

## NYISO Consumer Interest Liaison Weekly Summary

May 14 – May 18, 2018

### Notices:

- Register today and join us for the, never before offered, in-class [Demand Response In-Depth](#) course in June. The MT-309 [Demand Response In-Depth](#) course provides attendees the benefits of Demand Response and the various processes and activities associated with program participation. **June 26, 2018-June 28, 2018 -- 8:30 AM to 4:30 PM each day**
- The NYISO has updated its *Buyer-side Mitigation Narrative and Numerical Example*. This updated version includes revisions to reflect the following changes to the buyer-side market power mitigation rules:
  - The revisions to Class Year rules in relation to the potential for a Bifurcated Class Years;
    - The BSM Forecast rules, which govern the forecast used by the NYISO in the course of making determinations; and
    - Enhancements to rules governing the use of escalation factors and inflation rates under BSM rules.

The updated [Narrative and Numerical Example](#) was posted today (5/17/2018) on the NYISO's public website.

- As discussed at the recent Operating Committee meeting (May 17, 2018), please see attached [Class Year 2017 Notice of SDU Requiring Additional Study](#). Concurrent with this notice, the NYISO is also issuing a notice to the [Class Year Project Developer for which the NYISO has identified SDUs requiring additional studies](#).

These notices will also be posted on the NYISO website at the link below under the "Interconnection Studies" folder and "Notices to Market Participants" subfolder.

[Link to NYISO Website](#)

### Meeting Summaries:

**Monday, May 14, 2018**

**Integrating Public Policy Task Force**

**DPS Announcement**

Alan Michaels of the Department of Public Service (DPS) announced that the DPS will no longer be acting as a co-facilitator of the IPPTF. DPS staff has decided that with a formal straw proposal put forward by the NYISO that the DPS should not give the appearance of supporting any one proposal.

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Mr. Michaels noted that the DPS will continue to participate in the process as a stakeholder and will continue coordinating with NYISO and the New York State Energy Research and Development Authority (NYSERDA) throughout the process.

### Carbon Pricing Straw Proposal

Michael DeSocio of the NYISO presented the straw proposal to incorporate the social cost of carbon into the wholesale electricity markets. The objective of the preliminary straw proposal is to facilitate deeper discussions of the concepts with stakeholders. Mr. DeSocio outlined the proposal and responded to stakeholder comments and questions. Earlier in the IPPTF process, two alternative approaches for incorporating the social cost of carbon into prices were proposed by stakeholders. When asked by a stakeholder about the alternative proposals, Mr. DeSocio responded by explaining the alternative proposals did not fully incorporate the cost of carbon into the market. The NYISO encourages comments and questions which can be sent to [IPP\\_feedback@nyiso.com](mailto:IPP_feedback@nyiso.com). To see the complete presentation by Mr. DeSocio, please go to:

[http://www.nyiso.com/public/webdocs/markets\\_operations/committees/bic\\_miwg\\_ipptf/meeting\\_materials/2018-05-14/Carbon%20Pricing%20Straw%20Proposal%20Presentation.pdf](http://www.nyiso.com/public/webdocs/markets_operations/committees/bic_miwg_ipptf/meeting_materials/2018-05-14/Carbon%20Pricing%20Straw%20Proposal%20Presentation.pdf)

### Task Force Charter Discussion

Michael DeSocio of the NYISO presented an opportunity for stakeholders to discuss the Integrating Public Policy Task Force Charter (Charter). Mr. DeSocio noted that with the release of the Carbon Pricing Straw Proposal, it was an appropriate time to review the Charter with stakeholders and discuss whether any updates are required. Mr. DeSocio noted stakeholder feedback while leading a review of the Charter sections:

- *Mission*
- *Objectives*
- *Participation*
- *Structure*
- *Schedule*

Comments are encouraged and can be sent to [mdeSocio@nyiso.com](mailto:mdeSocio@nyiso.com). To see the complete presentation, please go to:

[http://www.nyiso.com/public/webdocs/markets\\_operations/committees/bic\\_miwg\\_ipptf/meeting\\_materials/2018-05-14/Task%20Force%20Charter%20Discussion.pdf](http://www.nyiso.com/public/webdocs/markets_operations/committees/bic_miwg_ipptf/meeting_materials/2018-05-14/Task%20Force%20Charter%20Discussion.pdf)

## **Tuesday, May 15, 2018**

### **Joint Installed Capacity/Market Issues Working Group**

#### NYISO Pilot Program Update

Brian Yung of the NYISO provided an update on the Distributed Energy Resource Pilot Program. Mr. Yung led a review of prior presentations and discussions with stakeholders and provided links to presentations for stakeholder review. A timeline illustrating the milestone steps for the Pilot Program was provided. The NYISO received 11 pilot proposals (including one withdrawn proposal) for a total of approximately 12MW. An overview of the pilot project objectives was summarized. NYISO is currently in the Final Review Process, which includes evaluating the facility interconnection and other details, discussion of program expectations, and formalizing the pilot plan. The market will be notified through the MIWG when resources are formally accepted into the program. When asked about the duration of the program, Mr. Yung explained that the pilot durations were proposed by the pilot applicants in their proposals. Most were in the range of two to six months. To see the complete presentation, please go to:

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### Master Plan Wholesale Markets for the Grid of the Future

Whitney Lesnicki of the NYISO presented the draft Master Plan for market design concepts and rule changes to prepare NYISO-administered markets for the expected increase in intermittent renewables and other future grid changes. The Master Plan recommends the strategic prioritization of market design concepts and rule changes that were proposed as a result of the NYISO's 2017 study to assess how NYISO-administered markets would perform with the addition of 50% renewables (per the NYS Clean Energy Standard (CES)), as well as a number of other initiatives. Across the spectrum of current and proposed market design initiatives, three unifying themes have been identified:

- Resource Flexibility
- Grid Resilience
- Price Formation

The Master Plan describes these themes and explains how various market design initiatives fit within them. The Master Plan provides the NYISO's vision for how project efforts could be effectively coordinated and the timelines on which they could be achieved. Final project prioritization will be subject to stakeholder feedback.

To see the complete presentation and a link to the Master Plan report please go to:

[http://www.nyiso.com/public/markets\\_operations/committees/meeting\\_materials/index.jsp?com=bic\\_miwg](http://www.nyiso.com/public/markets_operations/committees/meeting_materials/index.jsp?com=bic_miwg)

### Wednesday, May 16, 2018

#### **Business Issues Committee**

##### **Motion #1:**

Motion to approve the Minutes of the March 15 and April 11, 2018 BIC meeting.

**Motion passed unanimously**

### Thursday, May 17, 2018

#### **Operating Committee**

##### **Motion #1:**

The Operating Committee (OC) hereby approves the meeting minutes from April 12, 2018.

**Motion passed unanimously**

##### **Motion #2:**

The Operating Committee has reviewed PSEG Long Island's procedures for compliance with Application No. 70 of the NYSRC Rule G-R3, and hereby approves such procedures as presented at the Operating Committee meeting on May 17, 2018.

**Motion passed with abstentions**

##### **Motion #3:**

The Operating Committee (OC) hereby approves the 2018 Summer Fault Current Assessment as presented and discussed at the May 17, 2018 OC meeting.

**Motion passed with abstentions**

##### **Motion #4:**

The Operating Committee (OC) hereby approves the NYISO Class Year Interconnection Facilities Study for Class Year 2017 and related Project Cost Allocations as presented and discussed at the May 17, 2018 OC meeting.

**Motion passed by majority with abstentions**

**Motion #5a:**

The Operating Committee (OC) hereby approves the Q#596 Alle Catt II Wind Project System Reliability Impact Study (SRIS) report as presented and discussed at the May 17, 2018 OC meeting.

**Motion passed unanimously**

**Motion #5b:**

The Operating Committee (OC) hereby approves the Q#612 South Fork Wind System Reliability Impact Study (SRIS) report as presented and discussed at the May 17, 2018 OC meeting.

**Motion passed unanimously**

**Motion #6a:**

The Operating Committee (OC) hereby approves the Q#595 SW Energy Battery Storage System Reliability Impact Study (SRIS) scope as presented and discussed at the May 17, 2018 OC meeting.

**Motion passed unanimously**

**Motion #6b:**

The Operating Committee (OC) hereby approves the Q#683 KCE NY2 Project System Reliability Impact Study (SRIS) scope as presented and discussed at the May 17, 2018 OC meeting.

**Motion passed with an abstention**

**Motion #6c:**

The Operating Committee (OC) hereby approves the Q#686 Bull Run Solar Energy System Reliability Impact Study (SRIS) scope as presented and discussed at the May 17, 2018 OC meeting.

**Motion passed unanimously**

**Motion #6d:**

The Operating Committee (OC) hereby approves the Q#693 Renovo Energy Center Uprate System Reliability Impact Study (SRIS) scope as presented and discussed at the May 17, 2018 OC meeting.

**Motion passed with an abstention**

**FERC Filings**

**May 17, 2018**

IRC joint filing of motion to extend the time period to comply with the Final Rule for Reform of Generator Interconnection Procedures and Agreements (“Order No. 845”)

**May 15, 2018**

NYISO filing in compliance with FERC Order No. 842, OATT revisions to the pro forma LGIA and SGIA re: provision of primary frequency response as a condition of interconnection.

**May 14, 2018**

NYISO filing on behalf of NYSEG and RG&E regarding compliance with the March 15, 2018 show cause order concerning changes in the corporate income tax rate and its impact on the revenue requirement of their wholesale transmission service charge

**May 14, 2018**

NYISO filing on behalf of Central Hudson regarding compliance with the March 15, 2018 show cause order concerning changes in the corporate income tax rate and its impact on the revenue requirement of its wholesale transmission service charge

**FERC Orders**

**May 17, 2018** FERC order accepted second amended and restated large generator interconnection agreement (SA 1668) among NYISO, Consolidated Edison and Bayonne Energy Center

**May 14, 2018**

Order accepted revisions related to fuel cost adjustments

**Filings and Orders:**

[http://www.nyiso.com/public/markets\\_operations/documents/tariffviewer/index.jsp](http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp)