

NYISO Consumer Interest Liaison Weekly Summary

September 10 – September 14, 2018

Notices:

- *The Cayuga 2 Generator Deactivation Assessment has been posted to the following link: [Generator Deactivation Assessment](#)*
- *The monthly Generator Status Update document has been posted on the NYISO's website. The posting is located in the Generator Status Update folder under the Planning Documents & Resources section at the following link: [Generator Status Update](#)*
- *Stakeholder comments on Short Term Improvements to the Transmission Planning Processes have been posted on the NYISO website [here](#).*
- *Please use the link below to access the NYISO's stakeholder meeting summary for the upcoming week. [NYISO Stakeholder Summary](#)*

Meeting Summaries:

Tuesday, September 11, 2018

Joint Installed Capacity/Market Issues Working Group

Distributed Energy Resource (DER) Meter Service Constructs for NYISO Market Participation

Michael Ferrari of the NYISO presented the proposal to allow third-parties to provide metering services, as Meter Service Entities (MSE), for wholesale market participation. The potential proliferation of DER participation in NYISO markets presents a challenge to existing metering constructs in New York with thousands of resources needing meters to be installed, certified, and maintained, along with all the data services associated with meter data submissions. A MSE may be a Market Participant, or other third-party entity that provides revenue metering and data services, including the provision of telemetry data, for a DER Coordinating Entity Aggregation (DCEA) for NYISO market participation. A MSE must qualify to provide the NYISO with wholesale market metering services. The MSE's authority for providing wholesale market metering services will be subject to an annual self-audit/compliance certification submitted to the NYISO or its designee.

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The NYISO, or its designee, would be responsible for the review and approval of all MSEs. The NYISO, or its designee, would also validate and audit the physical meter and meter data to ensure compliance with all requirements.

The NYISO is considering options for recovering costs to cover additional staff to support a new MSE construct. There is consideration for a design similar to Rate Schedule 7, which covers the charges for intermittent power resource (currently wind and solar) forecasting.

The NYISO proposes to deploy the Meter Service Entity construct ahead of the Dispatchable DER Participation Model in 2021. Comments are encouraged and can be sent to deckels@nyiso.com. To see the complete presentation, please go to:

http://www.nyiso.com/public/webdocs/markets_operations/committees/bic_miwg/meeting_materials/2018-09-11/DER%20Participation%20Model%20Meter%20Service%20Constructs.pdf

Wednesday, September 12, 2018

Business Issues Committee

Motion #1

The Business Issues Committee (BIC) hereby recommends that the Management Committee approve, and recommend to the NYISO Board for filing under Section 205 of the Federal Power Act, revisions to Attachment K of the Market Administration and Control Area Services Tariff as described in the presentation entitled “Proposed Change to Unsecured Credit Scoring Model,” made at the September 12, 2018 BIC meeting.

Motion passed unanimously by show of hands with one abstention

Motion #2

The Business Issues Committee (“BIC”) hereby recommends that the Management Committee approve revisions to Attachment L of the Open Access Transmission Tariff, as more fully described in the presentation entitled “Revisions to OATT Attachment L” made to the BIC on September 12, 2018.

Motion passed unanimously by show of hands

Wednesday, September 12, 2018

Operating Committee

Motion #1:

WHEREAS, the ESPWG and TPAS have held a series of meetings with NYISO Staff to discuss and review the studies and analyses underlying the NYISO’s findings regarding Reliability Needs in New York State; and

WHEREAS, NYISO Staff has provided a draft Reliability Needs Assessment (“RNA”) Report dated September 5, 2018, including Appendices, for the September 12, 2018 Operating Committee (“OC”) meeting; and

WHEREAS, NYISO Staff has incorporated modifications to this document based on comments received at ESPWG/TPAS meetings from February 22, 2018 through August 22, 2018, and has made a presentation of its findings based on this RNA Report at the September 12, 2018 OC meeting.

NOW, THEREFORE, based on the presentation made by the NYISO at the September 12, 2018 OC meeting and the information available and presented by the NYISO to the Market Participants as of this time, the OC hereby concurs with the RNA Report as presented at the September 12, 2018 OC meeting.

The OC hereby further recommends that the Management Committee concur with the 2018 RNA Report and recommend approval of the 2018 RNA Report by the NYISO Board of Directors.

The motion passed unanimously by show of hands.

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Motion #2a: The Operating Committee (OC) hereby approves the Q#629 Silver Lake System Reliability Impact Study (SRIS) scope as presented and discussed at the September 12, 2018 OC meeting.

The motion passed unanimously by show of hands.

Motion #2b:

The Operating Committee (OC) hereby approves the Q#697 Ravenswood Energy Storage 1 System Reliability Impact Study (SRIS) scope as presented and discussed at the September 12, 2018 OC meeting.

The motion passed unanimously by show of hands.

Motion #2c:

The Operating Committee (OC) hereby approves the Q#698 Ravenswood Energy Storage 2 System Reliability Impact Study (SRIS) scope as presented and discussed at the September 12, 2018 OC meeting.

The motion passed unanimously by show of hands.

Motion #2d:

The Operating Committee (OC) hereby approves the Q#699 Ravenswood Gas System Reliability Impact Study (SRIS) scope as presented and discussed at the September 12, 2018 OC meeting.

The motion passed unanimously by show of hands.

Motion #2e:

The Operating Committee (OC) hereby approves the Q#737 Empire Wind System Reliability Impact Study (SRIS) scope as presented and discussed at the September 12, 2018 OC meeting.

The motion passed unanimously by show of hands.

Motion #2f:

The Operating Committee (OC) hereby approves the Q#740 Oakdale Battery Storage System Reliability Impact Study (SRIS) scope as presented and discussed at the September 12, 2018 OC meeting.

The motion passed unanimously by show of hands.

Motion #3a:

The Operating Committee (OC) hereby approves the Q#619 East Point Solar System Reliability Impact Study (SRIS) report as presented and discussed at the September 12, 2018 OC meeting.

The motion passed unanimously by show of hands.

Motion #3b:

The Operating Committee (OC) hereby approves the Q#624 Franklin Solar System Reliability Impact Study (SRIS) report as presented and discussed at the September 12, 2018 OC meeting.

The motion passed unanimously by show of hands.

Thursday, September 13, 2018

Load Forecasting Task Force

NYSRC Fall Forecast Update – Preliminary 2018 Weather Normalization

Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYSIO or the discussions that take place at the meetings.

Arthur Maniaci of the NYISO presented the Weather Normalization update to the 2018 Fall Forecast for the New York State Reliability Council (NYSRC). Mr. Maniaci led a brief review of the 2018 Summer Peaks by Transmission District and NYISO Load Zones for discussion. It was noted that the Summer Peak selected for Zone J on August 29, 2018, was eclipsed by the peak load of September 5, 2018 and will be updated to reflect the change.

The weather normalization models for each Transmission Owner were provided and reviewed with stakeholders.

To complete the process, Mr. Maniaci explained the methodology for developing the Non-Coincident Peak to Coincident Peak ratio for each NYISO Locality and Rest-of-State and provided the preliminary results for the NYSRC Forecast.

Timetables were provided for the 2018 NYSRC Fall Forecast Update and the 2019 ICAP Forecast Schedule for stakeholder convenience. To see the complete presentation, please go to:

http://www.nyiso.com/public/webdocs/markets_operations/committees/bic_icapwg_lftf/meeting_materials/2018-09-13/LFTF%20SAE%202018_03_23.pdf

FERC Filings

September 14, 2018

NYISO answer to LIPA comments in protest of the NYISO's deficiency response regarding the alternative LCR methodology

FERC Orders

September 13, 2018

Order accepted revisions to provide load serving entities the opportunity to extend the term of their historic fixed price transmission congestion contracts

September 11, 2018

Order accepted a notice of cancellation of an interconnection agreement (SA No. 1755) between Niagara Mohawk Power Corporation and the Village of Ilion, NY effective September 26, 2018, as requested

Filings and Orders:

http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp