

NYISO Consumer Interest Liaison Weekly Summary

February 26 – March 2, 2018

Notices:

- On February 26, 2018 the New York Independent System Operator **filed, with the EPA, comments on the State Guidelines for Greenhouse Gas Emissions from Existing Electric Utility Generating Units** (Docket ID No. EPA-HQ-OAR-2017-0545). View a copy of the filing [here](#). The filing is also available on the NYISO website and on Regulations.gov.
- The [Redline](#) and [Clean](#) versions of the **Ancillary Services Manual (M-02)**, have been posted to the NYISO [Manuals & Guides](#) webpage under **Manuals, Under Review**. All proposed changes will be presented at the BIC and OC meetings scheduled for 3/15 and 3/16 respectively. The manual has been updated to include the automatic fuel swap testing described in [TB-243](#).
- The March 15, 2018 **BPWG has been cancelled**.
- Please use the link below to access the NYISO's stakeholder summary for the upcoming week. [NYISO Stakeholder Summary](#)

Meeting Summaries:

Monday, February 26, 2018

Integrating Public Policy Task Force

The Integrating Public Policy Task Force (IPPTF) was hosted at the NYISO and facilitated by Marco Padula of the Department of Public Service (DPS) and Nicole Bouchez of the NYISO. Mr. Padula introduced Issue Tracks 3 and 4 for stakeholder discussion highlighting:

- Carbon charge setting and adjustment (3)
- Other State policies and existing programs related to carbon emissions (4)
- Other retail programs (4)

Stakeholder feedback was noted and discussed by the group and will be considered as the process continues to develop. To see the materials for this meeting, please go to:

http://www.nyiso.com/public/webdocs/markets_operations/committees/bic_miwg_ipptf/meeting_materials/2018-02-

Wednesday, February 28, 2018

Management Committee

Motion #1:

The Management Committee (“MC”) hereby: (i) approves revisions to Attachment N of the NYISO’s Open Access Transmission Tariff (OATT), as more fully described in the “Revision to OATT Att N – DCR Allocation Threshold Test” presentation made to the MC on February 28, 2018; and (ii) recommends that the NYISO Board of Directors authorize NYISO staff to file such revisions under section 205 of the Federal Power Act.

Motion passed unanimously with 2 abstentions

Motion #2:

The Management Committee (MC) hereby approves, and recommends to the NYISO Board of Directors for filing under Section 205 of the Federal Power Act, revisions to Market Administration and Control Area Services Tariff to revise the existing rules and establish the alternative method for Locational Minimum Installed Capacity Requirements, as described in the presentation at, and in the materials for, the February 28, 2018 MC.

The motion passed with 77.55% affirmative votes.

Motion #3:

The Management Committee (MC) hereby approves, and recommends to the NYISO Board of Directors for filing under Section 205 of the Federal Power Act, revisions to Market Administration and Control Area Services Tariff and the Open Access Transmission Tariff to establish a method for eliminating Localities and to revise the existing rules to create a new Locality, as provided in the materials for the February 28, 2018 MC meeting and described in on ramps/off ramps presentation.

The motion failed with 54.12% affirmative votes.

Wednesday, February 28, 2018

Budget and Priorities Working Group

Draft 2017 Budget vs. Actual Status

Cheryl Hussey of the NYISO presented the preliminary budget vs. actual results for 2017. 2017 budget vs. actual results are contingent upon the completion of NYISO’s financial statement audit scheduled for mid-March. The NYISO experienced an under-collection of \$0.4M on Rate Schedule 1 (RS1) revenues. Combined with a spending under-run of \$5.2M, the result nets \$4.8M in funds remaining from the 2017 budget cycle. The NYISO is recommending that the \$4.8M be retained by the NYISO and used to pay down the principal amount of outstanding debt. To see the complete budget vs. actual presentation, please go to:

http://www.nyiso.com/public/webdocs/markets_operations/committees/mc_bpwg/meeting_materials/2018-02-28/Draft%20Budget_vs_Actual.pdf

2019 Project Prioritization and Budgeting Process

Brian Hurysz of the NYISO presented the beginning of the 2019 Project Prioritization and Budgeting Process. It was noted that this kickoff is one month earlier than last year, stakeholders will receive initial project list 2 weeks earlier than last year, and stakeholders will have a full two weeks with cost and benefit values prior to the voting survey. Mr. Hurysz summarized the 2018 prioritization process

and discussed stakeholder feedback concerning how stakeholder scores are incorporated into NYISO scores and which entity representatives receive the survey. Three potential changes to the distribution of the survey were proposed:

- *Filter the Management Committee distribution list to include only primary and first alternate*
- *Distribute the survey to BPWG*
- *Create a new list for the survey distribution that customers can sign-up for*

Stakeholder feedback was received at the meeting and is encouraged as the 2019 process develops. There will be proposals from the NYISO at the March 28, 2018 BPWG meeting to address the scoring and survey distribution. The NYISO plans to present an initial list of 2019 project candidates on April 11, 2018.

The chair of the BPWG announced that the BPWG meeting scheduled for March 15, 2018 has been cancelled. To see the complete presentation above please go to:

http://www.nyiso.com/public/webdocs/markets_operations/committees/mc_bpwg/meeting_materials/2018-02-28/2019%20Project%20Prioritization%20Process.pdf

Thursday, March 1, 2018

Transmission Planning Advisory Subcommittee

2017 CARIS Report and Appendices

Timothy Duffy of the NYISO provided an update on the draft 2017 Congestion Assessment and Resource Integration Study (CARIS). Prior stakeholder feedback has been incorporated into the study. Mr. Duffy highlighted the revisions made since the last presentation. The 2017 CARIS will be presented to the BIC on March 15, 2018. To see the draft 2017 CARIS report please go to:

https://www.nyiso.com/public/markets_operations/committees/meeting_materials/index.jsp?com=oc_tpas

Study Reports under Consideration for Recommendation for OC Approval

Queue #497

Bull Run Wind

303.62MW S/W

Clinton County, NY

Recommended for OC Approval

Queue #520

Rolling Upland Wind Farm

72.6MW S/W

Madison County, NY

Recommended for OC Approval

Queue #561 (West) & #576 (East)

Astoria Unit 4 (Repowering)

385MW S/W

Queens, NY

Recommended for OC Approval

Thursday, March 1, 2018

Class Year 2017 Task Force

Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYISO or the discussions that take place at the meetings.

Ed Cano of the NYISO provided an update on the 2017 Class Year (CY17) study. Mr. Cano presented the list of projects while differentiating seven projects that are requesting Capacity Resource Interconnection Service (CRIS) only. Each project was highlighted to update the completed studies. Mr. Cano provided the results of the CY17 Part 2 and Deliverability studies. A timeline was also provided for the anticipated settlement and completion dates. To see the complete presentation please go to:

https://www.nyiso.com/secure/webdocs/markets_operations/committees/oc_ipfswg/meeting_materials/2018-03-01/CY17_IPFSWG_Update_Meeting_03-01-2018_Draft.pdf

FERC Filings

There were no FERC Filings by the NYISO for this week

FERC Orders

There were no FERC Orders to the NYISO for this week

Filings and Orders:

http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp