,900 | \$ 25,900 |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ 340,400 | \$ 340,400 |
| 3. SUBSTATION STRUCTURES | \$ - | \$ 252,600 | \$ 252,600 |
| 4. MAJOR EQUIPMENT | \$ - | \$ 24,600 | \$ 24,600 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ 60,000 | \$ 60,000 |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ 150,000 | \$ 150,000 |
| 7. MISC ITEMS | \$ - | \$ 25,078 | \$ 25,078 |
| 8. MOB/DEMOb, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ - | \$ 153,506 | \$ 153,506 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ - | \$ 1,032,084 | \$ 1,032,084 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ - | \$ 1,032,084 | \$ 1,032,084 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| I. Churchtown Substation - Removal | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | | ACRES | \$ - | \$ - | \$ 250,000 | \$ - | \$ 250,000 | \$ - |
| 1.2 | Station stone within substation fence. | | CY | \$ - | \$ - | \$ 75 | \$ - | \$ 75 | \$ - |
| 1.3 | Substation Fence | 740 | LF | \$ - | \$ - | \$ 35 | \$ 25,900 | \$ 35 | \$ 25,900 |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ 25,900 | | \$ 25,900 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 | 345kV | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1b | Capacitor Bank Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1e | Switch Stand Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1g | Bus Support 3ph Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1k | Arrester Stand Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1m | Wave Trap Stand Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.1n | Reactor Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 | 230kV | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | | EA | \$ - | \$ - | \$ 7,200 | \$ - | \$ 7,200 | \$ - |
| 2.2b | Capacitor Bank Foundations | | EA | \$ - | \$ - | \$ 32,000 | \$ - | \$ 32,000 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | | EA | \$ - | \$ - | \$ 22,000 | \$ - | \$ 22,000 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | | EA | \$ - | \$ - | \$ 11,000 | \$ - | \$ 11,000 | \$ - |
| 2.2e | Switch Stand Foundations | | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2g | Bus Support 3ph Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2k | Arrester Stand Foundations | | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2m | Wave Trap Stand Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2n | Misc. Structure Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 2 | EA | \$ - | \$ - | \$ 15,000 | \$ 30,000 | \$ 15,000 | \$ 30,000 |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3e | Switch Stand Foundations | 18 | EA | \$ - | \$ - | \$ 5,200 | \$ 93,600 | \$ 5,200 | \$ 93,600 |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 6 | EA | \$ - | \$ - | \$ 5,200 | \$ 31,200 | \$ 5,200 | \$ 31,200 |
| 2.3j | Instrument Transformer Stand Foundations | 3 | EA | \$ - | \$ - | \$ 5,200 | \$ 15,600 | \$ 5,200 | \$ 15,600 |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Steel Transmission Pole Deadend Fnds (1Ph) | 9 | EA | \$ - | \$ - | \$ 15,000 | \$ 135,000 | \$ 15,000 | \$ 135,000 |
| | | | | | | | | | |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | | EA | \$ - | \$ - | \$ 67,500 | \$ - | \$ 67,500 | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 1 | EA | \$ - | \$ - | \$ 14,200 | \$ 14,200 | \$ 14,200 | \$ 14,200 |
| 2.5b | Generator Foundation | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 4 | EA | \$ - | \$ - | \$ 5,200 | \$ 20,800 | \$ 5,200 | \$ 20,800 |
| 2.6b | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | | \$ 340,400 | | \$ 340,400 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 3.1a | Substation A-Frame Structures - Stand alone | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1c | Switch Stands | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1d | Station Service Transformer Stand | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1e | Bus Support 3ph | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1g | Instrument Transformer Stand | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1h | Arrester Stand | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1j | Wave Trap Stand | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1k | Misc. Structures | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2c | Switch Stands | | EA | \$ - | \$ - | \$ 9,750 | \$ - | \$ 9,750 | \$ - |
| 3.2d | Station Service Transformer Stand | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2e | Bus Support 3ph | | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.2f | Bus Support 1 Ph | | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.2g | Instrument Transformer Stand | | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2h | Arrester Stand | | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2j | Wave Trap Stand | | EA | \$ - | \$ - | \$ 4,500 | \$ - | \$ 4,500 | \$ - |
| 3.2k | Misc. Structures | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3c | Switch Stands | 9 | EA | \$ - | \$ - | \$ 6,450 | \$ 58,050 | \$ 6,450 | \$ 58,050 |
| 3.3d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3f | Bus Support 1 Ph | 6 | EA | \$ - | \$ - | \$ 6,450 | \$ 38,700 | \$ 6,450 | \$ 38,700 |
| 3.3g | Instrument Transformer Stand | 3 | EA | \$ - | \$ - | \$ 6,450 | \$ 19,350 | \$ 6,450 | \$ 19,350 |
| 3.3h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3k | Steel Transmission Pole Deadend (1Ph) | 9 | EA | \$ - | \$ - | \$ 12,300 | \$ 110,700 | \$ 12,300 | \$ 110,700 |
| 3.4l | Lightning Mast | 4 | EA | \$ - | \$ - | \$ 6,450 | \$ 25,800 | \$ 6,450 | \$ 25,800 |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ 252,600 | | \$ 252,600 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1b | Capacitor Banks | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1c | | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1d | | | | | | | | | |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | | EA | \$ - | \$ - | \$ 7,000 | \$ - | \$ 7,000 | \$ - |
| 4.2b | Capacitor Banks | | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| | | | | | | | | | |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 2 | EA | \$ - | \$ - | \$ 12,300 | \$ 24,600 | \$ 12,300 | \$ 24,600 |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ 24,600 | | \$ 24,600 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1c | VT'S | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1d | CT'S | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1e | CCVT'S | | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1f | Arresters | | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.1g | Wave Traps | | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1h | Station Service Transformers | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2c | VT'S | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2d | CT'S | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2e | CCVT'S | | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.2f | Arresters | | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2g | Wave Traps | | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2h | Station Service Transformers | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 3 | EA | \$ - | \$ - | \$ 5,500 | \$ 16,500 | \$ 5,500 | \$ 16,500 |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 3 | EA | \$ - | \$ - | \$ 5,500 | \$ 16,500 | \$ 5,500 | \$ 16,500 |
| 5.3c | VT'S | 3 | EA | \$ - | \$ - | \$ 1,500 | \$ 4,500 | \$ 1,500 | \$ 4,500 |
| 5.3d | CT'S | 3 | EA | \$ - | \$ - | \$ 1,500 | \$ 4,500 | \$ 1,500 | \$ 4,500 |
| 5.3e | CCVT'S | 3 | EA | \$ - | \$ - | \$ 1,500 | \$ 4,500 | \$ 1,500 | \$ 4,500 |
| 5.3f | Arresters | 9 | EA | \$ - | \$ - | \$ 1,500 | \$ 13,500 | \$ 1,500 | \$ 13,500 |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ 60,000 | | \$ 60,000 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 1 | EA | \$ - | \$ - | \$ 150,000 | \$ 150,000 | \$ 150,000 | \$ 150,000 |
| 6.2 | Protection and Telecom Equipment Panels | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.3 | 125VDC Batteries | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.4 | Control Cables | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.7 | DC Distribution System | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.8 | Security | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.9 | Fire Alarm | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.10 | Generator | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ 150,000 | | \$ 150,000 |
| 7. MISC ITEMS | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 7.1 | Conduit & Cable Trench System | | LS | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 535.0 | LF | \$ - | \$ - | \$ 46.88 | \$ 25,078 | \$ 47 | \$ 25,078 |
| 7.3 | Strain Bus, Connectors & Insulators | | LF | \$ - | \$ - | \$ 39.35 | \$ - | \$ 39 | \$ - |
| 7.4 | Grounding System | | LS | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.5 | | | | | | | | | |
| 7.6 | | | | | | | | | |
| 7.7 | | | | | | | | | |
| 7.8 | | | | | | | | | |
| 7.9 | | | | | | | | | |
| 7.10 | | | | | | | | | |
| 7.11 | | | | | | | | | |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ - | | \$ 25,078 | | \$ 25,078 |
| I. Churchtown Substation - Removal | | | | | \$ - | | \$ 878,578 | | \$ 878,578 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 8,786 | \$ 8,786 | \$ 8,786 | \$ 8,786 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 54,226 | \$ 54,226 | \$ 54,226 | \$ 54,226 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 8,786 | \$ 8,786 | \$ 8,786 | \$ 8,786 |
| 8.4 | Site Accommodation, Facilities, Storage | 1.0 | LS | \$ - | \$ - | \$ 8,786 | \$ 8,786 | \$ 8,786 | \$ 8,786 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 70,286 | \$ 70,286 | \$ 70,286 | \$ 70,286 |
| 8.6 | LIDAR | - | Mile | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | Site | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.8 | Surveying/Staking | - | Site | \$ - | \$ - | \$ 6,150 | \$ - | \$ 6,150 | \$ - |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 21,964 | \$ - | \$ 21,964 | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 2,636 | \$ 2,636 | \$ 2,636 | \$ 2,636 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | - | LS | | | \$ 879 | \$ - | \$ 879 | \$ - |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ - | | \$ 153,506 | | \$ 153,506 |

NAT - NYPA - T029 - (Segment B)

J. Pleasant Valley Substation - Install

Estimate Revision: **8**

Total: \$ **3,524,980**

| NAT - NYPA - T029 - (Segment B) | | | |
|---|--------------|--------------|--------------|
| | Supply | Installation | Total |
| J. Pleasant Valley Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 11,025 | \$ 14,625 | \$ 25,650 |
| 2. SUBSTATION FOUNDATIONS | \$ 161,177 | \$ 171,300 | \$ 332,477 |
| 3. SUBSTATION STRUCTURES | \$ 44,400 | \$ 44,400 | \$ 88,800 |
| 4. MAJOR EQUIPMENT | \$ 200,000 | \$ 80,000 | \$ 280,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 260,500 | \$ 129,000 | \$ 389,500 |
| 6. CONTROL HOUSE / PANELS | \$ 560,900 | \$ 253,400 | \$ 814,300 |
| 7. MISC ITEMS | \$ 409,950 | \$ 457,275 | \$ 867,225 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 131,836 | \$ 595,192 | \$ 727,028 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 1,779,788 | \$ 1,745,192 | \$ 3,524,980 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 1,779,788 | \$ 1,745,192 | \$ 3,524,980 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| J. Pleasant Valley Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 75 | CY | \$ 27 | \$ 2,025 | \$ 75 | \$ 5,625 | \$ 102 | \$ 7,650 |
| 1.3 | Substation Fence | 90 | LF | \$ 100 | \$ 9,000 | \$ 100 | \$ 9,000 | \$ 200 | \$ 18,000 |
| 1.4 | Permanent Access Road - 20'-Wide | 0 | LF | \$ 35 | \$ - | \$ 285 | \$ - | \$ 320 | \$ - |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 11,025 | | \$ 14,625 | | \$ 25,650 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 1 | EA | \$ 14,940 | \$ 14,940 | \$ 16,000 | \$ 16,000 | \$ 30,940 | \$ 30,940 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 6 | EA | \$ 4,482 | \$ 26,892 | \$ 4,800 | \$ 28,800 | \$ 9,282 | \$ 55,692 |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 9 | EA | \$ 4,482 | \$ 40,338 | \$ 4,800 | \$ 43,200 | \$ 9,282 | \$ 83,538 |
| 2.1k | Arrester Stand Foundations | 3 | EA | \$ 4,482 | \$ 13,446 | \$ 4,800 | \$ 14,400 | \$ 9,282 | \$ 27,846 |
| 2.1m | Wave Trap Stand Foundations | 1 | EA | \$ 4,482 | \$ 4,482 | \$ 4,800 | \$ 4,800 | \$ 9,282 | \$ 9,282 |
| 2.1n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | | | | | | | | | |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House Addition Foundation (25-ft x 50-ft) | 1 | EA | \$ 61,079 | \$ 61,079 | \$ 64,100 | \$ 64,100 | \$ 125,179 | \$ 125,179 |
| 2.5b | Generator Foundation | 0 | EA | \$ 16,000 | \$ - | \$ 17,000 | \$ - | \$ 33,000 | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 161,177 | | \$ 171,300 | | \$ 332,477 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 1 | EA | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 29,600 | \$ 29,600 |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.1g | Instrument Transformer Stand | 9 | EA | \$ 1,850 | \$ 16,650 | \$ 1,850 | \$ 16,650 | \$ 3,700 | \$ 33,300 |
| 3.1h | Arrester Stand | 3 | EA | \$ 1,850 | \$ 5,550 | \$ 1,850 | \$ 5,550 | \$ 3,700 | \$ 11,100 |
| 3.1j | Wave Trap Stand | 1 | EA | \$ 7,400 | \$ 7,400 | \$ 7,400 | \$ 7,400 | \$ 14,800 | \$ 14,800 |
| 3.1k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 44,400 | | \$ 44,400 | | \$ 88,800 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 1 | EA | \$ 200,000 | \$ 200,000 | \$ 80,000 | \$ 80,000 | \$ 280,000 | \$ 280,000 |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 115,000 | \$ - | \$ 80,000 | \$ - | \$ 195,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ 52,000 | \$ - | \$ 80,000 | \$ - | \$ 132,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ 225,000 | \$ - | \$ 60,000 | \$ - | \$ 285,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 200,000 | | \$ 80,000 | | \$ 280,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 1 | EA | \$ 40,000 | \$ 40,000 | \$ 15,000 | \$ 15,000 | \$ 55,000 | \$ 55,000 |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 1 | EA | \$ 35,000 | \$ 35,000 | \$ 17,500 | \$ 17,500 | \$ 52,500 | \$ 52,500 |
| 5.1c | VT'S | 3 | EA | \$ 25,000 | \$ 75,000 | \$ 12,000 | \$ 36,000 | \$ 37,000 | \$ 111,000 |
| 5.1d | CT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.1e | CCVT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.1f | Arresters | 3 | EA | \$ 6,500 | \$ 19,500 | \$ 1,500 | \$ 4,500 | \$ 8,000 | \$ 24,000 |
| 5.1g | Wave Traps | 1 | EA | \$ 13,000 | \$ 13,000 | \$ 8,000 | \$ 8,000 | \$ 21,000 | \$ 21,000 |
| 5.1h | Station Service Transformers | 0 | EA | \$ 200,000 | \$ - | \$ 50,000 | \$ - | \$ 250,000 | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 30,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 33,000 | \$ - | \$ 15,000 | \$ - | \$ 48,000 | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ 8,000 | \$ - | \$ 8,000 | \$ - | \$ 16,000 | \$ - |
| 5.3f | Arresters | 0 | EA | \$ 3,420 | \$ - | \$ 6,000 | \$ - | \$ 9,420 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 260,500 | | \$ 129,000 | | \$ 389,500 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE Addition (25-ft x 50-ft) | 1 | EA | \$ 325,000 | \$ 325,000 | \$ 85,000 | \$ 85,000 | \$ 410,000 | \$ 410,000 |
| 6.2 | Protection and Telecom Equipment Panels | 3 | EA | \$ 35,000 | \$ 105,000 | \$ 12,500 | \$ 37,500 | \$ 47,500 | \$ 142,500 |
| 6.3 | 125VDC Batteries | 0 | EA | \$ 75,000 | \$ - | \$ 25,000 | \$ - | \$ 100,000 | \$ - |
| 6.4 | Control Cables | 1 | LS | \$ 130,900 | \$ 130,900 | \$ 130,900 | \$ 130,900 | \$ 261,800 | \$ 261,800 |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.8 | Security | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.10 | Generator | 0 | EA | \$ 100,000 | \$ - | \$ 80,000 | \$ - | \$ 180,000 | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 560,900 | | \$ 253,400 | | \$ 814,300 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 800 | LF | \$ 185.00 | \$ 148,000 | \$ 170.00 | \$ 136,000 | \$ 355 | \$ 284,000 |
| 7.2 | Rigid Bus, Fittings & Insulators | 0 | LS | \$ 15,008.40 | \$ - | \$ 56,904.00 | \$ - | \$ 71,912 | \$ - |
| 7.3 | Strain Bus, Connectors & Insulators | 2,500 | LF | \$ 13.38 | \$ 33,450 | \$ 39.35 | \$ 98,375 | \$ 53 | \$ 131,825 |
| 7.4 | Grounding System | 0 | LF | \$ 6.93 | \$ - | \$ 32.58 | \$ - | \$ 40 | \$ - |
| 7.5 | Strain Bus Insulators - 345kV | 38 | EA | \$ 2,000 | \$ 76,000 | \$ 1,050 | \$ 39,900 | \$ 3,050 | \$ 115,900 |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 0 | EA | \$ 1,000 | \$ - | \$ 550 | \$ - | \$ 1,550 | \$ - |
| 7.8 | Low Voltage AC Station Service | 0 | LS | \$ 50,000 | \$ - | \$ 75,000 | \$ - | \$ 125,000 | \$ - |
| 7.9 | SSVT Service | 0 | LS | \$ 45,000 | \$ - | \$ 45,000 | \$ - | \$ 90,000 | \$ - |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 62,500 | \$ 62,500 | \$ 75,000 | \$ 75,000 | \$ 137,500 | \$ 137,500 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 90,000 | \$ 90,000 | \$ 108,000 | \$ 108,000 | \$ 198,000 | \$ 198,000 |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 409,950 | | \$ 457,275 | | \$ 867,225 |
| J. Pleasant Valley Substation - Install | | | | | \$ 1,647,952 | | \$ 1,150,000 | | \$ 2,797,952 |
| 8. MOB/DEMOb, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 27,980 | \$ 27,980 | \$ 27,980 | \$ 27,980 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 172,691 | \$ 172,691 | \$ 172,691 | \$ 172,691 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | \$ - | \$ - | \$ 27,980 | \$ 27,980 | \$ 27,980 | \$ 27,980 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 27,980 | \$ 27,980 | \$ 27,980 | \$ 27,980 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 223,836 | \$ 223,836 | \$ 223,836 | \$ 223,836 |
| 8.6 | LIDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 19,586 | \$ 19,586 | \$ 19,586 | \$ 19,586 |
| Testing & Commissioning | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 69,949 | \$ 69,949 | \$ 69,949 | \$ 69,949 |
| | Permitting and Additional Costs | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 8,394 | \$ 8,394 | \$ 8,394 | \$ 8,394 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 131,836 | \$ 131,836 | \$ - | \$ - | \$ 131,836 | \$ 131,836 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 2,798 | \$ 2,798 | \$ 2,798 | \$ 2,798 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 131,836 | | \$ 595,192 | | \$ 727,028 |

NAT - NYPA - T029 - (Segment B)

N. Interconnection Milan Station

Estimate Revision: **8** Total: \$ **804,582**

| NAT - NYPA - T029 - (Segment B) | | | |
|---|-------------------|-------------------|-------------------|
| | Supply | Installation | Total |
| N. Interconnection Milan Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 121,100 | \$ 121,100 |
| 2. FOUNDATIONS | \$ 84,375 | \$ 135,279 | \$ 219,654 |
| 3. STRUCTURES | \$ 130,328 | \$ 140,393 | \$ 270,721 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ - | \$ - | \$ - |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 45,200 | \$ 18,480 | \$ 63,680 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 20,792 | \$ 108,635 | \$ 129,428 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 280,695 | \$ 523,887 | \$ 804,582 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 280,695 | \$ 523,887 | \$ 804,582 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| N. Interconnection Milan Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 1.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 5,000 | \$ 5,000 | \$ 5,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 500.0 | LF | \$ - | \$ - | \$ 4 | \$ 2,000 | \$ 4 | \$ 2,000 |
| 1.5 | Matting - Access and ROW | 500.0 | LF | \$ - | \$ - | \$ 70 | \$ 35,000 | \$ 70 | \$ 35,000 |
| 1.6 | Matting - To Work Area | 525.0 | LF | \$ - | \$ - | \$ 70 | \$ 36,750 | \$ 70 | \$ 36,750 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 0.5 | Mile | \$ - | \$ - | \$ 10,000 | \$ 5,000 | \$ 10,000 | \$ 5,000 |
| 1.9 | Work Pads | 10,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 35,200 | \$ 4 | \$ 35,200 |
| 1.10 | Restoration for Work Pad areas | 2,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 300 | \$ 0 | \$ 300 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.19 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | | \$ - | | \$ 121,100 | | \$ 121,100 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Drilled Pier - 115kV Single Circuit Single Pole Angle/DE | 2 | EA | \$ 42,187 | \$ 84,375 | \$ 42,639 | \$ 85,279 | \$ 84,827 | \$ 169,654 |
| 2.2 | | | | | | | | | |
| 2.3 | | | | | | | | | |
| 2.4 | | | | | | | | | |
| 2.5 | Rock Excavation Adder | 25 | CY | \$ - | \$ - | \$ 2,000 | \$ 50,000 | \$ 2,000 | \$ 50,000 |
| 2.6 | | | | | \$ - | | \$ - | | \$ - |
| 2.7 | | | | | \$ - | | \$ - | | \$ - |
| 2.8 | | | | | \$ - | | \$ - | | \$ - |
| 2.9 | | | | | \$ - | | \$ - | | \$ - |
| 2.10 | | | | | \$ - | | \$ - | | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.11 | | | | | \$ - | | \$ - | | \$ - |
| 2.12 | | | | | \$ - | | \$ - | | \$ - |
| 2.13 | | | | | \$ - | | \$ - | | \$ - |
| 2.14 | | | | | \$ - | | \$ - | | \$ - |
| 2.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - FOUNDATIONS | | | | | \$ 84,375 | | \$ 135,279 | | \$ 219,654 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 115kV Single Circuit Single Pole Angle/DE | 2 | Structure | \$ 64,658 | \$ 129,316 | \$ 64,658 | \$ 129,316 | \$ 129,316 | \$ 258,632 |
| 3.2 | | | | | | | | | |
| 3.3 | | | | | | | | | |
| 3.4 | | | | | \$ - | | \$ - | | \$ - |
| 3.5 | Install Grounding and Grounding Accessories | 2 | Pole | \$ 506 | \$ 1,012 | \$ 5,539 | \$ 11,077 | \$ 6,045 | \$ 12,089 |
| 3.6 | | | | | \$ - | | \$ - | | \$ - |
| 3.7 | | | | | \$ - | | \$ - | | \$ - |
| 3.8 | | | | | \$ - | | \$ - | | \$ - |
| 3.9 | | | | | \$ - | | \$ - | | \$ - |
| 3.10 | | | | | \$ - | | \$ - | | \$ - |
| 3.11 | | | | | \$ - | | \$ - | | \$ - |
| 3.12 | | | | | \$ - | | \$ - | | \$ - |
| 3.13 | | | | | \$ - | | \$ - | | \$ - |
| 3.14 | | | | | \$ - | | \$ - | | \$ - |
| 3.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - STRUCTURES | | | | | \$ 130,328 | | \$ 140,393 | | \$ 270,721 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (2) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | - | LF | \$ 0.47 | \$ - | \$ 5.00 | \$ - | \$ 5.47 | \$ - |
| 4.5 | Remove Existing 115kV Cable From Existing Structures | - | Mile | \$ - | \$ - | \$ 30,000 | \$ - | \$ 30,000.00 | \$ - |
| 4.6 | Remove Existing OPGW Cable | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.7 | Remove Existing EH7 | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.8 | 115kV - (1) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.9 | | | | | | | | | |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ - | | \$ - | | \$ - |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 24 | Assembly | \$ 1,800 | \$ 43,200 | \$ 720 | \$ 17,280 | \$ 2,520 | \$ 60,480 |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.5 | | | | | | | | | |
| 5.6 | OPGW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.7 | OPGW Assembly - Angle / DE | 4 | Assembly | \$ 250 | \$ 1,000 | \$ 150 | \$ 600 | \$ 400 | \$ 1,600 |
| 5.8 | OHSW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.9 | OHSW Assembly - Angle / DE | 4 | Assembly | \$ 250 | \$ 1,000 | \$ 150 | \$ 600 | \$ 400 | \$ 1,600 |
| 5.10 | OPGW Splice Boxes | - | Set | \$ 1,750 | \$ - | \$ 1,746 | \$ - | \$ 3,496 | \$ - |
| 5.11 | OPGW Splice & Test | - | EA | \$ 1,400 | \$ - | \$ 2,520 | \$ - | \$ 3,920 | \$ - |
| 5.12 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.13 | Vibration Dampers - Conductor | - | EA | \$ 35 | \$ - | \$ 35 | \$ - | \$ 70 | \$ - |
| 5.14 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.15 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.16 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.17 | | | | | | | | | |
| 5.18 | | | | | | | | | |
| 5.19 | | | | | | | | | |
| 5.20 | | | | | | | | | |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | \$ 45,200 | | \$ 18,480 | | \$ 63,680 |
| N. Interconnection Milan Station | | | | | \$ 259,903 | | \$ 415,251 | | \$ 675,154 |
| 6. MOB/DEMOb, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 6,752 | \$ 6,752 | \$ 6,752 | \$ 6,752 |
| Project Management, Material Handling & Amenities | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 41,671 | \$ 41,671 | \$ 41,671 | \$ 41,671 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 6,752 | \$ 6,752 | \$ 6,752 | \$ 6,752 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 6,752 | \$ 6,752 | \$ 6,752 | \$ 6,752 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 33,758 | \$ 33,758 | \$ 33,758 | \$ 33,758 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ 2,025 | \$ 2,025 | \$ 2,025 | \$ 2,025 |
| 6.7 | Geotech | 1 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 4,726 | \$ 4,726 | \$ 4,726 | \$ 4,726 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 2,025 | \$ 2,025 | \$ 2,025 | \$ 2,025 |
| 6.13 | Real Estate Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | Sales Tax on Materials | 1 | LS | \$ 20,792 | \$ 20,792 | \$ - | \$ - | \$ 20,792 | \$ 20,792 |
| 6.18 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 675 | \$ 675 | \$ 675 | \$ 675 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 20,792 | | \$ 108,635 | | \$ 129,428 |

NAT - NYPA - T029 - (Segment B)

Interconnection Knickerbocker Station

Estimate
Revision: **8**

Total: \$ **1,424,781**

| NAT - NYPA - T029 - (Segment B) | | | |
|---|------------|--------------|--------------|
| | Supply | Installation | Total |
| L. Interconnection Knickerbocker Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 482,850 | \$ 482,850 |
| 2. FOUNDATIONS | \$ 87,988 | \$ 184,454 | \$ 272,441 |
| 3. STRUCTURES | \$ 222,873 | \$ 180,838 | \$ 403,710 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ - | \$ - | \$ - |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 29,466 | \$ 17,754 | \$ 47,220 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 27,226 | \$ 191,333 | \$ 218,560 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 367,553 | \$ 1,057,229 | \$ 1,424,781 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 367,553 | \$ 1,057,229 | \$ 1,424,781 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| L. Interconnection Knickerbocker Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 2.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 10,000 | \$ 5,000 | \$ 10,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 3,500.0 | LF | \$ - | \$ - | \$ 4 | \$ 14,000 | \$ 4 | \$ 14,000 |
| 1.5 | Matting - Access and ROW | 3,500.0 | LF | \$ - | \$ - | \$ 70 | \$ 245,000 | \$ 70 | \$ 245,000 |
| 1.6 | Matting - To Work Area | 675.0 | LF | \$ - | \$ - | \$ 70 | \$ 47,250 | \$ 70 | \$ 47,250 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 0.5 | Mile | \$ - | \$ - | \$ 10,000 | \$ 5,000 | \$ 10,000 | \$ 5,000 |
| 1.9 | Work Pads | 45,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 158,400 | \$ 4 | \$ 158,400 |
| 1.10 | Restoration for Work Pad areas | 9,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 1,350 | \$ 0 | \$ 1,350 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.19 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | | \$ - | \$ - | \$ 482,850 | \$ - | \$ 482,850 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | 1-CKT 115KV 3-POLE TANGENT DEADEND (0°-5°) | 6 | EA | \$ 2,750 | \$ 16,500 | \$ 18,700 | \$ 112,200 | \$ 21,450 | \$ 128,700 |
| 2.2 | 1-CKT 115KV 3-POLE LARGE ANGLE DEADEND (60°-90°) | 3 | EA | \$ 23,829 | \$ 71,488 | \$ 24,085 | \$ 72,254 | \$ 47,914 | \$ 143,741 |
| 2.3 | Rock Excavation Adder | - | CY | \$ - | \$ - | \$ 2,000 | \$ - | \$ 2,000 | \$ - |
| 2.4 | | | | | | | | | |
| 2.5 | | | | | | | | | |
| 2.6 | | | | | | | | | |
| 2.7 | | | | | | | | | |
| 2.8 | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.9 | | | | | | | | | |
| 2.10 | | | | | | | | | |
| 2.11 | | | | | | | | | |
| 2.12 | | | | | | | | | |
| 2.13 | | | | | | | | | |
| 2.14 | | | | | | | | | |
| 2.15 | | | | | | | | | |
| TOTAL - FOUNDATIONS | | | | | \$ 87,988 | | \$ 184,454 | | \$ 272,441 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 1-CKT 115KV 3-POLE TANGENT DEADEND (0°-5°) | 2 | Structure | \$ 67,803 | \$ 135,605 | \$ 40,682 | \$ 81,363 | \$ 108,484 | \$ 216,968 |
| 3.2 | 1-CKT 115KV 3-POLE LARGE ANGLE DEADEND (60°-90°) | 1 | Structure | \$ 82,714 | \$ 82,714 | \$ 49,628 | \$ 49,628 | \$ 132,342 | \$ 132,342 |
| 3.3 | Install Grounding and Grounding Accessories | 9 | Pole | \$ 506 | \$ 4,554 | \$ 5,539 | \$ 49,847 | \$ 6,045 | \$ 54,401 |
| 3.4 | | | | | \$ - | | \$ - | | \$ - |
| 3.5 | | | | | | | | | |
| 3.6 | | | | | \$ - | | \$ - | | \$ - |
| 3.7 | | | | | \$ - | | \$ - | | \$ - |
| 3.8 | | | | | \$ - | | \$ - | | \$ - |
| 3.9 | | | | | \$ - | | \$ - | | \$ - |
| 3.10 | | | | | \$ - | | \$ - | | \$ - |
| 3.11 | | | | | \$ - | | \$ - | | \$ - |
| 3.12 | | | | | \$ - | | \$ - | | \$ - |
| 3.13 | | | | | \$ - | | \$ - | | \$ - |
| 3.14 | | | | | \$ - | | \$ - | | \$ - |
| 3.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - STRUCTURES | | | | | \$ 222,873 | | \$ 180,838 | | \$ 403,710 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kv - (1) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | - | LF | \$ 0.47 | \$ - | \$ 5.00 | \$ - | \$ 5.47 | \$ - |
| 4.5 | Remove Existing 115kv Cable From Existing Structures | - | Mile | \$ - | \$ - | \$ 30,000 | \$ - | \$ 30,000.00 | \$ - |
| 4.6 | Remove Existing OPGW Cable | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.7 | Remove Existing EH7 | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.8 | 115kv - (1) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.9 | | | | | | | | | |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ - | | \$ - | | \$ - |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kv Tangent (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.2 | 115kv Tangent (1-Group of 9-Bells Each Assembly) | 12 | Assembly | \$ 900 | \$ 10,800 | \$ 560 | \$ 6,720 | \$ 1,460 | \$ 17,520 |
| 5.3 | 345kv Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 7 | Assembly | \$ 1,800 | \$ 12,600 | \$ 720 | \$ 5,040 | \$ 2,520 | \$ 17,640 |
| 5.4 | 115kv Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.5 | | | | | | | | | |
| 5.6 | OPGW Assembly - Tangent | 2 | Assembly | \$ 200 | \$ 400 | \$ 150 | \$ 300 | \$ 350 | \$ 700 |
| 5.7 | OPGW Assembly - Angle / DE | 2 | Assembly | \$ 250 | \$ 500 | \$ 150 | \$ 300 | \$ 400 | \$ 800 |
| 5.8 | OHSW Assembly - Tangent | 2 | Assembly | \$ 200 | \$ 400 | \$ 150 | \$ 300 | \$ 350 | \$ 700 |
| 5.9 | OHSW Assembly - Angle / DE | 2 | Assembly | \$ 250 | \$ 500 | \$ 150 | \$ 300 | \$ 400 | \$ 800 |
| 5.10 | OPGW Splice Boxes | 1 | Set | \$ 1,746 | \$ 1,746 | \$ 2,274 | \$ 2,274 | \$ 4,020 | \$ 4,020 |
| 5.11 | OPGW Splice & Test | 1 | EA | \$ 2,520 | \$ 2,520 | \$ 2,520 | \$ 2,520 | \$ 5,040 | \$ 5,040 |
| 5.12 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.13 | Vibration Dampers - Conductor | - | EA | \$ 35 | \$ - | \$ 35 | \$ - | \$ 70 | \$ - |
| 5.14 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.15 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.16 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.17 | | | | | | | | | |
| 5.18 | | | | | | | | | |
| 5.19 | | | | | | | | | |
| 5.20 | | | | | | | | | |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | \$ 29,466 | | \$ 17,754 | | \$ 47,220 |
| L. Interconnection Knickerbocker Station | | | | | \$ 340,327 | | \$ 865,895 | | \$ 1,206,222 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 12,062 | \$ 12,062 | \$ 12,062 | \$ 12,062 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 74,449 | \$ 74,449 | \$ 74,449 | \$ 74,449 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 12,062 | \$ 12,062 | \$ 12,062 | \$ 12,062 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 12,062 | \$ 12,062 | \$ 12,062 | \$ 12,062 |
| Engineering | | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 60,311 | \$ 60,311 | \$ 60,311 | \$ 60,311 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ 3,619 | \$ 3,619 | \$ 3,619 | \$ 3,619 |
| 6.7 | Geotech | 1 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 8,444 | \$ 8,444 | \$ 8,444 | \$ 8,444 |
| Testing & Commissioning | | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 40,000 | \$ - | \$ 40,000 | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 3,619 | \$ 3,619 | \$ 3,619 | \$ 3,619 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Legal Fees | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 27,226 | \$ 27,226 | \$ - | \$ - | \$ 27,226 | \$ 27,226 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 1,206 | \$ 1,206 | \$ 1,206 | \$ 1,206 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 27,226 | | \$ 191,333 | | \$ 218,560 |

NAT - NYPA - T029 - (Segment B)

M. Interconnection Churchtown Station

Estimate
Revision: **8**

Total: \$ **2,105,005**

| NAT - NYPA - T029 - (Segment B) | | | |
|---|-------------------|---------------------|---------------------|
| | Supply | Installation | Total |
| M. Interconnection Churchtown Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 551,850 | \$ 551,850 |
| 2. FOUNDATIONS | \$ 216,929 | \$ 319,252 | \$ 536,181 |
| 3. STRUCTURES | \$ 336,926 | \$ 264,974 | \$ 601,900 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ - | \$ - | \$ - |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 58,666 | \$ 27,354 | \$ 86,020 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 49,002 | \$ 280,052 | \$ 329,054 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 661,523 | \$ 1,443,482 | \$ 2,105,005 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 661,523 | \$ 1,443,482 | \$ 2,105,005 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| M. Interconnection Churchtown Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 2.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 10,000 | \$ 5,000 | \$ 10,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 3,500.0 | LF | \$ - | \$ - | \$ 4 | \$ 14,000 | \$ 4 | \$ 14,000 |
| 1.5 | Matting - Access and ROW | 3,500.0 | LF | \$ - | \$ - | \$ 70 | \$ 245,000 | \$ 70 | \$ 245,000 |
| 1.6 | Matting - To Work Area | 900.0 | LF | \$ - | \$ - | \$ 70 | \$ 63,000 | \$ 70 | \$ 63,000 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 0.5 | Mile | \$ - | \$ - | \$ 10,000 | \$ 5,000 | \$ 10,000 | \$ 5,000 |
| 1.9 | Work Pads | 60,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 211,200 | \$ 4 | \$ 211,200 |
| 1.10 | Restoration for Work Pad areas | 12,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 1,800 | \$ 0 | \$ 1,800 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.19 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | | \$ - | | \$ 551,850 | | \$ 551,850 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | 1-CKT 115KV 3-POLE LARGE ANGLE DEADEND (60°-90°) | 6 | EA | \$ 18,077 | \$ 108,464 | \$ 18,271 | \$ 109,626 | \$ 36,348 | \$ 218,090 |
| 2.2 | 2x 1-CKT 115KV 3-POLE LARGE ANGLE DEADEND (60°-90°) | 6 | EA | \$ 18,077 | \$ 108,464 | \$ 18,271 | \$ 109,626 | \$ 36,348 | \$ 218,090 |
| 2.3 | Rock Excavation Adder | 50 | CY | \$ - | \$ - | \$ 2,000 | \$ 100,000 | \$ 2,000 | \$ 100,000 |
| 2.4 | | | | | | | | | |
| 2.5 | | | | | | | | | |
| 2.6 | | | | | | | | | |
| 2.7 | | | | | | | | | |
| 2.8 | | | | | | | | | |
| 2.9 | | | | | | | | | |
| 2.10 | | | | | | | | | |
| 2.11 | | | | | | | | | |
| 2.12 | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.13 | | | | | | | | | |
| 2.14 | | | | | | | | | |
| 2.15 | | | | | | | | | |
| TOTAL - FOUNDATIONS | | | | | \$ 216,929 | | \$ 319,252 | | \$ 536,181 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 1-CKT 115KV 3-POLE LARGE ANGLE DEADEND (60°-90°) | 2 | Structure | \$ 82,714 | \$ 165,427 | \$ 49,628 | \$ 99,256 | \$ 132,342 | \$ 264,683 |
| 3.2 | 2x 1-CKT 115KV 3-POLE LARGE ANGLE DEADEND (60°-90°) | 2 | Structure | \$ 82,714 | \$ 165,427 | \$ 49,628 | \$ 99,256 | \$ 132,342 | \$ 264,683 |
| 3.3 | Install Grounding and Grounding Accessories | 12 | Pole | \$ 506 | \$ 6,072 | \$ 5,539 | \$ 66,462 | \$ 6,045 | \$ 72,534 |
| 3.4 | | | | | \$ - | | \$ - | | \$ - |
| 3.5 | | | | | | | | | |
| 3.6 | | | | | | | | | |
| 3.7 | | | | | | | | | |
| 3.8 | | | | | | | | | |
| 3.9 | | | | | | | | | |
| 3.10 | | | | | | | | | |
| 3.11 | | | | | | | | | |
| 3.12 | | | | | | | | | |
| 3.13 | | | | | | | | | |
| 3.14 | | | | | | | | | |
| 3.15 | | | | | | | | | |
| TOTAL - STRUCTURES | | | | | \$ 336,926 | | \$ 264,974 | | \$ 601,900 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345KV - (1) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | - | LF | \$ 0.47 | \$ - | \$ 5.00 | \$ - | \$ 5.47 | \$ - |
| 4.5 | Remove Existing 115kV Cable From Existing Structures | - | Mile | \$ - | \$ - | \$ 30,000 | \$ - | \$ 30,000.00 | \$ - |
| 4.6 | Remove Existing OPGW Cable | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.7 | Remove Existing EH7 | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.8 | 115kV - (1) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.9 | | - | | | | | | | |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ - | | \$ - | | \$ - |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 28 | Assembly | \$ 1,800 | \$ 50,400 | \$ 720 | \$ 20,160 | \$ 2,520 | \$ 70,560 |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.5 | | - | Assembly | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.6 | OPGW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.7 | OPGW Assembly - Angle / DE | 8 | Assembly | \$ 250 | \$ 2,000 | \$ 150 | \$ 1,200 | \$ 400 | \$ 3,200 |
| 5.8 | OHSW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.9 | OHSW Assembly - Angle / DE | 8 | Assembly | \$ 250 | \$ 2,000 | \$ 150 | \$ 1,200 | \$ 400 | \$ 3,200 |
| 5.10 | OPGW Splice Boxes | 1 | Set | \$ 1,746 | \$ 1,746 | \$ 2,274 | \$ 2,274 | \$ 4,020 | \$ 4,020 |
| 5.11 | OPGW Splice & Test | 1 | EA | \$ 2,520 | \$ 2,520 | \$ 2,520 | \$ 2,520 | \$ 5,040 | \$ 5,040 |
| 5.12 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.13 | Vibration Dampers - Conductor | - | EA | \$ 35 | \$ - | \$ 35 | \$ - | \$ 70 | \$ - |
| 5.14 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.15 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.16 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.17 | | | | | | | | | |
| 5.18 | | | | | | | | | |
| 5.19 | | | | | | | | | |
| 5.20 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | \$ 58,666 | | \$ 27,354 | | \$ 86,020 |
| M. Interconnection Churchtown Station | | | | | \$ 612,521 | | \$ 1,163,430 | | \$ 1,775,951 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Job / Demob | 1 | LS | \$ - | \$ - | \$ 17,760 | \$ 17,760 | \$ 17,760 | \$ 17,760 |
| Project Management, Material Handling & Amenities | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 109,613 | \$ 109,613 | \$ 109,613 | \$ 109,613 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 17,760 | \$ 17,760 | \$ 17,760 | \$ 17,760 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 17,760 | \$ 17,760 | \$ 17,760 | \$ 17,760 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 88,798 | \$ 88,798 | \$ 88,798 | \$ 88,798 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ 5,328 | \$ 5,328 | \$ 5,328 | \$ 5,328 |
| 6.7 | Geotech | 1 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 12,432 | \$ 12,432 | \$ 12,432 | \$ 12,432 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 40,000 | \$ - | \$ 40,000 | \$ - |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 5,328 | \$ 5,328 | \$ 5,328 | \$ 5,328 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Legal Fees | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 49,002 | \$ 49,002 | \$ - | \$ - | \$ 49,002 | \$ 49,002 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | | \$ 1,776 | \$ 1,776 | \$ 1,776 | \$ 1,776 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 49,002 | | \$ 280,052 | | \$ 329,054 |

NAT - NYPA - T029 - (Segment B)

M. Interconnection Churchtown Station

Estimate Revision: **8**

Total: \$ **2,165,267**

| NAT - NYPA - T029 - (Segment B) | | | |
|---|-------------------|---------------------|---------------------|
| | Supply | Installation | Total |
| M. Interconnection Churchtown Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 620,850 | \$ 620,850 |
| 2. FOUNDATIONS | \$ 16,088 | \$ 415,395 | \$ 431,483 |
| 3. STRUCTURES | \$ 346,603 | \$ 286,485 | \$ 633,088 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ - | \$ - | \$ - |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 105,566 | \$ 47,094 | \$ 152,660 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 37,460 | \$ 289,727 | \$ 327,187 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 505,717 | \$ 1,659,551 | \$ 2,165,267 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 505,717 | \$ 1,659,551 | \$ 2,165,267 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| M. Interconnection Churchtown Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 2.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 10,000 | \$ 5,000 | \$ 10,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 3,500.0 | LF | \$ - | \$ - | \$ 4 | \$ 14,000 | \$ 4 | \$ 14,000 |
| 1.5 | Matting - Access and ROW | 3,500.0 | LF | \$ - | \$ - | \$ 70 | \$ 245,000 | \$ 70 | \$ 245,000 |
| 1.6 | Matting - To Work Area | 1,125.0 | LF | \$ - | \$ - | \$ 70 | \$ 78,750 | \$ 70 | \$ 78,750 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 0.5 | Mile | \$ - | \$ - | \$ 10,000 | \$ 5,000 | \$ 10,000 | \$ 5,000 |
| 1.9 | Work Pads | 75,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 264,000 | \$ 4 | \$ 264,000 |
| 1.10 | Restoration for Work Pad areas | 15,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 2,250 | \$ 0 | \$ 2,250 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.19 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | | \$ - | \$ 620,850 | | \$ 620,850 | |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | 1-CKT 115KV 3-POLE TANGENT DEADEND (0'-5") | 15 | EA | \$ 1,073 | \$ 16,088 | \$ 7,293 | \$ 109,395 | \$ 8,366 | \$ 125,483 |
| 2.5 | Rock Excavation Adder | 153 | CY | \$ - | \$ - | \$ 2,000 | \$ 306,000 | \$ 2,000 | \$ 306,000 |
| 2.3 | | | | | | | | | |
| 2.4 | | | | | | | | | |
| 2.5 | | | | | | | | | |
| 2.6 | | | | | | | | | |
| 2.7 | | | | | | | | | |
| 2.8 | | | | | | | | | |
| 2.9 | | | | | | | | | |
| 2.10 | | | | | | | | | |
| 2.11 | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.12 | | | | | | | | | |
| 2.13 | | | | | | | | | |
| 2.14 | | | | | | | | | |
| 2.15 | | | | | | | | | |
| TOTAL - FOUNDATIONS | | | | | \$ 16,088 | | \$ 415,395 | | \$ 431,483 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 1-CKT 115KV 3-POLE TANGENT DEADEND (0°-5°) | 5 | Structure | \$ 67,803 | \$ 339,013 | \$ 40,682 | \$ 203,408 | \$ 108,484 | \$ 542,420 |
| 3.2 | Install Grounding and Grounding Accessories | 15 | Pole | \$ 506 | \$ 7,590 | \$ 5,539 | \$ 83,078 | \$ 6,045 | \$ 90,668 |
| 3.3 | | | | | | | | | |
| 3.4 | | | | | | | | | |
| 3.5 | | | | | | | | | |
| 3.6 | | | | | | | | | |
| 3.7 | | | | | | | | | |
| 3.8 | | | | | | | | | |
| 3.9 | | | | | | | | | |
| 3.10 | | | | | | | | | |
| 3.11 | | | | | | | | | |
| 3.12 | | | | | | | | | |
| 3.13 | | | | | | | | | |
| 3.14 | | | | | | | | | |
| 3.15 | | | | | | | | | |
| TOTAL - STRUCTURES | | | | | \$ 346,603 | | \$ 286,485 | | \$ 633,088 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (1) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | - | LF | \$ 0.47 | \$ - | \$ 5.00 | \$ - | \$ 5.47 | \$ - |
| 4.5 | Remove Existing 115kV Cable From Existing Structures | - | Mile | \$ - | \$ - | \$ 30,000 | \$ - | \$ 30,000.00 | \$ - |
| 4.6 | Remove Existing OPGW Cable | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.7 | Remove Existing EH7 | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.8 | 115kV - (1) 795kcmil 26/7 ACSS "Drake" | - | LF | \$ 1.72 | \$ - | \$ 5.00 | \$ - | \$ 6.72 | \$ - |
| 4.9 | | | | | | | | | |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ - | | \$ - | | \$ - |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | 105 | Assembly | \$ 900 | \$ 94,500 | \$ 360 | \$ 37,800 | \$ 1,260 | \$ 132,300 |
| 5.5 | | - | Assembly | \$ 900 | \$ - | \$ 360 | \$ - | \$ 1,260 | \$ - |
| 5.6 | OPGW Assembly - Tangent | 14 | Assembly | \$ 200 | \$ 2,800 | \$ 150 | \$ 2,100 | \$ 350 | \$ 4,900 |
| 5.7 | OPGW Assembly - Angle / DE | 1 | Assembly | \$ 250 | \$ 250 | \$ 150 | \$ 150 | \$ 400 | \$ 400 |
| 5.8 | OHSW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.9 | OHSW Assembly - Angle / DE | 15 | Assembly | \$ 250 | \$ 3,750 | \$ 150 | \$ 2,250 | \$ 400 | \$ 6,000 |
| 5.10 | OPGW Splice Boxes | 1 | Set | \$ 1,746 | \$ 1,746 | \$ 2,274 | \$ 2,274 | \$ 4,020 | \$ 4,020 |
| 5.11 | OPGW Splice & Test | 1 | EA | \$ 2,520 | \$ 2,520 | \$ 2,520 | \$ 2,520 | \$ 5,040 | \$ 5,040 |
| 5.12 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.13 | Vibration Dampers - Conductor | - | EA | \$ 35 | \$ - | \$ 35 | \$ - | \$ 70 | \$ - |
| 5.14 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.15 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.16 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.17 | | | | | | | | | |
| 5.18 | | | | | | | | | |
| 5.19 | | | | | \$ - | | \$ - | | \$ - |
| 5.20 | | | | | | | | | |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | \$ 105,566 | | \$ 47,094 | | \$ 152,660 |
| M. Interconnection Churchtown Station | | | | | \$ 468,256 | | \$ 1,369,824 | | \$ 1,838,080 |
| 6. MOB/DEMOb, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 18,381 | \$ 18,381 | \$ 18,381 | \$ 18,381 |
| Project Management, Material Handling & Amenities | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 113,447 | \$ 113,447 | \$ 113,447 | \$ 113,447 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 18,381 | \$ 18,381 | \$ 18,381 | \$ 18,381 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 18,381 | \$ 18,381 | \$ 18,381 | \$ 18,381 |
| Engineering | | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 91,904 | \$ 91,904 | \$ 91,904 | \$ 91,904 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ 5,514 | \$ 5,514 | \$ 5,514 | \$ 5,514 |
| 6.7 | Geotech | 1 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 12,867 | \$ 12,867 | \$ 12,867 | \$ 12,867 |
| Testing & Commissioning | | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 40,000 | \$ - | \$ 40,000 | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 5,514 | \$ 5,514 | \$ 5,514 | \$ 5,514 |
| 6.13 | Real Estate Costs (New ROW) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Legal Fees | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 37,460 | \$ 37,460 | \$ - | \$ - | \$ 37,460 | \$ 37,460 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 1,838 | \$ 1,838 | \$ 1,838 | \$ 1,838 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 37,460 | | \$ 289,727 | | \$ 327,187 |

NAT & NYPA - T029 - (Segment B)

O. NUF to mitigate NY to NE interface transfer limit degradation

Estimate
Revision: **8**

Total: \$ 26,785,714

| SYSTEM UPGRADE FACILITIES | | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|---------------------------|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| SUF 1 | Transmission Line Upgrade Cricket Valley - Connecticut Border to Long Mountain | | | | | | | | |
| 1.1 | Line Upgrade | 1.00 | LS | | \$ - | | \$ - | \$ 21,428,571 | \$ 21,428,571 |
| | Subtotal SUF 1 Direct Cost | | | | \$ - | | \$ - | | \$ 21,428,571 |
| 1.2 | Engineering, T&C, PM, Indirects (25%) | | | | \$ - | | \$ - | | \$ 5,357,143 |
| | TOTAL: | | | | \$ - | | \$ - | | \$ 26,785,714 |

NAT - NYPA - T029 - (Segment B)

P. NUF proposed as element of the Project (Middletown Line and Terminal)

Estimate
Revision: **8**

Total: \$ 14,519,000

| SYSTEM UPGRADE FACILITIES | | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|---------------------------|--|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|----------------------|
| SUF SS1 | Middletown Tap Transformer Replacement | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ 10,878,348 | \$ 10,879,000 |
| SUF SS1 | Removals | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ 360,000 | \$ 360,000 |
| SUF SS1 | Engineering, T&C, PM, Indirects (25%) | | LS % | | | | | | \$ 2,810,000 |
| SUF SS1 | SUF SS1 - TOTAL: | | | | \$ - | | \$ - | | \$ 14,049,000 |
| SUF SS2 | Middletown Line Upgrade | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| SUF SS2 | 138kV - (1) 1113kcmil 45/7 ACSS "Bluejay" Conductor | 29,272.32 | LF | \$ 4.00 | \$ 117,089 | \$ 5.00 | \$ 146,362 | \$ 9 | \$ 263,451 |
| SUF SS2 | Remove Existing 1033.5kml ACSR "Ortalon" Conductor and Accessories | 0.88 | Mile | \$ - | \$ - | \$ 30,000.00 | \$ 26,400 | \$ 30,000 | \$ 26,400 |
| SUF SS2 | Rider Poles | 3.00 | Sets | \$ 1,750.00 | \$ 5,250 | \$ 3,500.00 | \$ 10,500 | \$ 5,250 | \$ 15,750 |
| SUF SS2 | 138kV Vertical Tangent Insulator Assembly | 18.00 | Assembly | \$ 900.00 | \$ 16,200 | \$ 560.00 | \$ 10,080 | \$ 1,460 | \$ 26,280 |
| SUF SS2 | 138kV Deadend Insulator Assembly | 30.00 | Assembly | \$ 900.00 | \$ 27,000 | \$ 560.00 | \$ 16,800 | \$ 1,460 | \$ 43,800 |
| SUF SS2 | Engineering, T&C, PM, Indirects (25%) | | LS % | | | | | | \$ 94,000 |
| SUF SS2 | SUFSS 2 - TOTAL: | | | | \$ 165,539 | | \$ 210,142 | | \$ 469,681 |
| | STATIONS SUF DIRECT TOTAL: | | | | | | | | \$ 11,615,000 |
| | STATIONS SUF INDIRECT TOTAL: | | | | | | | | \$ 2,904,000 |
| | STATIONS SUF TOTAL | | | | | | | | \$ 14,519,000 |

NAT - NYPA - T029 - (Segment B)

ESTIMATE ASSUMPTIONS & CLARIFICATIONS

| | |
|----|---|
| 1 | Cost Estimate is based on 2017 rates. |
| 2 | Construction schedule is in accordance with proposed schedule - we have assumed continuous working with no breaks in the schedule. Six months have been added to the construction schedule for start up and close out works and assisting in pre-construction activities (i.e. permitting activities, material procurement etc.). |
| 3 | We have assumed a typical work week of five-(5) days per week at ten-(10) hours per day (5 x 10 hour days). |
| 4 | All labor rates and benefits used for estimating purposes are taken from IBEW Local 1249 working agreement as updated 5-8-2017. |
| 5 | We have assumed that the Access Road included in Developer Estimate will be Type 1 Gravel Type. 20% of the total length of the line is assumed to use Type 1 Gravel road and 80% of the line length access to be used wood matting. In addition 75 feet of wood matting is included from the access matting to the work pad area matting. The estimate also include 5,000 square feet of wood matting for each structure work area within the ROW. For the ground restoration (seed, straw and woven mat), 20% of the work pad area included. |
| 6 | Costs will vary for handling and disposal of contaminated spoils, depending on type of contaminants and availability / location of the appropriate tipping facility. Since there is not enough information to provide a quantified estimate for this item, allowance is included in the contingency monies. |
| 7 | Costs have been developed based on historical data from Projects of a similar nature (AACE Class 5 and 4 Estimating Practices). We have not engaged any subcontractors for formal quotes. |
| 8 | Foundation rates include supply and installation of materials. Drilled Pier rates include supply and testing of concrete, rebar cage and the use of temp or permanent casing. |
| 9 | A Contractor Mark-Up (OH&P) of 15% has been included in the Total section. |
| 10 | We have assumed that all project details provided are accurate unless noted otherwise. |
| 11 | Any SUF pricing includes 35% to cover Contractor markup (15%) and contingency (20%) |
| 12 | A contractor allowance of 1% for mobilization and demobilization has been included in the total section. |
| 13 | A contractor allowance of 5.367% for project management and staffing has been included in the total section. This also includes agricultural inspector, engineering inspector, safety inspector, compliance inspector, environmental inspector, and SWPP inspector. |
| 14 | An allowance of 1% for Utility PM and Project Oversight staffing has been included in the total section. |
| 15 | A contractor allowance of 1% for site accommodation, facilities, and storage has been included in the total section. |
| 16 | An allowance of 5% for transmission design and engineering has been included in the total section. |
| 17 | An allowance of 8% for substation design and engineering has been included in the total section. |
| 18 | An allowance of 0.7% for survey and staking of the transmission line and substation layout has been included in the total section. |
| 19 | An allowance of 0.3% for LIDAR of the transmission line has been included in the total section. |
| 20 | An allowance of 3.75% for substation testing and commissioning has been included in the total section. |
| 21 | An allowance of \$20,000.00 per circuit for transmission line testing and commissioning has been included in the total section. |
| 22 | New York state sales tax of 8% is included in all material pricing. |
| 23 | An allowance of 1.5% for insurance is included in the DPS sheet. |
| 24 | Knickerbocker to Churchtown substation; 0.4 miles of 345kV conductor from the junction have been added. |
| 25 | An additional Quantity of 5% have been added to conductors, OPGW, & OHSW for sag and jumpers. |
| 26 | Rock excavation depth in Foundation data provided in the proposal. |
| 27 | Middletown to Shoemaker Line upgrade: The length of the line segment is 0.88 miles -The re-conductor will remove the existing 2 bundle 1033.5 ACSR conductor and install new 2 bundle Bluejay 1113 ACSS conductor -The Insulators and associated conductor hardware will be replaced -The existing structures are assumed to have adequate strength to support the new conductors -The estimate is a rough order of magnitude estimate as no engineering was performed and SECo did not have access to record drawings. |
| 28 | Cricket Valley to Long Mountain line upgrade: Network Upgrade (NUF) costs to mitigate NY to NE interface transfer limit degradation were based on possible solutions identified during the June 2018 SIS process |
| 29 | The SUF estimates for the stations are rough order of magnitude estimates. No engineering was performed and SECo did not have access to record drawings. |



| NY Power Authority and North American Transmission (T030) | | | |
|---|---|--|------------------|
| Description | | Total Amount (In thousand \$) | |
| Direct Cost | 1 | Transmission Lines | |
| | 1.1 | Clearing & Access | \$34,378 |
| | 1.2 | Foundations | \$18,131 |
| | 1.3 | Structures | \$56,775 |
| | 1.4 | Conductor, Shiedwire and Optical Ground Wire | \$35,969 |
| | 1.5 | Insulators, Fitting and Hardwares | \$11,553 |
| | Subtotal (1) | | \$156,807 |
| | 2 | Substations | |
| | 2.1 | Knickerbocker Substation | \$14,982 |
| | 2.2 | East Greenbush Substation | \$61 |
| | 2.3 | Schodack Substation | \$2,226 |
| | 2.4 | Churchtown Substation | \$16,010 |
| | 2.5 | Pleasant Valley Substation | \$2,778 |
| | 2.6 | Substation Interconnections | \$6,312 |
| Subtotal (2) | | \$42,369 | |
| Total (1+2) | | \$199,176 | |
| Contractors Mark-up (15% of Total 1+2) | | \$29,876 | |
| Total Direct Cost (A) | | \$229,052 | |
| Indirect Cost | 3 | Technical Services Costs | |
| | 3.1 | Contractor Mobilization / Demobilization | \$1,992 |
| | 3.2 | Project Management, Material Handling & Amenities | \$15,576 |
| | 3.3 | Engineering | \$13,164 |
| | 3.4 | Testing & Commissioning | \$972 |
| | 3.5 | Permitting, Real Estate, Sales Tax and Additional Costs | \$14,389 |
| | 3.6 | Legal, Environmental Licensing & Permitting and Environmental Mitigation | \$7,628 |
| Total Indirect Cost (3) | | \$53,721 | |
| Subtotal Project Cost (B=A+3) 2017 \$ | | \$282,773 | |
| 4 | Network Upgrade Facilities (NUF) | | |
| | 4.1 | NUF proposed as element of the Project (Middletown Line and Terminal) | \$16,261 |
| | 4.2 | NUF to mitigate NY to NE interface transfer limit degradation | \$30,000 |
| Subtotal NUF Cost (C) | | \$46,261 | |
| Total Project Cost (B+C) 2017 \$ | | \$329,034 | |
| Total Project Cost 2018 \$ | | \$338,905 | |

NAT - NYPA - T030 - (Segment B Enhanced)

Estimate Revision: 8

| <i>NAT - NYPA - T030 - (Segment B Enhanced) - Direct Costs</i> | | <i>Total Each Segment</i> |
|--|--|---------------------------|
| Direct Labor, Material & Equipment Costs | A. Transmission Line Knickerbocker to Churchtown | \$ 57,825,407 |
| Direct Labor, Material & Equipment Costs | B. Transmission Line Churchtown to Pleasant Valley | \$ 94,235,274 |
| Direct Labor, Material & Equipment Costs | C. Blue Stores Junction to Blue Stores Substation | \$ 4,746,361 |
| Direct Labor, Material & Equipment Costs | D. Knickerbocker 345kV Substation - Install | \$ 14,982,000 |
| Direct Labor, Material & Equipment Costs | E. Greenbush Substation - Removal | \$ 61,200 |
| Direct Labor, Material & Equipment Costs | F. Schodack Substation - Install | \$ 2,089,357 |
| Direct Labor, Material & Equipment Costs | G. Schodack Substation - Removal | \$ 136,200 |
| Direct Labor, Material & Equipment Costs | H. Churchtown Substation - Install | \$ 15,046,621 |
| Direct Labor, Material & Equipment Costs | I. Churchtown Substation - Removal | \$ 963,678 |
| Direct Labor, Material & Equipment Costs | J. Pleasant Valley Substation - Install | \$ 2,777,841 |
| Direct Labor, Material & Equipment Costs | K. Interconnection Milan Station | \$ 623,428 |
| Direct Labor, Material & Equipment Costs | L. Interconnection Knickerbocker Station | \$ 1,262,237 |
| Direct Labor, Material & Equipment Costs | M. Interconnection Churchtown Station | \$ 2,142,195 |
| Direct Labor, Material & Equipment Costs | N. Interconnection Pleasant Valley Station | \$ 2,284,222 |
| Direct Labor, Material & Equipment Costs | O. NUF to mitigate NY to NE interface transfer limit degradation | \$ 21,428,571 |
| Direct Labor, Material & Equipment Costs | P. NUF proposed as element of the Project (Middletown Line and Terminal) | \$ 11,615,000 |
| SUBTOTAL: | | \$ 232,219,592 |
| CONTRACTOR MARK-UP (OH&P) | | \$ 34,832,939 |
| CONTINGENCY ON ENTIRE PROJECT | | \$ - |
| TOTAL DIRECT: | | \$ 267,052,530 |

| <i>NAT - NYPA - T030 - (Segment B Enhanced) - Indirect Costs</i> | | <i>Total Each Segment</i> |
|--|---|---------------------------|
| Indirect Costs | A. Transmission Line Knickerbocker to Churchtown | \$ 13,461,432 |
| Indirect Costs | B. Transmission Line Churchtown to Pleasant Valley | \$ 21,467,279 |
| Indirect Costs | C. Blue Stores Junction to Blue Stores Substation | \$ 984,454 |
| Indirect Costs | D. Knickerbocker 345kV Substation - Install | \$ 3,909,529 |
| Indirect Costs | E. Greenbush Substation - Removal | \$ 10,478 |
| Indirect Costs | F. Schodack Substation - Install | \$ 508,425 |
| Indirect Costs | G. Schodack Substation - Removal | \$ 23,318 |
| Indirect Costs | H. Churchtown Substation - Install | \$ 3,712,994 |
| Indirect Costs | I. Churchtown Substation - Removal | \$ 164,983 |
| Indirect Costs | J. Pleasant Valley Substation - Install | \$ 712,299 |
| Indirect Costs | K. Interconnection Milan Station | \$ 119,179 |
| Indirect Costs | L. Interconnection Knickerbocker Station | \$ 225,130 |
| Indirect Costs | M. Interconnection Churchtown Station | \$ 397,868 |
| Indirect Costs | N. Interconnection Pleasant Valley Station | \$ 395,636 |
| Indirect Costs | O. NUF to mitigate NY to NE interface transfer limit degradation | \$ 5,357,143 |
| Indirect Costs | P. NUF proposed as element of the Project (Middletown Line and Terminal) | \$ 2,904,000 |
| Indirect Costs | Legal and Permitting (Includes Legal, Envir. Lic. & Permit., and Envir. Mitigation) | \$ 7,627,609 |
| TOTAL INDIRECT: | | \$ 61,981,753 |

TOTAL ESTIMATED COST: \$ 329,034,284

NAT - NYPA - T030 - (Segment B Enhanced)

A. Transmission Line Knickerbocker to Churchtown

Estimate Revision: **8** Total: \$ **71,286,839**

| NAT - NYPA - T030 - (Segment B Enhanced) | | | |
|---|---------------|---------------|---------------|
| | Supply | Installation | Total |
| A. Transmission Line Knickerbocker to Churchtown | | | |
| 1. CLEARING & ACCESS | \$ 11,500 | \$ 13,264,953 | \$ 13,276,453 |
| 2. FOUNDATIONS | \$ 1,216,320 | \$ 5,964,195 | \$ 7,180,515 |
| 3. STRUCTURES | \$ 8,858,578 | \$ 10,543,966 | \$ 19,402,544 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 2,905,216 | \$ 10,613,935 | \$ 13,519,151 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 2,937,361 | \$ 1,509,383 | \$ 4,446,745 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 1,274,318 | \$ 12,187,114 | \$ 13,461,432 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 17,203,293 | \$ 54,083,546 | \$ 71,286,839 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 17,203,293 | \$ 54,083,546 | \$ 71,286,839 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| A. Transmission Line Knickerbocker to Churchtown | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | 19 | Acre | | \$ - | \$ 15,000 | \$ 285,000 | \$ 15,000 | \$ 285,000 |
| 1.2 | Clearing the ROW - Light (mowing) | 63 | Acre | | \$ - | \$ 5,000 | \$ 315,000 | \$ 5,000 | \$ 315,000 |
| 1.3 | Permanent Access Road | 23,126 | LF | | \$ - | \$ 45.00 | \$ 1,040,688 | \$ 45 | \$ 1,040,688 |
| 1.4 | Silt Fence | 115,632 | LF | | \$ - | \$ 4.00 | \$ 462,528 | \$ 4 | \$ 462,528 |
| 1.5 | Matting - Access and ROW | 92,506 | LF | | \$ - | \$ 70.00 | \$ 6,475,392 | \$ 70 | \$ 6,475,392 |
| 1.6 | Matting - To Work Area | 12,075 | LF | | \$ - | \$ 70.00 | \$ 845,250 | \$ 70 | \$ 845,250 |
| 1.7 | Snow Removal | 21.9 | Mile | | \$ - | \$ 16,000 | \$ 350,400 | \$ 16,000 | \$ 350,400 |
| 1.8 | ROW Restoration | 21.9 | Mile | | \$ - | \$ 10,000 | \$ 219,000 | \$ 10,000 | \$ 219,000 |
| 1.9 | Work Pads | 805,000 | SF | | \$ - | \$ 3.52 | \$ 2,833,600 | \$ 4 | \$ 2,833,600 |
| 1.10 | Restoration for Work Pad areas | 161,000 | SF | | \$ - | \$ 0.15 | \$ 24,150 | \$ 0 | \$ 24,150 |
| 1.11 | Temporary Access Bridge | 9 | EA | | \$ - | \$ 20,035 | \$ 180,315 | \$ 20,035 | \$ 180,315 |
| 1.12 | Air Bridge | - | EA | | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | 4 | EA | | \$ - | \$ 4,580 | \$ 18,320 | \$ 4,580 | \$ 18,320 |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 47 | EA | | \$ - | \$ 4,130 | \$ 194,110 | \$ 4,130 | \$ 194,110 |
| 1.15 | Culverts / Misc. Access | 10 | EA | \$ 750 | \$ 7,500 | \$ 1,250 | \$ 12,500 | \$ 2,000 | \$ 20,000 |
| 1.16 | Gates | 2 | EA | \$ 2,000 | \$ 4,000 | \$ 2,500 | \$ 5,000 | \$ 4,500 | \$ 9,000 |
| 1.17 | Concrete Washout Station | 2 | EA | | \$ - | \$ 1,850 | \$ 3,700 | \$ 1,850 | \$ 3,700 |
| TOTAL - CLEARING & ACCESS: | | | | | \$ 11,500 | | \$ 13,264,953 | | \$ 13,276,453 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | 1-CKT 345KV VERTICAL SMALL ANGLE (1°-15°) | 1 | EA | \$ 3,575 | \$ 3,575 | \$ 24,310 | \$ 24,310 | \$ 27,885 | \$ 27,885 |
| 2.2 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) | 1 | EA | \$ 2,888 | \$ 2,888 | \$ 19,635 | \$ 19,635 | \$ 22,523 | \$ 22,523 |
| 2.3 | 2-CKT 115KV/345KV DELTA SMALL ANGLE (1°-15°) | 7 | EA | \$ 3,713 | \$ 25,988 | \$ 25,245 | \$ 176,715 | \$ 28,958 | \$ 202,703 |
| 2.4 | 2-CKT 115KV/345KV DELTA TANGENT (0°-1°) | 129 | EA | \$ 2,750 | \$ 354,750 | \$ 18,700 | \$ 2,412,300 | \$ 21,450 | \$ 2,767,050 |
| 2.5 | 2-CKT 115KV/345KV DELTA TANGENT (0°-1°) HD | 3 | EA | \$ 2,888 | \$ 8,663 | \$ 19,635 | \$ 58,905 | \$ 22,523 | \$ 67,568 |
| 2.6 | 2-CKT 115KV/345KV DELTA TANGENT DEADEND (0°-5°) | 10 | EA | \$ 3,163 | \$ 31,625 | \$ 21,505 | \$ 215,050 | \$ 24,668 | \$ 246,675 |
| 2.7 | 1-CKT 345KV VERTICAL LARGE ANGLE DEADEND (60°-90°) | 1 | EA | \$ 118,325 | \$ 118,325 | \$ 119,592 | \$ 119,592 | \$ 237,917 | \$ 237,917 |
| 2.8 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) | 1 | EA | \$ 92,030 | \$ 92,030 | \$ 93,016 | \$ 93,016 | \$ 185,046 | \$ 185,046 |
| 2.9 | 2-CKT 115KV/345KV DELTA MEDIUM ANGLE DEADEND (15°-60°) | 8 | EA | \$ 72,310 | \$ 578,477 | \$ 73,084 | \$ 584,672 | \$ 145,394 | \$ 1,163,149 |
| 2.10 | | | | | | | | | |
| 2.11 | | | | | | | | | |
| 2.12 | | | | | | | | | |
| 2.13 | Rock Excavation Adder | 1,130.0 | CY | \$ - | \$ - | \$ 2,000 | \$ 2,260,000 | \$ 2,000 | \$ 2,260,000 |
| 2.14 | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| 2.15 | | | | | | | | | |
| 2.16 | | | | | | | | | |
| 2.17 | | | | | | | | | |
| 2.18 | | | | | | | | | |
| TOTAL - FOUNDATIONS: | | | | | \$ 1,216,320 | | \$ 5,964,195 | | \$ 7,180,515 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 1-CKT 345KV VERTICAL SMALL ANGLE (1°-15°) | 1 | Structure | \$ 115,897 | \$ 115,897 | \$ 69,538 | \$ 69,538 | \$ 185,435 | \$ 185,435 |
| 3.2 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) | 1 | Structure | \$ 56,203 | \$ 56,203 | \$ 33,722 | \$ 33,722 | \$ 89,925 | \$ 89,925 |
| 3.3 | 2-CKT 115KV/345KV DELTA SMALL ANGLE (1°-15°) | 7 | Structure | \$ 82,929 | \$ 580,502 | \$ 49,757 | \$ 348,301 | \$ 132,686 | \$ 928,804 |
| 3.4 | 2-CKT 115KV/345KV DELTA TANGENT (0°-1°) | 129 | Structure | \$ 43,936 | \$ 5,667,734 | \$ 26,362 | \$ 3,400,640 | \$ 70,297 | \$ 9,068,374 |
| 3.5 | 2-CKT 115KV/345KV DELTA TANGENT (0°-1°) HD | 3 | Structure | \$ 60,948 | \$ 182,845 | \$ 36,569 | \$ 109,707 | \$ 97,517 | \$ 292,552 |
| 3.6 | 2-CKT 115KV/345KV DELTA TANGENT DEADEND (0°-5°) | 10 | Structure | \$ 64,662 | \$ 646,619 | \$ 38,797 | \$ 387,972 | \$ 103,459 | \$ 1,034,591 |
| 3.7 | 1-CKT 345KV VERTICAL LARGE ANGLE DEADEND (60°-90°) | 1 | Structure | \$ 269,373 | \$ 269,373 | \$ 161,624 | \$ 161,624 | \$ 430,997 | \$ 430,997 |
| 3.8 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) | 1 | Structure | \$ 130,695 | \$ 130,695 | \$ 78,417 | \$ 78,417 | \$ 209,112 | \$ 209,112 |
| 3.9 | 2-CKT 115KV/345KV DELTA MEDIUM ANGLE DEADEND (15°-60°) | 8 | Structure | \$ 140,905 | \$ 1,127,244 | \$ 84,543 | \$ 676,346 | \$ 225,449 | \$ 1,803,590 |
| 3.10 | | | | | | | | | |
| 3.11 | | | | | | | | | |
| 3.12 | Remove Existing Foundation | 688 | EA | \$ - | \$ - | \$ 3,250 | \$ 2,236,000 | \$ 3,250 | \$ 2,236,000 |
| 3.13 | Remove Existing Structure and Accessories | 172 | EA | \$ - | \$ - | \$ 12,500 | \$ 2,150,000 | \$ 12,500 | \$ 2,150,000 |
| 3.14 | Install Grounding and Grounding Accessories | 161 | Pole | \$ 506 | \$ 81,466 | \$ 5,539 | \$ 891,699 | \$ 6,045 | \$ 973,165 |
| 3.15 | | | | | | | | | |
| TOTAL - STRUCTURES: | | | | | \$ 8,858,578 | | \$ 10,543,966 | | \$ 19,402,544 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345KV - (1) 477kcmil 26/7 ACSS "Hawk" | 1,112,681 | LF | \$ 1.75 | \$ 1,947,192 | \$ 5.00 | \$ 5,563,405 | \$ 6.75 | \$ 7,510,597 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | 123,631 | LF | \$ 1.35 | \$ 166,902 | \$ 5.00 | \$ 618,155 | \$ 6.35 | \$ 785,057 |
| 4.3 | (1) 3/8" EHS7 Steel | 121,414 | LF | \$ 0.47 | \$ 57,065 | \$ 5.00 | \$ 607,070 | \$ 5.47 | \$ 664,135 |
| 4.4 | Remove Existing 115kV Cable From Existing Structures | 43.8 | Mile | \$ - | \$ - | \$ 30,000 | \$ 1,314,000 | \$ 30,000.00 | \$ 1,314,000 |
| 4.5 | Remove Existing OPGW Cable and Accessories | 21.9 | Mile | \$ - | \$ - | \$ 12,000 | \$ 262,800 | \$ 12,000.00 | \$ 262,800 |
| 4.6 | Remove Existing OHSW and Accessories | 21.9 | Mile | \$ - | \$ - | \$ 12,000 | \$ 262,800 | \$ 12,000.00 | \$ 262,800 |
| 4.7 | 115KV - (1) 954kcmil 54/7 ACSS "Cardinal" | 364,241 | LF | \$ 1.90 | \$ 692,058 | \$ 5.00 | \$ 1,821,205 | \$ 6.90 | \$ 2,513,263 |
| 4.8 | Rider Poles (47 Locations) | 24 | Set | \$ 1,750 | \$ 42,000 | \$ 3,500 | \$ 84,000 | \$ 5,250.00 | \$ 126,000 |
| 4.9 | Rider Poles - Relocated | 23 | Set | \$ - | \$ - | \$ 3,500 | \$ 80,500 | \$ 3,500.00 | \$ 80,500 |
| 4.10 | | | | | | | | | |
| 4.11 | | | | | | | | | |
| 4.12 | | | | | | | | | |
| 4.13 | | | | | | | | | |
| 4.14 | | | | | | | | | |
| 4.15 | | | | | | | | | |
| 4.16 | | | | | | | | | |
| 4.17 | | | | | | | | | |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 2,905,216 | | \$ 10,613,935 | | \$ 13,519,151 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | 705 | Assembly | \$ 1,800 | \$ 1,269,000 | \$ 720 | \$ 507,600 | \$ 2,520 | \$ 1,776,600 |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | 695 | Assembly | \$ 900 | \$ 625,500 | \$ 560 | \$ 389,200 | \$ 1,460 | \$ 1,014,700 |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 300 | Assembly | \$ 1,800 | \$ 540,000 | \$ 720 | \$ 216,000 | \$ 2,520 | \$ 756,000 |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | 126 | Assembly | \$ 900 | \$ 113,400 | \$ 560 | \$ 70,560 | \$ 1,460 | \$ 183,960 |
| 5.5 | | | Assembly | \$ 900 | \$ - | \$ 360 | \$ - | \$ 1,260 | \$ - |
| 5.6 | OPGW Assembly - Tangent | 141 | Assembly | \$ 200 | \$ 28,200 | \$ 150 | \$ 21,150 | \$ 350 | \$ 49,350 |
| 5.7 | OPGW Assembly - Angle / DE | 40 | Assembly | \$ 250 | \$ 10,000 | \$ 150 | \$ 6,000 | \$ 400 | \$ 16,000 |
| 5.8 | OHSW Assembly - Tangent | 139 | Assembly | \$ 200 | \$ 27,800 | \$ 150 | \$ 20,850 | \$ 350 | \$ 48,650 |
| 5.9 | OHSW Assembly - Angle / DE | 36 | Assembly | \$ 250 | \$ 9,000 | \$ 150 | \$ 5,400 | \$ 400 | \$ 14,400 |
| 5.10 | OPGW Splice Boxes | 8 | Set | \$ 1,746 | \$ 13,969 | \$ 2,274 | \$ 18,192 | \$ 4,020 | \$ 32,161 |
| 5.11 | OPGW Splice & Test | 8 | EA | \$ 2,520 | \$ 20,160 | \$ 2,520 | \$ 20,160 | \$ 5,040 | \$ 40,320 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| 5.12 | Spacer - Conductor | 3,651 | EA | \$ 50 | \$ 182,550 | \$ 35 | \$ 127,785 | \$ 85 | \$ 310,335 |
| 5.13 | Vibration Dampers - Conductor | 1,971 | EA | \$ 35 | \$ 68,985 | \$ 35 | \$ 68,985 | \$ 70 | \$ 137,970 |
| 5.14 | Shield wire / OPGW Dampers, Misc. Fittings | 442 | EA | \$ 27 | \$ 11,934 | \$ 35 | \$ 15,470 | \$ 62 | \$ 27,404 |
| 5.15 | | | | | | | | | |
| 5.16 | Replace - Mono Pole Vertical Tangent - V-String | - | Set | \$ 1,800 | \$ - | \$ 1,080 | \$ - | \$ 2,880 | \$ - |
| 5.17 | Replace - Dead-end & Angle Insulators | - | Set | \$ 2,540 | \$ - | \$ 2,025 | \$ - | \$ 4,565 | \$ - |
| 5.18 | | | | | | | | | |
| 5.19 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.20 | Misc. materials (Signs and Markers) | 21.9 | Mile | \$ 770 | \$ 16,863 | \$ 1,006 | \$ 22,031 | \$ 1,776 | \$ 38,894 |
| 5.21 | | - | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.22 | | | | | | | | | |
| 5.23 | | | | | | | | | |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 2,937,361 | | \$ 1,509,383 | | \$ 4,446,745 |
| A. Transmission Line Knickerbocker to Churchtown | | | | | \$ 15,928,975 | | \$ 41,896,432 | | \$ 57,825,407 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 578,254 | \$ 578,254 | \$ 578,254 | \$ 578,254 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 3,365,525 | \$ 3,365,525 | \$ 3,365,525 | \$ 3,365,525 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 578,254 | \$ 578,254 | \$ 578,254 | \$ 578,254 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 578,254 | \$ 578,254 | \$ 578,254 | \$ 578,254 |
| Engineering | | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 2,891,270 | \$ 2,891,270 | \$ 2,891,270 | \$ 2,891,270 |
| 6.6 | LIDAR | 1 | LS | \$ - | \$ - | \$ 173,476 | \$ 173,476 | \$ 173,476 | \$ 173,476 |
| 6.7 | Geotech | 22 | Location | \$ - | \$ - | \$ 3,500 | \$ 77,000 | \$ 3,500 | \$ 77,000 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 404,778 | \$ 404,778 | \$ 404,778 | \$ 404,778 |
| Testing & Commissioning | | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| Permitting and Additional Costs | | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 173,476 | \$ 173,476 | \$ 173,476 | \$ 173,476 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 3,269,000 | \$ 3,269,000 | \$ 3,269,000 | \$ 3,269,000 |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 1,274,318 | \$ 1,274,318 | \$ - | \$ - | \$ 1,274,318 | \$ 1,274,318 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 57,825 | \$ 57,825 | \$ 57,825 | \$ 57,825 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 1,274,318 | | \$ 12,187,114 | | \$ 13,461,432 |

NAT - NYPA - T030 - (Segment B Enhanced)

B. Transmission Line Churchtown to Pleasant Valley

Estimate Revision: **8**

Total: \$ 115,702,553

| NAT - NYPA - T030 - (Segment B Enhanced) | | | |
|---|---------------|---------------|----------------|
| | Supply | Installation | Total |
| B. Transmission Line Churchtown to Pleasant Valley | | | |
| 1. CLEARING & ACCESS | \$ 14,000 | \$ 19,683,466 | \$ 19,697,466 |
| 2. FOUNDATIONS | \$ 830,338 | \$ 8,957,307 | \$ 9,787,645 |
| 3. STRUCTURES | \$ 13,291,751 | \$ 22,537,866 | \$ 35,829,617 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 4,293,840 | \$ 17,684,415 | \$ 21,978,255 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 4,595,434 | \$ 2,346,857 | \$ 6,942,291 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 1,842,029 | \$ 19,625,250 | \$ 21,467,279 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 24,867,392 | \$ 90,835,161 | \$ 115,702,553 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 24,867,392 | \$ 90,835,161 | \$ 115,702,553 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| B. Transmission Line Churchtown to Pleasant Valley | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | 15.0 | Acre | \$ - | \$ - | \$ 15,000 | \$ 225,000 | \$ 15,000 | \$ 225,000 |
| 1.2 | Clearing the ROW - Light (mowing) | 102.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 510,000 | \$ 5,000 | \$ 510,000 |
| 1.3 | Permanent Access Road | 34,109 | LF | \$ - | \$ - | \$ 45 | \$ 1,534,896 | \$ 45 | \$ 1,534,896 |
| 1.4 | Silt Fence | 170,544.0 | LF | \$ - | \$ - | \$ 4 | \$ 682,176 | \$ 4 | \$ 682,176 |
| 1.5 | Matting - Access and ROW | 136,435 | LF | \$ - | \$ - | \$ 70 | \$ 9,550,464 | \$ 70 | \$ 9,550,464 |
| 1.6 | Matting - To Work Area | 18,300.0 | LF | \$ - | \$ - | \$ 70 | \$ 1,281,000 | \$ 70 | \$ 1,281,000 |
| 1.7 | Snow Removal | 32.3 | Mile | \$ - | \$ - | \$ 16,000 | \$ 516,800 | \$ 16,000 | \$ 516,800 |
| 1.8 | ROW Restoration | 32.3 | Mile | \$ - | \$ - | \$ 10,000 | \$ 323,000 | \$ 10,000 | \$ 323,000 |
| 1.9 | Work Pads | 1,220,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 4,294,400 | \$ 4 | \$ 4,294,400 |
| 1.10 | Restoration for Work Pad areas | 244,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 36,600 | \$ 0 | \$ 36,600 |
| 1.11 | Temporary Access Bridge | 14 | EA | \$ - | \$ - | \$ 20,035 | \$ 280,490 | \$ 20,035 | \$ 280,490 |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | 12 | EA | \$ - | \$ - | \$ 4,580 | \$ 54,960 | \$ 4,580 | \$ 54,960 |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 86 | EA | \$ - | \$ - | \$ 4,130 | \$ 355,180 | \$ 4,130 | \$ 355,180 |
| 1.15 | Gates | 4 | EA | \$ 2,000 | \$ 8,000 | \$ 2,500 | \$ 10,000 | \$ 4,500 | \$ 18,000 |
| 1.16 | Culverts / Misc. Access | 8 | EA | \$ 750 | \$ 6,000 | \$ 1,250 | \$ 10,000 | \$ 2,000 | \$ 16,000 |
| 1.17 | Concrete Washout Station | 10 | EA | \$ - | \$ - | \$ 1,850 | \$ 18,500 | \$ 1,850 | \$ 18,500 |
| TOTAL - CLEARING & ACCESS: | | | | | \$ 14,000 | | \$ 19,683,466 | | \$ 19,697,466 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | 1-CKT 345KV VERTICAL SMALL ANGLE (1°-15°) | 1 | EA | \$ 3,575 | \$ 3,575 | \$ 24,310 | \$ 24,310 | \$ 27,885 | \$ 27,885 |
| 2.2 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) | 1 | EA | \$ 2,063 | \$ 2,063 | \$ 14,025 | \$ 14,025 | \$ 16,088 | \$ 16,088 |
| 2.3 | 2-CKT 115KV/345KV DELTA SMALL ANGLE (1°-15°) | 14 | EA | \$ 3,163 | \$ 44,275 | \$ 21,505 | \$ 301,070 | \$ 24,668 | \$ 345,345 |
| 2.4 | 2-CKT 115KV/345KV DELTA TANGENT (0°-1°) | 187 | EA | \$ 1,925 | \$ 359,975 | \$ 13,090 | \$ 2,447,830 | \$ 15,015 | \$ 2,807,805 |
| 2.5 | 2-CKT 115KV/345KV DELTA TANGENT (0°-1°) HD | 4 | EA | \$ 2,063 | \$ 8,250 | \$ 14,025 | \$ 56,100 | \$ 16,088 | \$ 64,350 |
| 2.6 | 2-CKT 115KV/345KV DELTA TANGENT DEADEND (0°-5°) | 29 | EA | \$ 2,200 | \$ 63,800 | \$ 14,960 | \$ 433,840 | \$ 17,160 | \$ 497,640 |
| 2.7 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) | 1 | EA | \$ 32,046 | \$ 32,046 | \$ 32,390 | \$ 32,390 | \$ 64,436 | \$ 64,436 |
| 2.8 | 2-CKT 115KV/345KV DELTA MEDIUM ANGLE DEADEND (15°-60°) | 7 | EA | \$ 45,194 | \$ 316,355 | \$ 45,678 | \$ 319,743 | \$ 90,871 | \$ 636,097 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 2.9 | Rock Excavation Adder | 2,664.0 | CY | \$ - | \$ - | \$ 2,000 | \$ 5,328,000 | \$ 2,000 | \$ 5,328,000 |
| 2.10 | | | | | | | | | |
| 2.11 | | | | | | | | | |
| 2.12 | | | | | | | | | |
| TOTAL - FOUNDATIONS: | | | | | \$ 830,338 | | \$ 8,957,307 | | \$ 9,787,645 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 1-CKT 345KV VERTICAL SMALL ANGLE (1°-15°) | 1 | Structure | \$ 115,897 | \$ 115,897 | \$ 69,538 | \$ 69,538 | \$ 185,435 | \$ 185,435 |
| 3.2 | 1-CKT 345KV VERTICAL TANGENT (0°-1°) | 1 | Structure | \$ 82,122 | \$ 82,122 | \$ 49,273 | \$ 49,273 | \$ 131,394 | \$ 131,394 |
| 3.3 | 2-CKT 115KV/345KV DELTA SMALL ANGLE (1°-15°) | 14 | Structure | \$ 88,655 | \$ 1,241,174 | \$ 53,193 | \$ 744,705 | \$ 141,848 | \$ 1,985,879 |
| 3.4 | 2-CKT 115KV/345KV DELTA TANGENT (0°-1°) | 187 | Structure | \$ 44,674 | \$ 8,354,097 | \$ 26,805 | \$ 5,012,458 | \$ 71,479 | \$ 13,366,555 |
| 3.5 | 2-CKT 115KV/345KV DELTA TANGENT (0°-1°) HD | 4 | Structure | \$ 57,554 | \$ 230,214 | \$ 34,532 | \$ 138,128 | \$ 92,086 | \$ 368,342 |
| 3.6 | 2-CKT 115KV/345KV DELTA TANGENT DEADEND (0°-5°) | 29 | Structure | \$ 67,219 | \$ 1,949,354 | \$ 40,331 | \$ 1,169,613 | \$ 107,551 | \$ 3,118,967 |
| 3.7 | 1-CKT 345KV VERTICAL MEDIUM ANGLE DEADEND (15°-60°) | 1 | Structure | \$ 143,312 | \$ 143,312 | \$ 85,987 | \$ 85,987 | \$ 229,299 | \$ 229,299 |
| 3.8 | 2-CKT 115KV/345KV DELTA MEDIUM ANGLE DEADEND (15°-60°) | 7 | Structure | \$ 150,302 | \$ 1,052,117 | \$ 90,181 | \$ 631,270 | \$ 240,484 | \$ 1,683,388 |
| 3.9 | Remove Existing Foundation | 2,084 | EA | \$ - | \$ - | \$ 3,250 | \$ 6,773,000 | \$ 3,250 | \$ 6,773,000 |
| 3.10 | Remove Existing Structure and Accessories | 521 | EA | \$ - | \$ - | \$ 12,500 | \$ 6,512,500 | \$ 12,500 | \$ 6,512,500 |
| 3.11 | | | | | | | | | |
| 3.12 | Install Grounding and Grounding Accessories | 244 | Pole | \$ 506 | \$ 123,464 | \$ 5,539 | \$ 1,351,394 | \$ 6,045 | \$ 1,474,858 |
| 3.13 | | | | | | | | | |
| 3.14 | | | | | | | | | |
| 3.15 | | | | | | | | | |
| 3.16 | | | | | | | | | |
| 3.17 | | | | | | | | | |
| TOTAL - STRUCTURES PRINCTOWN TO NEW SCOTLAND: | | | | | \$ 13,291,751 | | \$ 22,537,866 | | \$ 35,829,617 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kv - (1) 477kcmil 26/7 ACSS "Hawk" | 1,631,599 | LF | \$ 1.75 | \$ 2,855,298 | \$ 5.00 | \$ 8,157,995 | \$ 6.75 | \$ 11,013,293 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | 181,289 | LF | \$ 1.35 | \$ 244,740 | \$ 5.00 | \$ 906,445 | \$ 6.35 | \$ 1,151,185 |
| 4.3 | (1) 3/8" EHS7 Steel | 181,289 | LF | \$ 0.47 | \$ 85,206 | \$ 5.00 | \$ 906,445 | \$ 5.47 | \$ 991,651 |
| 4.5 | Remove Existing 115kv Cable From Existing Structures | 130.4 | Mile | \$ - | \$ - | \$ 30,000 | \$ 3,912,000 | \$ 30,000.00 | \$ 3,912,000 |
| 4.6 | Remove Existing OPGW Cable and Accessories | 32.6 | Mile | \$ - | \$ - | \$ 12,000 | \$ 390,600 | \$ 12,000.00 | \$ 390,600 |
| 4.7 | Remove Existing OHSW and Accessories | 32.6 | Mile | \$ - | \$ - | \$ 12,000 | \$ 390,600 | \$ 12,000.00 | \$ 390,600 |
| 4.8 | 115kv - (1) 954kcmil 54/7 ACSS "Cardinal" | 543,866 | LF | \$ 1.90 | \$ 1,033,345 | \$ 5.00 | \$ 2,719,330 | \$ 6.90 | \$ 3,752,675 |
| 4.9 | | | | | | | | | |
| 4.10 | Rider Poles - Relocated | 43 | Set | \$ - | \$ - | \$ 3,500 | \$ 150,500 | \$ 3,500.00 | \$ 150,500 |
| 4.11 | Rider Poles (86 Total) | 43 | EA | \$ 1,750 | \$ 75,250 | \$ 3,500 | \$ 150,500 | \$ 5,250.00 | \$ 225,750 |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 4,293,840 | | \$ 17,684,415 | | \$ 21,978,255 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kv Tangent (1-Group of 18-Bells Each Assembly) | 1,035 | Assembly | \$ 1,800 | \$ 1,863,000 | \$ 720 | \$ 745,200 | \$ 2,520 | \$ 2,608,200 |
| 5.2 | 115kv Tangent (1-Group of 9-Bells Each Assembly) | 1,025 | Assembly | \$ 900 | \$ 922,500 | \$ 560 | \$ 574,000 | \$ 1,460 | \$ 1,496,500 |
| 5.3 | 345kv Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 555 | Assembly | \$ 1,800 | \$ 999,000 | \$ 720 | \$ 399,600 | \$ 2,520 | \$ 1,398,600 |
| 5.4 | 115kv Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | 252 | Assembly | \$ 900 | \$ 226,800 | \$ 560 | \$ 141,120 | \$ 1,460 | \$ 367,920 |
| 5.5 | | | Assembly | \$ - | \$ - | \$ 360 | \$ - | \$ 360 | \$ - |
| 5.6 | OPGW Assembly - Tangent | 207 | Assembly | \$ 200 | \$ 41,400 | \$ 150 | \$ 31,050 | \$ 350 | \$ 72,450 |
| 5.7 | OPGW Assembly - Angle / DE | 74 | Assembly | \$ 250 | \$ 18,500 | \$ 150 | \$ 11,100 | \$ 400 | \$ 29,600 |
| 5.8 | OHSW Assembly - Tangent | 205 | Assembly | \$ 200 | \$ 41,000 | \$ 150 | \$ 30,750 | \$ 350 | \$ 71,750 |
| 5.9 | OHSW Assembly - Angle / DE | 72 | Assembly | \$ 250 | \$ 18,000 | \$ 150 | \$ 10,800 | \$ 400 | \$ 28,800 |
| 5.10 | OPGW Splice Boxes | 12 | Set | \$ 1,746 | \$ 20,954 | \$ 2,274 | \$ 27,288 | \$ 4,020 | \$ 48,242 |
| 5.11 | OPGW Splice & Test | 12 | EA | \$ 2,520 | \$ 30,240 | \$ 2,520 | \$ 30,240 | \$ 5,040 | \$ 60,480 |
| 5.12 | Spacer - Conductor | 5,414 | EA | \$ 50 | \$ 270,700 | \$ 35 | \$ 189,490 | \$ 85 | \$ 460,190 |
| 5.13 | Vibration Dampers - Conductor | 2,878 | EA | \$ 35 | \$ 100,730 | \$ 35 | \$ 100,730 | \$ 70 | \$ 201,460 |
| 5.14 | Shieldwire / OPGW Dampers, Misc. Fittings | 657 | EA | \$ 27 | \$ 17,739 | \$ 35 | \$ 22,995 | \$ 62 | \$ 40,734 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 5.14 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.15 | Misc. materials (Signs and Markers) | 32.3 | Mile | \$ 770 | \$ 24,871 | \$ 1,006 | \$ 32,494 | \$ 1,776 | \$ 57,365 |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 4,595,434 | | \$ 2,346,857 | | \$ 6,942,291 |
| B. Transmission Line Churchtown to Pleasant Valley | | | | | \$ 23,025,363 | | \$ 71,209,911 | | \$ 94,235,274 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 942,353 | \$ 942,353 | \$ 942,353 | \$ 942,353 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 5,484,634 | \$ 5,484,634 | \$ 5,484,634 | \$ 5,484,634 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 942,353 | \$ 942,353 | \$ 942,353 | \$ 942,353 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 942,353 | \$ 942,353 | \$ 942,353 | \$ 942,353 |
| Engineering | | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 4,711,764 | \$ 4,711,764 | \$ 4,711,764 | \$ 4,711,764 |
| 6.6 | LIDAR | 1 | LS | \$ - | \$ - | \$ 282,706 | \$ 282,706 | \$ 282,706 | \$ 282,706 |
| 6.7 | Geotech | 33 | Location | \$ - | \$ - | \$ 3,500 | \$ 115,500 | \$ 3,500 | \$ 115,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 659,647 | \$ 659,647 | \$ 659,647 | \$ 659,647 |
| Testing & Commissioning | | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| Permitting and Additional Costs | | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 282,706 | \$ 282,706 | \$ 282,706 | \$ 282,706 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 5,127,000 | \$ 5,127,000 | \$ 5,127,000 | \$ 5,127,000 |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 1,842,029 | \$ 1,842,029 | \$ - | \$ - | \$ 1,842,029 | \$ 1,842,029 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 94,235 | \$ 94,235 | \$ 94,235 | \$ 94,235 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 1,842,029 | | \$ 19,625,250 | | \$ 21,467,279 |

NAT - NYPA - T030 - (Segment B Enhanced)

C. Blue Stores Junction to Blue Stores Substation

Estimate Revision: **8**

Total: \$ **5,730,815**

| NAT - NYPA - T030 - (Segment B Enhanced) | | | |
|---|---------------------|---------------------|---------------------|
| | Supply | Installation | Total |
| C. Blue Stores Junction to Blue Stores Substation | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 1,404,512 | \$ 1,404,512 |
| 2. FOUNDATIONS | \$ 236,848 | \$ 925,954 | \$ 1,162,802 |
| 3. STRUCTURES | \$ 596,484 | \$ 946,665 | \$ 1,543,149 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 84,763 | \$ 387,095 | \$ 471,858 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 107,544 | \$ 56,496 | \$ 164,040 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 82,051 | \$ 902,403 | \$ 984,454 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 1,107,690 | \$ 4,623,125 | \$ 5,730,815 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 1,107,690 | \$ 4,623,125 | \$ 5,730,815 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| C. Blue Stores Junction to Blue Stores Substation | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 4.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 20,000 | \$ 5,000 | \$ 20,000 |
| 1.3 | Permanent Access Road | 2,218 | LF | \$ - | \$ - | \$ 45 | \$ 99,792 | \$ 45 | \$ 99,792 |
| 1.4 | Silt Fence | 11,088.0 | LF | \$ - | \$ - | \$ 4 | \$ 44,352 | \$ 4 | \$ 44,352 |
| 1.5 | Matting - Access and ROW | 8,870 | LF | \$ - | \$ - | \$ 70 | \$ 620,928 | \$ 70 | \$ 620,928 |
| 1.6 | Matting - To Work Area | 1,800.0 | LF | \$ - | \$ - | \$ 70 | \$ 126,000 | \$ 70 | \$ 126,000 |
| 1.7 | Snow Removal | 2.1 | Mile | \$ - | \$ - | \$ 16,000 | \$ 33,600 | \$ 16,000 | \$ 33,600 |
| 1.8 | ROW Restoration | 2.1 | Mile | \$ - | \$ - | \$ 10,000 | \$ 21,000 | \$ 10,000 | \$ 21,000 |
| 1.9 | Work Pads | 120,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 422,400 | \$ 4 | \$ 422,400 |
| 1.10 | Restoration for Work Pad areas | 24,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 3,600 | \$ 0 | \$ 3,600 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | 1 | EA | \$ - | \$ - | \$ 4,580 | \$ 4,580 | \$ 4,580 | \$ 4,580 |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 2 | EA | \$ - | \$ - | \$ 4,130 | \$ 8,260 | \$ 4,130 | \$ 8,260 |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | - | EA | \$ - | \$ - | \$ 1,850 | \$ - | \$ 1,850 | \$ - |
| TOTAL - CLEARING & ACCESS: | | | | | \$ - | | \$ 1,404,512 | | \$ 1,404,512 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Drilled Pier - 115kV Single Circuit H- Pole Angle/ DE | 6 | EA | \$ 31,225 | \$ 187,348 | \$ 31,559 | \$ 189,354 | \$ 62,784 | \$ 376,702 |
| 2.2 | Direct Embed - 115kV Single Circuit H- Pole Tangent | 18 | EA | \$ 2,750 | \$ 49,500 | \$ 18,700 | \$ 336,600 | \$ 21,450 | \$ 386,100 |
| 2.3 | Rock Excavation Adder | 200 | CY | \$ - | \$ - | \$ 2,000 | \$ 400,000 | \$ 2,000 | \$ 400,000 |
| 2.4 | | | | | | | | | |
| 2.5 | | | | | | | | | |
| 2.6 | | | | | | | | | |
| 2.7 | | | | | | | | | |
| 2.8 | | | | | | | | | |
| 2.9 | | | | | | | | | |
| 2.10 | | | | | | | | | |
| 2.11 | | | | | | | | | |
| 2.12 | | | | | | | | | |
| 2.13 | | | | | | | | | |
| 2.14 | | | | | | | | | |
| 2.15 | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| TOTAL - FOUNDATIONS: | | | | | \$ 236,848 | | \$ 925,954 | | \$ 1,162,802 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 115kV Single Circuit H- Pole Angle/ DE | 6 | Structure | \$ 39,822 | \$ 238,929 | \$ 23,893 | \$ 143,358 | \$ 63,714 | \$ 382,287 |
| 3.2 | 115kV Single Circuit H- Pole Tangent | 18 | Structure | \$ 18,515 | \$ 333,266 | \$ 11,109 | \$ 199,960 | \$ 29,624 | \$ 533,226 |
| 3.3 | Remove Existing Foundation | - | EA | \$ - | \$ - | \$ 7,500 | \$ - | \$ 7,500 | \$ - |
| 3.4 | Remove Existing Structure and Accessories | 27 | EA | \$ - | \$ - | \$ 12,500 | \$ 337,500 | \$ 12,500 | \$ 337,500 |
| 3.5 | | | | | | | | | |
| 3.6 | Install Grounding and Grounding Accessories | 48 | Pole | \$ 506 | \$ 24,288 | \$ 5,539 | \$ 265,848 | \$ 6,045 | \$ 290,136 |
| 3.7 | | | | | | | | | |
| 3.8 | | | | | | | | | |
| 3.9 | | | | | | | | | |
| 3.10 | | | | | | | | | |
| 3.11 | | | | | | | | | |
| 3.12 | | | | | | | | | |
| 3.13 | | | | | | | | | |
| 3.14 | | | | | | | | | |
| 3.15 | | | | | | | | | |
| TOTAL - STRUCTURES: | | | | | \$ 596,484 | | \$ 946,665 | | \$ 1,543,149 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (1) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ - | \$ - | \$ 5.00 | \$ - | \$ 5.00 | \$ - |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ - | \$ - | \$ 5.00 | \$ - | \$ 5.00 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | - | LF | \$ - | \$ - | \$ 5.00 | \$ - | \$ 5.00 | \$ - |
| 4.4 | 115kV - (1) 795kcmil 26/7 ACSR "Drake" | 34,927.0 | LF | \$ 1.72 | \$ 60,074 | \$ 5.00 | \$ 174,635 | \$ 6.72 | \$ 234,709 |
| 4.5 | (1) OPGW 36 Fiber AC-33/38/571 | 11,642.0 | LF | \$ 1.35 | \$ 15,717 | \$ 5.00 | \$ 58,210 | \$ 6.35 | \$ 73,927 |
| 4.6 | (1) 3/8" EHS7 Steel | 11,642.0 | LF | \$ 0.47 | \$ 5,472 | \$ 5.00 | \$ 58,210 | \$ 5.47 | \$ 63,682 |
| 4.7 | Remove Existing Cable | 2.1 | Mile | \$ - | \$ - | \$ 30,000 | \$ 63,600 | \$ 30,000.00 | \$ 63,600 |
| 4.8 | Remove Existing OPGW Cable and Accessories | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.9 | Remove Existing OHSW and Accessories | 2.1 | Mile | \$ - | \$ - | \$ 12,000 | \$ 25,440 | \$ 12,000.00 | \$ 25,440 |
| 4.10 | | - | | | | | | | |
| 4.11 | | - | | | | | | | |
| 4.12 | Rider Poles (Locations) | 2.0 | EA | \$ 1,750 | \$ 3,500 | \$ 3,500 | \$ 7,000 | \$ 5,250.00 | \$ 10,500 |
| 4.13 | | | | | | | | | |
| TOTAL - CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 84,763 | | \$ 387,095 | | \$ 471,858 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | 54 | Assembly | \$ 900 | \$ 48,600 | \$ 360 | \$ 19,440 | \$ 1,260 | \$ 68,040 |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | 36 | Assembly | \$ 900 | \$ 32,400 | \$ 360 | \$ 12,960 | \$ 1,260 | \$ 45,360 |
| 5.5 | | | Assembly | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.6 | OPGW Assembly - Tangent | 18 | Assembly | \$ 200 | \$ 3,600 | \$ 150 | \$ 2,700 | \$ 350 | \$ 6,300 |
| 5.7 | OPGW Assembly - Angle / DE | 12 | Assembly | \$ 250 | \$ 3,000 | \$ 150 | \$ 1,800 | \$ 400 | \$ 4,800 |
| 5.8 | OHSW Assembly - Tangent | 18 | Assembly | \$ 200 | \$ 3,600 | \$ 150 | \$ 2,700 | \$ 350 | \$ 6,300 |
| 5.9 | OHSW Assembly - Angle / DE | 12 | Assembly | \$ 250 | \$ 3,000 | \$ 150 | \$ 1,800 | \$ 400 | \$ 4,800 |
| 5.10 | OPGW Splice Boxes | 2 | Set | \$ 1,746 | \$ 3,492 | \$ 2,274 | \$ 4,548 | \$ 4,020 | \$ 8,040 |
| 5.11 | OPGW Splice & Test | 2 | EA | \$ 2,520 | \$ 5,040 | \$ 2,520 | \$ 5,040 | \$ 5,040 | \$ 10,080 |
| 5.12 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.13 | Vibration Dampers - Conductor | 72 | EA | \$ 35 | \$ 2,520 | \$ 35 | \$ 2,520 | \$ 70 | \$ 5,040 |
| 5.14 | Shieldwire / OPGW Dampers, Misc. Fittings | 25 | EA | \$ 27 | \$ 675 | \$ 35 | \$ 875 | \$ 62 | \$ 1,550 |
| 5.15 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.16 | Misc. materials (Signs and Markers) | 2.1 | Mile | \$ 770 | \$ 1,617 | \$ 1,006 | \$ 2,113 | \$ 1,776 | \$ 3,730 |
| 5.17 | | | | | | | | | |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 107,544 | | \$ 56,496 | | \$ 164,040 |
| C. Blue Stores Junction to Blue Stores Substation | | | | | \$ 1,025,639 | | \$ 3,720,722 | | \$ 4,746,361 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 47,464 | \$ 47,464 | \$ 47,464 | \$ 47,464 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 276,245 | \$ 276,245 | \$ 276,245 | \$ 276,245 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 47,464 | \$ 47,464 | \$ 47,464 | \$ 47,464 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 47,464 | \$ 47,464 | \$ 47,464 | \$ 47,464 |
| Engineering | | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 237,318 | \$ 237,318 | \$ 237,318 | \$ 237,318 |
| 6.6 | LIDAR | 1 | LS | \$ - | \$ - | \$ 14,239 | \$ 14,239 | \$ 14,239 | \$ 14,239 |
| 6.7 | Geotech | 2 | Location | \$ - | \$ - | \$ 3,500 | \$ 7,000 | \$ 3,500 | \$ 7,000 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 33,225 | \$ 33,225 | \$ 33,225 | \$ 33,225 |
| Testing & Commissioning | | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 20,000 | \$ 20,000 | \$ 20,000 | \$ 20,000 |
| Permitting and Additional Costs | | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 14,239 | \$ 14,239 | \$ 14,239 | \$ 14,239 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 153,000 | \$ 153,000 | \$ 153,000 | \$ 153,000 |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 82,051 | \$ 82,051 | \$ - | \$ - | \$ 82,051 | \$ 82,051 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 4,746 | \$ 4,746 | \$ 4,746 | \$ 4,746 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 82,051 | | \$ 902,403 | | \$ 984,454 |

NAT - NYPA - T030 - (Segment B Enhanced)

D. Knickerbocker 345kV Substation - Install

Estimate Revision: **8** Total: \$ **18,891,529**

| NAT - NYPA - T030 - (Segment B Enhanced) | | | |
|---|---------------------|----------------------|----------------------|
| | Supply | Installation | Total |
| D. Knickerbocker 345kV Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 277,200 | \$ 1,745,500 | \$ 2,022,700 |
| 2. SUBSTATION FOUNDATIONS | \$ 1,467,421 | \$ 1,581,150 | \$ 3,048,571 |
| 3. SUBSTATION STRUCTURES | \$ 710,400 | \$ 710,400 | \$ 1,420,800 |
| 4. MAJOR EQUIPMENT | \$ 600,000 | \$ 240,000 | \$ 840,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 1,191,500 | \$ 542,000 | \$ 1,733,500 |
| 6. CONTROL HOUSE / PANELS | \$ 1,678,925 | \$ 1,232,275 | \$ 2,911,200 |
| 7. MISC ITEMS | \$ 1,114,327 | \$ 1,890,902 | \$ 3,005,229 |
| 8. MOB/DEMOb, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 563,182 | \$ 3,346,347 | \$ 3,909,529 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 7,602,955 | \$ 11,288,574 | \$ 18,891,529 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 7,602,955 | \$ 11,288,574 | \$ 18,891,529 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| D. Knickerbocker 345kV Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 4.75 | ACRES | \$ - | \$ - | \$ 230,000 | \$ 1,092,500 | \$ 230,000 | \$ 1,092,500 |
| 1.2 | Station stone within substation fence. | 2,100 | CY | \$ 27 | \$ 56,700 | \$ 75 | \$ 157,500 | \$ 102 | \$ 214,200 |
| 1.3 | Substation Fence | 1,820 | LF | \$ 100 | \$ 182,000 | \$ 100 | \$ 182,000 | \$ 200 | \$ 364,000 |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | Permanent Access Road - 20'-Wide | 1,100 | LF | \$ 35 | \$ 38,500 | \$ 285 | \$ 313,500 | \$ 320 | \$ 352,000 |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 277,200 | | \$ 1,745,500 | | \$ 2,022,700 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 3 | EA | \$ 14,940 | \$ 44,820 | \$ 16,000 | \$ 48,000 | \$ 30,940 | \$ 92,820 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 4 | EA | \$ 26,145 | \$ 104,580 | \$ 28,000 | \$ 112,000 | \$ 54,145 | \$ 216,580 |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 6 | EA | \$ 26,145 | \$ 156,870 | \$ 28,000 | \$ 168,000 | \$ 54,145 | \$ 324,870 |
| 2.1e | Switch Stand Foundations | 96 | EA | \$ 4,482 | \$ 430,272 | \$ 4,800 | \$ 460,800 | \$ 9,282 | \$ 891,072 |
| 2.1f | Station Service Transformer Stand Foundation | 4 | EA | \$ 4,482 | \$ 17,928 | \$ 4,800 | \$ 19,200 | \$ 9,282 | \$ 37,128 |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 63 | EA | \$ 4,482 | \$ 282,366 | \$ 4,800 | \$ 302,400 | \$ 9,282 | \$ 584,766 |
| 2.1j | Instrument Transformer Stand Foundations | 27 | EA | \$ 4,482 | \$ 121,014 | \$ 4,800 | \$ 129,600 | \$ 9,282 | \$ 250,614 |
| 2.1k | Arrester Stand Foundations | 9 | EA | \$ 4,482 | \$ 40,338 | \$ 4,800 | \$ 43,200 | \$ 9,282 | \$ 83,538 |
| 2.1m | Wave Trap Stand Foundations | 3 | EA | \$ 4,482 | \$ 13,446 | \$ 4,800 | \$ 14,400 | \$ 9,282 | \$ 27,846 |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.1p | Reactor Foundations | 0 | EA | \$ 7,470 | \$ - | \$ 8,000 | \$ - | \$ 15,470 | \$ - |
| 2.1q | | | | | | | | | |
| 2.2 | 230kV | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 8 | EA | \$ 16,434 | \$ 131,472 | \$ 17,600 | \$ 140,800 | \$ 34,034 | \$ 272,272 |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 6 | EA | \$ 2,988 | \$ 17,928 | \$ 3,200 | \$ 19,200 | \$ 6,188 | \$ 37,128 |
| 2.3j | Instrument Transformer Stand Foundations | 6 | EA | \$ 2,988 | \$ 17,928 | \$ 3,200 | \$ 19,200 | \$ 6,188 | \$ 37,128 |
| 2.3k | Arrester Stand Foundations | 6 | EA | \$ 2,988 | \$ 17,928 | \$ 3,200 | \$ 19,200 | \$ 6,188 | \$ 37,128 |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 1 | EA | \$ 33,615 | \$ 33,615 | \$ 36,000 | \$ 36,000 | \$ 69,615 | \$ 69,615 |
| 2.5b | Generator Foundation | 1 | EA | \$ 16,000 | \$ 16,000 | \$ 17,000 | \$ 17,000 | \$ 33,000 | \$ 33,000 |
| 2.5c | Station Service Distribuion Line - 3ph. | 1 | LS | \$ - | \$ - | \$ 9,750 | \$ 9,750 | \$ 9,750 | \$ 9,750 |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 4 | EA | \$ 5,229 | \$ 20,916 | \$ 5,600 | \$ 22,400 | \$ 10,829 | \$ 43,316 |
| 2.6b | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 1,467,421 | | \$ 1,581,150 | | \$ 3,048,571 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 3.1a | Substation A-Frame Structures - Stand alone | 1 | EA | \$ 37,000 | \$ 37,000 | \$ 37,000 | \$ 37,000 | \$ 74,000 | \$ 74,000 |
| 3.1b | Substation A-Frame Structures - Shared Column | 2 | EA | \$ 37,000 | \$ 74,000 | \$ 37,000 | \$ 74,000 | \$ 74,000 | \$ 148,000 |
| 3.1c | Switch Stands | 16 | EA | \$ 14,800 | \$ 236,800 | \$ 14,800 | \$ 236,800 | \$ 29,600 | \$ 473,600 |
| 3.1d | Station Service Transformer Stand | 1 | EA | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 29,600 | \$ 29,600 |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 63 | EA | \$ 3,700 | \$ 233,100 | \$ 3,700 | \$ 233,100 | \$ 7,400 | \$ 466,200 |
| 3.1g | Instrument Transformer Stand | 27 | EA | \$ 1,850 | \$ 49,950 | \$ 1,850 | \$ 49,950 | \$ 3,700 | \$ 99,900 |
| 3.1h | Arrester Stand | 9 | EA | \$ 1,850 | \$ 16,650 | \$ 1,850 | \$ 16,650 | \$ 3,700 | \$ 33,300 |
| 3.1j | Wave Trap Stand | 3 | EA | \$ 7,400 | \$ 22,200 | \$ 7,400 | \$ 22,200 | \$ 14,800 | \$ 44,400 |
| 3.1k | Misc. Structures | 4 | EA | \$ 6,475 | \$ 25,900 | \$ 6,475 | \$ 25,900 | \$ 12,950 | \$ 51,800 |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 710,400 | | \$ 710,400 | | \$ 1,420,800 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 3 | EA | \$ 200,000 | \$ 600,000 | \$ 80,000 | \$ 240,000 | \$ 280,000 | \$ 840,000 |
| 4.1b | Capacitor Banks with Reactors | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | | | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.1e | | | | | | | | | |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 115,000 | \$ - | \$ 80,000 | \$ - | \$ 195,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ 52,000 | \$ - | \$ 60,000 | \$ - | \$ 112,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 600,000 | | \$ 240,000 | | \$ 840,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 3 | EA | \$ 40,000 | \$ 120,000 | \$ 15,000 | \$ 45,000 | \$ 55,000 | \$ 165,000 |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 9 | EA | \$ 35,000 | \$ 315,000 | \$ 17,500 | \$ 157,500 | \$ 52,500 | \$ 472,500 |
| 5.1c | VT'S | 9 | EA | \$ 25,000 | \$ 225,000 | \$ 12,000 | \$ 108,000 | \$ 37,000 | \$ 333,000 |
| 5.1d | CT'S | 9 | EA | \$ 13,000 | \$ 117,000 | \$ 8,000 | \$ 72,000 | \$ 21,000 | \$ 189,000 |
| 5.1e | CCVT'S | 9 | EA | \$ 13,000 | \$ 117,000 | \$ 8,000 | \$ 72,000 | \$ 21,000 | \$ 189,000 |
| 5.1f | Arresters | 9 | EA | \$ 6,500 | \$ 58,500 | \$ 1,500 | \$ 13,500 | \$ 8,000 | \$ 72,000 |
| 5.1g | Wave Traps | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.1h | Station Service Transformers | 1 | EA | \$ 200,000 | \$ 200,000 | \$ 50,000 | \$ 50,000 | \$ 250,000 | \$ 250,000 |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 30,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 33,000 | \$ - | \$ 15,000 | \$ - | \$ 48,000 | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ 8,000 | \$ - | \$ 8,000 | \$ - | \$ 16,000 | \$ - |
| 5.3f | Arresters | 0 | EA | \$ 3,420 | \$ - | \$ 6,000 | \$ - | \$ 9,420 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 1,191,500 | | \$ 542,000 | | \$ 1,733,500 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 1 | EA | \$ 286,650 | \$ 286,650 | \$ 85,000 | \$ 85,000 | \$ 371,650 | \$ 371,650 |
| 6.2 | Protection and Telecom Equipment Panels | 15 | EA | \$ 35,000 | \$ 525,000 | \$ 10,000 | \$ 150,000 | \$ 45,000 | \$ 675,000 |
| 6.3 | 125VDC Batteries | 2 | EA | \$ 75,000 | \$ 150,000 | \$ 25,000 | \$ 50,000 | \$ 100,000 | \$ 200,000 |
| 6.4 | Control Cables | 1 | LS | \$ 352,275 | \$ 352,275 | \$ 352,275 | \$ 352,275 | \$ 704,550 | \$ 704,550 |
| 6.5 | SCADA and Communications | 1 | EA | \$ 50,000 | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 150,000 | \$ 150,000 |
| 6.6 | Low Voltage AC Distribution | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.7 | DC Distribution System | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.8 | Security | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.9 | Fire Alarm | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.10 | Generator | 1 | EA | \$ 100,000 | \$ 100,000 | \$ 80,000 | \$ 80,000 | \$ 180,000 | \$ 180,000 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 1,678,925 | | \$ 1,232,275 | | \$ 2,911,200 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 1,200.0 | LF | \$ 185.00 | \$ 222,000 | \$ 170.00 | \$ 204,000 | \$ 355 | \$ 426,000 |
| 7.2 | Rigid Bus, Fittings & Insulators | 3,000.0 | LF | \$ 125.07 | \$ 375,210 | \$ 237.10 | \$ 711,300 | \$ 362 | \$ 1,086,510 |
| 7.3 | Strain Bus, Connectors & Insulators | 0.0 | LF | \$ 39.30 | \$ - | \$ 53.35 | \$ - | \$ 93 | \$ - |
| 7.4 | Grounding System | 16,900.0 | LF | \$ 6.93 | \$ 117,117 | \$ 32.58 | \$ 550,602 | \$ 40 | \$ 667,719 |
| 7.5 | Strain Bus Insulators - 345kV | 0 | EA | \$ 2,000 | \$ - | \$ 1,050 | \$ - | \$ 3,050 | \$ - |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 0 | EA | \$ 1,000 | \$ - | \$ 550 | \$ - | \$ 1,550 | \$ - |
| 7.8 | Low Voltage AC Station Service | 1 | LS | \$ 50,000 | \$ 50,000 | \$ 75,000 | \$ 75,000 | \$ 125,000 | \$ 125,000 |
| 7.9 | SSVT Service | 1 | LS | \$ 45,000 | \$ 45,000 | \$ 45,000 | \$ 45,000 | \$ 90,000 | \$ 90,000 |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 250,000 | \$ 250,000 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 360,000 | \$ 360,000 |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 1,114,327 | | \$ 1,890,902 | | \$ 3,005,229 |
| D. Knickerbocker 345kV Substation - Install | | | | | \$ 7,039,773 | | \$ 7,942,227 | | \$ 14,982,000 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 149,820 | \$ 149,820 | \$ 149,820 | \$ 149,820 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 871,975 | \$ 871,975 | \$ 871,975 | \$ 871,975 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 149,820 | \$ 149,820 | \$ 149,820 | \$ 149,820 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 149,820 | \$ 149,820 | \$ 149,820 | \$ 149,820 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 1,198,560 | \$ 1,198,560 | \$ 1,198,560 | \$ 1,198,560 |
| 8.6 | LiDAR | - | Mile | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 2 | EA | \$ - | \$ - | \$ 3,500 | \$ 7,000 | \$ 3,500 | \$ 7,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 104,874 | \$ 104,874 | \$ 104,874 | \$ 104,874 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 374,550 | \$ 374,550 | \$ 374,550 | \$ 374,550 |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 44,946 | \$ 44,946 | \$ 44,946 | \$ 44,946 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 8.13 | Real Estate Costs (New) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | 1 | LS | \$ - | \$ - | \$ 280,000 | \$ 280,000 | \$ 280,000 | \$ 280,000 |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 563,182 | \$ 563,182 | \$ - | \$ - | \$ 563,182 | \$ 563,182 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 14,982 | \$ 14,982 | \$ 14,982 | \$ 14,982 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 563,182 | | \$ 3,346,347 | | \$ 3,909,529 |

NAT - NYPA - T030 - (Segment B Enhanced)

E. Greenbush Substation - Removal

Estimate Revision: **8**

Total: \$ **71,678**

| NAT - NYPA - T030 - (Segment B Enhanced) | | | |
|---|--------|--------------|-----------|
| | Supply | Installation | Total |
| E. Greenbush Substation - Removal | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ - | \$ - |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ 12,000 | \$ 12,000 |
| 3. SUBSTATION STRUCTURES | \$ - | \$ - | \$ - |
| 4. MAJOR EQUIPMENT | \$ - | \$ 7,000 | \$ 7,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ 35,000 | \$ 35,000 |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ 7,200 | \$ 7,200 |
| 7. MISC ITEMS | \$ - | \$ - | \$ - |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ - | \$ 10,478 | \$ 10,478 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ - | \$ 71,678 | \$ 71,678 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ - | \$ 71,678 | \$ 71,678 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|
| E. Greenbush Substation - Removal | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 0 | CY | \$ - | \$ - | \$ 75 | \$ - | \$ 75 | \$ - |
| 1.3 | Substation Fence | 0 | LF | \$ - | \$ - | \$ 150 | \$ - | \$ 150 | \$ - |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ - | | \$ - |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ 14,200 | \$ - | \$ 14,200 | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ 7,200 | \$ - | \$ 7,200 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ 32,000 | \$ - | \$ 32,000 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ 22,000 | \$ - | \$ 22,000 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ 11,000 | \$ - | \$ 11,000 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 1 | EA | \$ - | \$ - | \$ 7,200 | \$ 7,200 | \$ 7,200 | \$ 7,200 |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 2 | EA | \$ - | \$ - | \$ 2,400 | \$ 4,800 | \$ 2,400 | \$ 4,800 |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | | \$ 12,000 | | \$ 12,000 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 9,750 | \$ - | \$ 9,750 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ 4,500 | \$ - | \$ 4,500 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3 | 115kV | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 6,450 | \$ - | \$ 6,450 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ - | | \$ - |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 345kV | | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1d | | | | | | | | | |
| 4.2 230kV | | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ 7,000 | \$ - | \$ 7,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 4.3 115kV | | | | | | | | | |
| 4.3a | Circuit Breakers | 1 | EA | \$ - | \$ - | \$ 7,000 | \$ 7,000 | \$ 7,000 | \$ 7,000 |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ 7,000 | | \$ 7,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 345kV | | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.1g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 230kV | | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 115kV | | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3e | CCVT'S | 2 | EA | \$ - | \$ - | \$ 17,500 | \$ 35,000 | \$ 17,500 | \$ 35,000 |
| 5.3f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ 35,000 | | \$ 35,000 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 6.1 | CONTROL HOUSE | 0 | EA | \$ - | \$ - | \$ 150,000 | \$ - | \$ 150,000 | \$ - |
| 6.2 | Protection and Telecom Equipment Panels | 2 | EA | \$ - | \$ - | \$ 3,600 | \$ 7,200 | \$ 3,600 | \$ 7,200 |
| 6.3 | 125VDC Batteries | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.4 | Control Cables | 0 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.8 | Security | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.10 | Generator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ 7,200 | | \$ 7,200 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 0 | EA | \$ - | \$ - | \$ 126.25 | \$ - | \$ 126 | \$ - |
| 7.3 | Strain Bus, Connectors & Insulators | 0 | LS | \$ - | \$ - | \$ 21,000.00 | \$ - | \$ 21,000 | \$ - |
| 7.4 | Grounding System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.5 | | | | | | | | | |
| 7.6 | | | | | | | | | |
| 7.7 | | | | | | | | | |
| 7.8 | | | | | | | | | |
| 7.9 | | | | | | | | | |
| 7.10 | | | | | | | | | |
| 7.11 | | | | | | | | | |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ - | | \$ - | | \$ - |
| E. Greenbush Substation - Removal | | | | | \$ - | | \$ 61,200 | | \$ 61,200 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 612 | \$ 612 | \$ 612 | \$ 612 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 3,562 | \$ 3,562 | \$ 3,562 | \$ 3,562 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | \$ - | \$ - | \$ 612 | \$ 612 | \$ 612 | \$ 612 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 612 | \$ 612 | \$ 612 | \$ 612 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 4,896 | \$ 4,896 | \$ 4,896 | \$ 4,896 |
| 8.6 | LiDAR | - | Mile | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | Site | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.8 | Surveying/Staking | - | Site | \$ - | \$ - | \$ 428 | \$ - | \$ 428 | \$ - |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 1,530 | \$ - | \$ 1,530 | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 184 | \$ 184 | \$ 184 | \$ 184 |
| 8.13 | Real Estate Costs (New) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | - | LS | \$ - | \$ - | \$ 61 | \$ - | \$ 61 | \$ - |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ - | | \$ 10,478 | | \$ 10,478 |

NAT - NYPA - T030 - (Segment B Enhanced)

F. Schodack Substation - Install

Estimate Revision: **8**

Total: \$ **2,597,782**

| <i>NAT - NYPA - T030 - (Segment B Enhanced)</i> | | | |
|---|---------------|---------------------|--------------|
| | <i>Supply</i> | <i>Installation</i> | <i>Total</i> |
| F. Schodack Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 4,050 | \$ 11,250 | \$ 15,300 |
| 2. SUBSTATION FOUNDATIONS | \$ 201,690 | \$ 216,000 | \$ 417,690 |
| 3. SUBSTATION STRUCTURES | \$ 60,680 | \$ 60,680 | \$ 121,360 |
| 4. MAJOR EQUIPMENT | \$ 104,000 | \$ 120,000 | \$ 224,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 316,520 | \$ 226,000 | \$ 542,520 |
| 6. CONTROL HOUSE / PANELS | \$ 192,815 | \$ 147,815 | \$ 340,630 |
| 7. MISC ITEMS | \$ 168,552 | \$ 259,305 | \$ 427,857 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 83,865 | \$ 424,560 | \$ 508,425 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 1,132,172 | \$ 1,465,610 | \$ 2,597,782 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 1,132,172 | \$ 1,465,610 | \$ 2,597,782 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| F. Schodack Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 150 | CY | \$ 27 | \$ 4,050 | \$ 75 | \$ 11,250 | \$ 102 | \$ 15,300 |
| 1.3 | Substation Fence | 0 | LF | \$ 100 | \$ - | \$ 100 | \$ - | \$ 200 | \$ - |
| 1.4 | Permanent Access Road - 20'-Wide | 0 | LF | \$ 35 | \$ - | \$ 285 | \$ - | \$ 320 | \$ - |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 4,050 | | \$ 11,250 | | \$ 15,300 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ 14,940 | \$ - | \$ 16,000 | \$ - | \$ 30,940 | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 2 | EA | \$ 5,229 | \$ 10,458 | \$ 5,600 | \$ 11,200 | \$ 10,829 | \$ 21,658 |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 8 | EA | \$ 16,434 | \$ 131,472 | \$ 17,600 | \$ 140,800 | \$ 34,034 | \$ 272,272 |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 4 | EA | \$ 2,988 | \$ 11,952 | \$ 3,200 | \$ 12,800 | \$ 6,188 | \$ 24,752 |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 6 | EA | \$ 2,988 | \$ 17,928 | \$ 3,200 | \$ 19,200 | \$ 6,188 | \$ 37,128 |
| 2.3k | Arrester Stand Foundations | 6 | EA | \$ 2,988 | \$ 17,928 | \$ 3,200 | \$ 19,200 | \$ 6,188 | \$ 37,128 |
| 2.3m | Wave Trap Stand Foundations | 4 | EA | \$ 2,988 | \$ 11,952 | \$ 3,200 | \$ 12,800 | \$ 6,188 | \$ 24,752 |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 0 | EA | \$ 76,194 | \$ - | \$ 81,600 | \$ - | \$ 157,794 | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ 16,000 | \$ - | \$ 17,000 | \$ - | \$ 33,000 | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.6b | 60' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | 50' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 201,690 | | \$ 216,000 | | \$ 417,690 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ 7,400 | \$ - | \$ 7,400 | \$ - | \$ 14,800 | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 2 | EA | \$ 18,500 | \$ 37,000 | \$ 18,500 | \$ 37,000 | \$ 37,000 | \$ 74,000 |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 4 | EA | \$ 1,850 | \$ 7,400 | \$ 1,850 | \$ 7,400 | \$ 3,700 | \$ 14,800 |
| 3.3g | Instrument Transformer Stand | 6 | EA | \$ 740 | \$ 4,440 | \$ 740 | \$ 4,440 | \$ 1,480 | \$ 8,880 |
| 3.3h | Arrester Stand | 6 | EA | \$ 740 | \$ 4,440 | \$ 740 | \$ 4,440 | \$ 1,480 | \$ 8,880 |
| 3.3j | Wave Trap Stand | 2 | EA | \$ 3,700 | \$ 7,400 | \$ 3,700 | \$ 7,400 | \$ 7,400 | \$ 14,800 |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 60,680 | | \$ 60,680 | | \$ 121,360 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ 200,000 | \$ - | \$ 80,000 | \$ - | \$ 280,000 | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 115,000 | \$ - | \$ 80,000 | \$ - | \$ 195,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 2 | EA | \$ 52,000 | \$ 104,000 | \$ 60,000 | \$ 120,000 | \$ 112,000 | \$ 224,000 |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 104,000 | | \$ 120,000 | | \$ 224,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 40,000 | \$ - | \$ 15,000 | \$ - | \$ 55,000 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 35,000 | \$ - | \$ 17,500 | \$ - | \$ 52,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ 25,000 | \$ - | \$ 12,000 | \$ - | \$ 37,000 | \$ - |
| 5.1d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1f | Arresters | 0 | EA | \$ 6,500 | \$ - | \$ 1,500 | \$ - | \$ 8,000 | \$ - |
| 5.1g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ 200,000 | \$ - | \$ 50,000 | \$ - | \$ 250,000 | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 30,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 2 | EA | \$ 33,000 | \$ 66,000 | \$ 15,000 | \$ 30,000 | \$ 48,000 | \$ 96,000 |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | 6 | EA | \$ 13,000 | \$ 78,000 | \$ 8,000 | \$ 48,000 | \$ 21,000 | \$ 126,000 |
| 5.3d | CT'S | 6 | EA | \$ 13,000 | \$ 78,000 | \$ 8,000 | \$ 48,000 | \$ 21,000 | \$ 126,000 |
| 5.3e | CCVT'S | 6 | EA | \$ 8,000 | \$ 48,000 | \$ 8,000 | \$ 48,000 | \$ 16,000 | \$ 96,000 |
| 5.3f | Arresters | 6 | EA | \$ 3,420 | \$ 20,520 | \$ 6,000 | \$ 36,000 | \$ 9,420 | \$ 56,520 |
| 5.3g | Wave Traps | 2 | EA | \$ 13,000 | \$ 26,000 | \$ 8,000 | \$ 16,000 | \$ 21,000 | \$ 42,000 |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 316,520 | | \$ 226,000 | | \$ 542,520 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ 551,250 | \$ - | \$ 85,000 | \$ - | \$ 636,250 | \$ - |
| 6.2 | Protection and Telecom Equipment Panels | 2 | EA | \$ 35,000 | \$ 70,000 | \$ 12,500 | \$ 25,000 | \$ 47,500 | \$ 95,000 |
| 6.3 | 125VDC Batteries | 0 | EA | \$ 75,000 | \$ - | \$ 25,000 | \$ - | \$ 100,000 | \$ - |
| 6.4 | Control Cables | 1 | LS | \$ 122,815 | \$ 122,815 | \$ 122,815 | \$ 122,815 | \$ 245,630 | \$ 245,630 |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.8 | Security | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.10 | Generator | 0 | EA | \$ 100,000 | \$ - | \$ 80,000 | \$ - | \$ 180,000 | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 192,815 | | \$ 147,815 | | \$ 340,630 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 530.0 | LF | \$ 185.00 | \$ 98,050 | \$ 170.00 | \$ 90,100 | \$ 355 | \$ 188,150 |
| 7.2 | Rigid Bus, Fittings & Insulators | 0.0 | LF | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 7.3 | Strain Bus, Connectors & Insulators | 300.0 | LF | \$ 39.35 | \$ 11,790 | \$ 53.35 | \$ 16,005 | \$ 93 | \$ 27,795 |
| 7.4 | Grounding System | 800.0 | LF | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 7.5 | Strain Bus Insulators - 345kV | 0 | EA | \$ 2,000 | \$ - | \$ 1,050 | \$ - | \$ 3,050 | \$ - |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 24 | EA | \$ 1,000 | \$ 24,000 | \$ 550 | \$ 13,200 | \$ 1,550 | \$ 37,200 |
| 7.8 | Low Voltage AC Station Service | 0 | LS | \$ 50,000 | \$ - | \$ 75,000 | \$ - | \$ 125,000 | \$ - |
| 7.9 | SSVT Service | 0 | LS | \$ 45,000 | \$ - | \$ 45,000 | \$ - | \$ 90,000 | \$ - |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 14,000 | \$ 14,000 | \$ 70,000 | \$ 70,000 | \$ 84,000 | \$ 84,000 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 20,712 | \$ 20,712 | \$ 70,000 | \$ 70,000 | \$ 90,712 | \$ 90,712 |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 168,552 | | \$ 259,305 | | \$ 427,857 |
| F. Schodack Substation - Install | | | | | \$ 1,048,307 | | \$ 1,041,050 | | \$ 2,089,357 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 20,894 | \$ 20,894 | \$ 20,894 | \$ 20,894 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 121,604 | \$ 121,604 | \$ 121,604 | \$ 121,604 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | \$ - | \$ - | \$ 20,894 | \$ 20,894 | \$ 20,894 | \$ 20,894 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 20,894 | \$ 20,894 | \$ 20,894 | \$ 20,894 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 167,149 | \$ 167,149 | \$ 167,149 | \$ 167,149 |
| 8.6 | LIDAR | - | Mile | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | Site | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 14,625 | \$ 14,625 | \$ 14,625 | \$ 14,625 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 52,234 | \$ 52,234 | \$ 52,234 | \$ 52,234 |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 6,268 | \$ 6,268 | \$ 6,268 | \$ 6,268 |
| 8.13 | Real Estate Costs (New) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 83,865 | \$ 83,865 | \$ - | \$ - | \$ 83,865 | \$ 83,865 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | - | LS | | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 83,865 | | \$ 424,560 | | \$ 508,425 |

NAT - NYPA - T030 - (Segment B Enhanced)

G. Schodack Substation - Removal

Estimate Revision: **8**

Total: \$ **159,518**

| NAT - NYPA - T030 - (Segment B Enhanced) | | | |
|---|--------|--------------|------------|
| | Supply | Installation | Total |
| G. Schodack Substation - Removal | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ - | \$ - |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ 62,400 | \$ 62,400 |
| 3. SUBSTATION STRUCTURES | \$ - | \$ 73,800 | \$ 73,800 |
| 4. MAJOR EQUIPMENT | \$ - | \$ - | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ - | \$ - |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ - | \$ - |
| 7. MISC ITEMS | \$ - | \$ - | \$ - |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | \$ 23,318 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ - | \$ 136,200 | \$ 159,518 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ - | \$ 136,200 | \$ 159,518 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|------|------------------|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|
|------|------------------|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|

G. Schodack Substation - Removal

1. SITE PREP/ GRADING/ FENCING / CIVIL

| | | | | | | | | | |
|------|---|---|-------|------|------|------------|------|------------|------|
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 0 | CY | \$ - | \$ - | \$ 75 | \$ - | \$ 75 | \$ - |
| 1.3 | Substation Fence | 0 | LF | \$ - | \$ - | \$ 150 | \$ - | \$ 150 | \$ - |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |

TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL

2. SUBSTATION FOUNDATIONS

| | | | | | | | | | |
|------------|--|---|----|------|------|-----------|------|-----------|------|
| 2.1 | 345kV | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ 14,200 | \$ - | \$ 14,200 | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |

2.2

| | | | | | | | | | |
|------------|--|---|----|------|------|-----------|------|-----------|------|
| 2.2 | 230kV | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ 7,200 | \$ - | \$ 7,200 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ 32,000 | \$ - | \$ 32,000 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ 22,000 | \$ - | \$ 22,000 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ 11,000 | \$ - | \$ 11,000 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Steele Transmission Pole Dead Ends (1ph.) Foundations | 6 | EA | \$ - | \$ - | \$ 10,400 | \$ 62,400 | \$ 10,400 | \$ 62,400 |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad (40'x125') | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5b | Generator Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | | \$ 62,400 | | \$ 62,400 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 9,750 | \$ - | \$ 9,750 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ 4,500 | \$ - | \$ 4,500 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ - | \$ - | \$ 6,450 | \$ - | \$ 6,450 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3k | Misc. Structures | 6 | EA | \$ - | \$ - | \$ 12,300 | \$ 73,800 | \$ 12,300 | \$ 73,800 |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ 73,800 | | \$ 73,800 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1d | | | | | | | | | |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ 7,000 | \$ - | \$ 7,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ - | | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.1g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3d | CT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3f | Arresters | 0 | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ - | | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 0 | EA | \$ - | \$ - | \$ 150,000 | \$ - | \$ 150,000 | \$ - |
| 6.2 | Protection and Telecom Equipment Panels | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.3 | 125VDC Batteries | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.4 | Control Cable | 0 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.8 | Security | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.10 | Generator | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ - | | \$ - |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 0 | LS | \$ - | \$ - | \$ 10,500.00 | \$ - | \$ 10,500 | \$ - |
| 7.3 | Strain Bus, Connectors & Insulators | 0 | EA | \$ - | \$ - | \$ 39.35 | \$ - | \$ 39 | \$ - |
| 7.4 | Grounding System | 0 | EA | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.5 | | | | | | | | | |
| 7.6 | | | | | | | | | |
| 7.7 | | | | | | | | | |
| 7.8 | | | | | | | | | |
| 7.9 | | | | | | | | | |
| 7.10 | | | | | | | | | |
| 7.11 | | | | | | | | | |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ - | | \$ - | | \$ - |
| G. Schodack Substation - Removal | | | | | \$ - | | \$ 136,200 | | \$ 136,200 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 1,362 | \$ 1,362 | \$ 1,362 | \$ 1,362 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 7,927 | \$ 7,927 | \$ 7,927 | \$ 7,927 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | \$ - | \$ - | \$ 1,362 | \$ 1,362 | \$ 1,362 | \$ 1,362 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 1,362 | \$ 1,362 | \$ 1,362 | \$ 1,362 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 10,896 | \$ 10,896 | \$ 10,896 | \$ 10,896 |
| 8.6 | LiDAR | - | Mile | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | Site | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.8 | Surveying/Staking | - | Site | \$ - | \$ - | \$ 953 | \$ - | \$ 953 | \$ - |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 3,405 | \$ - | \$ 3,405 | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 409 | \$ 409 | \$ 409 | \$ 409 |
| 8.13 | Real Estate Costs (New) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | - | LS | \$ - | \$ - | \$ 136 | \$ - | \$ 136 | \$ - |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ - | | \$ 23,318 | | \$ 23,318 |

NAT - NYPA - T030 - (Segment B Enhanced)

H. Churchtown Substation - Install

Estimate Revision: **8**

Total: \$ 18,759,615

| NAT - NYPA - T030 - (Segment B Enhanced) | | | |
|---|---------------------|----------------------|----------------------|
| | Supply | Installation | Total |
| H. Churchtown Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 133,850 | \$ 2,459,550 | \$ 2,593,400 |
| 2. SUBSTATION FOUNDATIONS | \$ 964,690 | \$ 1,039,500 | \$ 2,004,190 |
| 3. SUBSTATION STRUCTURES | \$ 416,000 | \$ 433,085 | \$ 866,170 |
| 4. MAJOR EQUIPMENT | \$ 416,000 | \$ 480,000 | \$ 896,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 1,384,800 | \$ 938,800 | \$ 2,323,600 |
| 6. CONTROL HOUSE / PANELS | \$ 2,344,525 | \$ 1,517,025 | \$ 3,861,550 |
| 7. MISC ITEMS | \$ 1,013,691 | \$ 1,488,020 | \$ 2,501,711 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 535,251 | \$ 3,177,743 | \$ 3,712,994 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 7,208,807 | \$ 11,533,723 | \$ 18,759,615 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 7,208,807 | \$ 11,533,723 | \$ 18,759,615 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|------|------------------|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|
|------|------------------|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|

H. Churchtown Substation - Install

1. SITE PREP/ GRADING/ FENCING / CIVIL

| | | | | | | | | | |
|------|---|-------|-------|--------|------------|--------------|--------------|--------------|--------------|
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 2.0 | ACRES | \$ - | \$ - | \$ 1,125,000 | \$ 2,250,000 | \$ 1,125,000 | \$ 2,250,000 |
| 1.2 | Station stone within substation fence. | 900 | CY | \$ 27 | \$ 24,300 | \$ 75 | \$ 67,500 | \$ 102 | \$ 91,800 |
| 1.3 | Substation Fence | 1,050 | LF | \$ 100 | \$ 105,000 | \$ 100 | \$ 105,000 | \$ 200 | \$ 210,000 |
| 1.4 | Permanent Access Road - 20'-Wide | 130 | LF | \$ 35 | \$ 4,550 | \$ 285 | \$ 37,050 | \$ 320 | \$ 41,600 |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |

TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL

2. SUBSTATION FOUNDATIONS

| | | | | | | | | | |
|------------|--|---|----|-----------|------|-----------|------|------------|------|
| 2.1 | 345kV | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ 14,940 | \$ - | \$ 16,000 | \$ - | \$ 30,940 | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2 | 230kV | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 8 | EA | \$ 5,229 | \$ 41,832 | \$ 5,600 | \$ 44,800 | \$ 10,829 | \$ 86,632 |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 20 | EA | \$ 16,434 | \$ 328,680 | \$ 17,600 | \$ 352,000 | \$ 34,034 | \$ 680,680 |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 32 | EA | \$ 2,988 | \$ 95,616 | \$ 3,200 | \$ 102,400 | \$ 6,188 | \$ 198,016 |
| 2.3f | Fuse Stand Foundations | 2 | EA | \$ 2,988 | \$ 5,976 | \$ 3,200 | \$ 6,400 | \$ 6,188 | \$ 12,376 |
| 2.3g | Bus Support 3ph Foundations | 40 | EA | \$ 2,988 | \$ 119,520 | \$ 3,200 | \$ 128,000 | \$ 6,188 | \$ 247,520 |
| 2.3h | Bus Support 1 Ph Foundations | 24 | EA | \$ 2,988 | \$ 71,712 | \$ 3,200 | \$ 76,800 | \$ 6,188 | \$ 148,512 |
| 2.3j | Instrument Transformer Stand Foundations | 51 | EA | \$ 2,988 | \$ 152,388 | \$ 3,200 | \$ 163,200 | \$ 6,188 | \$ 315,588 |
| 2.3k | Arrester Stand Foundations | 15 | EA | \$ 2,988 | \$ 44,820 | \$ 3,200 | \$ 48,000 | \$ 6,188 | \$ 92,820 |
| 2.3m | Wave Trap Stand Foundations | 10 | EA | \$ 2,988 | \$ 29,880 | \$ 3,200 | \$ 32,000 | \$ 6,188 | \$ 61,880 |
| 2.3n | Station Service Foundations | 1 | EA | \$ 3,735 | \$ 3,735 | \$ 4,000 | \$ 4,000 | \$ 7,735 | \$ 7,735 |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 1 | EA | \$ 33,615 | \$ 33,615 | \$ 36,000 | \$ 36,000 | \$ 69,615 | \$ 69,615 |
| 2.5b | Generator Foundation | 1 | EA | \$ 16,000 | \$ 16,000 | \$ 17,000 | \$ 17,000 | \$ 33,000 | \$ 33,000 |
| 2.5c | Station Service Distribuion Line - 1ph. | 1 | LS | \$ - | \$ - | \$ 6,500 | \$ 6,500 | \$ 6,500 | \$ 6,500 |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 4 | EA | \$ 5,229 | \$ 20,916 | \$ 5,600 | \$ 22,400 | \$ 10,829 | \$ 43,316 |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 964,690 | | \$ 1,039,500 | | \$ 2,004,190 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ 7,400 | \$ - | \$ 7,400 | \$ - | \$ 14,800 | \$ - |
| 3.1k | Lightning Masts - 70' | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 5 | EA | \$ 18,500 | \$ 92,500 | \$ 18,500 | \$ 92,500 | \$ 37,000 | \$ 185,000 |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 16 | EA | \$ 7,955 | \$ 127,280 | \$ 7,955 | \$ 127,280 | \$ 15,910 | \$ 254,560 |
| 3.3d | Fuse Stand | 1 | EA | \$ 7,955 | \$ 7,955 | \$ 7,955 | \$ 7,955 | \$ 15,910 | \$ 15,910 |
| 3.3e | Bus Support 3ph | 20 | EA | \$ 3,330 | \$ 66,600 | \$ 3,330 | \$ 66,600 | \$ 6,660 | \$ 133,200 |
| 3.3f | Bus Support 1 Ph | 24 | EA | \$ 1,850 | \$ 44,400 | \$ 1,850 | \$ 44,400 | \$ 3,700 | \$ 88,800 |
| 3.3g | Instrument Transformer Stand | 51 | EA | \$ 740 | \$ 37,740 | \$ 740 | \$ 37,740 | \$ 1,480 | \$ 75,480 |
| 3.3h | Arrester Stand | 15 | EA | \$ 740 | \$ 11,100 | \$ 740 | \$ 11,100 | \$ 1,480 | \$ 22,200 |
| 3.3j | Wave Trap Stand | 5 | EA | \$ 3,700 | \$ 18,500 | \$ 3,700 | \$ 18,500 | \$ 7,400 | \$ 37,000 |
| 3.3k | Misc. Structures | 4 | EA | \$ 6,475 | \$ 25,900 | \$ 6,475 | \$ 25,900 | \$ 12,950 | \$ 51,800 |
| 3.3l | Station Service Transformer Support Stand | 1 | EA | \$ 1,110 | \$ 1,110 | \$ 1,110 | \$ 1,110 | \$ 2,220 | \$ 2,220 |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 433,085 | | \$ 433,085 | | \$ 866,170 |
| 4. | MAJOR EQUIPMENT | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ 200,000 | \$ - | \$ 80,000 | \$ - | \$ 280,000 | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 115,000 | \$ - | \$ 80,000 | \$ - | \$ 195,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 8 | EA | \$ 52,000 | \$ 416,000 | \$ 60,000 | \$ 480,000 | \$ 112,000 | \$ 896,000 |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 416,000 | | \$ 480,000 | | \$ 896,000 |
| 5. | SMALL EQUIPMENT / MATERIALS | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 40,000 | \$ - | \$ 15,000 | \$ - | \$ 55,000 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 35,000 | \$ - | \$ 17,500 | \$ - | \$ 52,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ 25,000 | \$ - | \$ 12,000 | \$ - | \$ 37,000 | \$ - |
| 5.1d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1f | Arresters | 0 | EA | \$ 6,500 | \$ - | \$ 1,500 | \$ - | \$ 8,000 | \$ - |
| 5.1g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ 200,000 | \$ - | \$ 50,000 | \$ - | \$ 250,000 | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 30,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 5 | EA | \$ 33,000 | \$ 165,000 | \$ 15,000 | \$ 75,000 | \$ 48,000 | \$ 240,000 |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 16 | EA | \$ 28,000 | \$ 448,000 | \$ 17,500 | \$ 280,000 | \$ 45,500 | \$ 728,000 |
| 5.3c | VT'S | 15 | EA | \$ 13,000 | \$ 195,000 | \$ 8,000 | \$ 120,000 | \$ 21,000 | \$ 315,000 |
| 5.3d | CT'S | 15 | EA | \$ 13,000 | \$ 195,000 | \$ 8,000 | \$ 120,000 | \$ 21,000 | \$ 315,000 |
| 5.3e | CCVT'S | 21 | EA | \$ 8,000 | \$ 168,000 | \$ 8,000 | \$ 168,000 | \$ 16,000 | \$ 336,000 |
| 5.3f | Arresters | 15 | EA | \$ 3,420 | \$ 51,300 | \$ 6,000 | \$ 90,000 | \$ 9,420 | \$ 141,300 |
| 5.3g | Wave Traps | 5 | EA | \$ 13,000 | \$ 65,000 | \$ 8,000 | \$ 40,000 | \$ 21,000 | \$ 105,000 |
| 5.3h | Station Service Transformers | 1 | EA | \$ 75,000 | \$ 75,000 | \$ 35,000 | \$ 35,000 | \$ 110,000 | \$ 110,000 |
| 5.3j | Fuses | 3 | EA | \$ 7,500 | \$ 22,500 | \$ 3,600 | \$ 10,800 | \$ 11,100 | \$ 33,300 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 1,384,800 | | \$ 938,800 | | \$ 2,323,600 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 1 | EA | \$ 292,500 | \$ 292,500 | \$ 85,000 | \$ 85,000 | \$ 377,500 | \$ 377,500 |
| 6.2 | Protection and Telecom Equipment Panels | 30 | EA | \$ 35,000 | \$ 1,050,000 | \$ 10,000 | \$ 300,000 | \$ 45,000 | \$ 1,350,000 |
| 6.3 | 125VDC Batteries | 2 | EA | \$ 75,000 | \$ 150,000 | \$ 25,000 | \$ 50,000 | \$ 100,000 | \$ 200,000 |
| 6.4 | Control Cables | 1 | LS | \$ 487,025 | \$ 487,025 | \$ 487,025 | \$ 487,025 | \$ 974,050 | \$ 974,050 |
| 6.5 | SCADA and Communications | 1 | EA | \$ 50,000 | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 150,000 | \$ 150,000 |
| 6.6 | Low Voltage AC Distribution | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.7 | DC Distribution System | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.8 | Security | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.9 | Fire Alarm | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.10 | Generator | 1 | EA | \$ 100,000 | \$ 100,000 | \$ 80,000 | \$ 80,000 | \$ 180,000 | \$ 180,000 |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 2,344,525 | | \$ 1,517,025 | | \$ 3,861,550 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 1,300.0 | LF | \$ 185.00 | \$ 240,500 | \$ 170.00 | \$ 221,000 | \$ 355 | \$ 461,500 |
| 7.2 | Rigid Bus, Fittings & Insulators | 1,800.0 | LF | \$ 125.07 | \$ 225,126 | \$ 237.10 | \$ 426,780 | \$ 362 | \$ 651,906 |
| 7.3 | Strain Bus, Connectors & Insulators | 1,000.0 | LF | \$ 39.30 | \$ 39,300 | \$ 53.35 | \$ 53,350 | \$ 93 | \$ 92,650 |
| 7.4 | Grounding System | 10,500.0 | LF | \$ 6.93 | \$ 72,765 | \$ 32.58 | \$ 342,090 | \$ 40 | \$ 414,855 |
| 7.5 | Strain Bus Insulators - 345kV | 0 | EA | \$ 2,000 | \$ - | \$ 1,050 | \$ - | \$ 3,050 | \$ - |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 36 | EA | \$ 1,000 | \$ 36,000 | \$ 550 | \$ 19,800 | \$ 1,550 | \$ 55,800 |
| 7.8 | Low Voltage AC Station Service | 1 | LS | \$ 50,000 | \$ 50,000 | \$ 75,000 | \$ 75,000 | \$ 125,000 | \$ 125,000 |
| 7.9 | SSVT Service | 1 | LS | \$ 45,000 | \$ 45,000 | \$ 45,000 | \$ 45,000 | \$ 90,000 | \$ 90,000 |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 250,000 | \$ 250,000 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 360,000 | \$ 360,000 |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 1,013,691 | | \$ 1,488,020 | | \$ 2,501,711 |
| H. Churchtown Substation - Install | | | | | \$ 6,690,641 | | \$ 8,355,980 | | \$ 15,046,621 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 150,466 | \$ 150,466 | \$ 150,466 | \$ 150,466 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 875,736 | \$ 875,736 | \$ 875,736 | \$ 875,736 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | \$ - | \$ - | \$ 150,466 | \$ 150,466 | \$ 150,466 | \$ 150,466 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 150,466 | \$ 150,466 | \$ 150,466 | \$ 150,466 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 1,203,730 | \$ 1,203,730 | \$ 1,203,730 | \$ 1,203,730 |
| 8.6 | LiDAR | - | Mile | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | Site | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 105,326 | \$ 105,326 | \$ 105,326 | \$ 105,326 |
| | Testing & Commissioning | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 376,166 | \$ 376,166 | \$ 376,166 | \$ 376,166 |
| | Permitting and Additional Costs | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 45,140 | \$ 45,140 | \$ 45,140 | \$ 45,140 |
| 8.13 | Real Estate Costs (New) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | 1 | LS | \$ - | \$ - | \$ 91,200 | \$ 91,200 | \$ 91,200 | \$ 91,200 |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 535,251 | \$ 535,251 | \$ - | \$ - | \$ 535,251 | \$ 535,251 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 15,047 | \$ 15,047 | \$ 15,047 | \$ 15,047 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 535,251 | \$ - | \$ 3,177,743 | \$ - | \$ 3,712,994 |

NAT - NYPA - T030 - (Segment B Enhanced)

I. Churchtown Substation - Removal

Estimate Revision: **8** Total: \$ **1,128,661**

| NAT - NYPA - T030 - (Segment B Enhanced) | | | |
|---|--------|--------------|--------------|
| | Supply | Installation | Total |
| I. Churchtown Substation - Removal | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ 111,000 | \$ 111,000 |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ 340,400 | \$ 340,400 |
| 3. SUBSTATION STRUCTURES | \$ - | \$ 252,600 | \$ 252,600 |
| 4. MAJOR EQUIPMENT | \$ - | \$ 24,600 | \$ 24,600 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ 60,000 | \$ 60,000 |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ 150,000 | \$ 150,000 |
| 7. MISC ITEMS | \$ - | \$ 25,078 | \$ 25,078 |
| 8. MOB/DEMOb, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ - | \$ 164,983 | \$ 164,983 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ - | \$ 1,128,661 | \$ 1,128,661 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ - | \$ 1,128,661 | \$ 1,128,661 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| I. Churchtown Substation - Removal | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | | ACRES | \$ - | \$ - | \$ 250,000 | \$ - | \$ 250,000 | \$ - |
| 1.2 | Station stone within substation fence. | | CY | \$ - | \$ - | \$ 75 | \$ - | \$ 75 | \$ - |
| 1.3 | Substation Fence | 740 | LF | \$ - | \$ - | \$ 150 | \$ 111,000 | \$ 150 | \$ 111,000 |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ 111,000 | | \$ 111,000 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1b | Capacitor Bank Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1e | Switch Stand Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1g | Bus Support 3ph Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1k | Arrester Stand Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1m | Wave Trap Stand Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1n | Reactor Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.2 | 230kV | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | | EA | \$ - | \$ - | \$ 7,200 | \$ - | \$ 7,200 | \$ - |
| 2.2b | Capacitor Bank Foundations | | EA | \$ - | \$ - | \$ 32,000 | \$ - | \$ 32,000 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | | EA | \$ - | \$ - | \$ 22,000 | \$ - | \$ 22,000 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | | EA | \$ - | \$ - | \$ 11,000 | \$ - | \$ 11,000 | \$ - |
| 2.2e | Switch Stand Foundations | | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2g | Bus Support 3ph Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2k | Arrester Stand Foundations | | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - |
| 2.2m | Wave Trap Stand Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 2 | EA | \$ - | \$ - | \$ 15,000 | \$ 30,000 | \$ 15,000 | \$ 30,000 |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3e | Switch Stand Foundations | 18 | EA | \$ - | \$ - | \$ 5,200 | \$ 93,600 | \$ 5,200 | \$ 93,600 |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 6 | EA | \$ - | \$ - | \$ 5,200 | \$ 31,200 | \$ 5,200 | \$ 31,200 |
| 2.3j | Instrument Transformer Stand Foundations | 3 | EA | \$ - | \$ - | \$ 5,200 | \$ 15,600 | \$ 5,200 | \$ 15,600 |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Steel Transmission Pole Deadend Fnds (1Ph) | 9 | EA | \$ - | \$ - | \$ 15,000 | \$ 135,000 | \$ 15,000 | \$ 135,000 |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | | EA | \$ - | \$ - | \$ 67,500 | \$ - | \$ 67,500 | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 1 | EA | \$ - | \$ - | \$ 14,200 | \$ 14,200 | \$ 14,200 | \$ 14,200 |
| 2.5b | Generator Foundation | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 4 | EA | \$ - | \$ - | \$ 5,200 | \$ 20,800 | \$ 5,200 | \$ 20,800 |
| 2.6b | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | | \$ 340,400 | | \$ 340,400 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 3.1c | Switch Stands | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1d | Station Service Transformer Stand | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1e | Bus Support 3ph | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1g | Instrument Transformer Stand | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1h | Arrester Stand | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1j | Wave Trap Stand | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1k | Misc. Structures | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - |
| 3.2c | Switch Stands | | EA | \$ - | \$ - | \$ 9,750 | \$ - | \$ 9,750 | \$ - |
| 3.2d | Station Service Transformer Stand | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2e | Bus Support 3ph | | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.2f | Bus Support 1 Ph | | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - |
| 3.2g | Instrument Transformer Stand | | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2h | Arrester Stand | | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2j | Wave Trap Stand | | EA | \$ - | \$ - | \$ 4,500 | \$ - | \$ 4,500 | \$ - |
| 3.2k | Misc. Structures | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3c | Switch Stands | 9 | EA | \$ - | \$ - | \$ 6,450 | \$ 58,050 | \$ 6,450 | \$ 58,050 |
| 3.3d | Fuse Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3f | Bus Support 1 Ph | 6 | EA | \$ - | \$ - | \$ 6,450 | \$ 38,700 | \$ 6,450 | \$ 38,700 |
| 3.3g | Instrument Transformer Stand | 3 | EA | \$ - | \$ - | \$ 6,450 | \$ 19,350 | \$ 6,450 | \$ 19,350 |
| 3.3h | Arrester Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3k | Steel Transmission Pole Deadend (1Ph) | 9 | EA | \$ - | \$ - | \$ 12,300 | \$ 110,700 | \$ 12,300 | \$ 110,700 |
| 3.4l | Lightning Mast | 4 | EA | \$ - | \$ - | \$ 6,450 | \$ 25,800 | \$ 6,450 | \$ 25,800 |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | | \$ 252,600 | | \$ 252,600 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1b | Capacitor Banks | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1c | | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1d | | | | | | | | | |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | | EA | \$ - | \$ - | \$ 7,000 | \$ - | \$ 7,000 | \$ - |
| 4.2b | Capacitor Banks | | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 2 | EA | \$ - | \$ - | \$ 12,300 | \$ 24,600 | \$ 12,300 | \$ 24,600 |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | | \$ 24,600 | | \$ 24,600 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 5.1a | Line Switches - 3ph w/ motor operator | | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1c | VT'S | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1d | CT'S | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1e | CCVT'S | | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1f | Arresters | | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.1g | Wave Traps | | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1h | Station Service Transformers | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2 230kV | | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2c | VT'S | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2d | CT'S | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2e | CCVT'S | | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.2f | Arresters | | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2g | Wave Traps | | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2h | Station Service Transformers | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3 115kV | | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 3 | EA | \$ - | \$ - | \$ 5,500 | \$ 16,500 | \$ 5,500 | \$ 16,500 |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 3 | EA | \$ - | \$ - | \$ 5,500 | \$ 16,500 | \$ 5,500 | \$ 16,500 |
| 5.3c | VT'S | 3 | EA | \$ - | \$ - | \$ 1,500 | \$ 4,500 | \$ 1,500 | \$ 4,500 |
| 5.3d | CT'S | 3 | EA | \$ - | \$ - | \$ 1,500 | \$ 4,500 | \$ 1,500 | \$ 4,500 |
| 5.3e | CCVT'S | 3 | EA | \$ - | \$ - | \$ 1,500 | \$ 4,500 | \$ 1,500 | \$ 4,500 |
| 5.3f | Arresters | 9 | EA | \$ - | \$ - | \$ 1,500 | \$ 13,500 | \$ 1,500 | \$ 13,500 |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ - | | \$ 60,000 | | \$ 60,000 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 1 | EA | \$ - | \$ - | \$ 150,000 | \$ 150,000 | \$ 150,000 | \$ 150,000 |
| 6.2 | Protection and Telecom Equipment Panels | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.3 | 125VDC Batteries | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.4 | Control Cables | | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.5 | SCADA and Communications | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.7 | DC Distribution System | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.8 | Security | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.9 | Fire Alarm | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.10 | Generator | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ - | | \$ 150,000 | | \$ 150,000 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | | LS | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.2 | Rigid Bus, Fittings & Insulators | 535.0 | LF | \$ - | \$ - | \$ 46.88 | \$ 25,078 | \$ 47 | \$ 25,078 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 7.3 | Strain Bus, Connectors & Insulators | | LF | \$ - | \$ - | \$ 39.35 | \$ - | \$ 39 | \$ - |
| 7.4 | Grounding System | | LS | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - |
| 7.5 | | | | | | | | | |
| 7.6 | | | | | | | | | |
| 7.7 | | | | | | | | | |
| 7.8 | | | | | | | | | |
| 7.9 | | | | | | | | | |
| 7.10 | | | | | | | | | |
| 7.11 | | | | | | | | | |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ - | | \$ 25,078 | | \$ 25,078 |
| I. Churchtown Substation - Removal | | | | | \$ - | | \$ 963,678 | | \$ 963,678 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 9,637 | \$ 9,637 | \$ 9,637 | \$ 9,637 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 56,088 | \$ 56,088 | \$ 56,088 | \$ 56,088 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 9,637 | \$ 9,637 | \$ 9,637 | \$ 9,637 |
| 8.4 | Site Accommodation, Facilities, Storage | 1.0 | LS | \$ - | \$ - | \$ 9,637 | \$ 9,637 | \$ 9,637 | \$ 9,637 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1.0 | LS | \$ - | \$ - | \$ 77,094 | \$ 77,094 | \$ 77,094 | \$ 77,094 |
| 8.6 | LIDAR | - | Mile | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | Site | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.8 | Surveying/Staking | - | Site | \$ - | \$ - | \$ 6,746 | \$ - | \$ 6,746 | \$ - |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ 24,092 | \$ - | \$ 24,092 | \$ - |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 2,891 | \$ 2,891 | \$ 2,891 | \$ 2,891 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1.0 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | - | LS | \$ - | \$ - | \$ 964 | \$ - | \$ 964 | \$ - |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ - | | \$ 164,983 | | \$ 164,983 |

NAT - NYPA - T030 - (Segment B Enhanced)

J. Pleasant Valley Substation - Install

Estimate Revision: **8**

Total: \$ **3,490,140**

| NAT - NYPA - T030 - (Segment B Enhanced) | | | |
|---|--------------|--------------|--------------|
| | Supply | Installation | Total |
| J. Pleasant Valley Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 11,025 | \$ 14,625 | \$ 25,650 |
| 2. SUBSTATION FOUNDATIONS | \$ 151,466 | \$ 160,900 | \$ 312,366 |
| 3. SUBSTATION STRUCTURES | \$ 44,400 | \$ 44,400 | \$ 88,800 |
| 4. MAJOR EQUIPMENT | \$ 200,000 | \$ 80,000 | \$ 280,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 260,500 | \$ 129,000 | \$ 389,500 |
| 6. CONTROL HOUSE / PANELS | \$ 560,900 | \$ 253,400 | \$ 814,300 |
| 7. MISC ITEMS | \$ 409,950 | \$ 457,275 | \$ 867,225 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 131,059 | \$ 581,239 | \$ 712,299 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 1,769,300 | \$ 1,720,839 | \$ 3,490,140 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 1,769,300 | \$ 1,720,839 | \$ 3,490,140 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| J. Pleasant Valley Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 203,000 | \$ - | \$ 203,000 | \$ - |
| 1.2 | Station stone within substation fence. | 75 | CY | \$ 27 | \$ 2,025 | \$ 75 | \$ 5,625 | \$ 102 | \$ 7,650 |
| 1.3 | Substation Fence | 90 | LF | \$ 100 | \$ 9,000 | \$ 100 | \$ 9,000 | \$ 200 | \$ 18,000 |
| 1.4 | Permanent Access Road - 20'-Wide | 0 | LF | \$ 35 | \$ - | \$ 285 | \$ - | \$ 320 | \$ - |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 11,025 | | \$ 14,625 | | \$ 25,650 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 1 | EA | \$ 14,940 | \$ 14,940 | \$ 16,000 | \$ 16,000 | \$ 30,940 | \$ 30,940 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 6 | EA | \$ 4,482 | \$ 26,892 | \$ 4,800 | \$ 28,800 | \$ 9,282 | \$ 55,692 |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 9 | EA | \$ 4,482 | \$ 40,338 | \$ 4,800 | \$ 43,200 | \$ 9,282 | \$ 83,538 |
| 2.1k | Arrester Stand Foundations | 3 | EA | \$ 4,482 | \$ 13,446 | \$ 4,800 | \$ 14,400 | \$ 9,282 | \$ 27,846 |
| 2.1m | Wave Trap Stand Foundations | 1 | EA | \$ 4,482 | \$ 4,482 | \$ 4,800 | \$ 4,800 | \$ 9,282 | \$ 9,282 |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House Addition Foundation (25-ft x 50-ft) | 1 | EA | \$ 51,368 | \$ 51,368 | \$ 53,700 | \$ 53,700 | \$ 105,068 | \$ 105,068 |
| 2.5b | Generator Foundation | 0 | EA | \$ 16,000 | \$ - | \$ 17,000 | \$ - | \$ 33,000 | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 151,466 | | \$ 160,900 | | \$ 312,366 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 1 | EA | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 29,600 | \$ 29,600 |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.1g | Instrument Transformer Stand | 9 | EA | \$ 1,850 | \$ 16,650 | \$ 1,850 | \$ 16,650 | \$ 3,700 | \$ 33,300 |
| 3.1h | Arrester Stand | 3 | EA | \$ 1,850 | \$ 5,550 | \$ 1,850 | \$ 5,550 | \$ 3,700 | \$ 11,100 |
| 3.1j | Wave Trap Stand | 1 | EA | \$ 7,400 | \$ 7,400 | \$ 7,400 | \$ 7,400 | \$ 14,800 | \$ 14,800 |
| 3.1k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | | \$ 44,400 | \$ 44,400 | | \$ 88,800 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 1 | EA | \$ 200,000 | \$ 200,000 | \$ 80,000 | \$ 80,000 | \$ 280,000 | \$ 280,000 |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 115,000 | \$ - | \$ 80,000 | \$ - | \$ 195,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ 52,000 | \$ - | \$ 60,000 | \$ - | \$ 112,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | | \$ 200,000 | \$ 80,000 | | \$ 280,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 1 | EA | \$ 40,000 | \$ 40,000 | \$ 15,000 | \$ 15,000 | \$ 55,000 | \$ 55,000 |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 1 | EA | \$ 35,000 | \$ 35,000 | \$ 17,500 | \$ 17,500 | \$ 52,500 | \$ 52,500 |
| 5.1c | VT'S | 3 | EA | \$ 25,000 | \$ 75,000 | \$ 12,000 | \$ 36,000 | \$ 111,000 | \$ 111,000 |
| 5.1d | CT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.1e | CCVT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.1f | Arresters | 3 | EA | \$ 6,500 | \$ 19,500 | \$ 1,500 | \$ 4,500 | \$ 8,000 | \$ 24,000 |
| 5.1g | Wave Traps | 1 | EA | \$ 13,000 | \$ 13,000 | \$ 8,000 | \$ 8,000 | \$ 21,000 | \$ 21,000 |
| 5.1h | Station Service Transformers | 0 | EA | \$ 200,000 | \$ - | \$ 50,000 | \$ - | \$ 250,000 | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 30,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 33,000 | \$ - | \$ 15,000 | \$ - | \$ 48,000 | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ 8,000 | \$ - | \$ 8,000 | \$ - | \$ 16,000 | \$ - |
| 5.3f | Arresters | 0 | EA | \$ 3,420 | \$ - | \$ 6,000 | \$ - | \$ 9,420 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 260,500 | | \$ 129,000 | | \$ 389,500 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE Addition (25-ft x 50-ft) | 1 | EA | \$ 325,000 | \$ 325,000 | \$ 85,000 | \$ 85,000 | \$ 410,000 | \$ 410,000 |
| 6.2 | Protection and Telecom Equipment Panels | 3 | EA | \$ 35,000 | \$ 105,000 | \$ 12,500 | \$ 37,500 | \$ 47,500 | \$ 142,500 |
| 6.3 | 125VDC Batteries | 0 | EA | \$ 75,000 | \$ - | \$ 25,000 | \$ - | \$ 100,000 | \$ - |
| 6.4 | Control Cables | 1 | LS | \$ 130,900 | \$ 130,900 | \$ 130,900 | \$ 130,900 | \$ 261,800 | \$ 261,800 |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.8 | Security | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.10 | Generator | 0 | EA | \$ 100,000 | \$ - | \$ 80,000 | \$ - | \$ 180,000 | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 560,900 | | \$ 253,400 | | \$ 814,300 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 800 | LF | \$ 185.00 | \$ 148,000 | \$ 170.00 | \$ 136,000 | \$ 355 | \$ 284,000 |
| 7.2 | Rigid Bus, Fittings & Insulators | 0 | LS | \$ 15,008.40 | \$ - | \$ 56,904.00 | \$ - | \$ 71,912 | \$ - |
| 7.3 | Strain Bus, Connectors & Insulators | 2,500 | LF | \$ 13.38 | \$ 33,450 | \$ 39.35 | \$ 98,375 | \$ 53 | \$ 131,825 |
| 7.4 | Grounding System | 0 | LF | \$ 6.93 | \$ - | \$ 32.58 | \$ - | \$ 40 | \$ - |
| 7.5 | Strain Bus Insulators - 345kV | 38 | EA | \$ 2,000 | \$ 76,000 | \$ 1,050 | \$ 39,900 | \$ 3,050 | \$ 115,900 |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 0 | EA | \$ 1,000 | \$ - | \$ 550 | \$ - | \$ 1,550 | \$ - |
| 7.8 | Low Voltage AC Station Service | 0 | LS | \$ 50,000 | \$ - | \$ 75,000 | \$ - | \$ 125,000 | \$ - |
| 7.9 | SSVT Service | 0 | LS | \$ 45,000 | \$ - | \$ 45,000 | \$ - | \$ 90,000 | \$ - |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 62,500 | \$ 62,500 | \$ 75,000 | \$ 75,000 | \$ 137,500 | \$ 137,500 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 90,000 | \$ 90,000 | \$ 108,000 | \$ 108,000 | \$ 198,000 | \$ 198,000 |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 409,950 | | \$ 457,275 | | \$ 867,225 |
| J. Pleasant Valley Substation - Install | | | | | \$ 1,638,241 | | \$ 1,139,600 | | \$ 2,777,841 |
| 8. MOB/DEMOb, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 27,778 | \$ 27,778 | \$ 27,778 | \$ 27,778 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 161,675 | \$ 161,675 | \$ 161,675 | \$ 161,675 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 27,778 | \$ 27,778 | \$ 27,778 | \$ 27,778 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 27,778 | \$ 27,778 | \$ 27,778 | \$ 27,778 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 222,227 | \$ 222,227 | \$ 222,227 | \$ 222,227 |
| 8.6 | LiDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 19,445 | \$ 19,445 | \$ 19,445 | \$ 19,445 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 69,446 | \$ 69,446 | \$ 69,446 | \$ 69,446 |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 8,334 | \$ 8,334 | \$ 8,334 | \$ 8,334 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 131,059 | \$ 131,059 | \$ - | \$ - | \$ 131,059 | \$ 131,059 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 2,778 | \$ 2,778 | \$ 2,778 | \$ 2,778 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 131,059 | | \$ 581,239 | | \$ 712,299 |

NAT - NYPA - T030 - (Segment B Enhanced)

N. Interconnection Milan Station

Estimate Revision: **8**

Total: \$ **742,607**

| NAT - NYPA - T030 - (Segment B Enhanced) | | | |
|---|------------|--------------|------------|
| | Supply | Installation | Total |
| N. Interconnection Milan Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 121,100 | \$ 121,100 |
| 2. FOUNDATIONS | \$ 84,375 | \$ 135,279 | \$ 219,654 |
| 3. STRUCTURES | \$ 130,328 | \$ 88,667 | \$ 218,994 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ - | \$ - | \$ - |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 45,200 | \$ 18,480 | \$ 63,680 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 20,792 | \$ 98,387 | \$ 119,179 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 280,695 | \$ 461,912 | \$ 742,607 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 280,695 | \$ 461,912 | \$ 742,607 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| N. Interconnection Milan Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 1.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 5,000 | \$ 5,000 | \$ 5,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 500.0 | LF | \$ - | \$ - | \$ 4 | \$ 2,000 | \$ 4 | \$ 2,000 |
| 1.5 | Matting - Access and ROW | 500.0 | LF | \$ - | \$ - | \$ 70 | \$ 35,000 | \$ 70 | \$ 35,000 |
| 1.6 | Matting - To Work Area | 525.0 | LF | \$ - | \$ - | \$ 70 | \$ 36,750 | \$ 70 | \$ 36,750 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 0.5 | Mile | \$ - | \$ - | \$ 10,000 | \$ 5,000 | \$ 10,000 | \$ 5,000 |
| 1.9 | Work Pads | 10,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 35,200 | \$ 4 | \$ 35,200 |
| 1.10 | Restoration for Work Pad areas | 2,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 300 | \$ 0 | \$ 300 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.19 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | | \$ - | \$ 121,100 | \$ 121,100 | | \$ 121,100 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Drilled Pier - 115KV Single Circuit Single Pole Angle/DE | 2 | EA | \$ 42,187 | \$ 84,375 | \$ 42,639 | \$ 85,279 | \$ 84,827 | \$ 169,654 |
| 2.2 | | | | | | | | | |
| 2.3 | | | | | | | | | |
| 2.4 | | | | | | | | | |
| 2.5 | Rock Excavation Adder | 25 | CY | \$ - | \$ - | \$ 2,000 | \$ 50,000 | \$ 2,000 | \$ 50,000 |
| 2.6 | | | | | \$ - | | \$ - | | \$ - |
| 2.7 | | | | | \$ - | | \$ - | | \$ - |
| 2.8 | | | | | \$ - | | \$ - | | \$ - |
| 2.9 | | | | | \$ - | | \$ - | | \$ - |
| 2.10 | | | | | \$ - | | \$ - | | \$ - |
| 2.11 | | | | | \$ - | | \$ - | | \$ - |
| 2.12 | | | | | \$ - | | \$ - | | \$ - |
| 2.13 | | | | | \$ - | | \$ - | | \$ - |
| 2.14 | | | | | \$ - | | \$ - | | \$ - |
| 2.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - FOUNDATIONS | | | | | \$ 84,375 | \$ 135,279 | \$ 135,279 | | \$ 219,654 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 115kV Single Circuit Single Pole Angle/DE | 2 | Structure | \$ 64,658 | \$ 129,316 | \$ 38,795 | \$ 77,590 | \$ 103,453 | \$ 206,905 |
| 3.2 | | | | | | | | | |
| 3.3 | | | | | | | | | |
| 3.4 | | | | | \$ - | | \$ - | | \$ - |
| 3.5 | Install Grounding and Grounding Accessories | 2 | Pole | \$ 506 | \$ 1,012 | \$ 5,539 | \$ 11,077 | \$ 6,045 | \$ 12,089 |
| 3.6 | | | | | \$ - | | \$ - | | \$ - |
| 3.7 | | | | | \$ - | | \$ - | | \$ - |
| 3.8 | | | | | \$ - | | \$ - | | \$ - |
| 3.9 | | | | | \$ - | | \$ - | | \$ - |
| 3.10 | | | | | \$ - | | \$ - | | \$ - |
| 3.11 | | | | | \$ - | | \$ - | | \$ - |
| 3.12 | | | | | \$ - | | \$ - | | \$ - |
| 3.13 | | | | | \$ - | | \$ - | | \$ - |
| 3.14 | | | | | \$ - | | \$ - | | \$ - |
| 3.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - STRUCTURES | | | | | \$ 130,328 | | \$ 88,667 | | \$ 218,994 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (2) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | - | LF | \$ 0.47 | \$ - | \$ 5.00 | \$ - | \$ 5.47 | \$ - |
| 4.5 | Remove Existing 115kV Cable From Existing Structures | - | Mile | \$ - | \$ - | \$ 30,000 | \$ - | \$ 30,000.00 | \$ - |
| 4.6 | Remove Existing OPGW Cable | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.7 | Remove Existing EH7 | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.8 | 115kV - (1) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.9 | | - | | | | | | | |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ - | | \$ - | | \$ - |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 24 | Assembly | \$ 1,800 | \$ 43,200 | \$ 720 | \$ 17,280 | \$ 2,520 | \$ 60,480 |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.5 | | - | Assembly | | \$ - | | \$ - | \$ - | \$ - |
| 5.6 | OPGW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.7 | OPGW Assembly - Angle / DE | 4 | Assembly | \$ 250 | \$ 1,000 | \$ 150 | \$ 600 | \$ 400 | \$ 1,600 |
| 5.8 | OHSW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.9 | OHSW Assembly - Angle / DE | 4 | Assembly | \$ 250 | \$ 1,000 | \$ 150 | \$ 600 | \$ 400 | \$ 1,600 |
| 5.10 | OPGW Splice Boxes | - | Set | \$ 1,746 | \$ - | \$ 2,274 | \$ - | \$ 4,020 | \$ - |
| 5.11 | OPGW Splice & Test | - | EA | \$ 2,520 | \$ - | \$ 2,520 | \$ - | \$ 5,040 | \$ - |
| 5.12 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.13 | Vibration Dampers - Conductor | - | EA | \$ 35 | \$ - | \$ 35 | \$ - | \$ 70 | \$ - |
| 5.14 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.15 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.16 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.17 | | | | | | | | | |
| 5.18 | | | | | | | | | |
| 5.19 | | | | | | | | | |
| 5.20 | | | | | | | | | |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | \$ 45,200 | | \$ 18,480 | | \$ 63,680 |
| N. Interconnection Milan Station | | | | | | \$ 259,903 | | \$ 363,525 | \$ 623,428 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 6,234 | \$ 6,234 | \$ 6,234 | \$ 6,234 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 36,284 | \$ 36,284 | \$ 36,284 | \$ 36,284 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 6,234 | \$ 6,234 | \$ 6,234 | \$ 6,234 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 6,234 | \$ 6,234 | \$ 6,234 | \$ 6,234 |
| Engineering | | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 31,171 | \$ 31,171 | \$ 31,171 | \$ 31,171 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6.6 | LIDAR | 1 | LS | \$ - | \$ - | \$ 1,870 | \$ 1,870 | \$ 1,870 | \$ 1,870 |
| 6.7 | Geotech | 1 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 4,364 | \$ 4,364 | \$ 4,364 | \$ 4,364 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 1,870 | \$ 1,870 | \$ 1,870 | \$ 1,870 |
| 6.13 | Real Estate Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | Sales Tax on Materials | 1 | LS | \$ 20,792 | \$ 20,792 | \$ - | \$ - | \$ 20,792 | \$ 20,792 |
| 6.18 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 623 | \$ 623 | \$ 623 | \$ 623 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 20,792 | | \$ 98,387 | | \$ 119,179 |

NAT - NYPA - T030 - (Segment B Enhanced)

L. Interconnection Knickerbocker Station

Estimate Revision: **8** Total: \$ **1,487,366**

| NAT - NYPA - T030 - (Segment B Enhanced) | | | |
|--|------------|--------------|--------------|
| | Supply | Installation | Total |
| L. Interconnection Knickerbocker Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 482,850 | \$ 482,850 |
| 2. FOUNDATIONS | \$ 89,638 | \$ 195,674 | \$ 285,311 |
| 3. STRUCTURES | \$ 249,838 | \$ 197,017 | \$ 446,855 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ - | \$ - | \$ - |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 29,466 | \$ 17,754 | \$ 47,220 |
| 6. MOB/DEMOMB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 29,515 | \$ 195,614 | \$ 225,130 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 398,458 | \$ 1,088,909 | \$ 1,487,366 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 398,458 | \$ 1,088,909 | \$ 1,487,366 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| L. Interconnection Knickerbocker Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 2.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 10,000 | \$ 5,000 | \$ 10,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 3,500.0 | LF | \$ - | \$ - | \$ 4 | \$ 14,000 | \$ 4 | \$ 14,000 |
| 1.5 | Matting - Access and ROW | 3,500.0 | LF | \$ - | \$ - | \$ 70 | \$ 245,000 | \$ 70 | \$ 245,000 |
| 1.6 | Matting - To Work Area | 675.0 | LF | \$ - | \$ - | \$ 70 | \$ 47,250 | \$ 70 | \$ 47,250 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 0.5 | Mile | \$ - | \$ - | \$ 10,000 | \$ 5,000 | \$ 10,000 | \$ 5,000 |
| 1.9 | Work Pads | 45,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 158,400 | \$ 4 | \$ 158,400 |
| 1.10 | Restoration for Work Pad areas | 9,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 1,350 | \$ 0 | \$ 1,350 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.19 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | \$ - | \$ - | \$ 482,850 | \$ 482,850 | \$ - | \$ 482,850 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | 1-CKT 115KV 3-POLE TANGENT DEADEND (0°-5°) | 6 | EA | \$ 3,025 | \$ 18,150 | \$ 20,570 | \$ 123,420 | \$ 23,595 | \$ 141,570 |
| 2.2 | 1-CKT 115KV 3-POLE LARGE ANGLE DEADEND (60°-90°) | 3 | EA | \$ 23,829 | \$ 71,488 | \$ 24,085 | \$ 72,254 | \$ 47,914 | \$ 143,741 |
| 2.3 | | | | | | | | | |
| 2.4 | | | | | | | | | |
| 2.5 | Rock Excavation Adder | - | CY | \$ - | \$ - | \$ 2,000 | \$ - | \$ 2,000 | \$ - |
| 2.6 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.7 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.8 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.9 | | | | | \$ - | | \$ - | | \$ - |
| 2.10 | | | | | \$ - | | \$ - | | \$ - |
| 2.11 | | | | | \$ - | | \$ - | | \$ - |
| 2.12 | | | | | \$ - | | \$ - | | \$ - |
| 2.13 | | | | | \$ - | | \$ - | | \$ - |
| 2.14 | | | | | \$ - | | \$ - | | \$ - |
| 2.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - FOUNDATIONS | | | | | \$ 89,638 | | \$ 195,674 | | \$ 285,311 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 1-CKT 115KV 3-POLE TANGENT DEADEND (0°-5°) | 2 | Structure | \$ 76,177 | \$ 152,355 | \$ 45,706 | \$ 91,413 | \$ 121,884 | \$ 243,768 |
| 3.2 | 1-CKT 115KV 3-POLE LARGE ANGLE DEADEND (60°-90°) | 1 | Structure | \$ 92,929 | \$ 92,929 | \$ 55,758 | \$ 55,758 | \$ 148,687 | \$ 148,687 |
| 3.3 | | | | | \$ - | | \$ - | | \$ - |
| 3.4 | | | | | \$ - | | \$ - | | \$ - |
| 3.5 | Install Grounding and Grounding Accessories | 9 | Pole | \$ 506 | \$ 4,554 | \$ 5,539 | \$ 49,847 | \$ 6,045 | \$ 54,401 |
| 3.6 | | | | | \$ - | | \$ - | | \$ - |
| 3.7 | | | | | \$ - | | \$ - | | \$ - |
| 3.8 | | | | | \$ - | | \$ - | | \$ - |
| 3.9 | | | | | \$ - | | \$ - | | \$ - |
| 3.10 | | | | | \$ - | | \$ - | | \$ - |
| 3.11 | | | | | \$ - | | \$ - | | \$ - |
| 3.12 | | | | | \$ - | | \$ - | | \$ - |
| 3.13 | | | | | \$ - | | \$ - | | \$ - |
| 3.14 | | | | | \$ - | | \$ - | | \$ - |
| 3.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - STRUCTURES | | | | | \$ 249,838 | | \$ 197,017 | | \$ 446,855 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kv - (1) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | - | LF | \$ 0.47 | \$ - | \$ 5.00 | \$ - | \$ 5.47 | \$ - |
| 4.5 | Remove Existing 115kV Cable From Existing Structures | - | Mile | \$ - | \$ - | \$ 30,000 | \$ - | \$ 30,000.00 | \$ - |
| 4.6 | Remove Existing OPGW Cable | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.7 | Remove Existing EH7 | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.8 | 115kv - (1) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.9 | | - | | | | | | | |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ - | | \$ - | | \$ - |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | 12 | Assembly | \$ 900 | \$ 10,800 | \$ 560 | \$ 6,720 | \$ 1,460 | \$ 17,520 |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 7 | Assembly | \$ 1,800 | \$ 12,600 | \$ 720 | \$ 5,040 | \$ 2,520 | \$ 17,640 |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.5 | | - | Assembly | \$ 900 | \$ - | \$ 360 | \$ - | \$ 1,260 | \$ - |
| 5.6 | OPGW Assembly - Tangent | 2 | Assembly | \$ 200 | \$ 400 | \$ 150 | \$ 300 | \$ 350 | \$ 700 |
| 5.7 | OPGW Assembly - Angle / DE | 2 | Assembly | \$ 250 | \$ 500 | \$ 150 | \$ 300 | \$ 400 | \$ 800 |
| 5.8 | OHSW Assembly - Tangent | 2 | Assembly | \$ 200 | \$ 400 | \$ 150 | \$ 300 | \$ 350 | \$ 700 |
| 5.9 | OHSW Assembly - Angle / DE | 2 | Assembly | \$ 250 | \$ 500 | \$ 150 | \$ 300 | \$ 400 | \$ 800 |
| 5.10 | OPGW Splice Boxes | 1 | Set | \$ 1,746 | \$ 1,746 | \$ 2,274 | \$ 2,274 | \$ 4,020 | \$ 4,020 |
| 5.11 | OPGW Splice & Test | 1 | EA | \$ 2,520 | \$ 2,520 | \$ 2,520 | \$ 2,520 | \$ 5,040 | \$ 5,040 |
| 5.12 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.13 | Vibration Dampers - Conductor | - | EA | \$ 35 | \$ - | \$ 35 | \$ - | \$ 70 | \$ - |
| 5.14 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.15 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.16 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.17 | | | | | | | | | |
| 5.18 | | | | | | | | | |
| 5.19 | | | | | | | | | |
| 5.20 | | | | | | | | | |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | \$ 29,466 | | \$ 17,754 | | \$ 47,220 |
| L. Interconnection Knickerbocker Station | | | | | | | | | |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 368,942 | | \$ 893,294 | | \$ 1,262,237 |
| Contractor Mobilization / Demobilization | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 12,622 | \$ 12,622 | \$ 12,622 | \$ 12,622 |
| | Project Management, Material Handling & Amenities | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 73,464 | \$ 73,464 | \$ 73,464 | \$ 73,464 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 12,622 | \$ 12,622 | \$ 12,622 | \$ 12,622 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 12,622 | \$ 12,622 | \$ 12,622 | \$ 12,622 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 63,112 | \$ 63,112 | \$ 63,112 | \$ 63,112 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ 3,787 | \$ 3,787 | \$ 3,787 | \$ 3,787 |
| 6.7 | Geotech | 1 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 8,836 | \$ 8,836 | \$ 8,836 | \$ 8,836 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 3,787 | \$ 3,787 | \$ 3,787 | \$ 3,787 |
| 6.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 29,515 | \$ 29,515 | \$ - | \$ - | \$ 29,515 | \$ 29,515 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | | \$ 1,262 | \$ 1,262 | \$ 1,262 | \$ 1,262 |
| | TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | \$ 29,515 | | \$ 195,614 | | \$ 225,130 |

NAT - NYPA - T030 - (Segment B Enhanced)

M. Interconnection Churchtown Station

Estimate Revision: **8** Total: \$ **2,540,063**

| NAT - NYPA - T030 - (Segment B Enhanced) | | | |
|---|-------------------|---------------------|---------------------|
| | Supply | Installation | Total |
| M. Interconnection Churchtown Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 525,600 | \$ 525,600 |
| 2. FOUNDATIONS | \$ 231,719 | \$ 334,201 | \$ 565,920 |
| 3. STRUCTURES | \$ 563,647 | \$ 401,007 | \$ 964,654 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ - | \$ - | \$ - |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 58,666 | \$ 27,354 | \$ 86,020 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 68,323 | \$ 329,545 | \$ 397,868 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 922,355 | \$ 1,617,707 | \$ 2,540,063 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 922,355 | \$ 1,617,707 | \$ 2,540,063 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| M. Interconnection Churchtown Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 2.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 10,000 | \$ 5,000 | \$ 10,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 3,500.0 | LF | \$ - | \$ - | \$ 4 | \$ 14,000 | \$ 4 | \$ 14,000 |
| 1.5 | Matting - Access and ROW | 3,500.0 | LF | \$ - | \$ - | \$ 70 | \$ 245,000 | \$ 70 | \$ 245,000 |
| 1.6 | Matting - To Work Area | 525.0 | LF | \$ - | \$ - | \$ 70 | \$ 36,750 | \$ 70 | \$ 36,750 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 0.5 | Mile | \$ - | \$ - | \$ 10,000 | \$ 5,000 | \$ 10,000 | \$ 5,000 |
| 1.9 | Work Pads | 60,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 211,200 | \$ 4 | \$ 211,200 |
| 1.10 | Restoration for Work Pad areas | 12,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 1,800 | \$ 0 | \$ 1,800 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | | \$ - | | \$ - | | \$ - |
| 1.19 | | | | | \$ - | | \$ - | | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | | \$ - | | \$ 525,600 | | \$ 525,600 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | 1-CKT 115KV 3-POLE LARGE ANGLE DEADEND (60°-90°) | 6 | EA | \$ 18,077 | \$ 108,464 | \$ 18,271 | \$ 109,626 | \$ 36,348 | \$ 218,090 |
| 2.2 | 2x 1-CKT 115KV 3-POLE LARGE ANGLE DEADEND (60°-90°) | 6 | EA | \$ 20,543 | \$ 123,255 | \$ 20,763 | \$ 124,575 | \$ 41,305 | \$ 247,830 |
| 2.3 | | | | | | | | | |
| 2.4 | | | | | | | | | |
| 2.5 | Rock Excavation Adder | 50 | CY | \$ - | \$ - | \$ 2,000 | \$ 100,000 | \$ 2,000 | \$ 100,000 |
| 2.6 | | | | | \$ - | | \$ - | | \$ - |
| 2.7 | | | | | \$ - | | \$ - | | \$ - |
| 2.8 | | | | | \$ - | | \$ - | | \$ - |
| 2.9 | | | | | \$ - | | \$ - | | \$ - |
| 2.10 | | | | | \$ - | | \$ - | | \$ - |
| 2.11 | | | | | \$ - | | \$ - | | \$ - |
| 2.12 | | | | | \$ - | | \$ - | | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.13 | | | | | \$ - | | \$ - | | \$ - |
| 2.14 | | | | | \$ - | | \$ - | | \$ - |
| 2.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - FOUNDATIONS | | | | | \$ 231,719 | | \$ 334,201 | | \$ 565,920 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 1-CKT 115KV 3-POLE LARGE ANGLE DEADEND (60°-90°) | 2 | Structure | \$ 92,929 | \$ 185,858 | \$ 55,758 | \$ 111,515 | \$ 148,687 | \$ 297,373 |
| 3.2 | 2x 1-CKT 115KV 3-POLE LARGE ANGLE DEADEND (60°-90°) | 2 | Structure | \$ 185,858 | \$ 371,717 | \$ 111,515 | \$ 223,030 | \$ 297,373 | \$ 594,747 |
| 3.3 | | | | | | | | | |
| 3.4 | | | | | \$ - | | \$ - | | \$ - |
| 3.5 | Install Grounding and Grounding Accessories | 12 | Pole | \$ 506 | \$ 6,072 | \$ 5,539 | \$ 66,462 | \$ 6,045 | \$ 72,534 |
| 3.6 | | | | | \$ - | | \$ - | | \$ - |
| 3.7 | | | | | \$ - | | \$ - | | \$ - |
| 3.8 | | | | | \$ - | | \$ - | | \$ - |
| 3.9 | | | | | \$ - | | \$ - | | \$ - |
| 3.10 | | | | | \$ - | | \$ - | | \$ - |
| 3.11 | | | | | \$ - | | \$ - | | \$ - |
| 3.12 | | | | | \$ - | | \$ - | | \$ - |
| 3.13 | | | | | \$ - | | \$ - | | \$ - |
| 3.14 | | | | | \$ - | | \$ - | | \$ - |
| 3.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - STRUCTURES | | | | | \$ 563,647 | | \$ 401,007 | | \$ 964,654 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kv - (1) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | - | LF | \$ 0.47 | \$ - | \$ 5.00 | \$ - | \$ 5.47 | \$ - |
| 4.5 | Remove Existing 115KV Cable From Existing Structures | - | Mile | \$ - | \$ - | \$ 30,000 | \$ - | \$ 30,000.00 | \$ - |
| 4.6 | Remove Existing OPGW Cable | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.7 | Remove Existing EH7 | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.8 | 115kv - (1) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.9 | | - | | | | | | | |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ - | | \$ - | | \$ - |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kv Tangent (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.2 | 115kv Tangent (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.3 | 345kv Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 28 | Assembly | \$ 1,800 | \$ 50,400 | \$ 720 | \$ 20,160 | \$ 2,520 | \$ 70,560 |
| 5.4 | 115kv Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.5 | | - | Assembly | \$ - | \$ - | \$ 360 | \$ - | \$ 360 | \$ - |
| 5.6 | OPGW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.7 | OPGW Assembly - Angle / DE | 8 | Assembly | \$ 250 | \$ 2,000 | \$ 150 | \$ 1,200 | \$ 400 | \$ 3,200 |
| 5.8 | OHSW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.9 | OHSW Assembly - Angle / DE | 8 | Assembly | \$ 250 | \$ 2,000 | \$ 150 | \$ 1,200 | \$ 400 | \$ 3,200 |
| 5.10 | OPGW Splice Boxes | 1 | Set | \$ 1,746 | \$ 1,746 | \$ 2,274 | \$ 2,274 | \$ 4,020 | \$ 4,020 |
| 5.11 | OPGW Splice & Test | 1 | EA | \$ 2,520 | \$ 2,520 | \$ 2,520 | \$ 2,520 | \$ 5,040 | \$ 5,040 |
| 5.12 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.13 | Vibration Dampers - Conductor | - | EA | \$ 35 | \$ - | \$ 35 | \$ - | \$ 70 | \$ - |
| 5.14 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.15 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.16 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.17 | | | | | | | | | |
| 5.18 | | | | | | | | | |
| 5.19 | | | | | | | | | |
| 5.20 | | | | | | | | | |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | \$ 58,666 | | \$ 27,354 | | \$ 86,020 |
| M. Interconnection Churchtown Station | | | | | | \$ 854,033 | | \$ 1,288,162 | \$ 2,142,195 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 21,422 | \$ 21,422 | \$ 21,422 | \$ 21,422 |
| Project Management, Material Handling & Amenities | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 124,679 | \$ 124,679 | \$ 124,679 | \$ 124,679 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 21,422 | \$ 21,422 | \$ 21,422 | \$ 21,422 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 21,422 | \$ 21,422 | \$ 21,422 | \$ 21,422 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 107,110 | \$ 107,110 | \$ 107,110 | \$ 107,110 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ 6,427 | \$ 6,427 | \$ 6,427 | \$ 6,427 |
| 6.7 | Geotech | 1 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 14,995 | \$ 14,995 | \$ 14,995 | \$ 14,995 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 6,427 | \$ 6,427 | \$ 6,427 | \$ 6,427 |
| 6.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 68,323 | \$ 68,323 | \$ - | \$ - | \$ 68,323 | \$ 68,323 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 2,142 | \$ 2,142 | \$ 2,142 | \$ 2,142 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 68,323 | | \$ 329,545 | | \$ 397,868 |

NAT - NYPA - T030 - (Segment B Enhanced)

N. Interconnection Pleasant Valley

Estimate Revision: **8** Total: \$ **2,679,858**

| NAT - NYPA - T030 - (Segment B Enhanced) | | | |
|---|-------------------|---------------------|---------------------|
| | <i>Supply</i> | <i>Installation</i> | <i>Total</i> |
| N. Interconnection Pleasant Valley | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 578,850 | \$ 578,850 |
| 2. FOUNDATIONS | \$ 61,875 | \$ 790,750 | \$ 852,625 |
| 3. STRUCTURES | \$ 388,477 | \$ 311,610 | \$ 700,087 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ - | \$ - | \$ - |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 105,566 | \$ 47,094 | \$ 152,660 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 44,473 | \$ 351,162 | \$ 395,636 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 600,392 | \$ 2,079,466 | \$ 2,679,858 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 600,392 | \$ 2,079,466 | \$ 2,679,858 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| N. Interconnection Pleasant Valley | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 2.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 10,000 | \$ 5,000 | \$ 10,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 3,500.0 | LF | \$ - | \$ - | \$ 4 | \$ 14,000 | \$ 4 | \$ 14,000 |
| 1.5 | Matting - Access and ROW | 3,500.0 | LF | \$ - | \$ - | \$ 70 | \$ 245,000 | \$ 70 | \$ 245,000 |
| 1.6 | Matting - To Work Area | 525.0 | LF | \$ - | \$ - | \$ 70 | \$ 36,750 | \$ 70 | \$ 36,750 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 0.5 | Mile | \$ - | \$ - | \$ 10,000 | \$ 5,000 | \$ 10,000 | \$ 5,000 |
| 1.9 | Work Pads | 75,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 264,000 | \$ 4 | \$ 264,000 |
| 1.10 | Restoration for Work Pad areas | 15,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 2,250 | \$ 0 | \$ 2,250 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | | \$ - | | \$ - | | \$ - |
| 1.19 | | | | | \$ - | | \$ - | | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | | \$ - | | \$ 578,850 | | \$ 578,850 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | 1-CKT 115KV 3-POLE TANGENT DEADEND (0°-5°) | 15 | EA | \$ 4,125 | \$ 61,875 | \$ 28,050 | \$ 420,750 | \$ 32,175 | \$ 482,625 |
| 2.2 | | | | | | | | | |
| 2.3 | | | | | | | | | |
| 2.4 | | | | | | | | | |
| 2.5 | Rock Excavation Adder | 185 | CY | \$ - | \$ - | \$ 2,000 | \$ 370,000 | \$ 2,000 | \$ 370,000 |
| 2.6 | | | | | \$ - | | \$ - | | \$ - |
| 2.7 | | | | | \$ - | | \$ - | | \$ - |
| 2.8 | | | | | \$ - | | \$ - | | \$ - |
| 2.9 | | | | | \$ - | | \$ - | | \$ - |
| 2.10 | | | | | \$ - | | \$ - | | \$ - |
| 2.11 | | | | | \$ - | | \$ - | | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.12 | | | | | \$ - | | \$ - | | \$ - |
| 2.13 | | | | | \$ - | | \$ - | | \$ - |
| 2.14 | | | | | \$ - | | \$ - | | \$ - |
| 2.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - FOUNDATIONS | | | | | \$ 61,875 | | \$ 790,750 | | \$ 852,625 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 115kV Single Circuit Single Pole Angle/DE | 5 | Structure | \$ 76,177 | \$ 380,887 | \$ 45,706 | \$ 228,532 | \$ 121,884 | \$ 609,420 |
| 3.2 | | | | | | | | | |
| 3.3 | | | | | | | | | |
| 3.4 | | | | | \$ - | | \$ - | | \$ - |
| 3.5 | Install Grounding and Grounding Accessories | 15 | Pole | \$ 506 | \$ 7,590 | \$ 5,539 | \$ 83,078 | \$ 6,045 | \$ 90,668 |
| 3.6 | | | | | \$ - | | \$ - | | \$ - |
| 3.7 | | | | | \$ - | | \$ - | | \$ - |
| 3.8 | | | | | \$ - | | \$ - | | \$ - |
| 3.9 | | | | | \$ - | | \$ - | | \$ - |
| 3.10 | | | | | \$ - | | \$ - | | \$ - |
| 3.11 | | | | | \$ - | | \$ - | | \$ - |
| 3.12 | | | | | \$ - | | \$ - | | \$ - |
| 3.13 | | | | | \$ - | | \$ - | | \$ - |
| 3.14 | | | | | \$ - | | \$ - | | \$ - |
| 3.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - STRUCTURES | | | | | \$ 388,477 | | \$ 311,610 | | \$ 700,087 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (1) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | - | LF | \$ 0.47 | \$ - | \$ 5.00 | \$ - | \$ 5.47 | \$ - |
| 4.5 | Remove Existing 115kV Cable From Existing Structures | - | Mile | \$ - | \$ - | \$ 30,000 | \$ - | \$ 30,000.00 | \$ - |
| 4.6 | Remove Existing OPGW Cable | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.7 | Remove Existing EH7 | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.8 | 115kV - (1) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.9 | | | | | | | | | |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ - | | \$ - | | \$ - |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | 105 | Assembly | \$ 900 | \$ 94,500 | \$ 360 | \$ 37,800 | \$ 1,260 | \$ 132,300 |
| 5.5 | | | Assembly | | \$ - | | \$ - | \$ - | \$ - |
| 5.6 | OPGW Assembly - Tangent | 14 | Assembly | \$ 200 | \$ 2,800 | \$ 150 | \$ 2,100 | \$ 350 | \$ 4,900 |
| 5.7 | OPGW Assembly - Angle / DE | 1 | Assembly | \$ 250 | \$ 250 | \$ 150 | \$ 150 | \$ 400 | \$ 400 |
| 5.8 | OHSW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.9 | OHSW Assembly - Angle / DE | 15 | Assembly | \$ 250 | \$ 3,750 | \$ 150 | \$ 2,250 | \$ 400 | \$ 6,000 |
| 5.10 | OPGW Splice Boxes | 1 | Set | \$ 1,746 | \$ 1,746 | \$ 2,274 | \$ 2,274 | \$ 4,020 | \$ 4,020 |
| 5.11 | OPGW Splice & Test | 1 | EA | \$ 2,520 | \$ 2,520 | \$ 2,520 | \$ 2,520 | \$ 5,040 | \$ 5,040 |
| 5.12 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.13 | Vibration Dampers - Conductor | - | EA | \$ 35 | \$ - | \$ 35 | \$ - | \$ 70 | \$ - |
| 5.14 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.15 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.16 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.17 | | | | | | | | | |
| 5.18 | | | | | | | | | |
| 5.19 | | | | | | | | | |
| 5.20 | | | | | | | | | |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | \$ 105,566 | | \$ 47,094 | | \$ 152,660 |
| N. Interconnection Pleasant Valley | | | | | \$ 555,918 | | \$ 1,728,304 | | \$ 2,284,222 |
| 6. MOB/DEMOb, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 22,842 | \$ 22,842 | \$ 22,842 | \$ 22,842 |
| Project Management, Material Handling & Amenities | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 132,945 | \$ 132,945 | \$ 132,945 | \$ 132,945 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 22,842 | \$ 22,842 | \$ 22,842 | \$ 22,842 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 22,842 | \$ 22,842 | \$ 22,842 | \$ 22,842 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 114,211 | \$ 114,211 | \$ 114,211 | \$ 114,211 |
| 6.6 | LIDAR | 1 | LS | \$ - | \$ - | \$ 6,853 | \$ 6,853 | \$ 6,853 | \$ 6,853 |
| 6.7 | Geotech | 1 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 15,990 | \$ 15,990 | \$ 15,990 | \$ 15,990 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 6,853 | \$ 6,853 | \$ 6,853 | \$ 6,853 |
| 6.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 44,473 | \$ 44,473 | \$ - | \$ - | \$ 44,473 | \$ 44,473 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 2,284 | \$ 2,284 | \$ 2,284 | \$ 2,284 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 44,473 | | \$ 351,162 | | \$ 395,636 |

NAT & NYPA - T030 - (Segment B)

O. NUF to mitigate NY to NE interface transfer limit degradation

Estimate
Revision: **8**

Total: \$ 26,785,714

| SYSTEM UPGRADE FACILITIES | | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|---------------------------|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|----------------------|
| SUF 1 | Transmission Line Upgrade Cricket Valley - Connecticut Border to Long Mountain | | | | | | | | |
| 1.1 | Line Upgrade | 1.00 | LS | | \$ - | | \$ - | \$ 21,428,571 | \$ 21,428,571 |
| | Subtotal SUF 1 Direct Cost | | | | \$ - | | \$ - | | \$ 21,428,571 |
| 1.2 | Engineering, T&C, PM, Indirects (25%) | | | | \$ - | | | | \$ 5,357,143 |
| | TOTAL: | | | | | | | | \$ 26,785,714 |

NAT - NYPA - T029 - (Segment B Enhanced)

P. NUF proposed as element of the Project (Middletown Line and Terminal)

Estimate
Revision: **8**

Total: #REF!

| SYSTEM UPGRADE FACILITIES | | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|---------------------------|--|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|----------------------|
| SUF SS1 | Middletown Tap Transformer Replacement | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ 10,878,348 | \$ 10,879,000 |
| SUF SS1 | Removals | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ 360,000 | \$ 360,000 |
| SUF SS1 | Engineering, T&C, PM, Indirects (25%) | | LS % | | | | | | \$ 2,810,000 |
| SUF SS1 | SUF SS1 - TOTAL: | | | | \$ - | | \$ - | | \$ 14,049,000 |
| SUF SS2 | Middletown Line Upgrade | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| SUF SS2 | 138kV - (1) 1113kcmil 45/7 ACSS "Bluejay" Conductor | 29,272.32 | LF | \$ 4.00 | \$ 117,089 | \$ 5.00 | \$ 146,362 | \$ 9 | \$ 263,451 |
| SUF SS2 | Remove Existing 1033.5kml ACSR "Ortalon" Conductor and Accessories | 0.88 | Mile | \$ - | \$ - | \$ 30,000.00 | \$ 26,400 | \$ 30,000 | \$ 26,400 |
| SUF SS2 | Rider Poles | 3.00 | Sets | \$ 1,750.00 | \$ 5,250 | \$ 3,500.00 | \$ 10,500 | \$ 5,250 | \$ 15,750 |
| SUF SS2 | 138kV Vertical Tangent Insulator Assembly | 18.00 | Assembly | \$ 900.00 | \$ 16,200 | \$ 560.00 | \$ 10,080 | \$ 1,460 | \$ 26,280 |
| SUF SS2 | 138kV Deadend Insulator Assembly | 30.00 | Assembly | \$ 900.00 | \$ 27,000 | \$ 560.00 | \$ 16,800 | \$ 1,460 | \$ 43,800 |
| SUF SS2 | Engineering, T&C, PM, Indirects (25%) | | LS % | | | | | | \$ 94,000 |
| SUF SS2 | SUFSS 2 - TOTAL: | | | | \$ 165,539 | | \$ 210,142 | | \$ 469,681 |
| | STATIONS SUF DIRECT TOTAL: | | | | | | | | \$ 11,615,000 |
| | STATIONS SUF INDIRECT TOTAL: | | | | | | | | \$ 2,904,000 |
| | STATIONS SUF TOTAL | | | | | | | | \$ 14,519,000 |

NAT - NYPA - T030 - (Segment B Enhanced)

ESTIMATE ASSUMPTIONS & CLARIFICATIONS

| | |
|----|---|
| 1 | Cost Estimate is based on 2017 rates. |
| 2 | Construction schedule is in accordance with proposed schedule - we have assumed continuous working with no breaks in the schedule. Six months have been added to the construction schedule for start up and close out works and assisting in pre-construction activities (i.e. permitting activities, material procurement etc.). |
| 3 | We have assumed a typical work week of five-(5) days per week at ten-(10) hours per day (5 x 10 hour days). |
| 4 | All labor rates and benefits used for estimating purposes are taken from IBEW Local 1249 working agreement as updated 5-8-2017. |
| 5 | We have assumed that the Access Road included in Developer Estimate will be Type 1 Gravel Type. 20% of the total length of the line is assumed to use Type 1 Gravel road and 80% of the line length access to be used wood matting. In addition 75 feet of wood matting is included from the access matting to the work pad area matting. The estimate also include 5,000 square feet of wood matting for each structure work area within the ROW. For the ground restoration (seed, straw and woven mat), 20% of the work pad area included. |
| 6 | Costs will vary for handling and disposal of contaminated spoils, depending on type of contaminants and availability / location of the appropriate tipping facility. Since there is not enough information to provide a quantified estimate for this item, allowance is included in the contingency monies. |
| 7 | Costs have been developed based on historical data from Projects of a similar nature (AACE Class 5 and 4 Estimating Practices). We have not engaged any subcontractors for formal quotes. |
| 8 | Foundation rates include supply and installation of materials. Drilled Pier rates include supply and testing of concrete, rebar cage and the use of temp or permanent casing. |
| 9 | A Contractor Mark-Up (OH&P) of 15% has been included in the Total section. |
| 10 | We have assumed that all project details provided are accurate unless noted otherwise. |
| 11 | Any SUF pricing includes 35% to cover Contractor markup (15%) and contingency (20%) |
| 12 | A contractor allowance of 1% for mobilization and demobilization has been included in the total section. |
| 13 | A contractor allowance of 5.061% for project management and staffing has been included in the total section. This also includes agricultural inspector, engineering inspector, safety inspector, compliance inspector, environmental inspector, and SWPP inspector. |
| 14 | An allowance of 1% for Utility PM and Project Oversight staffing has been included in the total section. |
| 15 | A contractor allowance of 1% for site accommodation, facilities, and storage has been included in the total section. |
| 16 | An allowance of 5% for transmission design and engineering has been included in the total section. |
| 17 | An allowance of 8% for substation design and engineering has been included in the total section. |
| 18 | An allowance of 0.7% for survey and staking of the transmission line and substation layout has been included in the total section. |
| 19 | An allowance of 0.3% for LIDAR of the transmission line has been included in the total section. |
| 20 | An allowance of 3.75% for substation testing and commissioning has been included in the total section. |
| 21 | An allowance of \$20,000.00 per circuit for transmission line testing and commissioning has been included in the total section. |
| 22 | New York state sales tax of 8% is included in all material pricing. |
| 23 | An allowance of 1.5% for insurance is included in the DPS sheet. |
| 24 | Knickerbocker to Churchtown substation; 0.4 miles of 345kV conductor from the junction have been added. |
| 25 | An additional Quantity of 5% have been added to conductors, OPGW, & OHSW for sag and jumpers. |
| 26 | Rock excavation depth in Foundation data provided in the proposal. |
| 27 | Middletown to Shoemaker Line upgrade: The length of the line segment is 0.88 miles -The re-conductor will remove the existing 2 bundle 1033.5 ACSR conductor and install new 2 bundle Bluejay 1113 ACSS conductor -The Insulators and associated conductor hardware will be replaced -The existing structures are assumed to have adequate strength to support the new conductors -The estimate is a rough order of magnitude estimate as no engineering was performed and SECo did not have access to record drawings. |
| 28 | Cricket Valley to Long Mountain line upgrade: Network Upgrade (NUF) costs to mitigate NY to NE interface transfer limit degradation were based on possible solutions identified during the June 2018 SIS process |
| 29 | The SUF estimates for the stations are rough order of magnitude estimates. No engineering was performed and SECo did not have access to record drawings. |



| ITC (T032) | | | |
|--|--------------|--|------------------|
| Description | | Total Amount (In thousand \$) | |
| Direct Cost | 1 | Transmission Lines | |
| | 1.1 | Clearing & Access | \$35,253 |
| | 1.2 | Foundations | \$82,888 |
| | 1.3 | Structures | \$67,205 |
| | 1.4 | Conductor, Shiedwire and Optical Ground Wire | \$33,769 |
| | 1.5 | Insulators, Fitting and Hardwares | \$16,154 |
| | Subtotal (1) | | \$235,269 |
| | 2 | Substations | |
| | 2.1 | Knickerbocker Substation | \$21,112 |
| | 2.2 | East Greenbush Substation | \$0 |
| | 2.3 | Schodack Substation | \$0 |
| | 2.4 | Churchtown Substation | \$1,977 |
| | 2.5 | Pleasant Valley Substation | \$3,101 |
| | 2.6 | Substation Interconnections | \$5,764 |
| Subtotal (2) | | \$31,954 | |
| Total (1+2) | | \$267,224 | |
| Contractors Mark-up (15% of Total 1+2) | | \$40,084 | |
| Total Direct Cost (A) | | \$307,307 | |
| Indirect Cost | 3 | Technical Services Costs | |
| | 3.1 | Contractor Mobilization / Demobilization | \$2,672 |
| | 3.2 | Project Management, Material Handling & Amenities | \$18,202 |
| | 3.3 | Engineering | \$16,986 |
| | 3.4 | Testing & Commissioning | \$755 |
| | 3.5 | Permitting, Real Estate, Sales Tax and Additional Costs | \$16,833 |
| | 3.6 | Legal, Environmental Licensing & Permitting and Environmental Mitigation | \$7,628 |
| Total Indirect Cost (3) | | \$63,075 | |
| Subtotal Project Cost (B=A+3) 2017 \$ | | \$370,382 | |
| | 4 | Network Upgrade Facilities (NUF) | |
| | 4.1 | NUF proposed as element of the Project | \$0 |
| | 4.2 | NUF to mitigate NY to NE interface transfer limit degradation | \$30,000 |
| Subtotal NUF Cost (C) | | \$30,000 | |
| Total Project Cost (B+C) 2017 \$ | | \$400,382 | |
| Total Project Cost 2018 \$ | | \$412,394 | |

ITC T032 (Segment B)

Estimate Revision: 8

| <i>ITC T032 (Segment B) Direct Costs</i> | | <i>Total Each Segment</i> |
|--|--|---------------------------|
| Direct Labor, Material & Equipment Costs | A. Transmission Line Knickerbocker to Churchtown | \$ 78,044,105 |
| Direct Labor, Material & Equipment Costs | B. Transmission Line Churchtown to Pleasant Valley | \$ 152,478,922 |
| Direct Labor, Material & Equipment Costs | C. Blue Stores Junction to Blue Stores Substation | \$ 4,746,361 |
| Direct Labor, Material & Equipment Costs | D. Knickerbocker 345kV Substation - Install | \$ 21,112,147 |
| Direct Labor, Material & Equipment Costs | E. Greenbush Substation - Removal | \$ - |
| Direct Labor, Material & Equipment Costs | F. | \$ - |
| Direct Labor, Material & Equipment Costs | G. | \$ - |
| Direct Labor, Material & Equipment Costs | H. Churchtown Substation - Install | \$ 1,977,418 |
| Direct Labor, Material & Equipment Costs | I. Churchtown Substation - Removal | \$ - |
| Direct Labor, Material & Equipment Costs | J. Pleasant Valley Substation - Install | \$ 3,101,141 |
| Direct Labor, Material & Equipment Costs | K. Interconnection Knickerbocker Station | \$ 3,068,229 |
| Direct Labor, Material & Equipment Costs | L. Interconnection Churchtown Station | \$ 2,061,784 |
| Direct Labor, Material & Equipment Costs | M. Interconnection Milan Station | \$ 633,514 |
| Direct Labor, Material & Equipment Costs | N. NUF to mitigate NY to NE interface transfer limit degradation | \$ 21,428,571 |
| Direct Labor, Material & Equipment Costs | O. NUF proposed as element of the Project | \$ - |
| SUBTOTAL: | | \$ 288,652,192 |
| CONTRACTOR MARK-UP (OH&P) | | \$ 43,297,829 |
| CONTINGENCY ON ENTIRE PROJECT | | \$ - |
| TOTAL DIRECT: | | \$ 331,950,021 |

| <i>ITC T032 (Segment B) Indirect Costs</i> | | <i>Total Each Segment</i> |
|--|--|---------------------------|
| Indirect Costs | A. Transmission Line Knickerbocker to Churchtown | \$ 16,685,500 |
| Indirect Costs | B. Transmission Line Churchtown to Pleasant Valley | \$ 30,319,058 |
| Indirect Costs | C. Blue Stores Junction to Blue Stores Substation | \$ 936,585 |
| Indirect Costs | D. Knickerbocker 345kV Substation - Install | \$ 5,266,744 |
| Indirect Costs | E. Greenbush Substation - Removal | \$ - |
| Indirect Costs | F. | \$ - |
| Indirect Costs | G. | \$ - |
| Indirect Costs | H. Churchtown Substation - Install | \$ 475,504 |
| Indirect Costs | I. Churchtown Substation - Removal | \$ - |
| Indirect Costs | J. Pleasant Valley Substation - Install | \$ 754,800 |
| Indirect Costs | K. Interconnection Knickerbocker Station | \$ 554,805 |
| Indirect Costs | L. Interconnection Churchtown Station | \$ 342,513 |
| Indirect Costs | M. Interconnection Milan Station | \$ 111,797 |
| Indirect Costs | N. NUF to mitigate NY to NE interface transfer limit degradation | \$ 5,357,143 |
| Indirect Costs | O. NUF proposed as element of the Project | \$ - |
| Indirect Costs | Legal and Permitting (Includes Legal, Envir. Lisc. & Permit., and Envir. Mitigation) | \$ 7,627,609 |
| TOTAL INDIRECT: | | \$ 68,432,059 |

TOTAL ESTIMATED COST: \$ 400,382,079

ITC T032 (Segment B)

A. Transmission Line Knickerbocker to Churchtown

Estimate Revision: 8

Total: \$ 94,729,605

| ITC T032 (Segment B) | | | |
|---|---------------|---------------|---------------|
| | Supply | Installation | Total |
| A. Transmission Line Knickerbocker to Churchtown | | | |
| 1. CLEARING & ACCESS | \$ 11,500 | \$ 13,507,953 | \$ 13,519,453 |
| 2. FOUNDATIONS | \$ 12,695,824 | \$ 13,995,790 | \$ 26,691,613 |
| 3. STRUCTURES | \$ 10,287,616 | \$ 11,532,261 | \$ 21,819,877 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 2,339,147 | \$ 8,681,855 | \$ 11,021,002 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 3,305,711 | \$ 1,686,448 | \$ 4,992,160 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 2,291,184 | \$ 14,394,316 | \$ 16,685,500 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 30,930,982 | \$ 63,798,623 | \$ 94,729,605 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 30,930,982 | \$ 63,798,623 | \$ 94,729,605 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| A. Transmission Line Knickerbocker to Churchtown | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | 19.0 | Acre | \$ - | \$ - | \$ 15,000 | \$ 285,000 | \$ 15,000 | \$ 285,000 |
| 1.2 | Clearing the ROW - Light (mowing) | 61.0 | Acre | | \$ - | \$ 5,000 | \$ 305,000 | \$ 5,000 | \$ 305,000 |
| 1.3 | Permanent Access Road | 23,126 | LF | \$ - | \$ - | \$ 45.00 | \$ 1,040,688 | \$ 45 | \$ 1,040,688 |
| 1.4 | Silt Fence | 115,632 | LF | \$ - | \$ - | \$ 4.00 | \$ 462,528 | \$ 4 | \$ 462,528 |
| 1.5 | Matting - Access and ROW | 92,506 | LF | \$ - | \$ - | \$ 70.00 | \$ 6,475,392 | \$ 70 | \$ 6,475,392 |
| 1.6 | Matting - To Work Area | 12,900 | LF | \$ - | \$ - | \$ 70.00 | \$ 903,000 | \$ 70 | \$ 903,000 |
| 1.7 | Snow Removal | 21.9 | Mile | \$ - | \$ - | \$ 16,000 | \$ 350,400 | \$ 16,000 | \$ 350,400 |
| 1.8 | ROW Restoration | 21.9 | Mile | \$ - | \$ - | \$ 10,000 | \$ 219,000 | \$ 10,000 | \$ 219,000 |
| 1.9 | Work Pads | 860,000 | SF | \$ - | \$ - | \$ 3.52 | \$ 3,027,200 | \$ 4 | \$ 3,027,200 |
| 1.10 | Restoration for Work Pad areas | 172,000 | SF | \$ - | \$ - | \$ 0.15 | \$ 25,800 | \$ 0.15 | \$ 25,800 |
| 1.11 | Temporary Access Bridge | 9 | EA | \$ - | \$ - | \$ 20,035 | \$ 180,315 | \$ 20,035 | \$ 180,315 |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | 4 | EA | \$ - | \$ - | \$ 4,580 | \$ 18,320 | \$ 4,580 | \$ 18,320 |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 47 | EA | \$ - | \$ - | \$ 4,130 | \$ 194,110 | \$ 4,130 | \$ 194,110 |
| 1.15 | Culverts / Misc. Access | 10 | EA | \$ 750 | \$ 7,500 | \$ 1,250 | \$ 12,500 | \$ 2,000 | \$ 20,000 |
| 1.16 | Gates | 2 | EA | \$ 2,000 | \$ 4,000 | \$ 2,500 | \$ 5,000 | \$ 4,500 | \$ 9,000 |
| 1.17 | Concrete Washout Station | 2 | EA | \$ - | \$ - | \$ 1,850 | \$ 3,700 | \$ 1,850 | \$ 3,700 |
| TOTAL - CLEARING & ACCESS: | | | | | \$ 11,500 | | \$ 13,507,953 | | \$ 13,519,453 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Drilled Pier - 345/115kV D/C Single Pole Delta V-String Tangent Steel 80' | 158 | EA | \$ 62,926 | \$ 9,942,274 | \$ 63,600 | \$ 10,048,751 | \$ 126,525 | \$ 19,991,025 |
| 2.2 | Drilled Pier - 345/115kV D/C Two-Pole Dead End Delta Steel (Dead End) 80' | 8 | EA | \$ 172,097 | \$ 1,376,775 | \$ 173,940 | \$ 1,391,519 | \$ 346,037 | \$ 2,768,294 |
| 2.3 | Drilled Pier - 345/115kV D/C Two-Pole Dead End Delta Steel (Storm Dead End) 80' | 8 | EA | \$ 172,097 | \$ 1,376,775 | \$ 173,940 | \$ 1,391,519 | \$ 346,037 | \$ 2,768,294 |
| 2.4 | Rock Excavation Adder | 582.0 | CY | \$ - | \$ - | \$ 2,000 | \$ 1,164,000 | \$ 2,000 | \$ 1,164,000 |
| 2.5 | | | | | | | | | |
| 2.6 | | | | | | | | | |
| 2.7 | | | | | | | | | |
| 2.8 | | | | | | | | | |
| 2.9 | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| 2.10 | | | | | | | | | |
| 2.11 | | | | | | | | | |
| 2.12 | | | | | | | | | |
| 2.13 | | | | | | | | | |
| 2.14 | | | | | | | | | |
| 2.15 | | | | | | | | | |
| 2.16 | | | | | | | | | |
| 2.17 | | | | | | | | | |
| 2.18 | | | | | | | | | |
| TOTAL - FOUNDATIONS: | | | | | \$ 12,695,824 | | \$ 13,995,790 | | \$ 26,691,613 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 345/115kV D/C Single Pole Delta V-String Tangent Steel 80' | 158 | Structure | \$ 56,795 | \$ 8,973,610 | \$ 34,077 | \$ 5,384,166 | \$ 90,872 | \$ 14,357,776 |
| 3.2 | 345/115kV D/C Two-Pole Dead End Delta Steel (Dead End) 80' | 8 | Structure | \$ 87,135 | \$ 697,080 | \$ 52,281 | \$ 418,248 | \$ 139,416 | \$ 1,115,328 |
| 3.3 | 345/115kV D/C Two-Pole Dead End Delta Steel (Storm Dead End) 80' | 6 | Structure | \$ 87,135 | \$ 522,810 | \$ 52,281 | \$ 313,686 | \$ 139,416 | \$ 836,496 |
| 3.4 | Remove Existing Foundation | 688 | EA | \$ - | \$ - | \$ 3,250 | \$ 2,236,000 | \$ 3,250 | \$ 2,236,000 |
| 3.5 | Remove Existing Structure and Accessories | 172 | EA | \$ - | \$ - | \$ 12,500 | \$ 2,150,000 | \$ 12,500 | \$ 2,150,000 |
| 3.6 | Install Grounding and Grounding Accessories | 186 | Pole | \$ 506 | \$ 94,116 | \$ 5,539 | \$ 1,030,161 | \$ 6,045 | \$ 1,124,277 |
| 3.7 | | | | | | | | | |
| 3.8 | | | | | | | | | |
| 3.9 | | | | | | | | | |
| 3.10 | | | | | | | | | |
| 3.11 | | | | | | | | | |
| 3.12 | | | | | | | | | |
| 3.13 | | | | | | | | | |
| 3.14 | | | | | | | | | |
| 3.15 | | | | | | | | | |
| TOTAL - STRUCTURES: | | | | | \$ 10,287,616 | | \$ 11,532,261 | | \$ 21,819,877 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (1) 954kcmil 54/7 ACSS "Cardinal" | 728,482 | LF | \$ 1.90 | \$ 1,384,116 | \$ 5.00 | \$ 3,642,410 | \$ 6.90 | \$ 5,026,526 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | 121,414 | LF | \$ 1.35 | \$ 163,909 | \$ 5.00 | \$ 607,070 | \$ 6.35 | \$ 770,979 |
| 4.3 | (1) 3/8" EHS7 Steel | 121,414 | LF | \$ 0.47 | \$ 57,065 | \$ 5.00 | \$ 607,070 | \$ 5.47 | \$ 664,135 |
| 4.4 | Remove Existing Cable From Existing Structures | 43.8 | Mile | \$ - | \$ - | \$ 30,000 | \$ 1,314,000 | \$ 30,000.00 | \$ 1,314,000 |
| 4.5 | Remove Existing OPGW Cable and Accessories | 21.9 | Mile | \$ - | \$ - | \$ 12,000 | \$ 262,800 | \$ 12,000.00 | \$ 262,800 |
| 4.6 | Remove Existing OHSW and Accessories | 21.9 | Mile | \$ - | \$ - | \$ 12,000 | \$ 262,800 | \$ 12,000.00 | \$ 262,800 |
| 4.7 | 115kV - (1) 954kcmil 54/7 ACSS "Cardinal" | 364,241 | LF | \$ 1.90 | \$ 692,058 | \$ 5.00 | \$ 1,821,205 | \$ 6.90 | \$ 2,513,263 |
| 4.8 | Rider Poles (47 Locations) | 24 | Set | \$ 1,750 | \$ 42,000 | \$ 3,500 | \$ 84,000 | \$ 5,250.00 | \$ 126,000 |
| 4.9 | Rider Poles - Relocated | 23 | Set | \$ - | \$ - | \$ 3,500 | \$ 80,500 | \$ 3,500.00 | \$ 80,500 |
| 4.10 | | | | | | | | | |
| 4.11 | | | | | | | | | |
| 4.12 | | | | | | | | | |
| 4.13 | | | | | | | | | |
| 4.14 | | | | | | | | | |
| 4.15 | | | | | | | | | |
| 4.16 | | | | | | | | | |
| 4.17 | | | | | | | | | |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 2,339,147 | | \$ 8,681,855 | | \$ 11,021,002 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Mono Pole Vertical Tangent - V-String (1-Group of 18-Bells Each Assembly) | 948 | Assembly | \$ 1,800 | \$ 1,706,400 | \$ 720 | \$ 682,560 | \$ 2,520 | \$ 2,388,960 |
| 5.2 | 115kV Mono Pole Vertical Tangent - V-String (1-Group of 9-Bells Each Assembly) | 948 | Assembly | \$ 900 | \$ 853,200 | \$ 560 | \$ 530,880 | \$ 1,460 | \$ 1,384,080 |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 168 | Assembly | \$ 1,800 | \$ 302,400 | \$ 720 | \$ 120,960 | \$ 2,520 | \$ 423,360 |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | 84 | Assembly | \$ 900 | \$ 75,600 | \$ 560 | \$ 47,040 | \$ 1,460 | \$ 122,640 |
| 5.5 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.6 | | | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| 5.7 | | | Assembly | \$ 3,600 | \$ - | \$ 1,440 | \$ - | \$ 5,040 | \$ - |
| 5.8 | OPGW Assembly - Tangent | 158 | Assembly | \$ 200 | \$ 31,600 | \$ 150 | \$ 23,700 | \$ 350 | \$ 55,300 |
| 5.9 | OPGW Assembly - Angle / DE | 28 | Assembly | \$ 250 | \$ 7,000 | \$ 150 | \$ 4,200 | \$ 400 | \$ 11,200 |
| 5.10 | OHSW Assembly - Tangent | 158 | Assembly | \$ 200 | \$ 31,600 | \$ 150 | \$ 23,700 | \$ 350 | \$ 55,300 |
| 5.11 | OHSW Assembly - Angle / DE | 28 | Assembly | \$ 250 | \$ 7,000 | \$ 150 | \$ 4,200 | \$ 400 | \$ 11,200 |
| 5.12 | OPGW Splice Boxes | 8 | Set | \$ 1,746 | \$ 13,969 | \$ 2,274 | \$ 18,192 | \$ 4,020 | \$ 32,161 |
| 5.13 | OPGW Splice & Test | 8 | EA | \$ 2,520 | \$ 20,160 | \$ 2,520 | \$ 20,160 | \$ 5,040 | \$ 40,320 |
| 5.14 | Spacer - Conductor | 3,642 | EA | \$ 50 | \$ 182,100 | \$ 35 | \$ 127,470 | \$ 85 | \$ 309,570 |
| 5.15 | Vibration Dampers - Conductor | 1,311 | EA | \$ 35 | \$ 45,885 | \$ 35 | \$ 45,885 | \$ 70 | \$ 91,770 |
| 5.16 | Shield wire / OPGW Dampers, Misc. Fittings | 442 | EA | \$ 27 | \$ 11,934 | \$ 35 | \$ 15,470 | \$ 62 | \$ 27,404 |
| 5.17 | | | | | | | | | |
| 5.18 | | | | | | | | | |
| 5.19 | | | | | | | | | |
| 5.20 | | | | | | | | | |
| 5.21 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.22 | Misc. materials (Signs and Markers) | 21.9 | Mile | \$ 770 | \$ 16,863 | \$ 1,006 | \$ 22,031 | \$ 1,776 | \$ 38,894 |
| 5.23 | | - | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 3,305,711 | | \$ 1,686,448 | | \$ 4,992,160 |
| A. Transmission Line Knickerbocker to Churchtown | | | | | \$ 28,639,798 | | \$ 49,404,307 | | \$ 78,044,105 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 780,441 | \$ 780,441 | \$ 780,441 | \$ 780,441 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 3,755,170 | \$ 3,755,170 | \$ 3,755,170 | \$ 3,755,170 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 780,441 | \$ 780,441 | \$ 780,441 | \$ 780,441 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 780,441 | \$ 780,441 | \$ 780,441 | \$ 780,441 |
| Engineering | | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 3,902,205 | \$ 3,902,205 | \$ 3,902,205 | \$ 3,902,205 |
| 6.6 | LIDAR | 1 | LS | \$ - | \$ - | \$ 234,132 | \$ 234,132 | \$ 234,132 | \$ 234,132 |
| 6.7 | Geotech | 22 | Location | \$ - | \$ - | \$ 3,500 | \$ 77,000 | \$ 3,500 | \$ 77,000 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 546,309 | \$ 546,309 | \$ 546,309 | \$ 546,309 |
| Testing & Commissioning | | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| Permitting and Additional Costs | | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 234,132 | \$ 234,132 | \$ 234,132 | \$ 234,132 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 3,186,000 | \$ 3,186,000 | \$ 3,186,000 | \$ 3,186,000 |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 2,291,184 | \$ 2,291,184 | \$ - | \$ - | \$ 2,291,184 | \$ 2,291,184 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 78,044 | \$ 78,044 | \$ 78,044 | \$ 78,044 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 2,291,184 | | \$ 14,394,316 | | \$ 16,685,500 |

ITC T032 (Segment B)

B. Transmission Line Churchtown to Pleasant Valley

Estimate Revision: 8

Total: \$ 182,797,981

| ITC T032 (Segment B) | | | |
|--|---------------|----------------|----------------|
| | Supply | Installation | Total |
| B. Transmission Line Churchtown to Pleasant Valley | | | |
| 1. CLEARING & ACCESS | \$ 14,000 | \$ 20,315,402 | \$ 20,329,402 |
| 2. FOUNDATIONS | \$ 21,569,255 | \$ 33,464,251 | \$ 55,033,507 |
| 3. STRUCTURES | \$ 17,229,070 | \$ 26,612,906 | \$ 43,841,976 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 4,553,240 | \$ 17,722,775 | \$ 22,276,015 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 7,182,734 | \$ 3,815,288 | \$ 10,998,023 |
| 6. MOB/DEMOMB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 4,043,864 | \$ 26,275,194 | \$ 30,319,058 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 54,592,164 | \$ 128,205,817 | \$ 182,797,981 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 54,592,164 | \$ 128,205,817 | \$ 182,797,981 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| B. Transmission Line Churchtown to Pleasant Valley | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 91.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 455,000 | \$ 5,000 | \$ 455,000 |
| 1.3 | Permanent Access Road | 33,897.6 | LF | \$ - | \$ - | \$ 45 | \$ 1,525,392 | \$ 45 | \$ 1,525,392 |
| 1.4 | Silt Fence | 169,488.0 | LF | \$ - | \$ - | \$ 4 | \$ 677,952 | \$ 4 | \$ 677,952 |
| 1.5 | Matting - Access and ROW | 135,590.4 | LF | \$ - | \$ - | \$ 70 | \$ 9,491,328 | \$ 70 | \$ 9,491,328 |
| 1.6 | Matting - To Work Area | 18,750.0 | LF | \$ - | \$ - | \$ 70 | \$ 1,312,500 | \$ 70 | \$ 1,312,500 |
| 1.7 | Snow Removal | 32.1 | Mile | \$ - | \$ - | \$ 16,000 | \$ 513,600 | \$ 16,000 | \$ 513,600 |
| 1.8 | ROW Restoration | 32.1 | Mile | \$ - | \$ - | \$ 10,000 | \$ 321,000 | \$ 10,000 | \$ 321,000 |
| 1.9 | Work Pads | 1,490,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 5,244,800 | \$ 4 | \$ 5,244,800 |
| 1.10 | Restoration for Work Pad areas | 298,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 44,700 | \$ 0 | \$ 44,700 |
| 1.11 | Temporary Access Bridge | 14 | EA | \$ - | \$ - | \$ 20,035 | \$ 280,490 | \$ 20,035 | \$ 280,490 |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | 12 | EA | \$ - | \$ - | \$ 4,580 | \$ 54,960 | \$ 4,580 | \$ 54,960 |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 86 | EA | \$ - | \$ - | \$ 4,130 | \$ 355,180 | \$ 4,130 | \$ 355,180 |
| 1.15 | Gates | 4 | EA | \$ 2,000 | \$ 8,000 | \$ 2,500 | \$ 10,000 | \$ 4,500 | \$ 18,000 |
| 1.16 | Culverts / Misc. Access | 8 | EA | \$ 750 | \$ 6,000 | \$ 1,250 | \$ 10,000 | \$ 2,000 | \$ 16,000 |
| 1.17 | Concrete Washout Station | 10 | EA | \$ - | \$ - | \$ 1,850 | \$ 18,500 | \$ 1,850 | \$ 18,500 |
| TOTAL - CLEARING & ACCESS: | | | | | \$ 14,000 | | \$ 20,315,402 | | \$ 20,329,402 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Drilled Pier - 345/115kV Triple Circuit Two-Pole V-String Frame Tangent Steel 85' | 279 | EA | \$ 59,729 | \$ 16,664,495 | \$ 60,369 | \$ 16,842,964 | \$ 120,098 | \$ 33,507,459 |
| 2.2 | Drilled Pier - 345/115kV Triple Circuit Three-Pole Dead End Delta Steel (Dead End) 85' | 12 | EA | \$ 258,145 | \$ 3,097,743 | \$ 260,910 | \$ 3,130,919 | \$ 519,055 | \$ 6,228,662 |
| 2.3 | Drilled Pier - 345/115kV Triple Circuit Three-Pole Dead End Delta Steel (Storm Dead End) 85' | 7 | EA | \$ 258,145 | \$ 1,807,017 | \$ 260,910 | \$ 1,826,369 | \$ 519,055 | \$ 3,633,386 |
| 2.4 | | | | | | | | | |
| 2.5 | Rock Excavation Adder | 5,832.0 | CY | \$ - | \$ - | \$ 2,000 | \$ 11,664,000 | \$ 2,000 | \$ 11,664,000 |
| 2.6 | | | | | | | | | |
| 2.7 | | | | | | | | | |
| 2.8 | | | | | | | | | |
| 2.9 | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 2.10 | | | | | | | | | |
| 2.11 | | | | | | | | | |
| 2.12 | | | | | | | | | |
| TOTAL - FOUNDATIONS: | | | | | \$ 21,569,255 | | \$ 33,464,251 | | \$ 55,033,507 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 345/115kV Triple Circuit Two-Pole V-String Frame Tangent Steel 85' | 279 | Structure | \$ 53,280 | \$ 14,865,120 | \$ 31,968 | \$ 8,919,072 | \$ 85,248 | \$ 23,784,192 |
| 3.2 | 345/115kV Triple Circuit Three-Pole Dead End Delta Steel (Dead End) 85' | 12 | Structure | \$ 108,040 | \$ 1,296,480 | \$ 64,824 | \$ 777,888 | \$ 172,864 | \$ 2,074,368 |
| 3.3 | 345/115kV Triple Circuit Three-Pole Dead End Delta Steel (Storm Dead End) 85' | 7 | Structure | \$ 108,040 | \$ 756,280 | \$ 64,824 | \$ 453,768 | \$ 172,864 | \$ 1,210,048 |
| 3.4 | Remove Existing Foundation | 2,048 | EA | \$ - | \$ - | \$ 3,250 | \$ 6,656,000 | \$ 3,250 | \$ 6,656,000 |
| 3.5 | Remove Existing Structure and Accessories | 512 | EA | \$ - | \$ - | \$ 12,500 | \$ 6,400,000 | \$ 12,500 | \$ 6,400,000 |
| 3.6 | Install Grounding and Grounding Accessories | 615 | Pole | \$ 506 | \$ 311,190 | \$ 5,539 | \$ 3,406,178 | \$ 6,045 | \$ 3,717,368 |
| 3.7 | | | | | | | | | |
| 3.8 | | | | | | | | | |
| 3.9 | | | | | | | | | |
| 3.10 | | | | | | | | | |
| 3.11 | | | | | | | | | |
| 3.12 | | | | | | | | | |
| 3.13 | | | | | | | | | |
| 3.14 | | | | | | | | | |
| 3.15 | | | | | | | | | |
| 3.16 | | | | | | | | | |
| 3.17 | | | | | | | | | |
| TOTAL - STRUCTURES PRINCETOWN TO NEW SCOTLAND: | | | | | \$ 17,229,070 | | \$ 26,612,906 | | \$ 43,841,976 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (1) 954kcmil 54/7 ACSS "Cardinal" | 1,094,386 | LF | \$ 1.90 | \$ 2,079,333 | \$ 5.00 | \$ 5,471,930 | \$ 6.90 | \$ 7,551,263 |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | 182,398 | LF | \$ 1.35 | \$ 246,237 | \$ 5.00 | \$ 911,990 | \$ 6.35 | \$ 1,158,227 |
| 4.3 | (1) 3/8" EHS7 Steel | 182,398 | LF | \$ 0.47 | \$ 85,727 | \$ 5.00 | \$ 911,990 | \$ 5.47 | \$ 997,717 |
| 4.5 | Remove Existing 115kV Cable From Existing Structures | 130.4 | Mile | \$ - | \$ - | \$ 30,000 | \$ 3,912,000 | \$ 30,000.00 | \$ 3,912,000 |
| 4.6 | Remove Existing OPGW Cable and Accessories | 32.3 | Mile | \$ - | \$ - | \$ 12,000 | \$ 387,600 | \$ 12,000.00 | \$ 387,600 |
| 4.7 | Remove Existing OHSW and Accessories | 32.3 | Mile | \$ - | \$ - | \$ 12,000 | \$ 387,600 | \$ 12,000.00 | \$ 387,600 |
| 4.8 | 115kV - (1) 954kcmil 54/7 ACSS "Cardinal" | 1,087,733 | LF | \$ 1.90 | \$ 2,066,693 | \$ 5.00 | \$ 5,438,665 | \$ 6.90 | \$ 7,505,358 |
| 4.9 | | | | | | | | | |
| 4.10 | Rider Poles - Relocated | 43 | Set | \$ - | \$ - | \$ 3,500 | \$ 150,500 | \$ 3,500.00 | \$ 150,500 |
| 4.11 | Rider Poles (86 Total) | 43 | EA | \$ 1,750 | \$ 75,250 | \$ 3,500 | \$ 150,500 | \$ 5,250.00 | \$ 225,750 |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 4,553,240 | | \$ 17,722,775 | | \$ 22,276,015 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Mono Pole Vertical Tangent - V-String (1-Group of 18-Bells Each Assembly) | 1,674 | Assembly | \$ 1,800 | \$ 3,013,200 | \$ 720 | \$ 1,205,280 | \$ 2,520 | \$ 4,218,480 |
| 5.2 | 115kV Mono Pole Vertical Tangent - V-String (1-Group of 9-Bells Each Assembly) | 3,348 | Assembly | \$ 900 | \$ 3,013,200 | \$ 560 | \$ 1,874,880 | \$ 1,460 | \$ 4,888,080 |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 228 | Assembly | \$ 1,800 | \$ 410,400 | \$ 720 | \$ 164,160 | \$ 2,520 | \$ 574,560 |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | 228 | Assembly | \$ 900 | \$ 205,200 | \$ 560 | \$ 127,680 | \$ 1,460 | \$ 332,880 |
| 5.5 | OPGW Assembly - Tangent | 279 | Assembly | \$ 200 | \$ 55,800 | \$ 150 | \$ 41,850 | \$ 350 | \$ 97,650 |
| 5.6 | OPGW Assembly - Angle / DE | 38 | Assembly | \$ 250 | \$ 9,500 | \$ 150 | \$ 5,700 | \$ 400 | \$ 15,200 |
| 5.7 | OHSW Assembly - Tangent | 279 | Assembly | \$ 200 | \$ 55,800 | \$ 150 | \$ 41,850 | \$ 350 | \$ 97,650 |
| 5.8 | OHSW Assembly - Angle / DE | 38 | Assembly | \$ 250 | \$ 9,500 | \$ 150 | \$ 5,700 | \$ 400 | \$ 15,200 |
| 5.9 | OPGW Splice Boxes | 12 | Set | \$ 1,746 | \$ 20,954 | \$ 2,274 | \$ 27,288 | \$ 4,020 | \$ 48,242 |
| 5.10 | OPGW Splice & Test | 12 | EA | \$ 2,520 | \$ 30,240 | \$ 2,520 | \$ 30,240 | \$ 5,040 | \$ 60,480 |
| 5.11 | Spacer - Conductor | 5,414 | EA | \$ 50 | \$ 270,700 | \$ 35 | \$ 189,490 | \$ 85 | \$ 460,190 |
| 5.12 | Vibration Dampers - Conductor | 1,299 | EA | \$ 35 | \$ 45,465 | \$ 35 | \$ 45,465 | \$ 70 | \$ 90,930 |
| 5.13 | Shieldwire / OPGW Dampers, Misc. Fittings | 656 | EA | \$ 27 | \$ 17,712 | \$ 35 | \$ 22,960 | \$ 62 | \$ 40,672 |
| 5.14 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.15 | Misc. materials (Signs and Markers) | 32.6 | Mile | \$ 770 | \$ 25,064 | \$ 1,006 | \$ 32,745 | \$ 1,776 | \$ 57,809 |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 7,182,734 | | \$ 3,815,288 | | \$ 10,998,023 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|----------------|
| B. Transmission Line Churchtown to Pleasant Valley | | | | | \$ 50,548,300 | | \$ 101,930,622 | | \$ 152,478,922 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 1,524,789 | \$ 1,524,789 | \$ 1,524,789 | \$ 1,524,789 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 7,336,676 | \$ 7,336,676 | \$ 7,336,676 | \$ 7,336,676 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 1,524,789 | \$ 1,524,789 | \$ 1,524,789 | \$ 1,524,789 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 1,524,789 | \$ 1,524,789 | \$ 1,524,789 | \$ 1,524,789 |
| Engineering | | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 7,623,946 | \$ 7,623,946 | \$ 7,623,946 | \$ 7,623,946 |
| 6.6 | LIDAR | 1 | LS | \$ - | \$ - | \$ 457,437 | \$ 457,437 | \$ 457,437 | \$ 457,437 |
| 6.7 | Geotech | 33 | Location | \$ - | \$ - | \$ 3,500 | \$ 115,500 | \$ 3,500 | \$ 115,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 1,067,352 | \$ 1,067,352 | \$ 1,067,352 | \$ 1,067,352 |
| Testing & Commissioning | | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 40,000 | \$ 40,000 | \$ 40,000 | \$ 40,000 |
| Permitting and Additional Costs | | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 457,437 | \$ 457,437 | \$ 457,437 | \$ 457,437 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 4,450,000 | \$ 4,450,000 | \$ 4,450,000 | \$ 4,450,000 |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 4,043,864 | \$ 4,043,864 | \$ - | \$ - | \$ 4,043,864 | \$ 4,043,864 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 152,479 | \$ 152,479 | \$ 152,479 | \$ 152,479 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 4,043,864 | | \$ 26,275,194 | | \$ 30,319,058 |

ITC T032 (Segment B)

C. Blue Stores Junction to Blue Stores Substation

Estimate Revision: **8**

Total: \$ **5,682,945**

| ITC T032 (Segment B) | | | |
|--|---------------------|---------------------|---------------------|
| | Supply | Installation | Total |
| C. Blue Stores Junction to Blue Stores Substation | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 1,404,512 | \$ 1,404,512 |
| 2. FOUNDATIONS | \$ 236,848 | \$ 925,954 | \$ 1,162,802 |
| 3. STRUCTURES | \$ 596,484 | \$ 946,665 | \$ 1,543,149 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ 84,763 | \$ 387,095 | \$ 471,858 |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 107,544 | \$ 56,496 | \$ 164,040 |
| 6. MOB/DEMOMB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 82,051 | \$ 854,534 | \$ 936,585 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 1,107,690 | \$ 4,575,256 | \$ 5,682,945 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 1,107,690 | \$ 4,575,256 | \$ 5,682,945 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| C. Blue Stores Junction to Blue Stores Substation | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 4.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 20,000 | \$ 5,000 | \$ 20,000 |
| 1.3 | Permanent Access Road | 2,218 | LF | \$ - | \$ - | \$ 45 | \$ 99,792 | \$ 45 | \$ 99,792 |
| 1.4 | Silt Fence | 11,088.0 | LF | \$ - | \$ - | \$ 4 | \$ 44,352 | \$ 4 | \$ 44,352 |
| 1.5 | Matting - Access and ROW | 8,870 | LF | \$ - | \$ - | \$ 70 | \$ 620,928 | \$ 70 | \$ 620,928 |
| 1.6 | Matting - To Work Area | 1,800.0 | LF | \$ - | \$ - | \$ 70 | \$ 126,000 | \$ 70 | \$ 126,000 |
| 1.7 | Snow Removal | 2.1 | Mile | \$ - | \$ - | \$ 16,000 | \$ 33,600 | \$ 16,000 | \$ 33,600 |
| 1.8 | ROW Restoration | 2.1 | Mile | \$ - | \$ - | \$ 10,000 | \$ 21,000 | \$ 10,000 | \$ 21,000 |
| 1.9 | Work Pads | 120,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 422,400 | \$ 4 | \$ 422,400 |
| 1.10 | Restoration for Work Pad areas | 24,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 3,600 | \$ 0 | \$ 3,600 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | 1 | EA | \$ - | \$ - | \$ 4,580 | \$ 4,580 | \$ 4,580 | \$ 4,580 |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | 2 | EA | \$ - | \$ - | \$ 4,130 | \$ 8,260 | \$ 4,130 | \$ 8,260 |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ - | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ - | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | - | EA | \$ - | \$ - | \$ 1,850 | \$ - | \$ 1,850 | \$ - |
| TOTAL - CLEARING & ACCESS: | | | | | \$ - | \$ - | \$ 1,404,512 | \$ - | \$ 1,404,512 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Drilled Pier - 115kV Single Circuit H- Pole Angle/ DE | 6 | EA | \$ 31,225 | \$ 187,348 | \$ 31,559 | \$ 189,354 | \$ 62,784 | \$ 376,702 |
| 2.2 | Direct Embed - 115kV Single Circuit H- Pole Tangent | 18 | EA | \$ 2,750 | \$ 49,500 | \$ 18,700 | \$ 336,600 | \$ 21,450 | \$ 386,100 |
| 2.3 | Rock Excavation Adder | 200.0 | CY | \$ - | \$ - | \$ 2,000 | \$ 400,000 | \$ 2,000 | \$ 400,000 |
| 2.4 | | | | | | | | | |
| 2.5 | | | | | | | | | |
| 2.6 | | | | | | | | | |
| 2.7 | | | | | | | | | |
| 2.8 | | | | | | | | | |
| 2.9 | | | | | | | | | |
| 2.10 | | | | | | | | | |
| 2.11 | | | | | | | | | |
| 2.12 | | | | | | | | | |
| 2.13 | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.14 | | | | | | | | | |
| 2.15 | | | | | | | | | |
| TOTAL - FOUNDATIONS: | | | | | \$ 236,848 | | \$ 925,954 | | \$ 1,162,802 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 115kV Single Circuit H- Pole Angle/ DE | 6 | Structure | \$ 39,822 | \$ 238,929 | \$ 23,893 | \$ 143,358 | \$ 63,714 | \$ 382,287 |
| 3.2 | 115kV Single Circuit H- Pole Tangent | 18 | Structure | \$ 18,515 | \$ 333,266 | \$ 11,109 | \$ 199,960 | \$ 29,624 | \$ 533,226 |
| 3.3 | Remove Existing Foundation | - | EA | \$ - | \$ - | \$ 7,500 | \$ - | \$ 7,500 | \$ - |
| 3.4 | Remove Existing Structure and Accessories | 27 | EA | \$ - | \$ - | \$ 12,500 | \$ 337,500 | \$ 12,500 | \$ 337,500 |
| 3.5 | | | | | | | | | |
| 3.6 | Install Grounding and Grounding Accessories | 48 | Pole | \$ 506 | \$ 24,288 | \$ 5,539 | \$ 265,848 | \$ 6,045 | \$ 290,136 |
| 3.7 | | | | | | | | | |
| 3.8 | | | | | | | | | |
| 3.9 | | | | | | | | | |
| 3.10 | | | | | | | | | |
| 3.11 | | | | | | | | | |
| 3.12 | | | | | | | | | |
| 3.13 | | | | | | | | | |
| 3.14 | | | | | | | | | |
| 3.15 | | | | | | | | | |
| TOTAL - STRUCTURES: | | | | | \$ 596,484 | | \$ 946,665 | | \$ 1,543,149 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (1) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ - | \$ - | \$ 5.00 | \$ - | \$ 5.00 | \$ - |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ - | \$ - | \$ 5.00 | \$ - | \$ 5.00 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | - | LF | \$ - | \$ - | \$ 5.00 | \$ - | \$ 5.00 | \$ - |
| 4.4 | 115kV - (1) 795kcmil 26/7 ACSR "Drake" | 34,927.0 | LF | \$ 1.72 | \$ 60,074 | \$ 5.00 | \$ 174,635 | \$ 6.72 | \$ 234,709 |
| 4.5 | (1) OPGW 36 Fiber AC-33/38/571 | 11,642.0 | LF | \$ 1.35 | \$ 15,717 | \$ 5.00 | \$ 58,210 | \$ 6.35 | \$ 73,927 |
| 4.6 | (1) 3/8" EHS7 Steel | 11,642.0 | LF | \$ 0.47 | \$ 5,472 | \$ 5.00 | \$ 58,210 | \$ 5.47 | \$ 63,682 |
| 4.7 | Remove Existing Cable | 2.1 | Mile | \$ - | \$ - | \$ 30,000 | \$ 63,600 | \$ 30,000.00 | \$ 63,600 |
| 4.8 | Remove Existing OPGW Cable and Accessories | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.9 | Remove Existing OHSW and Accessories | 2.1 | Mile | \$ - | \$ - | \$ 12,000 | \$ 25,440 | \$ 12,000.00 | \$ 25,440 |
| 4.10 | | - | | | | | | | |
| 4.11 | | - | | | | | | | |
| 4.12 | Rider Poles (Locations) | 2.0 | EA | \$ 1,750 | \$ 3,500 | \$ 3,500 | \$ 7,000 | \$ 5,250.00 | \$ 10,500 |
| 4.13 | | | | | | | | | |
| TOTAL - CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ 84,763 | | \$ 387,095 | | \$ 471,858 |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Mono Pole Vertical Tangent - V-String (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.2 | 115kV Mono Pole Vertical Tangent - V-String (1-Group of 9-Bells Each Assembly) | 54 | Assembly | \$ 900 | \$ 48,600 | \$ 360 | \$ 19,440 | \$ 1,260 | \$ 68,040 |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | 36 | Assembly | \$ 900 | \$ 32,400 | \$ 360 | \$ 12,960 | \$ 1,260 | \$ 45,360 |
| 5.5 | | | Assembly | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.6 | OPGW Assembly - Tangent | 18 | Assembly | \$ 200 | \$ 3,600 | \$ 150 | \$ 2,700 | \$ 350 | \$ 6,300 |
| 5.7 | OPGW Assembly - Angle / DE | 12 | Assembly | \$ 250 | \$ 3,000 | \$ 150 | \$ 1,800 | \$ 400 | \$ 4,800 |
| 5.8 | OHSW Assembly - Tangent | 18 | Assembly | \$ 200 | \$ 3,600 | \$ 150 | \$ 2,700 | \$ 350 | \$ 6,300 |
| 5.9 | OHSW Assembly - Angle / DE | 12 | Assembly | \$ 250 | \$ 3,000 | \$ 150 | \$ 1,800 | \$ 400 | \$ 4,800 |
| 5.10 | OPGW Splice Boxes | 2 | Set | \$ 1,746 | \$ 3,492 | \$ 2,274 | \$ 4,548 | \$ 4,020 | \$ 8,040 |
| 5.11 | OPGW Splice & Test | 2 | EA | \$ 2,520 | \$ 5,040 | \$ 2,520 | \$ 5,040 | \$ 5,040 | \$ 10,080 |
| 5.12 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.13 | Vibration Dampers - Conductor | 72 | EA | \$ 35 | \$ 2,520 | \$ 35 | \$ 2,520 | \$ 70 | \$ 5,040 |
| 5.14 | Shieldwire / OPGW Dampers, Misc. Fittings | 25 | EA | \$ 27 | \$ 675 | \$ 35 | \$ 875 | \$ 62 | \$ 1,550 |
| 5.15 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.16 | Misc. materials (Signs and Markers) | 2.1 | Mile | \$ 770 | \$ 1,617 | \$ 1,006 | \$ 2,113 | \$ 1,776 | \$ 3,730 |
| 5.17 | | | | | | | | | |
| TOTAL - INSULATORS, FITTINGS, HARDWARE: | | | | | \$ 107,544 | | \$ 56,496 | | \$ 164,040 |
| C. Blue Stores Junction to Blue Stores Substation | | | | | \$ 1,025,639 | | \$ 3,720,722 | | \$ 4,746,361 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 47,464 | \$ 47,464 | \$ 47,464 | \$ 47,464 |
| | Project Management, Material Handling & Amenities | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 228,376 | \$ 228,376 | \$ 228,376 | \$ 228,376 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 47,464 | \$ 47,464 | \$ 47,464 | \$ 47,464 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 47,464 | \$ 47,464 | \$ 47,464 | \$ 47,464 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 237,318 | \$ 237,318 | \$ 237,318 | \$ 237,318 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ 14,239 | \$ 14,239 | \$ 14,239 | \$ 14,239 |
| 6.7 | Geotech | 2 | Location | \$ - | \$ - | \$ 3,500 | \$ 7,000 | \$ 3,500 | \$ 7,000 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 33,225 | \$ 33,225 | \$ 33,225 | \$ 33,225 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 20,000 | \$ 20,000 | \$ 20,000 | \$ 20,000 |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 14,239 | \$ 14,239 | \$ 14,239 | \$ 14,239 |
| 6.13 | Real Estate Costs (New ROW) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Real Estate Costs (Incumbent Utility ROW) | 1 | LS | \$ - | \$ - | \$ 153,000 | \$ 153,000 | \$ 153,000 | \$ 153,000 |
| 6.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.18 | Sales Tax on Materials | 1 | LS | \$ 82,051 | \$ 82,051 | \$ - | \$ - | \$ 82,051 | \$ 82,051 |
| 6.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 4,746 | \$ 4,746 | \$ 4,746 | \$ 4,746 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 82,051 | \$ | \$ 854,534 | \$ | \$ 936,585 |

ITC T032 (Segment B)

D. Knickerbocker 345kV Substation - Install

Estimate Revision: **8**

Total: \$ **26,378,891**

| ITC T032 (Segment B) | | | |
|---|----------------------|----------------------|----------------------|
| | Supply | Installation | Total |
| D. Knickerbocker 345kV Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 307,450 | \$ 3,237,850 | \$ 3,545,300 |
| 2. SUBSTATION FOUNDATIONS | \$ 1,648,569 | \$ 1,775,150 | \$ 3,423,719 |
| 3. SUBSTATION STRUCTURES | \$ 846,190 | \$ 846,190 | \$ 1,692,380 |
| 4. MAJOR EQUIPMENT | \$ 756,000 | \$ 420,000 | \$ 1,176,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 1,802,280 | \$ 973,500 | \$ 2,775,780 |
| 6. CONTROL HOUSE / PANELS | \$ 2,534,025 | \$ 1,641,025 | \$ 4,175,050 |
| 7. MISC ITEMS | \$ 1,537,224 | \$ 2,786,694 | \$ 4,323,918 |
| 8. MOB/DEMOb, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 754,539 | \$ 4,512,205 | \$ 5,266,744 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 10,186,277 | \$ 16,192,614 | \$ 26,378,891 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 10,186,277 | \$ 16,192,614 | \$ 26,378,891 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| D. Knickerbocker 345kV Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 7.4 | ACRES | \$ - | \$ - | \$ 355,000 | \$ 2,627,000 | \$ 355,000 | \$ 2,627,000 |
| 1.2 | Station stone within substation fence. | 2,400 | CY | \$ 27 | \$ 64,800 | \$ 75 | \$ 180,000 | \$ 102 | \$ 244,800 |
| 1.3 | Substation Fence | 2,200 | LF | \$ 100 | \$ 220,000 | \$ 100 | \$ 220,000 | \$ 200 | \$ 440,000 |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | Permanent Access Road - 20'-Wide | 490 | LF | \$ 35 | \$ 17,150 | \$ 285 | \$ 139,650 | \$ 320 | \$ 156,800 |
| 1.7 | Pavement | 0 | SY | \$ - | \$ - | \$ 55 | \$ - | \$ 55 | \$ - |
| 1.8 | Gates | 2 | EA | \$ 2,000 | \$ 4,000 | \$ 2,500 | \$ 5,000 | \$ 4,500 | \$ 9,000 |
| 1.9 | Culverts / Misc. Access | 2 | EA | \$ 750 | \$ 1,500 | \$ 1,250 | \$ 2,500 | \$ 2,000 | \$ 4,000 |
| 1.10 | Concrete Washout Station | 2 | EA | \$ - | \$ - | \$ 1,850 | \$ 3,700 | \$ 1,850 | \$ 3,700 |
| 1.11 | Remove Existing Concrete Foundation | 3 | EA | \$ - | \$ - | \$ 7,500 | \$ 22,500 | \$ 7,500 | \$ 22,500 |
| 1.12 | Remove Existing 3-Pole Structure | 3 | EA | \$ - | \$ - | \$ 12,500 | \$ 37,500 | \$ 12,500 | \$ 37,500 |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 307,450 | | \$ 3,237,850 | | \$ 3,545,300 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 3 | EA | \$ 14,940 | \$ 44,820 | \$ 16,000 | \$ 48,000 | \$ 30,940 | \$ 92,820 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 12 | EA | \$ 26,145 | \$ 313,740 | \$ 28,000 | \$ 336,000 | \$ 54,145 | \$ 649,740 |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 36 | EA | \$ 4,482 | \$ 161,352 | \$ 4,800 | \$ 172,800 | \$ 9,282 | \$ 334,152 |
| 2.1f | Station Service Transformer Stand Foundation | 4 | EA | \$ 4,482 | \$ 17,928 | \$ 4,800 | \$ 19,200 | \$ 9,282 | \$ 37,128 |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 66 | EA | \$ 4,482 | \$ 295,812 | \$ 4,800 | \$ 316,800 | \$ 9,282 | \$ 612,612 |
| 2.1j | Instrument Transformer Stand Foundations | 27 | EA | \$ 4,482 | \$ 121,014 | \$ 4,800 | \$ 129,600 | \$ 9,282 | \$ 250,614 |
| 2.1k | Arrester Stand Foundations | 9 | EA | \$ 4,482 | \$ 40,338 | \$ 4,800 | \$ 43,200 | \$ 9,282 | \$ 83,538 |
| 2.1m | Wave Trap Stand Foundations | 3 | EA | \$ 4,482 | \$ 13,446 | \$ 4,800 | \$ 14,400 | \$ 9,282 | \$ 27,846 |
| 2.1n | Station Service Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | Reactor Foundations | 0 | EA | \$ 7,470 | \$ - | \$ 8,000 | \$ - | \$ 15,470 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.1q | | | | | | | | | |
| 2.2 | 230kV | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2f | Fuse Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 3 | EA | \$ 5,229 | \$ 15,687 | \$ 5,600 | \$ 16,800 | \$ 10,829 | \$ 32,487 |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 12 | EA | \$ 16,434 | \$ 197,208 | \$ 17,600 | \$ 211,200 | \$ 34,034 | \$ 408,408 |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 14 | EA | \$ 2,988 | \$ 41,832 | \$ 3,200 | \$ 44,800 | \$ 6,188 | \$ 86,632 |
| 2.3f | Fuse Stand Foundations | 2 | EA | \$ 2,988 | \$ 5,976 | \$ 3,200 | \$ 6,400 | \$ 6,188 | \$ 12,376 |
| 2.3g | Bus Support 3ph Foundations | 30 | EA | \$ 2,988 | \$ 89,640 | \$ 3,200 | \$ 96,000 | \$ 6,188 | \$ 185,640 |
| 2.3h | Bus Support 1 Ph Foundations | 15 | EA | \$ 2,988 | \$ 44,820 | \$ 3,200 | \$ 48,000 | \$ 6,188 | \$ 92,820 |
| 2.3j | Instrument Transformer Stand Foundations | 27 | EA | \$ 2,988 | \$ 80,676 | \$ 3,200 | \$ 86,400 | \$ 6,188 | \$ 167,076 |
| 2.3k | Arrester Stand Foundations | 9 | EA | \$ 2,988 | \$ 26,892 | \$ 3,200 | \$ 28,800 | \$ 6,188 | \$ 55,692 |
| 2.3m | Wave Trap Stand Foundations | 3 | EA | \$ 2,988 | \$ 8,964 | \$ 3,200 | \$ 9,600 | \$ 6,188 | \$ 18,564 |
| 2.3n | Station Service Foundations | 1 | EA | \$ 1,121 | \$ 1,121 | \$ 1,200 | \$ 1,200 | \$ 2,321 | \$ 2,321 |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 1 | EA | \$ 48,555 | \$ 48,555 | \$ 52,000 | \$ 52,000 | \$ 100,555 | \$ 100,555 |
| 2.5b | Generator Foundation | 1 | EA | \$ 16,000 | \$ 16,000 | \$ 17,000 | \$ 17,000 | \$ 33,000 | \$ 33,000 |
| 2.5c | Station Service Distribution Line - 3ph. | 1 | LS | \$ - | \$ - | \$ 9,750 | \$ 9,750 | \$ 9,750 | \$ 9,750 |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 12 | EA | \$ 5,229 | \$ 62,748 | \$ 5,600 | \$ 67,200 | \$ 10,829 | \$ 129,948 |
| 2.6b | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 1,648,569 | | \$ 1,775,150 | | \$ 3,423,719 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 3 | EA | \$ 37,000 | \$ 111,000 | \$ 37,000 | \$ 111,000 | \$ 74,000 | \$ 222,000 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 6 | EA | \$ 14,800 | \$ 88,800 | \$ 14,800 | \$ 88,800 | \$ 29,600 | \$ 177,600 |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 66 | EA | \$ 3,700 | \$ 244,200 | \$ 3,700 | \$ 244,200 | \$ 7,400 | \$ 488,400 |
| 3.1g | Instrument Transformer Stand | 27 | EA | \$ 1,850 | \$ 49,950 | \$ 1,850 | \$ 49,950 | \$ 3,700 | \$ 99,900 |
| 3.1h | Arrester Stand | 9 | EA | \$ 1,850 | \$ 16,650 | \$ 1,850 | \$ 16,650 | \$ 3,700 | \$ 33,300 |
| 3.1j | Wave Trap Stand | 3 | EA | \$ 7,400 | \$ 22,200 | \$ 7,400 | \$ 22,200 | \$ 14,800 | \$ 44,400 |
| 3.1k | Lightning Mast - 70' | 6 | EA | \$ 6,475 | \$ 38,850 | \$ 6,475 | \$ 38,850 | \$ 12,950 | \$ 77,700 |
| 3.2 230kV | | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 115kV | | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 3 | EA | \$ 18,500 | \$ 55,500 | \$ 18,500 | \$ 55,500 | \$ 37,000 | \$ 111,000 |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 7 | EA | \$ 7,955 | \$ 55,685 | \$ 7,955 | \$ 55,685 | \$ 15,910 | \$ 111,370 |
| 3.3d | Fuse Stand | 1 | EA | \$ 7,955 | \$ 7,955 | \$ 7,955 | \$ 7,955 | \$ 15,910 | \$ 15,910 |
| 3.3e | Bus Support 3ph | 15 | EA | \$ 3,330 | \$ 49,950 | \$ 3,330 | \$ 49,950 | \$ 6,660 | \$ 99,900 |
| 3.3f | Bus Support 1 Ph | 15 | EA | \$ 1,850 | \$ 27,750 | \$ 1,850 | \$ 27,750 | \$ 3,700 | \$ 55,500 |
| 3.3g | Instrument Transformer Stand | 27 | EA | \$ 740 | \$ 19,980 | \$ 740 | \$ 19,980 | \$ 1,480 | \$ 39,960 |
| 3.3h | Arrester Stand | 9 | EA | \$ 740 | \$ 6,660 | \$ 740 | \$ 6,660 | \$ 1,480 | \$ 13,320 |
| 3.3j | Wave Trap Stand | 3 | EA | \$ 3,700 | \$ 11,100 | \$ 3,700 | \$ 11,100 | \$ 7,400 | \$ 22,200 |
| 3.3k | Lightning Mast - 70' | 6 | EA | \$ 6,475 | \$ 38,850 | \$ 6,475 | \$ 38,850 | \$ 12,950 | \$ 77,700 |
| 3.3l | Station Service Transformer Support Stand | 1 | EA | \$ 1,110 | \$ 1,110 | \$ 1,110 | \$ 1,110 | \$ 2,220 | \$ 2,220 |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 846,190 | | \$ 846,190 | | \$ 1,692,380 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 345kV | | | | | | | | | |
| 4.1a | Circuit Breakers | 3 | EA | \$ 200,000 | \$ 600,000 | \$ 80,000 | \$ 240,000 | \$ 280,000 | \$ 840,000 |
| 4.1b | Capacitor Banks with Reactors | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | | | | | | | | | |
| 4.1d | | | | | | | | | |
| 4.1e | | | | | | | | | |
| 4.2 230kV | | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 115,000 | \$ - | \$ 80,000 | \$ - | \$ 195,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 115kV | | | | | | | | | |
| 4.3a | Circuit Breakers | 3 | EA | \$ 52,000 | \$ 156,000 | \$ 60,000 | \$ 180,000 | \$ 112,000 | \$ 336,000 |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 756,000 | | \$ 420,000 | | \$ 1,176,000 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 3 | EA | \$ 40,000 | \$ 120,000 | \$ 15,000 | \$ 45,000 | \$ 55,000 | \$ 165,000 |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 6 | EA | \$ 35,000 | \$ 210,000 | \$ 17,500 | \$ 105,000 | \$ 52,500 | \$ 315,000 |
| 5.1c | VT'S | 9 | EA | \$ 25,000 | \$ 225,000 | \$ 12,000 | \$ 108,000 | \$ 37,000 | \$ 333,000 |
| 5.1d | CT'S | 9 | EA | \$ 13,000 | \$ 117,000 | \$ 8,000 | \$ 72,000 | \$ 21,000 | \$ 189,000 |
| 5.1e | CCVT'S | 9 | EA | \$ 13,000 | \$ 117,000 | \$ 8,000 | \$ 72,000 | \$ 21,000 | \$ 189,000 |
| 5.1f | Arresters | 9 | EA | \$ 6,500 | \$ 58,500 | \$ 1,500 | \$ 13,500 | \$ 8,000 | \$ 72,000 |
| 5.1g | Wave Traps | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.1h | Station Service Transformers | 0 | EA | \$ 200,000 | \$ - | \$ 50,000 | \$ - | \$ 250,000 | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 30,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 3 | EA | \$ 33,000 | \$ 99,000 | \$ 15,000 | \$ 45,000 | \$ 48,000 | \$ 144,000 |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 7 | EA | \$ 28,000 | \$ 196,000 | \$ 17,500 | \$ 122,500 | \$ 45,500 | \$ 318,500 |
| 5.3c | VT'S | 9 | EA | \$ 13,000 | \$ 117,000 | \$ 8,000 | \$ 72,000 | \$ 21,000 | \$ 189,000 |
| 5.3d | CT'S | 9 | EA | \$ 13,000 | \$ 117,000 | \$ 8,000 | \$ 72,000 | \$ 21,000 | \$ 189,000 |
| 5.3e | CCVT'S | 9 | EA | \$ 8,000 | \$ 72,000 | \$ 8,000 | \$ 72,000 | \$ 16,000 | \$ 144,000 |
| 5.3f | Arresters | 9 | EA | \$ 3,420 | \$ 30,780 | \$ 6,000 | \$ 54,000 | \$ 9,420 | \$ 84,780 |
| 5.3g | Wave Traps | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.3h | Station Service Transformers | 1 | EA | \$ 200,000 | \$ 200,000 | \$ 50,000 | \$ 50,000 | \$ 250,000 | \$ 250,000 |
| 5.3j | Fuses | 3 | EA | \$ 15,000 | \$ 45,000 | \$ 7,500 | \$ 22,500 | \$ 22,500 | \$ 67,500 |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 1,802,280 | | \$ 973,500 | | \$ 2,775,780 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 1 | EA | \$ 468,000 | \$ 468,000 | \$ 95,000 | \$ 95,000 | \$ 563,000 | \$ 563,000 |
| 6.2 | Protection and Telecom Equipment Panels | 26 | EA | \$ 35,000 | \$ 910,000 | \$ 10,000 | \$ 260,000 | \$ 45,000 | \$ 1,170,000 |
| 6.3 | 125VDC Batteries | 2 | EA | \$ 75,000 | \$ 150,000 | \$ 25,000 | \$ 50,000 | \$ 100,000 | \$ 200,000 |
| 6.4 | Control Cables | 1 | LS | \$ 641,025 | \$ 641,025 | \$ 641,025 | \$ 641,025 | \$ 1,282,050 | \$ 1,282,050 |
| 6.5 | SCADA and Communications | 1 | EA | \$ 50,000 | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 150,000 | \$ 150,000 |
| 6.6 | Low Voltage AC Distribution | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.7 | DC Distribution System | 2 | EA | \$ 50,000 | \$ 100,000 | \$ 100,000 | \$ 200,000 | \$ 150,000 | \$ 300,000 |
| 6.8 | Security | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.9 | Fire Alarm | 1 | EA | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 7,500 | \$ 15,000 | \$ 15,000 |
| 6.10 | Generator | 1 | EA | \$ 100,000 | \$ 100,000 | \$ 80,000 | \$ 80,000 | \$ 180,000 | \$ 180,000 |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 2,534,025 | | \$ 1,641,025 | | \$ 4,175,050 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|---------------|
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 1,540.0 | LF | \$ 185.00 | \$ 284,900 | \$ 170.00 | \$ 261,800 | \$ 355 | \$ 546,700 |
| 7.2 | Rigid Bus, Fittings & Insulators | 5,000.0 | LF | \$ 125.07 | \$ 625,350 | \$ 237.10 | \$ 1,185,500 | \$ 362 | \$ 1,810,850 |
| 7.3 | Strain Bus, Connectors & Insulators | 0.0 | LF | \$ 39.30 | \$ - | \$ 53.35 | \$ - | \$ 93 | \$ - |
| 7.4 | Grounding System | 26,800.0 | LF | \$ 6.93 | \$ 185,724 | \$ 32.58 | \$ 873,144 | \$ 40 | \$ 1,058,868 |
| 7.5 | Strain Bus Insulators - 345kV | 0 | EA | \$ 2,000 | \$ - | \$ 1,050 | \$ - | \$ 3,050 | \$ - |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 0 | EA | \$ 1,000 | \$ - | \$ 550 | \$ - | \$ 1,550 | \$ - |
| 7.8 | Low Voltage AC Station Service | 1 | LS | \$ 50,000 | \$ 50,000 | \$ 75,000 | \$ 75,000 | \$ 125,000 | \$ 125,000 |
| 7.9 | SSVT Service | 1 | LS | \$ 45,000 | \$ 45,000 | \$ 45,000 | \$ 45,000 | \$ 90,000 | \$ 90,000 |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 166,250 | \$ 166,250 | \$ 166,250 | \$ 166,250 | \$ 332,500 | \$ 332,500 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 360,000 | \$ 360,000 |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 1,537,224 | | \$ 2,786,694 | | \$ 4,323,918 |
| D. Knickerbocker 345kV Substation - Install | | | | | \$ 9,431,738 | | \$ 11,680,409 | | \$ 21,112,147 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1.0 | LS | \$ - | \$ - | \$ 211,121 | \$ 211,121 | \$ 211,121 | \$ 211,121 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 1,015,832 | \$ 1,015,832 | \$ 1,015,832 | \$ 1,015,832 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | \$ - | \$ - | \$ 211,121 | \$ 211,121 | \$ 211,121 | \$ 211,121 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 211,121 | \$ 211,121 | \$ 211,121 | \$ 211,121 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 1,688,972 | \$ 1,688,972 | \$ 1,688,972 | \$ 1,688,972 |
| 8.6 | LIDAR | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | EA | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 147,785 | \$ 147,785 | \$ 147,785 | \$ 147,785 |
| Testing & Commissioning | | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 527,804 | \$ 527,804 | \$ 527,804 | \$ 527,804 |
| Permitting and Additional Costs | | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 63,336 | \$ 63,336 | \$ 63,336 | \$ 63,336 |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 8.14 | Real Estate Costs (Incumbent Utility) | 1 | LS | \$ - | \$ - | \$ 400,000 | \$ 400,000 | \$ 400,000 | \$ 400,000 |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 754,539 | \$ 754,539 | \$ - | \$ - | \$ 754,539 | \$ 754,539 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 21,112 | \$ 21,112 | \$ 21,112 | \$ 21,112 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 754,539 | | \$ 4,512,205 | | \$ 5,266,744 |

ITC T032 (Segment B)

H. Churchtown Substation - Install

Estimate Revision: **8**

Total: \$ **2,452,922**

| ITC T032 (Segment B) | | | |
|---|---------------------|---------------------|---------------------|
| | Supply | Installation | Total |
| H. Churchtown Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 30,835 | \$ 95,225 | \$ 126,060 |
| 2. SUBSTATION FOUNDATIONS | \$ 150,147 | \$ 160,800 | \$ 310,947 |
| 3. SUBSTATION STRUCTURES | \$ 52,000 | \$ 60,865 | \$ 121,730 |
| 4. MAJOR EQUIPMENT | \$ 52,000 | \$ 60,000 | \$ 112,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 186,260 | \$ 130,500 | \$ 316,760 |
| 6. CONTROL HOUSE / PANELS | \$ 253,795 | \$ 178,795 | \$ 432,590 |
| 7. MISC ITEMS | \$ 206,790 | \$ 350,542 | \$ 557,331 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 75,255 | \$ 400,249 | \$ 475,504 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 1,007,082 | \$ 1,436,975 | \$ 2,452,922 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 1,007,082 | \$ 1,436,975 | \$ 2,452,922 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| H. Churchtown Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0.25 | ACRES | \$ - | \$ - | \$ 230,000 | \$ 57,500 | \$ 230,000 | \$ 57,500 |
| 1.2 | Station stone within substation fence. | 105 | CY | \$ 27 | \$ 2,835 | \$ 75 | \$ 7,875 | \$ 102 | \$ 10,710 |
| 1.3 | Substation Fence | 280 | LF | \$ 100 | \$ 28,000 | \$ 100 | \$ 28,000 | \$ 200 | \$ 56,000 |
| 1.4 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 30,835 | | \$ 95,225 | | \$ 126,060 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 0 | EA | \$ 14,940 | \$ - | \$ 16,000 | \$ - | \$ 30,940 | \$ - |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1k | Arrester Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1m | Wave Trap Stand Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 1 | EA | \$ 5,229 | \$ 5,229 | \$ 5,600 | \$ 5,600 | \$ 10,829 | \$ 10,829 |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 4 | EA | \$ 16,434 | \$ 65,736 | \$ 17,600 | \$ 70,400 | \$ 34,034 | \$ 136,136 |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 2 | EA | \$ 2,988 | \$ 5,976 | \$ 3,200 | \$ 6,400 | \$ 6,188 | \$ 12,376 |
| 2.3f | Fuse Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 2 | EA | \$ 2,988 | \$ 5,976 | \$ 3,200 | \$ 6,400 | \$ 6,188 | \$ 12,376 |
| 2.3h | Bus Support 1 Ph Foundations | 3 | EA | \$ 2,988 | \$ 8,964 | \$ 3,200 | \$ 9,600 | \$ 6,188 | \$ 18,564 |
| 2.3j | Instrument Transformer Stand Foundations | 9 | EA | \$ 2,988 | \$ 26,892 | \$ 3,200 | \$ 28,800 | \$ 6,188 | \$ 55,692 |
| 2.3k | Arrester Stand Foundations | 3 | EA | \$ 2,988 | \$ 8,964 | \$ 3,200 | \$ 9,600 | \$ 6,188 | \$ 18,564 |
| 2.3m | Wave Trap Stand Foundations | 1 | EA | \$ 2,988 | \$ 2,988 | \$ 3,200 | \$ 3,200 | \$ 6,188 | \$ 6,188 |
| 2.3n | Station Service Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.3p | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House / Pad | 1 | EA | \$ 8,964 | \$ 8,964 | \$ 9,600 | \$ 9,600 | \$ 18,564 | \$ 18,564 |
| 2.5b | Generator Foundation | 0 | EA | \$ 16,000 | \$ - | \$ 17,000 | \$ - | \$ 33,000 | \$ - |
| 2.5c | Station Service Distribution Line - 1ph. | 0 | LS | \$ - | \$ - | \$ 6,500 | \$ - | \$ 6,500 | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 2 | EA | \$ 5,229 | \$ 10,458 | \$ 5,600 | \$ 11,200 | \$ 10,829 | \$ 21,658 |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 150,147 | | \$ 160,800 | | \$ 310,947 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.1g | Instrument Transformer Stand | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.1h | Arrester Stand | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.1j | Wave Trap Stand | 0 | EA | \$ 7,400 | \$ - | \$ 7,400 | \$ - | \$ 14,800 | \$ - |
| 3.1k | Lightning Masts - 70' | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 1 | EA | \$ 18,500 | \$ 18,500 | \$ 18,500 | \$ 18,500 | \$ 37,000 | \$ 37,000 |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 1 | EA | \$ 7,955 | \$ 7,955 | \$ 7,955 | \$ 7,955 | \$ 15,910 | \$ 15,910 |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 1 | EA | \$ 3,330 | \$ 3,330 | \$ 3,330 | \$ 3,330 | \$ 6,660 | \$ 6,660 |
| 3.3f | Bus Support 1 Ph | 3 | EA | \$ 1,850 | \$ 5,550 | \$ 1,850 | \$ 5,550 | \$ 3,700 | \$ 11,100 |
| 3.3g | Instrument Transformer Stand | 9 | EA | \$ 740 | \$ 6,660 | \$ 740 | \$ 6,660 | \$ 1,480 | \$ 13,320 |
| 3.3h | Arrester Stand | 3 | EA | \$ 740 | \$ 2,220 | \$ 740 | \$ 2,220 | \$ 1,480 | \$ 4,440 |
| 3.3j | Wave Trap Stand | 1 | EA | \$ 3,700 | \$ 3,700 | \$ 3,700 | \$ 3,700 | \$ 7,400 | \$ 7,400 |
| 3.3k | Lightning Mast | 2 | EA | \$ 6,475 | \$ 12,950 | \$ 6,475 | \$ 12,950 | \$ 12,950 | \$ 25,900 |
| 3.3l | Station Service Transformer Support Stand | 0 | EA | \$ 1,110 | \$ - | \$ 1,110 | \$ - | \$ 2,220 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 60,865 | | \$ 60,865 | | \$ 121,730 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 0 | EA | \$ 200,000 | \$ - | \$ 80,000 | \$ - | \$ 280,000 | \$ - |
| 4.1b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.1c | 345 kV - 230 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 115,000 | \$ - | \$ 80,000 | \$ - | \$ 195,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 1 | EA | \$ 52,000 | \$ 52,000 | \$ 60,000 | \$ 60,000 | \$ 112,000 | \$ 112,000 |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 52,000 | | \$ 60,000 | | \$ 112,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 40,000 | \$ - | \$ 15,000 | \$ - | \$ 55,000 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 35,000 | \$ - | \$ 17,500 | \$ - | \$ 52,500 | \$ - |
| 5.1c | VT'S | 0 | EA | \$ 25,000 | \$ - | \$ 12,000 | \$ - | \$ 37,000 | \$ - |
| 5.1d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1e | CCVT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1f | Arresters | 0 | EA | \$ 6,500 | \$ - | \$ 1,500 | \$ - | \$ 8,000 | \$ - |
| 5.1g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.1h | Station Service Transformers | 0 | EA | \$ 200,000 | \$ - | \$ 50,000 | \$ - | \$ 250,000 | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 30,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 1 | EA | \$ 33,000 | \$ 33,000 | \$ 15,000 | \$ 15,000 | \$ 48,000 | \$ 48,000 |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 1 | EA | \$ 28,000 | \$ 28,000 | \$ 17,500 | \$ 17,500 | \$ 45,500 | \$ 45,500 |
| 5.3c | VT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.3d | CT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.3e | CCVT'S | 3 | EA | \$ 8,000 | \$ 24,000 | \$ 8,000 | \$ 24,000 | \$ 16,000 | \$ 48,000 |
| 5.3f | Arresters | 3 | EA | \$ 3,420 | \$ 10,260 | \$ 6,000 | \$ 18,000 | \$ 9,420 | \$ 28,260 |
| 5.3g | Wave Traps | 1 | EA | \$ 13,000 | \$ 13,000 | \$ 8,000 | \$ 8,000 | \$ 21,000 | \$ 21,000 |
| 5.3h | Station Service Transformers | 0 | EA | \$ 75,000 | \$ - | \$ 35,000 | \$ - | \$ 110,000 | \$ - |
| 5.3j | Fuses | 0 | EA | \$ 7,500 | \$ - | \$ 3,600 | \$ - | \$ 11,100 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 186,260 | | \$ 130,500 | | \$ 316,760 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE | 1 | EA | \$ 76,800 | \$ 76,800 | \$ 76,800 | \$ 76,800 | \$ 153,600 | \$ 153,600 |
| 6.2 | Protection and Telecom Equipment Panels | 3 | EA | \$ 35,000 | \$ 105,000 | \$ 10,000 | \$ 30,000 | \$ 45,000 | \$ 135,000 |
| 6.3 | 125VDC Batteries | 0 | EA | \$ 75,000 | \$ - | \$ 25,000 | \$ - | \$ 100,000 | \$ - |
| 6.4 | Control Cables | 1 | LS | \$ 71,995 | \$ 71,995 | \$ 71,995 | \$ 71,995 | \$ 143,990 | \$ 143,990 |
| 6.5 | SCADA and Communications | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.8 | Security | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.10 | Generator | 0 | EA | \$ 100,000 | \$ - | \$ 80,000 | \$ - | \$ 180,000 | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 253,795 | | \$ 178,795 | | \$ 432,590 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 90.0 | LF | \$ 185.00 | \$ 16,650 | \$ 170.00 | \$ 15,300 | \$ 355 | \$ 31,950 |
| 7.2 | Rigid Bus, Fittings & Insulators | 240.0 | LF | \$ 125.07 | \$ 30,017 | \$ 237.10 | \$ 56,904 | \$ 362 | \$ 86,921 |
| 7.3 | Strain Bus, Connectors & Insulators | 0.0 | LF | \$ 39.30 | \$ - | \$ 53.35 | \$ - | \$ 93 | \$ - |
| 7.4 | Grounding System | 1,100.0 | LF | \$ 6.93 | \$ 7,623 | \$ 32.58 | \$ 35,838 | \$ 40 | \$ 43,461 |
| 7.5 | Strain Bus Insulators - 345kV | 0 | EA | \$ 2,000 | \$ - | \$ 1,050 | \$ - | \$ 3,050 | \$ - |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 0 | EA | \$ 1,000 | \$ - | \$ 550 | \$ - | \$ 1,550 | \$ - |
| 7.8 | Low Voltage AC Station Service | 0 | LS | \$ 50,000 | \$ - | \$ 75,000 | \$ - | \$ 125,000 | \$ - |
| 7.9 | SSVT Service | 0 | LS | \$ 45,000 | \$ - | \$ 45,000 | \$ - | \$ 90,000 | \$ - |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 62,500 | \$ 62,500 | \$ 62,500 | \$ 62,500 | \$ 125,000 | \$ 125,000 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 90,000 | \$ 90,000 | \$ 180,000 | \$ 180,000 | \$ 270,000 | \$ 270,000 |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 206,790 | | \$ 350,542 | | \$ 557,331 |
| H. Churchtown Substation - Install | | | | | \$ 940,692 | | \$ 1,036,727 | | \$ 1,977,418 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 19,774 | \$ 19,774 | \$ 19,774 | \$ 19,774 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 95,145 | \$ 95,145 | \$ 95,145 | \$ 95,145 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 19,774 | \$ 19,774 | \$ 19,774 | \$ 19,774 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 19,774 | \$ 19,774 | \$ 19,774 | \$ 19,774 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 158,193 | \$ 158,193 | \$ 158,193 | \$ 158,193 |
| 8.6 | LIDAR | - | Mile | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 4 | Site | \$ - | \$ - | \$ 3,500 | \$ 14,000 | \$ 3,500 | \$ 14,000 |
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 13,842 | \$ 13,842 | \$ 13,842 | \$ 13,842 |
| Testing & Commissioning | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 49,435 | \$ 49,435 | \$ 49,435 | \$ 49,435 |
| | Permitting and Additional Costs | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 5,932 | \$ 5,932 | \$ 5,932 | \$ 5,932 |
| 8.13 | Real Estate Costs (New) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | 1 | LS | \$ - | \$ - | \$ 2,400 | \$ 2,400 | \$ 2,400 | \$ 2,400 |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 75,255 | \$ 75,255 | \$ - | \$ - | \$ 75,255 | \$ 75,255 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 1,977 | \$ 1,977 | \$ 1,977 | \$ 1,977 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 75,255 | | \$ 400,249 | | \$ 475,504 |

Estimate Revision: 8

Total: \$ -

| ITC T032 (Segment B) | | | |
|---|--------|--------------|-------|
| | Supply | Installation | Total |
| I. Churchtown Substation - Removal | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ - | \$ - | \$ - |
| 2. SUBSTATION FOUNDATIONS | \$ - | \$ - | \$ - |
| 3. SUBSTATION STRUCTURES | \$ - | \$ - | \$ - |
| 4. MAJOR EQUIPMENT | \$ - | \$ - | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | \$ - | \$ - | \$ - |
| 6. CONTROL HOUSE / PANELS | \$ - | \$ - | \$ - |
| 7. MISC ITEMS | \$ - | \$ - | \$ - |
| 8. MOB/DEMOb, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ - | \$ - | \$ - |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ - | \$ - | \$ - |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ - | \$ - | \$ - |

0.0%

0.0%

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-------|
| I. Churchtown Substation - Removal | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | | ACRES | \$ - | \$ - | \$ 250,000 | \$ - | \$ 250,000 | \$ - |
| 1.2 | Station stone within substation fence. | | CY | \$ - | \$ - | \$ 75 | \$ - | \$ 75 | \$ - |
| 1.3 | Substation Fence | | LF | \$ - | \$ - | \$ 35 | \$ - | \$ 35 | \$ - |
| 1.4 | | | | | | | | | |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ - | | \$ - | | \$ - |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1b | Capacitor Bank Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1e | Switch Stand Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1f | Station Service Transformer Stand Foundation | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1g | Bus Support 3ph Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1k | Arrester Stand Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1m | Wave Trap Stand Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1n | Misc. Structure Foundations | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| | | | | | | | | | | |
|---------------------------------------|--|----|------|------|-----------|------|-----------|------|------|--|
| 2.1p | | | | | | | | | | |
| 2.2 | 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | EA | \$ - | \$ - | \$ 7,200 | \$ - | \$ 7,200 | \$ - | \$ - | |
| 2.2b | Capacitor Bank Foundations | EA | \$ - | \$ - | \$ 32,000 | \$ - | \$ 32,000 | \$ - | \$ - | |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | EA | \$ - | \$ - | \$ 22,000 | \$ - | \$ 22,000 | \$ - | \$ - | |
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | EA | \$ - | \$ - | \$ 11,000 | \$ - | \$ 11,000 | \$ - | \$ - | |
| 2.2e | Switch Stand Foundations | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - | \$ - | |
| 2.2f | Station Service Transformer Stand Foundation | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 2.2g | Bus Support 3ph Foundations | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 2.2h | Bus Support 1 Ph Foundations | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - | \$ - | |
| 2.2j | Instrument Transformer Stand Foundations | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - | \$ - | |
| 2.2k | Arrester Stand Foundations | EA | \$ - | \$ - | \$ 2,400 | \$ - | \$ 2,400 | \$ - | \$ - | |
| 2.2m | Wave Trap Stand Foundations | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 2.2n | Misc. Structure Foundations | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 2.2p | | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | | |
| 2.4 | Transformer Foundations | | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | EA | \$ - | \$ - | \$ 67,500 | \$ - | \$ 67,500 | \$ - | \$ - | |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 2.5 | Control House Foundations / Pad | | | | | | | | | |
| 2.5a | Control House / Pad | EA | \$ - | \$ - | \$ 14,200 | \$ - | \$ 14,200 | \$ - | \$ - | |
| 2.5b | Generator Foundation | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 2.6 | Lightning Mast Foundations | | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | EA | \$ - | \$ - | \$ 5,200 | \$ - | \$ 5,200 | \$ - | \$ - | |
| 2.6b | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 2.6c | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3. SUBSTATION STRUCTURES | | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3.1b | Substation A-Frame Structures - Shared Column | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3.1c | Switch Stands | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3.1d | Station Service Transformer Stand | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3.1e | Bus Support 3ph | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3.1f | Bus Support 1 Ph | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3.1g | Instrument Transformer Stand | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3.1h | Arrester Stand | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3.1j | Wave Trap Stand | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3.1k | Misc. Structures | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3.2 | 230kV | | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - | \$ - | |
| 3.2b | Substation A-Frame Structures - Shared Column | EA | \$ - | \$ - | \$ 27,000 | \$ - | \$ 27,000 | \$ - | \$ - | |
| 3.2c | Switch Stands | EA | \$ - | \$ - | \$ 9,750 | \$ - | \$ 9,750 | \$ - | \$ - | |
| 3.2d | Station Service Transformer Stand | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3.2e | Bus Support 3ph | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - | \$ - | |
| 3.2f | Bus Support 1 Ph | EA | \$ - | \$ - | \$ 2,250 | \$ - | \$ 2,250 | \$ - | \$ - | |

| | | | | | | | | | |
|---------------------------------------|---|--|----|------|------|-----------|------|-----------|------|
| 3.2g | Instrument Transformer Stand | | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2h | Arrester Stand | | EA | \$ - | \$ - | \$ 1,050 | \$ - | \$ 1,050 | \$ - |
| 3.2j | Wave Trap Stand | | EA | \$ - | \$ - | \$ 4,500 | \$ - | \$ 4,500 | \$ - |
| 3.2k | Misc. Structures | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | | EA | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3c | Switch Stands | | EA | \$ - | \$ - | \$ 6,450 | \$ - | \$ 6,450 | \$ - |
| 3.3d | Fuse Stand | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3e | Bus Support 3ph | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3f | Bus Support 1 Ph | | EA | \$ - | \$ - | \$ 6,450 | \$ - | \$ 6,450 | \$ - |
| 3.3g | Instrument Transformer Stand | | EA | \$ - | \$ - | \$ 6,450 | \$ - | \$ 6,450 | \$ - |
| 3.3h | Arrester Stand | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3j | Wave Trap Stand | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.3k | Steel Transmission Pole Deadend (1Ph) | | EA | \$ - | \$ - | \$ 12,300 | \$ - | \$ 12,300 | \$ - |
| 3.4l | Lightning Mast | | EA | \$ - | \$ - | \$ 6,450 | \$ - | \$ 6,450 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1b | Capacitor Banks | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1c | | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 4.1d | | | | | | | | | |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | | EA | \$ - | \$ - | \$ 7,000 | \$ - | \$ 7,000 | \$ - |
| 4.2b | Capacitor Banks | | EA | \$ - | \$ - | \$ 42,000 | \$ - | \$ 42,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | | EA | \$ - | \$ - | \$ 12,300 | \$ - | \$ 12,300 | \$ - |
| 4.3b | Capacitor Banks | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.1c | VT'S | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1d | CT'S | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1e | CCVT'S | | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1f | Arresters | | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.1g | Wave Traps | | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.1h | Station Service Transformers | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - |
| 5.2c | VT'S | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2d | CT'S | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2e | CCVT'S | | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - |
| 5.2f | Arresters | | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2g | Wave Traps | | EA | \$ - | \$ - | \$ 2,500 | \$ - | \$ 2,500 | \$ - |
| 5.2h | Station Service Transformers | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| | | | | | | | | | | |
|--|--|---|----|------|------|--------------|------|------------|------|--|
| 5.2j | | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - | |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | | EA | \$ - | \$ - | \$ 5,500 | \$ - | \$ 5,500 | \$ - | |
| 5.3c | VT'S | | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - | |
| 5.3d | CT'S | | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - | |
| 5.3e | CCVT'S | | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - | |
| 5.3f | Arresters | | EA | \$ - | \$ - | \$ 1,500 | \$ - | \$ 1,500 | \$ - | |
| 5.3g | Wave Traps | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 5.3h | Station Service Transformers | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 5.3j | Fuses | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | | \$ - | \$ - | \$ - | \$ - | |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | | |
| 6.1 | CONTROL HOUSE | | EA | \$ - | \$ - | \$ 150,000 | \$ - | \$ 150,000 | \$ - | |
| 6.2 | Protection and Telecom Equipment Panels | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 6.3 | 125VDC Batteries | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 6.4 | Control Cables | | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 6.5 | SCADA and Communications | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 6.6 | Low Voltage AC Distribution | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 6.7 | DC Distribution System | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 6.8 | Security | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 6.9 | Fire Alarm | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 6.10 | Generator | | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | | \$ - | \$ - | \$ - | \$ - | |
| 7. MISC ITEMS | | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | | LS | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - | |
| 7.2 | Rigid Bus, Fittings & Insulators | | LF | \$ - | \$ - | \$ 46.88 | \$ - | \$ 47 | \$ - | |
| 7.3 | Strain Bus, Connectors & Insulators | | LF | \$ - | \$ - | \$ 39.35 | \$ - | \$ 39 | \$ - | |
| 7.4 | Grounding System | | LS | \$ - | \$ - | \$ 42,000.00 | \$ - | \$ 42,000 | \$ - | |
| 7.5 | | | | | | | | | | |
| 7.6 | | | | | | | | | | |
| 7.7 | | | | | | | | | | |
| 7.8 | | | | | | | | | | |
| 7.9 | | | | | | | | | | |
| 7.10 | | | | | | | | | | |
| 7.11 | | | | | | | | | | |
| 7.12 | | | | | | | | | | |
| 7.13 | | | | | | | | | | |
| 7.14 | | | | | | | | | | |
| 7.15 | | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | | \$ - | \$ - | \$ - | \$ - | |
| I. Churchtown Substation - Removal | | | | | | \$ - | \$ - | \$ - | \$ - | |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| Project Management, Material Handling & Amenities | | | | | | | | | | |

| | | | | | | | | | |
|---|---|---|------|------|------|------|------|------|------|
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ - | \$ - | \$ - | \$ - |
| 8.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | Engineering | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.6 | LIDAR | - | Mile | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | - | Site | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.8 | Surveying/Staking | - | Site | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | Testing & Commissioning | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | Permitting and Additional Costs | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.13 | Real Estate Costs (New) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | \$ - | \$ - | \$ - | \$ - |

ITC T032 (Segment B)

J. Pleasant Valley Substation - Install

Estimate Revision: **8**

Total: \$ **3,855,941**

| ITC T032 (Segment B) | | | |
|---|--------------|--------------|--------------|
| | Supply | Installation | Total |
| J. Pleasant Valley Substation - Install | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | \$ 11,025 | \$ 14,625 | \$ 25,650 |
| 2. SUBSTATION FOUNDATIONS | \$ 151,466 | \$ 160,900 | \$ 312,366 |
| 3. SUBSTATION STRUCTURES | \$ 44,400 | \$ 44,400 | \$ 88,800 |
| 4. MAJOR EQUIPMENT | \$ 200,000 | \$ 80,000 | \$ 280,000 |
| 5. SMALL EQUIPMENT / MATERIALS | \$ 260,500 | \$ 129,000 | \$ 389,500 |
| 6. CONTROL HOUSE / PANELS | \$ 560,900 | \$ 253,400 | \$ 814,300 |
| 7. MISC ITEMS | \$ 594,450 | \$ 596,075 | \$ 1,190,525 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 145,819 | \$ 608,981 | \$ 754,800 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 1,968,560 | \$ 1,887,381 | \$ 3,855,941 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 1,968,560 | \$ 1,887,381 | \$ 3,855,941 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|-----------|
| J. Pleasant Valley Substation - Install | | | | | | | | | |
| 1. SITE PREP/ GRADING/ FENCING / CIVIL | | | | | | | | | |
| 1.1 | Site Works including clearing, sediment controls, rough grading, and final grading. | 0 | ACRES | \$ - | \$ - | \$ 230,000 | \$ - | \$ 230,000 | \$ - |
| 1.2 | Station stone within substation fence. | 75 | CY | \$ 27 | \$ 2,025 | \$ 75 | \$ 5,625 | \$ 102 | \$ 7,650 |
| 1.3 | Substation Fence | 90 | LF | \$ 100 | \$ 9,000 | \$ 100 | \$ 9,000 | \$ 200 | \$ 18,000 |
| 1.4 | Permanent Access Road - 20'-Wide | 0 | LF | \$ 35 | \$ - | \$ 285 | \$ - | \$ 320 | \$ - |
| 1.5 | | | | | | | | | |
| 1.6 | | | | | | | | | |
| 1.7 | | | | | | | | | |
| 1.8 | | | | | | | | | |
| 1.9 | | | | | | | | | |
| 1.10 | | | | | | | | | |
| 1.11 | | | | | | | | | |
| 1.12 | | | | | | | | | |
| 1.13 | | | | | | | | | |
| 1.14 | | | | | | | | | |
| 1.15 | | | | | | | | | |
| TOTAL - SITE PREP/ GRADING/ FENCING / CIVIL | | | | | \$ 11,025 | | \$ 14,625 | | \$ 25,650 |
| 2. SUBSTATION FOUNDATIONS | | | | | | | | | |
| 2.1 345kV | | | | | | | | | |
| 2.1a | Circuit Breaker Foundations | 1 | EA | \$ 14,940 | \$ 14,940 | \$ 16,000 | \$ 16,000 | \$ 30,940 | \$ 30,940 |
| 2.1b | Capacitor Bank Foundations | 0 | EA | \$ 56,025 | \$ - | \$ 60,000 | \$ - | \$ 116,025 | \$ - |
| 2.1c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 26,145 | \$ - | \$ 28,000 | \$ - | \$ 54,145 | \$ - |
| 2.1e | Switch Stand Foundations | 6 | EA | \$ 4,482 | \$ 26,892 | \$ 4,800 | \$ 28,800 | \$ 9,282 | \$ 55,692 |
| 2.1f | Station Service Transformer Stand Foundation | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1h | Bus Support 1 Ph Foundations | 0 | EA | \$ 4,482 | \$ - | \$ 4,800 | \$ - | \$ 9,282 | \$ - |
| 2.1j | Instrument Transformer Stand Foundations | 9 | EA | \$ 4,482 | \$ 40,338 | \$ 4,800 | \$ 43,200 | \$ 9,282 | \$ 83,538 |
| 2.1k | Arrester Stand Foundations | 3 | EA | \$ 4,482 | \$ 13,446 | \$ 4,800 | \$ 14,400 | \$ 9,282 | \$ 27,846 |
| 2.1m | Wave Trap Stand Foundations | 1 | EA | \$ 4,482 | \$ 4,482 | \$ 4,800 | \$ 4,800 | \$ 9,282 | \$ 9,282 |
| 2.1n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.1p | | | | | | | | | |
| 2.2 230kV | | | | | | | | | |
| 2.2a | Circuit Breaker Foundations | 0 | EA | \$ 11,952 | \$ - | \$ 12,800 | \$ - | \$ 24,752 | \$ - |
| 2.2b | Capacitor Bank Foundations | 0 | EA | \$ 44,820 | \$ - | \$ 48,000 | \$ - | \$ 92,820 | \$ - |
| 2.2c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.2d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 22,410 | \$ - | \$ 24,000 | \$ - | \$ 46,410 | \$ - |
| 2.2e | Switch Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2f | Station Service Transformer Stand Foundation | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2g | Bus Support 3ph Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2h | Bus Support 1 Ph Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2j | Instrument Transformer Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2k | Arrester Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2m | Wave Trap Stand Foundations | 0 | EA | \$ 3,735 | \$ - | \$ 4,000 | \$ - | \$ 7,735 | \$ - |
| 2.2n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2p | | | | | | | | | |
| 2.3 | 115kV | | | | | | | | |
| 2.3a | Circuit Breaker Foundations | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.3b | Capacitor Bank Foundations | 0 | EA | \$ 33,615 | \$ - | \$ 36,000 | \$ - | \$ 69,615 | \$ - |
| 2.3c | Caisson DE Foundations (for DE A frame str. - stand alone) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3d | Caisson DE Foundations (for DE A frame str. - shared column) | 0 | EA | \$ 16,434 | \$ - | \$ 17,600 | \$ - | \$ 34,034 | \$ - |
| 2.3e | Switch Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3f | Station Service Transformer Stand Foundation | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3g | Bus Support 3ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3h | Bus Support 1 Ph Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3j | Instrument Transformer Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3k | Arrester Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3m | Wave Trap Stand Foundations | 0 | EA | \$ 2,988 | \$ - | \$ 3,200 | \$ - | \$ 6,188 | \$ - |
| 2.3n | Misc. Structure Foundations | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3p | | | | | | | | | |
| 2.4 | Transformer Foundations | | | | | | | | |
| 2.4a | 345-230kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 97,110 | \$ - | \$ 104,000 | \$ - | \$ 201,110 | \$ - |
| 2.4b | 345-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ 74,700 | \$ - | \$ 80,000 | \$ - | \$ 154,700 | \$ - |
| 2.4c | 230kV-115kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4d | 115kV-69kV Transformer Foundation w/ Oil Containment | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 | Control House Foundations / Pad | | | | | | | | |
| 2.5a | Control House Addition Foundation (25-ft x 50-ft) | 1 | EA | \$ 51,368 | \$ 51,368 | \$ 53,700 | \$ 53,700 | \$ 105,068 | \$ 105,068 |
| 2.5b | Generator Foundation | 0 | EA | \$ 16,000 | \$ - | \$ 17,000 | \$ - | \$ 33,000 | \$ - |
| 2.6 | Lightning Mast Foundations | | | | | | | | |
| 2.6a | 70' Lightning Mast Foundation | 0 | EA | \$ 5,229 | \$ - | \$ 5,600 | \$ - | \$ 10,829 | \$ - |
| 2.6b | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.6c | | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SUBSTATION FOUNDATIONS | | | | | \$ 151,466 | | \$ 160,900 | | \$ 312,366 |
| 3. SUBSTATION STRUCTURES | | | | | | | | | |
| 3.1 | 345kV | | | | | | | | |
| 3.1a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 37,000 | \$ - | \$ 37,000 | \$ - | \$ 74,000 | \$ - |
| 3.1c | Switch Stands | 1 | EA | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 14,800 | \$ 29,600 | \$ 29,600 |
| 3.1d | Station Service Transformer Stand | 0 | EA | \$ 14,800 | \$ - | \$ 14,800 | \$ - | \$ 29,600 | \$ - |
| 3.1e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.1f | Bus Support 1 Ph | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.1g | Instrument Transformer Stand | 9 | EA | \$ 1,850 | \$ 16,650 | \$ 1,850 | \$ 16,650 | \$ 3,700 | \$ 33,300 |
| 3.1h | Arrester Stand | 3 | EA | \$ 1,850 | \$ 5,550 | \$ 1,850 | \$ 5,550 | \$ 3,700 | \$ 11,100 |
| 3.1j | Wave Trap Stand | 1 | EA | \$ 7,400 | \$ 7,400 | \$ 7,400 | \$ 7,400 | \$ 14,800 | \$ 14,800 |
| 3.1k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.2 | 230kV | | | | | | | | |
| 3.2a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 33,300 | \$ - | \$ 33,300 | \$ - | \$ 66,600 | \$ - |
| 3.2c | Switch Stands | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2d | Station Service Transformer Stand | 0 | EA | \$ 12,025 | \$ - | \$ 12,025 | \$ - | \$ 24,050 | \$ - |
| 3.2e | Bus Support 3ph | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3.2f | Bus Support 1 Ph | 0 | EA | \$ 2,775 | \$ - | \$ 2,775 | \$ - | \$ 5,550 | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---------------------------------------|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 3.2g | Instrument Transformer Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2h | Arrester Stand | 0 | EA | \$ 1,295 | \$ - | \$ 1,295 | \$ - | \$ 2,590 | \$ - |
| 3.2j | Wave Trap Stand | 0 | EA | \$ 5,550 | \$ - | \$ 5,550 | \$ - | \$ 11,100 | \$ - |
| 3.2k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| 3.3 | 115kV | | | | | | | | |
| 3.3a | Substation A-Frame Structures - Stand alone | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3b | Substation A-Frame Structures - Shared Column | 0 | EA | \$ 18,500 | \$ - | \$ 18,500 | \$ - | \$ 37,000 | \$ - |
| 3.3c | Switch Stands | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3d | Fuse Stand | 0 | EA | \$ 7,955 | \$ - | \$ 7,955 | \$ - | \$ 15,910 | \$ - |
| 3.3e | Bus Support 3ph | 0 | EA | \$ 3,330 | \$ - | \$ 3,330 | \$ - | \$ 6,660 | \$ - |
| 3.3f | Bus Support 1 Ph | 0 | EA | \$ 1,850 | \$ - | \$ 1,850 | \$ - | \$ 3,700 | \$ - |
| 3.3g | Instrument Transformer Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3h | Arrester Stand | 0 | EA | \$ 740 | \$ - | \$ 740 | \$ - | \$ 1,480 | \$ - |
| 3.3j | Wave Trap Stand | 0 | EA | \$ 3,700 | \$ - | \$ 3,700 | \$ - | \$ 7,400 | \$ - |
| 3.3k | Misc. Structures | 0 | EA | \$ 6,475 | \$ - | \$ 6,475 | \$ - | \$ 12,950 | \$ - |
| TOTAL - SUBSTATION STRUCTURES | | | | | \$ 44,400 | | \$ 44,400 | | \$ 88,800 |
| 4. MAJOR EQUIPMENT | | | | | | | | | |
| 4.1 | 345kV | | | | | | | | |
| 4.1a | Circuit Breakers | 1 | EA | \$ 200,000 | \$ 200,000 | \$ 80,000 | \$ 80,000 | \$ 280,000 | \$ 280,000 |
| 4.1b | Capacitor Banks - W/ Center Tap VT and Reactors | 0 | EA | \$ 370,000 | \$ - | \$ 80,000 | \$ - | \$ 450,000 | \$ - |
| 4.1c | Circuit Breakers - Cap Switching | 0 | EA | \$ 220,000 | \$ - | \$ 750,000 | \$ - | \$ 970,000 | \$ - |
| 4.1d | 345 kV - 115 kV Auto Transformer | 0 | EA | \$ - | \$ - | \$ 750,000 | \$ - | \$ 750,000 | \$ - |
| 4.2 | 230kV | | | | | | | | |
| 4.2a | Circuit Breakers | 0 | EA | \$ 115,000 | \$ - | \$ 80,000 | \$ - | \$ 195,000 | \$ - |
| 4.2b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 80,000 | \$ - | \$ 80,000 | \$ - |
| 4.3 | 115kV | | | | | | | | |
| 4.3a | Circuit Breakers | 0 | EA | \$ 52,000 | \$ - | \$ 60,000 | \$ - | \$ 112,000 | \$ - |
| 4.3b | Capacitor Banks | 0 | EA | \$ - | \$ - | \$ 60,000 | \$ - | \$ 60,000 | \$ - |
| TOTAL - MAJOR EQUIPMENT | | | | | \$ 200,000 | | \$ 80,000 | | \$ 280,000 |
| 5. SMALL EQUIPMENT / MATERIALS | | | | | | | | | |
| 5.1 | 345kV | | | | | | | | |
| 5.1a | Line Switches - 3ph w/ motor operator | 1 | EA | \$ 40,000 | \$ 40,000 | \$ 15,000 | \$ 15,000 | \$ 55,000 | \$ 55,000 |
| 5.1b | Disconnect Switches - 3ph w/ manual operator | 1 | EA | \$ 35,000 | \$ 35,000 | \$ 17,500 | \$ 17,500 | \$ 52,500 | \$ 52,500 |
| 5.1c | VT'S | 3 | EA | \$ 25,000 | \$ 75,000 | \$ 12,000 | \$ 36,000 | \$ 37,000 | \$ 111,000 |
| 5.1d | CT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.1e | CCVT'S | 3 | EA | \$ 13,000 | \$ 39,000 | \$ 8,000 | \$ 24,000 | \$ 21,000 | \$ 63,000 |
| 5.1f | Arresters | 3 | EA | \$ 6,500 | \$ 19,500 | \$ 1,500 | \$ 4,500 | \$ 8,000 | \$ 24,000 |
| 5.1g | Wave Traps | 1 | EA | \$ 13,000 | \$ 13,000 | \$ 8,000 | \$ 8,000 | \$ 21,000 | \$ 21,000 |
| 5.1h | Station Service Transformers | 0 | EA | \$ 200,000 | \$ - | \$ 50,000 | \$ - | \$ 250,000 | \$ - |
| 5.1j | | | | | | | | | |
| 5.2 | 230kV | | | | | | | | |
| 5.2a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 35,000 | \$ - | \$ 15,000 | \$ - | \$ 50,000 | \$ - |
| 5.2b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 30,000 | \$ - | \$ 17,500 | \$ - | \$ 47,500 | \$ - |
| 5.2c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2e | CCVT'S | 0 | EA | \$ 10,000 | \$ - | \$ 6,000 | \$ - | \$ 16,000 | \$ - |
| 5.2f | Arresters | 0 | EA | \$ 5,000 | \$ - | \$ 6,000 | \$ - | \$ 11,000 | \$ - |
| 5.2g | Wave Traps | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.2h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.2j | | | | | | | | | |
| 5.3 | 115kV | | | | | | | | |
| 5.3a | Line Switches - 3ph w/ motor operator | 0 | EA | \$ 33,000 | \$ - | \$ 15,000 | \$ - | \$ 48,000 | \$ - |
| 5.3b | Disconnect Switches - 3ph w/ manual operator | 0 | EA | \$ 28,000 | \$ - | \$ 17,500 | \$ - | \$ 45,500 | \$ - |
| 5.3c | VT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3d | CT'S | 0 | EA | \$ 13,000 | \$ - | \$ 8,000 | \$ - | \$ 21,000 | \$ - |
| 5.3e | CCVT'S | 0 | EA | \$ 8,000 | \$ - | \$ 8,000 | \$ - | \$ 16,000 | \$ - |
| 5.3f | Arresters | 0 | EA | \$ 3,420 | \$ - | \$ 6,000 | \$ - | \$ 9,420 | \$ - |
| 5.3g | Wave Traps | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 5.3h | Station Service Transformers | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.3j | Fuses | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTAL - SMALL EQUIPMENT / MATERIALS | | | | | \$ 260,500 | | \$ 129,000 | | \$ 389,500 |
| 6. CONTROL HOUSE / PANELS / GENERATOR | | | | | | | | | |
| 6.1 | CONTROL HOUSE Addition (25-ft x 50-ft) | 1 | EA | \$ 325,000 | \$ 325,000 | \$ 85,000 | \$ 85,000 | \$ 410,000 | \$ 410,000 |
| 6.2 | Protection and Telecom Equipment Panels | 3 | EA | \$ 35,000 | \$ 105,000 | \$ 12,500 | \$ 37,500 | \$ 47,500 | \$ 142,500 |
| 6.3 | 125VDC Batteries | 0 | EA | \$ 75,000 | \$ - | \$ 25,000 | \$ - | \$ 100,000 | \$ - |
| 6.4 | Control Cables | 1 | LS | \$ 130,900 | \$ 130,900 | \$ 130,900 | \$ 130,900 | \$ 261,800 | \$ 261,800 |
| 6.5 | SCADA and Communications | 0 | EA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.6 | Low Voltage AC Distribution | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.7 | DC Distribution System | 0 | EA | \$ 50,000 | \$ - | \$ 100,000 | \$ - | \$ 150,000 | \$ - |
| 6.8 | Security | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.9 | Fire Alarm | 0 | EA | \$ 7,500 | \$ - | \$ 7,500 | \$ - | \$ 15,000 | \$ - |
| 6.10 | Generator | 0 | EA | \$ 100,000 | \$ - | \$ 80,000 | \$ - | \$ 180,000 | \$ - |
| TOTAL - CONTROL HOUSE / PANELS / GENERATOR | | | | | \$ 560,900 | | \$ 253,400 | | \$ 814,300 |
| 7. MISC ITEMS | | | | | | | | | |
| 7.1 | Conduit & Cable Trench System | 800 | LF | \$ 185.00 | \$ 148,000 | \$ 170.00 | \$ 136,000 | \$ 355 | \$ 284,000 |
| 7.2 | Rigid Bus, Fittings & Insulators | 0 | LF | \$ 125.07 | \$ - | \$ 237.10 | \$ - | \$ 362 | \$ - |
| 7.3 | Strain Bus, Connectors & Insulators | 2,500 | LF | \$ 13.38 | \$ 33,450 | \$ 39.35 | \$ 98,375 | \$ 53 | \$ 131,825 |
| 7.4 | Grounding System | 0 | LF | \$ 6.93 | \$ - | \$ 32.58 | \$ - | \$ 40 | \$ - |
| 7.5 | Strain Bus Insulators - 345kV | 54 | EA | \$ 2,000 | \$ 108,000 | \$ 1,050 | \$ 56,700 | \$ 3,050 | \$ 164,700 |
| 7.6 | Strain Bus Insulators - 230kV | 0 | EA | \$ 1,400 | \$ - | \$ 750 | \$ - | \$ 2,150 | \$ - |
| 7.7 | Strain Bus Insulators - 115kV | 0 | EA | \$ 1,000 | \$ - | \$ 550 | \$ - | \$ 1,550 | \$ - |
| 7.8 | Low Voltage AC Station Service | 0 | LS | \$ 50,000 | \$ - | \$ 75,000 | \$ - | \$ 125,000 | \$ - |
| 7.9 | SSVT Service | 0 | LS | \$ 45,000 | \$ - | \$ 45,000 | \$ - | \$ 90,000 | \$ - |
| 7.10 | Control Conduits from Trench to Equipment | 1 | LS | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 125,000 | \$ 250,000 | \$ 250,000 |
| 7.11 | Misc. Materials (Above and Below Ground) | 1 | LS | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 180,000 | \$ 360,000 | \$ 360,000 |
| 7.12 | | | | | | | | | |
| 7.13 | | | | | | | | | |
| 7.14 | | | | | | | | | |
| 7.15 | | | | | | | | | |
| 7.16 | | | | | | | | | |
| 7.17 | | | | | | | | | |
| 7.18 | | | | | | | | | |
| 7.19 | | | | | | | | | |
| 7.20 | | | | | | | | | |
| 7.21 | | | | | | | | | |
| 7.22 | | | | | | | | | |
| 7.23 | | | | | | | | | |
| 7.24 | | | | | | | | | |
| 7.25 | | | | | | | | | |
| TOTAL - MISC ITEMS | | | | | \$ 594,450 | | \$ 596,075 | | \$ 1,190,525 |
| J. Pleasant Valley Substation - Install | | | | | \$ 1,822,741 | | \$ 1,278,400 | | \$ 3,101,141 |
| 8. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 8.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 31,011 | \$ 31,011 | \$ 31,011 | \$ 31,011 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 8.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 149,215 | \$ 149,215 | \$ 149,215 | \$ 149,215 |
| 8.3 | Utility PM and Project Oversight | 1 | LS | \$ - | \$ - | \$ 31,011 | \$ 31,011 | \$ 31,011 | \$ 31,011 |
| 8.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 31,011 | \$ 31,011 | \$ 31,011 | \$ 31,011 |
| Engineering | | | | | | | | | |
| 8.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 248,091 | \$ 248,091 | \$ 248,091 | \$ 248,091 |
| 8.6 | LIDAR | - | Mile | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.7 | Geotech | 2 | EA | \$ - | \$ - | \$ 3,500 | \$ 7,000 | \$ 3,500 | \$ 7,000 |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 8.8 | Surveying/Staking | 1 | Site | \$ - | \$ - | \$ 21,708 | \$ 21,708 | \$ 21,708 | \$ 21,708 |
| | Testing & Commissioning | | | | | | | | |
| 8.9 | Testing & Commissioning of T-Line and Equipment | 1 | LS | \$ - | \$ - | \$ 77,529 | \$ 77,529 | \$ 77,529 | \$ 77,529 |
| | Permitting and Additional Costs | | | | | | | | |
| 8.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 9,303 | \$ 9,303 | \$ 9,303 | \$ 9,303 |
| 8.13 | Real Estate Costs (New) | 1 | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.14 | Real Estate Costs (Incumbent Utility) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.15 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.16 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.17 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8.18 | Sales Tax on Materials | 1 | LS | \$ 145,819 | \$ 145,819 | \$ - | \$ - | \$ 145,819 | \$ 145,819 |
| 8.19 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | \$ - | \$ 3,101 | \$ 3,101 | \$ 3,101 | \$ 3,101 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 145,819 | | \$ 608,981 | | \$ 754,800 |

ITC T032 (Segment B)

K. Interconnection Knickerbocker Station

Estimate Revision: **8** Total: \$ **3,623,034**

| ITC T032 (Segment B) | | | |
|---|---------------------|---------------------|---------------------|
| | Supply | Installation | Total |
| K. Interconnection Knickerbocker Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 436,850 | \$ 436,850 |
| 2. FOUNDATIONS | \$ 756,457 | \$ 764,558 | \$ 1,521,015 |
| 3. STRUCTURES | \$ 556,300 | \$ 370,424 | \$ 926,724 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ - | \$ - | \$ - |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 128,000 | \$ 55,640 | \$ 183,640 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 115,261 | \$ 439,544 | \$ 554,805 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 1,556,017 | \$ 2,067,017 | \$ 3,623,034 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 1,556,017 | \$ 2,067,017 | \$ 3,623,034 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| K. Interconnection Knickerbocker Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 2.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 10,000 | \$ 5,000 | \$ 10,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 3,500.0 | LF | \$ - | \$ - | \$ 4 | \$ 14,000 | \$ 4 | \$ 14,000 |
| 1.5 | Matting - Access and ROW | 3,500.0 | LF | \$ - | \$ - | \$ 70 | \$ 245,000 | \$ 70 | \$ 245,000 |
| 1.6 | Matting - To Work Area | 525.0 | LF | \$ - | \$ - | \$ 70 | \$ 36,750 | \$ 70 | \$ 36,750 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 0.5 | Mile | \$ - | \$ - | \$ 10,000 | \$ 5,000 | \$ 10,000 | \$ 5,000 |
| 1.9 | Work Pads | 35,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 123,200 | \$ 4 | \$ 123,200 |
| 1.10 | Restoration for Work Pad areas | 7,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 1,050 | \$ 0 | \$ 1,050 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.19 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | | \$ - | \$ - | \$ 436,850 | \$ - | \$ 436,850 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Drilled Pier - 115kV Single Circuit H- Pole Tangent | 2 | EA | \$ 64,635 | \$ 129,270 | \$ 65,327 | \$ 130,654 | \$ 129,962 | \$ 259,924 |
| 2.2 | Drilled Pier - 115kV Single Circuit Single Pole Angle/DE | 1 | EA | \$ 76,484 | \$ 76,484 | \$ 77,303 | \$ 77,303 | \$ 153,787 | \$ 153,787 |
| 2.3 | Drilled Pier - 345kV Single Circuit H-Pole Angle /DE | 4 | EA | \$ 137,676 | \$ 550,703 | \$ 139,150 | \$ 556,601 | \$ 276,826 | \$ 1,107,304 |
| 2.4 | | | | | | | | | |
| 2.5 | Rock Excavation Adder | - | CY | \$ - | \$ - | \$ 2,000 | \$ - | \$ 2,000 | \$ - |
| 2.6 | | | | | \$ - | | \$ - | | \$ - |
| 2.7 | | | | | \$ - | | \$ - | | \$ - |
| 2.8 | | | | | \$ - | | \$ - | | \$ - |
| 2.9 | | | | | \$ - | | \$ - | | \$ - |
| 2.10 | | | | | \$ - | | \$ - | | \$ - |
| 2.11 | | | | | \$ - | | \$ - | | \$ - |
| 2.12 | | | | | \$ - | | \$ - | | \$ - |
| 2.13 | | | | | \$ - | | \$ - | | \$ - |
| 2.14 | | | | | \$ - | | \$ - | | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - FOUNDATIONS | | | | | \$ 756,457 | | \$ 764,558 | | \$ 1,521,015 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 115kV Single Circuit Single Pole Angle/DE | 1 | Structure | \$ 55,315 | \$ 55,315 | \$ 33,189 | \$ 33,189 | \$ 88,504 | \$ 88,504 |
| 3.2 | 115kV Single Circuit Single Pole Tangent | 2 | Structure | \$ 39,261 | \$ 78,521 | \$ 23,556 | \$ 47,113 | \$ 62,817 | \$ 125,634 |
| 3.3 | 345kV Single Circuit Single Pole Angle /DE | 4 | Structure | \$ 104,730 | \$ 418,921 | \$ 62,838 | \$ 251,353 | \$ 167,569 | \$ 670,274 |
| 3.4 | | | | | \$ - | | \$ - | | \$ - |
| 3.5 | Install Grounding and Grounding Accessories | 7 | Structure | \$ 506 | \$ 3,542 | \$ 5,539 | \$ 38,770 | \$ 6,045 | \$ 42,312 |
| 3.6 | | | | | \$ - | | \$ - | | \$ - |
| 3.7 | | | | | \$ - | | \$ - | | \$ - |
| 3.8 | | | | | \$ - | | \$ - | | \$ - |
| 3.9 | | | | | \$ - | | \$ - | | \$ - |
| 3.10 | | | | | \$ - | | \$ - | | \$ - |
| 3.11 | | | | | \$ - | | \$ - | | \$ - |
| 3.12 | | | | | \$ - | | \$ - | | \$ - |
| 3.13 | | | | | \$ - | | \$ - | | \$ - |
| 3.14 | | | | | \$ - | | \$ - | | \$ - |
| 3.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - STRUCTURES | | | | | \$ 556,300 | | \$ 370,424 | | \$ 926,724 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (2) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | - | LF | \$ 0.47 | \$ - | \$ 5.00 | \$ - | \$ 5.47 | \$ - |
| 4.5 | Remove Existing 115kV Cable From Existing Structures | - | Mile | \$ - | \$ - | \$ 30,000 | \$ - | \$ 30,000.00 | \$ - |
| 4.6 | Remove Existing OPGW Cable | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.7 | Remove Existing EH7 | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.8 | 115kV - (1) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.9 | | | | | \$ - | | \$ - | | \$ - |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ - | | \$ - | | \$ - |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | 12 | Assembly | \$ 900 | \$ 10,800 | \$ 560 | \$ 6,720 | \$ 1,460 | \$ 17,520 |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | 60 | Assembly | \$ 1,800 | \$ 108,000 | \$ 720 | \$ 43,200 | \$ 2,520 | \$ 151,200 |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | 7 | Assembly | \$ 900 | \$ 6,300 | \$ 560 | \$ 3,920 | \$ 1,460 | \$ 10,220 |
| 5.5 | | | Assembly | | \$ - | | \$ - | \$ - | \$ - |
| 5.6 | OPGW Assembly - Tangent | 2 | Assembly | \$ 200 | \$ 400 | \$ 150 | \$ 300 | \$ 350 | \$ 700 |
| 5.7 | OPGW Assembly - Angle / DE | 10 | Assembly | \$ 250 | \$ 2,500 | \$ 150 | \$ 1,500 | \$ 400 | \$ 4,000 |
| 5.8 | OHSW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.9 | OHSW Assembly - Angle / DE | - | Assembly | \$ 250 | \$ - | \$ 150 | \$ - | \$ 400 | \$ - |
| 5.10 | OPGW Splice Boxes | - | Set | \$ 1,750 | \$ - | \$ 1,746 | \$ - | \$ 3,496 | \$ - |
| 5.11 | OPGW Splice & Test | - | EA | \$ 1,400 | \$ - | \$ 2,520 | \$ - | \$ 3,920 | \$ - |
| 5.12 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.13 | Vibration Dampers - Conductor | - | EA | \$ 35 | \$ - | \$ 35 | \$ - | \$ 70 | \$ - |
| 5.14 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.15 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.16 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.17 | | | | | | | | | |
| 5.18 | | | | | | | | | |
| 5.19 | | | | | | | | | |
| 5.20 | | | | | | | | | |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | \$ 128,000 | | \$ 55,640 | | \$ 183,640 |
| K. Interconnection Knickerbocker Station | | | | | \$ 1,440,757 | | \$ 1,627,472 | | \$ 3,068,229 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Job / Demob | 1 | LS | \$ - | \$ - | \$ 30,682 | \$ 30,682 | \$ 30,682 | \$ 30,682 |
| Project Management, Material Handling & Amenities | | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 147,631 | \$ 147,631 | \$ 147,631 | \$ 147,631 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 30,682 | \$ 30,682 | \$ 30,682 | \$ 30,682 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 30,682 | \$ 30,682 | \$ 30,682 | \$ 30,682 |
| Engineering | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 153,411 | \$ 153,411 | \$ 153,411 | \$ 153,411 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ 9,205 | \$ 9,205 | \$ 9,205 | \$ 9,205 |
| 6.7 | Geotech | 1.0 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 21,478 | \$ 21,478 | \$ 21,478 | \$ 21,478 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 9,205 | \$ 9,205 | \$ 9,205 | \$ 9,205 |
| 6.13 | Real Estate Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | Sales Tax on Materials | 1 | LS | \$ 115,261 | \$ 115,261 | \$ - | \$ - | \$ 115,261 | \$ 115,261 |
| 6.18 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 3,068 | \$ 3,068 | \$ 3,068 | \$ 3,068 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 115,261 | | \$ 439,544 | | \$ 554,805 |

ITC T032 (Segment B)

L. Interconnection Churchtown Station

Estimate
Revision: **8**

Total: \$ **2,404,297**

| ITC T032 (Segment B) | | | |
|---|------------|--------------|--------------|
| | Supply | Installation | Total |
| L. Interconnection Churchtown Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 436,850 | \$ 436,850 |
| 2. FOUNDATIONS | \$ 212,820 | \$ 669,100 | \$ 881,920 |
| 3. STRUCTURES | \$ 318,188 | \$ 353,416 | \$ 671,604 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ - | \$ - | \$ - |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 44,000 | \$ 27,410 | \$ 71,410 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 46,001 | \$ 296,512 | \$ 342,513 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 621,009 | \$ 1,783,288 | \$ 2,404,297 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 621,009 | \$ 1,783,288 | \$ 2,404,297 |

| Description of Work: | | | | | | | | | |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
| L. Interconnection Churchtown Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 2.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 10,000 | \$ 5,000 | \$ 10,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 3,500.0 | LF | \$ - | \$ - | \$ 4 | \$ 14,000 | \$ 4 | \$ 14,000 |
| 1.5 | Matting - Access and ROW | 3,500.0 | LF | \$ - | \$ - | \$ 70 | \$ 245,000 | \$ 70 | \$ 245,000 |
| 1.6 | Matting - To Work Area | 525.0 | LF | \$ - | \$ - | \$ 70 | \$ 36,750 | \$ 70 | \$ 36,750 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 0.5 | Mile | \$ - | \$ - | \$ 10,000 | \$ 5,000 | \$ 10,000 | \$ 5,000 |
| 1.9 | Work Pads | 35,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 123,200 | \$ 4 | \$ 123,200 |
| 1.10 | Restoration for Work Pad areas | 7,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 1,050 | \$ 0 | \$ 1,050 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.19 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | \$ - | \$ - | \$ - | \$ 436,850 | \$ - | \$ 436,850 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Drilled Pier - 115kV Single Circuit H- Pole Angle/ DE | 2 | EA | \$ 30,403 | \$ 60,806 | \$ 30,729 | \$ 61,457 | \$ 61,131 | \$ 122,263 |
| 2.2 | Drilled Pier - 115kV Single Circuit H- Pole Tangent | 3 | EA | \$ 30,403 | \$ 91,209 | \$ 30,729 | \$ 92,186 | \$ 61,131 | \$ 183,394 |
| 2.3 | Drilled Pier - 115kV Single Circuit Single Pole Angle/ DE | 2 | EA | \$ 30,403 | \$ 60,806 | \$ 30,729 | \$ 61,457 | \$ 61,131 | \$ 122,263 |
| 2.4 | | | | | | | | | |
| 2.5 | Rock Excavation Adder | 227 | CY | \$ - | \$ - | \$ 2,000 | \$ 454,000 | \$ 2,000 | \$ 454,000 |
| 2.6 | | | | | \$ - | | \$ - | | \$ - |
| 2.7 | | | | | \$ - | | \$ - | | \$ - |
| 2.8 | | | | | \$ - | | \$ - | | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|--------------|
| 2.9 | | | | | \$ - | | \$ - | | \$ - |
| 2.10 | | | | | \$ - | | \$ - | | \$ - |
| 2.11 | | | | | \$ - | | \$ - | | \$ - |
| 2.12 | | | | | \$ - | | \$ - | | \$ - |
| 2.13 | | | | | \$ - | | \$ - | | \$ - |
| 2.14 | | | | | \$ - | | \$ - | | \$ - |
| 2.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - FOUNDATIONS | | | | | \$ 212,820 | | \$ 669,100 | | \$ 881,920 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 115kV Single Circuit Single Pole Angle/ DE | 4 | Structure | \$ 49,216 | \$ 196,864 | \$ 49,216 | \$ 196,864 | \$ 98,432 | \$ 393,728 |
| 3.2 | 115kV Single Circuit Single Pole Tangent | 3 | Structure | \$ 39,261 | \$ 117,782 | \$ 39,261 | \$ 117,782 | \$ 78,521 | \$ 235,564 |
| 3.3 | | | | | | | | | |
| 3.4 | | | | | \$ - | | \$ - | | \$ - |
| 3.5 | Install Grounding and Grounding Accessories | 7 | Structure | \$ 506 | \$ 3,542 | \$ 5,539 | \$ 38,770 | \$ 6,045 | \$ 42,312 |
| 3.6 | | | | | \$ - | | \$ - | | \$ - |
| 3.7 | | | | | \$ - | | \$ - | | \$ - |
| 3.8 | | | | | \$ - | | \$ - | | \$ - |
| 3.9 | | | | | \$ - | | \$ - | | \$ - |
| 3.10 | | | | | \$ - | | \$ - | | \$ - |
| 3.11 | | | | | \$ - | | \$ - | | \$ - |
| 3.12 | | | | | \$ - | | \$ - | | \$ - |
| 3.13 | | | | | \$ - | | \$ - | | \$ - |
| 3.14 | | | | | \$ - | | \$ - | | \$ - |
| 3.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - STRUCTURES | | | | | \$ 318,188 | | \$ 353,416 | | \$ 671,604 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (1) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.3 | (1) 3/8" EH57 Steel | - | LF | \$ 0.47 | \$ - | \$ 5.00 | \$ - | \$ 5.47 | \$ - |
| 4.5 | Remove Existing 115kV Cable From Existing Structures | - | Mile | \$ - | \$ - | \$ 30,000 | \$ - | \$ 30,000.00 | \$ - |
| 4.6 | Remove Existing OPGW Cable | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.7 | Remove Existing EH7 | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.8 | 115kV - (1) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.9 | | | | | | | | | |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ - | | \$ - | | \$ - |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | 18 | Assembly | \$ 900 | \$ 16,200 | \$ 560 | \$ 10,080 | \$ 1,460 | \$ 26,280 |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | 28 | Assembly | \$ 900 | \$ 25,200 | \$ 560 | \$ 15,680 | \$ 1,460 | \$ 40,880 |
| 5.5 | | | Assembly | | \$ - | | \$ - | \$ - | \$ - |
| 5.6 | OPGW Assembly - Tangent | 3 | Assembly | \$ 200 | \$ 600 | \$ 150 | \$ 450 | \$ 350 | \$ 1,050 |
| 5.7 | OPGW Assembly - Angle / DE | 8 | Assembly | \$ 250 | \$ 2,000 | \$ 150 | \$ 1,200 | \$ 400 | \$ 3,200 |
| 5.8 | OHSW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.9 | OHSW Assembly - Angle / DE | - | Assembly | \$ 250 | \$ - | \$ 150 | \$ - | \$ 400 | \$ - |
| 5.10 | OPGW Splice Boxes | - | Set | \$ 1,750 | \$ - | \$ 1,746 | \$ - | \$ 3,496 | \$ - |
| 5.11 | OPGW Splice & Test | - | EA | \$ 1,400 | \$ - | \$ 2,520 | \$ - | \$ 3,920 | \$ - |
| 5.12 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.13 | Vibration Dampers - Conductor | - | EA | \$ 35 | \$ - | \$ 35 | \$ - | \$ 70 | \$ - |
| 5.14 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.15 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.16 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.17 | | | | | | | | | |
| 5.18 | | | | | | | | | |
| 5.19 | | | | | | | | | |
| 5.20 | | | | | | | | | |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | \$ 44,000 | | \$ 27,410 | | \$ 71,410 |
| L. Interconnection Churchtown Station | | | | | \$ 575,008 | | \$ 1,486,775 | | \$ 2,061,784 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| | Contractor Mobilization / Demobilization | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 20,618 | \$ 20,618 | \$ 20,618 | \$ 20,618 |
| | Project Management, Material Handling & Amenities | | | | | | | | |
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 99,205 | \$ 99,205 | \$ 99,205 | \$ 99,205 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 20,618 | \$ 20,618 | \$ 20,618 | \$ 20,618 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 20,618 | \$ 20,618 | \$ 20,618 | \$ 20,618 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 103,089 | \$ 103,089 | \$ 103,089 | \$ 103,089 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ 6,185 | \$ 6,185 | \$ 6,185 | \$ 6,185 |
| 6.7 | Geotech | 1 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 14,432 | \$ 14,432 | \$ 14,432 | \$ 14,432 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 6,185 | \$ 6,185 | \$ 6,185 | \$ 6,185 |
| 6.13 | Real Estate Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | Sales Tax on Materials | 1 | LS | \$ 46,001 | \$ 46,001 | \$ - | \$ - | \$ 46,001 | \$ 46,001 |
| 6.18 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | | | \$ 2,062 | \$ 2,062 | \$ 2,062 | \$ 2,062 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 46,001 | | \$ 296,512 | | \$ 342,513 |

ITC T032 (Segment B)

M. Interconnection Milan Station

Estimate Revision: **8**

Total: \$ **745,311**

| ITC T032 (Segment B) | | | |
|---|------------|--------------|------------|
| | Supply | Installation | Total |
| M. Interconnection Milan Station | | | |
| 1. CLEARING & ACCESS | \$ - | \$ 121,100 | \$ 121,100 |
| 2. FOUNDATIONS | \$ 84,375 | \$ 135,279 | \$ 219,654 |
| 3. STRUCTURES | \$ 130,328 | \$ 140,393 | \$ 270,721 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | \$ - | \$ - | \$ - |
| 5. INSULATORS, FITTINGS, HARDWARE | \$ 13,600 | \$ 8,440 | \$ 22,040 |
| 6. MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | \$ 18,264 | \$ 93,533 | \$ 111,797 |
| CONTRACTOR MARK-UP (OH&P) | \$ - | \$ - | \$ - |
| SUBTOTAL: | \$ 246,567 | \$ 498,744 | \$ 745,311 |
| CONTINGENCY ON ENTIRE PROJECT | \$ - | \$ - | \$ - |
| TOTAL: | \$ 246,567 | \$ 498,744 | \$ 745,311 |

Description of Work:

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|--|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| M. Interconnection Milan Station | | | | | | | | | |
| 1. CLEARING & ACCESS | | | | | | | | | |
| 1.1 | Clearing the ROW - Heavy (mowing & clearing) | - | Acre | \$ - | \$ - | \$ 15,000 | \$ - | \$ 15,000 | \$ - |
| 1.2 | Clearing the ROW - Light (mowing) | 1.0 | Acre | \$ - | \$ - | \$ 5,000 | \$ 5,000 | \$ 5,000 | \$ 5,000 |
| 1.3 | Access Road | - | LF | \$ - | \$ - | \$ 45 | \$ - | \$ 45 | \$ - |
| 1.4 | Silt Fence | 500.0 | LF | \$ - | \$ - | \$ 4 | \$ 2,000 | \$ 4 | \$ 2,000 |
| 1.5 | Matting - Access and ROW | 500.0 | LF | \$ - | \$ - | \$ 70 | \$ 35,000 | \$ 70 | \$ 35,000 |
| 1.6 | Matting - To Work Area | 525.0 | LF | \$ - | \$ - | \$ 70 | \$ 36,750 | \$ 70 | \$ 36,750 |
| 1.7 | Snow Removal | - | LS | \$ - | \$ - | \$ 516,800 | \$ - | \$ 516,800 | \$ - |
| 1.8 | ROW Restoration | 0.5 | Mile | \$ - | \$ - | \$ 10,000 | \$ 5,000 | \$ 10,000 | \$ 5,000 |
| 1.9 | Work Pads | 10,000.0 | SF | \$ - | \$ - | \$ 4 | \$ 35,200 | \$ 4 | \$ 35,200 |
| 1.10 | Restoration for Work Pad areas | 2,000.0 | SF | \$ - | \$ - | \$ 0.2 | \$ 300 | \$ 0 | \$ 300 |
| 1.11 | Temporary Access Bridge | - | EA | \$ - | \$ - | \$ 20,035 | \$ - | \$ 20,035 | \$ - |
| 1.12 | Air Bridge | - | EA | \$ - | \$ - | \$ 14,445 | \$ - | \$ 14,445 | \$ - |
| 1.13 | Stabilized Construction Entrance | - | EA | \$ - | \$ - | \$ 4,580 | \$ - | \$ 4,580 | \$ - |
| 1.14 | Maintenance and Protection of Traffic on Public Roads | - | EA | \$ - | \$ - | \$ 4,130 | \$ - | \$ 4,130 | \$ - |
| 1.15 | Gates | - | EA | \$ 2,000 | \$ - | \$ 2,500 | \$ - | \$ 4,500 | \$ - |
| 1.16 | Culverts / Misc. Access | - | EA | \$ 750 | \$ - | \$ 1,250 | \$ - | \$ 2,000 | \$ - |
| 1.17 | Concrete Washout Station | 1 | EA | \$ - | \$ - | \$ 1,850 | \$ 1,850 | \$ 1,850 | \$ 1,850 |
| 1.18 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.19 | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1.20 | Crushed Rock | 0 | CY | \$ 27 | \$ - | \$ 75 | \$ - | \$ 102 | \$ - |
| TOTAL - CLEARING & ACCESS | | | | | \$ - | | \$ 121,100 | | \$ 121,100 |
| 2. FOUNDATIONS | | | | | | | | | |
| 2.1 | Drilled Pier - 115kV Single Circuit Single Pole Angle/DE | 2 | EA | \$ 42,187 | \$ 84,375 | \$ 42,639 | \$ 85,279 | \$ 84,827 | \$ 169,654 |
| 2.2 | | | | | | | | | |
| 2.3 | | | | | | | | | |
| 2.4 | | | | | | | | | |
| 2.5 | Rock Excavation Adder | 25 | CY | \$ - | \$ - | \$ 2,000 | \$ 50,000 | \$ 2,000 | \$ 50,000 |
| 2.6 | | | | | \$ - | | \$ - | | \$ - |
| 2.7 | | | | | \$ - | | \$ - | | \$ - |
| 2.8 | | | | | \$ - | | \$ - | | \$ - |
| 2.9 | | | | | \$ - | | \$ - | | \$ - |
| 2.10 | | | | | \$ - | | \$ - | | \$ - |
| 2.11 | | | | | \$ - | | \$ - | | \$ - |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|--|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 2.12 | | | | | \$ - | | \$ - | | \$ - |
| 2.13 | | | | | \$ - | | \$ - | | \$ - |
| 2.14 | | | | | \$ - | | \$ - | | \$ - |
| 2.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - FOUNDATIONS | | | | | \$ 84,375 | | \$ 135,279 | | \$ 219,654 |
| 3. STRUCTURES | | | | | | | | | |
| 3.1 | 115kV Single Circuit Single Pole Angle/DE | 2 | Structure | \$ 64,658 | \$ 129,316 | \$ 64,658 | \$ 129,316 | \$ 129,316 | \$ 258,632 |
| 3.2 | | | | | | | | | |
| 3.3 | | | | | | | | | |
| 3.4 | | | | | \$ - | | \$ - | | \$ - |
| 3.5 | Install Grounding and Grounding Accessories | 2 | Pole | \$ 506 | \$ 1,012 | \$ 5,539 | \$ 11,077 | \$ 6,045 | \$ 12,089 |
| 3.6 | | | | | \$ - | | \$ - | | \$ - |
| 3.7 | | | | | \$ - | | \$ - | | \$ - |
| 3.8 | | | | | \$ - | | \$ - | | \$ - |
| 3.9 | | | | | \$ - | | \$ - | | \$ - |
| 3.10 | | | | | \$ - | | \$ - | | \$ - |
| 3.11 | | | | | \$ - | | \$ - | | \$ - |
| 3.12 | | | | | \$ - | | \$ - | | \$ - |
| 3.13 | | | | | \$ - | | \$ - | | \$ - |
| 3.14 | | | | | \$ - | | \$ - | | \$ - |
| 3.15 | | | | | \$ - | | \$ - | | \$ - |
| TOTAL - STRUCTURES | | | | | \$ 130,328 | | \$ 140,393 | | \$ 270,721 |
| 4. CONDUCTOR, SHIELDWIRE, OPGW | | | | | | | | | |
| 4.1 | 345kV - (2) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.2 | (1) OPGW 36 Fiber AC-33/38/571 | - | LF | \$ 1.35 | \$ - | \$ 5.00 | \$ - | \$ 6.35 | \$ - |
| 4.3 | (1) 3/8" EHS7 Steel | - | LF | \$ 0.47 | \$ - | \$ 5.00 | \$ - | \$ 5.47 | \$ - |
| 4.5 | Remove Existing 115kV Cable From Existing Structures | - | Mile | \$ - | \$ - | \$ 30,000 | \$ - | \$ 30,000.00 | \$ - |
| 4.6 | Remove Existing OPGW Cable | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.7 | Remove Existing EH7 | - | Mile | \$ - | \$ - | \$ 12,000 | \$ - | \$ 12,000.00 | \$ - |
| 4.8 | 115kV - (1) 954kcmil 54/7 ACSS "Cardinal" | - | LF | \$ 1.90 | \$ - | \$ 5.00 | \$ - | \$ 6.90 | \$ - |
| 4.9 | | | | | | | | | |
| 4.10 | Rider Poles - Relocated | - | Set | \$ - | \$ - | \$ 3,500 | \$ - | \$ 3,500.00 | \$ - |
| 4.11 | Rider Poles | - | EA | \$ 1,750 | \$ - | \$ 3,500 | \$ - | \$ 5,250.00 | \$ - |
| TOTAL: CONDUCTOR, SHIELDWIRE, OPGW: | | | | | \$ - | | \$ - | | \$ - |
| 5. INSULATOR, FITTINGS, HARDWARE | | | | | | | | | |
| 5.1 | 345kV Tangent (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.2 | 115kV Tangent (1-Group of 9-Bells Each Assembly) | - | Assembly | \$ 900 | \$ - | \$ 560 | \$ - | \$ 1,460 | \$ - |
| 5.3 | 345kV Dead-end & Angle Insulators (1-Group of 18-Bells Each Assembly) | - | Assembly | \$ 1,800 | \$ - | \$ 720 | \$ - | \$ 2,520 | \$ - |
| 5.4 | 115kV Dead-end & Angle Insulators (1-Group of 9-Bells Each Assembly) | 14 | Assembly | \$ 900 | \$ 12,600 | \$ 560 | \$ 7,840 | \$ 1,460 | \$ 20,440 |
| 5.5 | | - | Assembly | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 5.6 | OPGW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.7 | OPGW Assembly - Angle / DE | 4 | Assembly | \$ 250 | \$ 1,000 | \$ 150 | \$ 600 | \$ 400 | \$ 1,600 |
| 5.8 | OHSW Assembly - Tangent | - | Assembly | \$ 200 | \$ - | \$ 150 | \$ - | \$ 350 | \$ - |
| 5.9 | OHSW Assembly - Angle / DE | - | Assembly | \$ 250 | \$ - | \$ 150 | \$ - | \$ 400 | \$ - |
| 5.10 | OPGW Splice Boxes | - | Set | \$ 1,750 | \$ - | \$ 1,746 | \$ - | \$ 3,496 | \$ - |
| 5.11 | OPGW Splice & Test | - | EA | \$ 1,400 | \$ - | \$ 2,520 | \$ - | \$ 3,920 | \$ - |
| 5.12 | Spacer - Conductor | - | EA | \$ 50 | \$ - | \$ 35 | \$ - | \$ 85 | \$ - |
| 5.13 | Vibration Dampers - Conductor | - | EA | \$ 35 | \$ - | \$ 35 | \$ - | \$ 70 | \$ - |
| 5.14 | Shieldwire / OPGW Dampers, Misc. Fittings | - | EA | \$ 27 | \$ - | \$ 35 | \$ - | \$ 62 | \$ - |
| 5.15 | Guys, Anchors, and Accessories | - | EA | \$ 720 | \$ - | \$ 885 | \$ - | \$ 1,605 | \$ - |
| 5.16 | Misc. materials (Signs and Markers) | - | Mile | \$ 770 | \$ - | \$ 1,006 | \$ - | \$ 1,776 | \$ - |
| 5.17 | | | | | | | | | |
| 5.18 | | | | | | | | | |
| 5.19 | | | | | | | | | |
| 5.20 | | | | | | | | | |
| TOTAL - INSULATOR, FITTINGS, HARDWARE | | | | | \$ 13,600 | | \$ 8,440 | | \$ 22,040 |
| M. Interconnection Milan Station | | | | | \$ 228,303 | | \$ 405,211 | | \$ 633,514 |
| 6. MOB/DEMOb, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | | | | | |
| Contractor Mobilization / Demobilization | | | | | | | | | |
| 6.1 | Mob / Demob | 1 | LS | \$ - | \$ - | \$ 6,335 | \$ 6,335 | \$ 6,335 | \$ 6,335 |
| Project Management, Material Handling & Amenities | | | | | | | | | |

| Item | Item Description | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Cost | Labor & Equipment Supply Rate | Labor & Equipment Cost | Total Unit Rate | TOTAL |
|---|---|--------------------|-----------------|----------------------|----------------------|-------------------------------|------------------------|-----------------|------------|
| 6.2 | Project Management & Staffing (includes PM, Field Engineers / Supervision, Scheduler and Cost Manager, SHEQ Staff, and Admin Staff) | 1 | LS | | | \$ 30,482 | \$ 30,482 | \$ 30,482 | \$ 30,482 |
| 6.3 | Utility PM and Project Oversight | 1 | LS | | \$ - | \$ 6,335 | \$ 6,335 | \$ 6,335 | \$ 6,335 |
| 6.4 | Site Accommodation, Facilities, Storage | 1 | LS | \$ - | \$ - | \$ 6,335 | \$ 6,335 | \$ 6,335 | \$ 6,335 |
| | Engineering | | | | | | | | |
| 6.5 | Design Engineering | 1 | LS | \$ - | \$ - | \$ 31,676 | \$ 31,676 | \$ 31,676 | \$ 31,676 |
| 6.6 | LiDAR | 1 | LS | \$ - | \$ - | \$ 1,901 | \$ 1,901 | \$ 1,901 | \$ 1,901 |
| 6.7 | Geotech | 1 | Location | \$ - | \$ - | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| 6.8 | Surveying/Staking | 1 | LS | \$ - | \$ - | \$ 4,435 | \$ 4,435 | \$ 4,435 | \$ 4,435 |
| | Testing & Commissioning | | | | | | | | |
| 6.9 | Testing & Commissioning of T-Line and Equipment | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | Permitting and Additional Costs | | | | | | | | |
| 6.10 | Environmental Licensing & Permitting Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.11 | Environmental Mitigation | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.12 | Warranties / LOC's | 1 | LS | \$ - | \$ - | \$ 1,901 | \$ 1,901 | \$ 1,901 | \$ 1,901 |
| 6.13 | Real Estate Costs | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.14 | Legal Fees | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.15 | Allowance for Funds Used During Construction (AFUDC) | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.16 | | - | LS | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 6.17 | Sales Tax on Materials | 1 | LS | \$ 18,264 | \$ 18,264 | \$ - | \$ - | \$ 18,264 | \$ 18,264 |
| 6.18 | Fees for permits, including roadway, railroad, building or other local permits | 1 | LS | \$ - | \$ - | \$ 634 | \$ 634 | \$ 634 | \$ 634 |
| TOTAL - MOB/DEMOB, ENGINEERING, PERMITTING, T&C, PM & INDIRECTS: | | | | | \$ 18,264 | | \$ 93,533 | | \$ 111,797 |

NAT & NYPA - T032 - (Segment B)

N. NUF to mitigate NY to NE interface transfer limit degradation

Estimate
Revision: **8**

Total: \$ 26,785,714

| SYSTEM UPGRADE FACILITIES | | Estimated Quantity | Unit of Measure | Material Supply Rate | Material Supply Sum | Labor & Equipment Supply Rate | Labor & Equipment Sum | Total Unit Rate | TOTAL |
|---------------------------|---|--------------------|-----------------|----------------------|---------------------|-------------------------------|-----------------------|-----------------|---------------|
| SUF 1 | Transmission Line Upgrade Cricket Valley - Connecticut Border to Long Mountain | | | | | | | | |
| 1.1 | Line Upgrade | 1.00 | LS | | \$ - | | \$ - | \$ 21,428,571 | \$ 21,428,571 |
| | Subtotal SUG 1 Direct Cost | | | | \$ - | | \$ - | | \$ 21,428,571 |
| 2.0 | Indirect Cost (25% of Direct Cost) | | | | \$ - | | \$ - | | \$ 5,357,143 |
| | TOTAL: | | | | \$ - | | \$ - | | \$ 26,785,714 |

ITC T032 (Segment B)

ESTIMATE ASSUMPTIONS & CLARIFICATIONS

| | |
|----|---|
| 1 | Cost Estimate is based on 2017 rates. |
| 2 | Construction schedule is in accordance with proposed schedule - we have assumed continuous working with no breaks in the schedule. Six months have been added to the construction schedule for start up and close out works and assisting in pre-construction activities (i.e. permitting activities, material procurement etc.). |
| 3 | We have assumed a typical work week of five-(5) days per week at ten-(10) hours per day (5 x 10 hour days). |
| 4 | All labor rates and benefits used for estimating purposes are taken from IBEW Local 1249 working agreement as updated 5-8-2017. |
| 5 | We have assumed that the Access Road included in Developer Estimate will be Type 1 Gravel Type. 20% of the total length of the line is assumed to use Type 1 Gravel road and 80% of the line length access to be used wood matting. In addition 75 feet of wood matting is included from the access matting to the work pad area matting. The estimate also include 5,000 square feet of wood matting for each structure work area within the ROW. For the ground restoration (seed, straw and woven mat), 20% of the work pad area included. |
| 6 | Costs will vary for handling and disposal of contaminated spoils, depending on type of contaminants and availability / location of the appropriate tipping facility. Since there is not enough information to provide a quantified estimate for this item, allowance is included in the contingency monies. |
| 7 | Costs have been developed based on historical data from Projects of a similar nature (AACE Class 5 and 4 Estimating Practices). We have not engaged any subcontractors for formal quotes. |
| 8 | Foundation rates include supply and installation of materials. Drilled Pier rates include supply and testing of concrete, rebar cage and the use of temp or permanent casing. |
| 9 | A Contractor Mark-Up (OH&P) of 15% has been included in the Total section. |
| 10 | We have assumed that all project details provided are accurate unless noted otherwise. |
| 11 | Any SUF pricing includes 35% to cover Contractor markup (15%) and contingency (20%) |
| 12 | A contractor allowance of 1% for mobilization and demobilization has been included in the total section. |
| 13 | A contractor allowance of 4.184% for project management and staffing has been included in the total section. This also includes agricultural inspector, engineering inspector, safety inspector, compliance inspector, environmental inspector, and SWPP inspector. |
| 14 | An allowance of 1% for Utility PM and Project Oversight staffing has been included in the total section. |
| 15 | A contractor allowance of 1% for site accommodation, facilities, and storage has been included in the total section. |
| 16 | An allowance of 5% for transmission design and engineering has been included in the total section. |
| 17 | An allowance of 8% for substation design and engineering has been included in the total section. |
| 18 | An allowance of 0.7% for survey and staking of the transmission line and substation layout has been included in the total section. |
| 19 | An allowance of 0.3% for LIDAR of the transmission line has been included in the total section. |
| 20 | An allowance of 3.75% for substation testing and commissioning has been included in the total section. |
| 21 | An allowance of \$20,000.00 per circuit for transmission line testing and commissioning has been included in the total section. |
| 22 | New York state sales tax of 8% is included in all material pricing. |
| 23 | An allowance of 1.5% for insurance is included in the DPS sheet. |
| 24 | Rock excavation not provided in proposal foundation data, all structures are drilled shaft foundation, rock excavation assumed same quantity as in National Grid's proposal. |
| 25 | An additional Quantity of 5% have been added to conductors, OPGW, & OHSW for sag and jumpers. |
| 26 | Cricket Valley to Long Mountain line upgrade: Network Upgrade (NUF) costs to mitigate NY to NE interface transfer limit degradation were based on possible solutions identified during the June 2018 SIS process |
| 27 | The SUF estimates for the stations are rough order of magnitude estimates. No engineering was performed and SECo did not have access to record drawings. |