

NYISO Consumer Interest Liaison Weekly Summary

August 7 – August 11, 2017

Notices:

- The final version of the [NYISO Transmission Congestion Contracts Manual \(M-03\)](#) including the revisions approved at the July 24, 2017 Business Issues Committee meeting has been posted to the [NYISO Manuals & Guides webpage](#), and in the 'TCC Manual>TCC Manual and Attachments' folder on the [TCC Data & Information section of the NYISO website](#).
- The New York Independent System Operator (NYISO) has initiated **an analysis to determine whether a reliability need will result from the deactivation of Indian Point Units 2 and 3**. The NYISO's analysis focuses solely on the electric system reliability impacts of a generator's deactivation and does not include environmental or economic factors. The NYISO expects to issue the analysis in the fourth quarter of 2017.
- We are pleased to announce that NYISO's Market Training Team will be offering the, in-class, **MT-305 Intermediate Installed Capacity course** November 7 through November 8, 2017. This course is offered annually - [register](#) today. [MT 305- Intermediate Installed Capacity Course \(ICAP\)](#)

Meeting Summaries:

Tuesday, August 8, 2017

Electric System Planning Working Group

Western NY Public Policy Transmission Report

Dawei Fan of the NYISO presented the updated schedule for the Western New York Public Policy Transmission Report (Report). Mr. Fan provided the dates for the remaining steps in the process, while noting that three presentations have previously been reviewed with stakeholders. The timeline culminates with an October 2017 Report to the NYISO Board of Directors. To see the complete schedule, please go to:

http://www.nyiso.com/public/webdocs/markets_operations/committees/bic_espwg/meeting_materials/2017-08-08/WNY_Presentation.pdf

Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYISO or the discussions that take place at the meetings.

Wednesday, August 9, 2017

Business Issues Committee

Motion #1

The Business Issues Committee (BIC) hereby recommends that the Management Committee approve changes to the NYISO's Open Access Transmission Tariff and Market Services Tariff with regard to the Interconnection Process Improvements as presented to the BIC on August 9, 2017

Motion passed with one negative vote and an abstention

Motion #2

The Business Issues Committee (BIC) hereby approves revisions to the Installed Capacity Manual as presented at the August 9, 2017 BIC Meeting.

Motion passed with an abstention

Thursday, August 10, 2017

Operating Committee

Motion #1:

The Operating Committee hereby approves the meeting minutes from July 13, 2017.

The motion passed unanimously by show of hands with an abstention.

Motion #2:

The Operating Committee (OC) hereby approves the adjustments to the Total East Interface Stability Limits as described in the presentation entitled "Total East Stability Limit Analysis" as presented and discussed at the August 10, 2017 OC meeting.

The motion passed unanimously by show of hands with an abstention.

Motion #3:

The Operating Committee (OC) hereby approves the adjustments to the UPNY-Con Ed Interface Stability Limits as described in the presentation entitled "UPNY-Con Ed Stability Limit Analysis" as presented and discussed at the August 10, 2017 OC meeting.

The motion passed unanimously by show of hands with an abstention.

Motion #4:

The Operating Committee (OC) hereby approves the Q#495 Mohawk Solar System Reliability Impact Study (SRIS) study as presented and discussed at the August 10, 2017 OC meeting.

The motion passed unanimously by show of hands with an abstention.

Motion #5a:

The Operating Committee (OC) hereby approves the Q#518 Compass Project System Impact Study scope as presented and discussed at the August 10, 2017 OC meeting.

The motion passed unanimously by show of hands with an abstention.

Motion #5b:

The Operating Committee (OC) hereby approves the Q#617 Watkins Glen Solar System Reliability Impact Study scope as presented and discussed at the August 10, 2017 OC meeting.

The motion passed unanimously by show of hands with an abstention.

Motion #5c:

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The Operating Committee (OC) hereby approves the Q#618 High River Solar System Reliability Impact Study scope as presented and discussed at the August 10, 2017 OC meeting.
The motion passed unanimously by show of hands with an abstention.

Motion #5d:

The Operating Committee (OC) hereby approves the Q#619 East Point Solar System Reliability Impact Study scope as presented and discussed at the August 10, 2017 OC meeting.
The motion passed unanimously by show of hands with an abstention.

Motion #5e:

The Operating Committee (OC) hereby approves the Q#631 NS Power Express System Reliability Impact Study scope as presented and discussed at the August 10, 2017 OC meeting.
The motion passed unanimously by show of hands with an abstention.

Motion #5f:

The Operating Committee (OC) hereby approves the Q#632 Alps-Berkshire System Impact Study scope as presented and discussed at the August 10, 2017 OC meeting.
The motion passed unanimously by show of hands with an abstention.

Motion #6:

The Operating Committee (OC) hereby recommends that the Management Committee approve changes to the NYISO's Open Access Transmission Tariff and Market Services Tariff with regard to the Interconnection Process Improvements as presented to the OC on August 10, 2017.
The motion passed by majority show of hands with abstentions.

FERC Filing

August 11, 2017

NYISO 205 filing regarding tariff revisions that address cost recovery for Generators that consume natural gas but are required to burn an alternate fuel, or to be capable of automatically switching over to an alternative fuel, when load exceeds certain levels in NYC or Long Island

August 11, 2017

Amendment to June 21, 2017 filing of Ramapo PAR cost recovery provisions in OATT RS 1 to replace placeholder text with the requested effective date.

August 9, 2017

NYISO filing of proposed revisions to the black start and system restoration service tariff provisions

FERC Orders

There were no Orders issued by FERC to the NYISO for this week.

Link to FERC Filings and Orders:

http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp