

## NYISO Consumer Interest Liaison Weekly Summary

August 28 – September 1, 2017

### Notices:

- *The NYISO's Market Training Team will be offering the, in-class, **MT-305 Intermediate Installed Capacity Course** November 7 and 8, 2017. This course will not be offered again until 2019 - [Register Today](#).*
- *The **2018 ICAP forecast schedule**, the schedule for the NYSRC Fall forecast, and a list of the 2017 peak dates and times for the NYCA and its Localities have been posted to the NYISO website at the link below:  
[2018 ICAP Forecast Schedule](#)*

### Meeting Summaries:

Monday, August 28, 2017

#### **Electric System Planning Working Group**

##### Western NY Public Policy Transmission Report

Dawei Fan of the NYISO presented the draft Western NY Public Policy Transmission Report and led a review of questions and comments with market participants. Mr. Fan noted that an additional Frequently Asked Questions (FAQ) document was posted to address written comments and questions regarding the draft report. The N-1-1 Transfer Limits were updated to reflect the maintenance condition for Niagara – Dysinger 345kV new line #1 in response to a stakeholder request. The NYISO is recommending NextEra Energy Transmission New York Empire State Line Proposal 1 to the NYISO Board of Directors as the more efficient and cost effective project based on its overall performance. The recommendation will go to the BIC and MC for advisory votes, plus the OC for informational purposes, prior to delivery to the Board for consideration. To see the complete presentation, please go to:

[http://www.nyiso.com/public/webdocs/markets\\_operations/committees/bic\\_espwg/meeting\\_materials/2017-08-28/WNY\\_Presentation.pdf](http://www.nyiso.com/public/webdocs/markets_operations/committees/bic_espwg/meeting_materials/2017-08-28/WNY_Presentation.pdf)

##### Key Study Assumptions For the Indian Point Reliability Assessment

Kevin DePugh of the NYISO presented the key assumptions to be used in preparing the reliability assessment for the potential loss of Indian Point Energy Center. This is an assessment initiated by the

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*Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYSIO or the discussions that take place at the meetings.*

NYISO to provide information to stakeholders prior to the 2018 RNA (Reliability Needs Assessment) with the objective to determine whether a reliability need could result from the deactivation of Indian Point Units 2 and 3 in the near-term planning horizon. The 2018 RNA will evaluate the reliability of the system for the entire 10-year planning horizon, and the 2018 CRP (Comprehensive Reliability Plan) will document the plan to address identified reliability needs, if any. This assessment will be performed to evaluate the system conditions in year 6 (2023). Mr. DePugh led a review of the assumptions to be used in the study with stakeholders. A stakeholder requested that the NYISO keep stakeholders apprised of study progress through the ESPWG meetings. To see the complete presentation by Mr. DePugh, please go to:

[http://www.nyiso.com/public/webdocs/markets\\_operations/committees/bic\\_espwg/meeting\\_materials/2017-08-28/IP\\_Reliability\\_Assessment\\_Key\\_Assumptions.pdf](http://www.nyiso.com/public/webdocs/markets_operations/committees/bic_espwg/meeting_materials/2017-08-28/IP_Reliability_Assessment_Key_Assumptions.pdf)

### 2017 CARIS 1 Follow-Up

Tim Duffy of the NYISO provided updates to the 2017 Congestion Assessment and Resource Integration Study (CARIS). Mr. Duffy began the presentation with a review of the target schedule for the 2017 CARIS process. The model for the study is based upon the 2016 Comprehensive Reliability Plan (CRP) in which no Market-Based or Regulated-Backstop solutions or generic capacity additions were required. August 15, 2017 was the Lock-Down date for the base case. Mr. Duffy outlined generation and transmission updates that will be in or out of the 2017 CARIS study and detailed the modeling to be used for the PJM/NYISO updates from the Joint Operating Agreement. Mr. Duffy proposed scenarios for the study and requested input into additional scenarios from stakeholders. The results of a benchmarking analysis for 2015 were presented to stakeholders. Mr. Duffy noted minor changes to the Hurdle Rates which should improve accuracy. Arvind Jaggi of the NYISO provided an update on the assessment of fuel prices to be used in the study noting two specific modifications:

- *Replace single hubs by blends of multiple hubs to proxy regional gas prices;*
- *Divide NYCA into 4 gas regions (as opposed to 3) based on the hubs/pipelines that dominate gas acquisition: Zones A-E, Zones F-I, Zone J, and Zone K.*

In response to a stakeholder question as to whether or not the 2017 CARIS study will incorporate results from the recent Brattle report, “Pricing Carbon into NYISO’s Wholesale Energy Market to Support New York’s Decarbonization Goals”, Mr. Duffy noted that the Brattle Report has too much uncertainty to be incorporated into studies at this time. To see the complete NYISO presentation, please go to:

[http://www.nyiso.com/public/markets\\_operations/committees/meeting\\_materials/index.jsp?com=bic\\_espwg](http://www.nyiso.com/public/markets_operations/committees/meeting_materials/index.jsp?com=bic_espwg)

### **Wednesday, August 30, 2017**

#### **Management Committee**

##### **Motion #1:**

The Management Committee (MC) approves the June 13, 2017 meeting minutes.

**The motion passed unanimously by show of hands**

##### **Motion #2:**

The Management Committee (MC) hereby approves revisions to the NYISO’s Market Administration and Control Area Services Tariff and Open Access Transmission Tariff with regard to the Interconnection Process Improvements, as described in the presentation entitled, “Comprehensive Interconnection Process Improvements” made to the MC on August 30, 2017 and recommends that the

NYISO Board of Directors authorize NYISO staff to file such revisions under Section 205 of the Federal Power Act.

**The motion passed unanimously by show of hands with abstentions**

**Motion #3:**

The Management Committee (MC) hereby: (i) approves a revision to Attachment L of the NYISO's Open Access Transmission Tariff (OATT), as more fully described in the presentation entitled "Revision to OATT Attachment L" made to the MC on August 30, 2017; and (ii) recommends that the NYISO Board of Directors authorize NYISO staff to file such revision under Section 205 of the Federal Power Act.

**The motion passed unanimously by show of hands**

**FERC Filing**

**August 31, 2017**

NYISO motion to intervene and protest the August 9, 2017 Green Power Energy Petition for Limited Waiver of Tariff Requirement

**September 1, 2017**

NYISO motion to intervene and protest regarding PJM's August 11, 2017 filing proposing tariff and operating agreement revisions regarding dynamic transfers

**FERC Orders**

There were no FERC Orders issued to the NYISO for this week

**Filings and Orders:**

[http://www.nyiso.com/public/markets\\_operations/documents/tariffviewer/index.jsp](http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp)

