

# NYISO Consumer Interest Liaison Weekly Summary

**December 11 – December 15, 2017**

## Notices:

- In a report analyzing *the retirement of the Indian Point Energy Center (IPEC)*, the New York Independent System Operator (NYISO) determined there will not be a system reliability need following the deactivation of IPEC Units 2 & 3, assuming that sufficient replacement sources of power are added within the Lower Hudson Valley. [\*The Generator Deactivation Assessment\*](#) report released focuses on the reliability impacts to the electric system and assesses whether any reliability needs will arise over a five-year period (2018-2023) as a result of the deactivation of IPEC Unit 2 in 2020 and Unit 3 in 2021.
- The NYISO will be *closed in observance of the Christmas holiday on Friday, December 22, 2017 and Monday, December 25, 2017*. If you have an urgent question or market related need please call our help line which is available to provide support 24 hours a day, 7 days a week at (518) 356-6060.

## Meeting Summaries:

Wednesday, December 13, 2017

**Business Issues Committee**

There were no motions to vote on at this meeting.

Wednesday, December 13, 2017

**Joint Installed Capacity/Price Responsive Load Working Groups**

DER Meter Data Study

Dr. Paul Sotkiewicz of E-Cubed Policy Associates, LLC (E-Cubed) presented the results of the NYISO Meter Data Study conducted by E-Cubed for discussion with stakeholders. The presentation posited several recommendations on the following areas:

- *Metering Institutions and Policies for Wholesale Market Participation*
- *Energy Market Baselines*
- *Capacity Market Baselines*
- *Ancillary Service Considerations*

---

*Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYISO or the discussions that take place at the meetings.*

- *Statistical Sampling of Demand Side Resource Aggregations*

Dr. Sotkiewicz led a review of the recommendations while relating results of other ISO/RTO markets and the steps that would need to be addressed to incorporate these measures into the NYISO markets. The Meter Data Study report will be used as background as the DER and Energy Storage Resources are integrated into the NYISO markets. To see the presentation delivered by Dr. Sotkiewicz please go to:

[http://www.nyiso.com/public/webdocs/markets\\_operations/committees/bic\\_miwg/meeting\\_materials/2017-12-13/NYISO%20Meter%20Data%20Study%20-%20Final%20Report%2020171213%20MIWG.pdf](http://www.nyiso.com/public/webdocs/markets_operations/committees/bic_miwg/meeting_materials/2017-12-13/NYISO%20Meter%20Data%20Study%20-%20Final%20Report%2020171213%20MIWG.pdf)

The complete Meter Data Study is available at

[http://www.nyiso.com/public/webdocs/markets\\_operations/committees/bic\\_miwg/meeting\\_materials/2017-12-13/NYISO%20Meter%20Data%20Study%20Report.pdf](http://www.nyiso.com/public/webdocs/markets_operations/committees/bic_miwg/meeting_materials/2017-12-13/NYISO%20Meter%20Data%20Study%20Report.pdf).

## **Thursday, December 14, 2017**

### **Operating Committee**

#### **Motion #1:**

The Operating Committee (OC) has reviewed Con Edison's procedures for compliance with Application No. 69 of the NYSRC Rule I-R3, and hereby approves such procedures as presented and discussed at the December 14, 2017 OC meeting.

**Motion passed**

#### **Motion #2:**

The Operating Committee (OC) hereby approves the Winter 2017-2018 Operating Study Report as presented and discussed at the December 14, 2017 OC meeting.

**Motion passed**

#### **Motion #3:**

The Operating Committee (OC) hereby approves the revisions to the Reliability Planning Process Manual as presented and discussed at the December 14, 2017 OC meeting.

**Motion passed**

#### **Motion #4**

The Operating Committee (OC) hereby approves the Q#531 Number 3 Wind System Reliability Impact Study (SRIS) report as presented and discussed at the December 14, 2017 OC meeting.

**Motion passed**

#### **Motion #5:**

The Operating Committee (OC) hereby approves the Q#671 Linden Uprate System Reliability Impact Study (SRIS) scope as presented and discussed at the December 14, 2017 OC meeting.

**Motion passed**

## **FERC Filing**

### **December 15, 2017**

NYISO confidential annual Installed Capacity Report on the NYISO's capacity market, possible withholding, new generation projects, and net revenue analysis

## **FERC Orders**

### **December 13, 2017**

---

*Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYSIO or the discussions that take place at the meetings.*

FERC order accepted OATT Attachment L revisions as filed effective December 27, 2017, as requested

**Filings and Orders:**

[http://www.nyiso.com/public/markets\\_operations/documents/tariffviewer/index.jsp](http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp)