

NYISO Consumer Interest Liaison Weekly Summary

March 19 – March 23, 2018

Notices:

- The NYISO has posted at the Planning/Generator Retirements location on its website a ***“Posting of Completed Generator Deactivation Notice” for Pilgrim located in Brentwood, New York.*** The Generator Deactivation Notice was submitted consistent with the NYISO’s September 19, 2016 RMR filing and with the procedures that the NYISO proposed to implement in that filing. On March 22, 2018, the NYISO determined J-POWER USA Generation, L.P.’s Generator Deactivation Notice was complete. [Deactivation Notice](#)
- ***Motions for appeal*** of recent Management Committee votes have been received, followed by motions of support and opposition. To see documentation concerning the appeals, see [here](#).
- The ***agenda for the April 2, 2018 joint PJM/NYISO meeting*** is now posted on the NYISO and PJM websites at the links below. Additional meeting material will be posted in advance of the meeting.
[NYISO Website](#)
[PJM Website](#)
- Please use the link below to access the NYISO’s stakeholder summary for this week.
[NYISO Stakeholder Summary](#)

Meeting Summaries:

Friday, March 23, 2018

Load Forecasting Task Force

2018 Long Term Forecast

Arthur Maniaci presented the preliminary 2018 long term forecast denoting the principal factors affecting the 2018 Baseline Peak Forecast, including:

- *Larger than expected decline in 2017 of weather-normalized energy throughout the state (labeled ‘Normal’ on chart).*
- *Addition of new large load in Zone D.*

Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYISO or the discussions that take place at the meetings.

- *Positive growth in energy due to economy & household growth is offset by adoption of less energy intensive technologies and public policy programs that reduce usage.*
 - *Decrease in energy and peak due to long term trend of adoption of LED lighting in both residential and commercial sectors.*
 - *Continued impacts due to the NY-Sun Initiative.*
- *Net result is a decrease in peak demand growth as compared to the 2017 forecast.*

Mr. Maniaci provided several graphs to illustrate the changes in the 2018 forecast from the 2017 forecast.

A summary of Demand-Side impacts was provided including factors that will result in increases as well as decreases to the forecast:

- *NY-Sun Solar PV*
- *Technology-driven Demand-Side Impacts*
 - *Energy efficiency impacts in residential and commercial sectors due to public policy programs, building codes and appliance efficiency standards*
 - *Distributed Energy Resources*
 - *Electric Vehicles*
- *Continued widespread adoption of LED lighting*

Data was provided to illustrate the anticipated effects on future demand, including the factors above.

Mr. Maniaci provided the preliminary forecast values, by zone, for years 2018 through 2028. To see the complete presentation, please go to:

http://www.nyiso.com/public/webdocs/markets_operations/committees/bic_icapwg_lftf/meeting_materials/2018-03-23/ESPWG_2018_Preliminary_Long_Term_Forecast.pdf

End-Use Forecasting Models for Monthly Energy

Arthur Maniaci of the NYISO presented a comparison of econometric and end-use models while explaining why the NYISO employs end-use models. Mr. Maniaci began by explaining the difference between the models. Data sources for the end-use models were highlighted for the commercial and residential sectors of New York State. To see the complete presentation, please go to:

http://www.nyiso.com/public/webdocs/markets_operations/committees/bic_icapwg_lftf/meeting_materials/2018-03-23/LFTF%20SAE.pdf

FERC Filings

March 23, 2018

NYISO filing to revise the two methods to address cases where Market Parties submit inaccurate fuel type or fuel price information in Fuel Cost Adjustments (“FCA”) for their Generators

March 23, 2018

NYISO filing of information required by the Commission in its January 12, 2018 Order Granting Waiver of the bid restriction set forth in Sections 21.4 and 21.5.1 of the NYISO Services Tariff

March 22, 2018

NYISO filing of an amended and restated LGIA # 1668 among NYISO, Con Edison and Bayonne Energy Center and a request for CEII designation

March 19, 2018

NYISO filing of Order No. 1000-related revisions to its OATT and Services Tariff in compliance with the directives of a February 15, 2018 order.

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FERC Orders

There were no FERC Orders to the NYISO for this week

Filings and Orders:

http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp