



Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYISO or the discussions that take place at the meetings

NYISO Consumer Interest Liaison Weekly Summary

February 6 – February 10, 2017

Notices:

- The following organization has been approved for Party status in the NYISO Governance as a Non-Voting Entity: ---> **Canandaigua Power Partners, LLC**
www.terraform.com
- NYISO's Market Training Team will be offering the, **in-class, MT-101 Market Overview Course** in **March**. The MT-101 Market Overview is a one day course which will provide attendees with an introduction to the NYISO markets and their functions.
- The following organization has submitted an application for Party status in the NYISO Governance as a member of the Other Supplier Sector: ---> **BioUrja Power, LLC**
www.biourja.com

Meeting Summaries:

Wednesday, February 8, 2017

Business Issues Committee

Motion #1:

Motion to approve the December 14, 2016 and January 11, 2017 BIC meeting Minutes

Motion passed unanimously

Motion #2:

The Business Issues Committee (BIC) hereby approves revisions to the Installed Capacity Manual as presented at the February 8, 2017 BIC Meeting.

Motion passed unanimously with abstentions

Thursday, February 9, 2017

Operating Committee

Motion #1:



Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYISO or the discussions that take place at the meetings

The Operating Committee (OC) hereby approves the meeting minutes from December 15, 2016 and January 13, 2017.

The motion passed unanimously by show of hands.

Motion #2a:

The Operating Committee (OC) hereby approves the Q#422 Call Hill Wind System Reliability Impact Study (SRIS) report as presented and discussed at the February 9, 2017 OC meeting.

The motion passed unanimously by show of hands.

Motion #2b:

The Operating Committee (OC) hereby approves the Q#458 NS Interconnection System Reliability Impact Study (SRIS) report as presented and discussed at the February 9, 2017 OC meeting.

The motion passed unanimously by show of hands.

Motion #2c:

The Operating Committee (OC) hereby approves the Q#474 North Slope Wind System Reliability Impact Study (SRIS) report as presented and discussed at the February 9, 2017 OC meeting.

The motion passed unanimously by show of hands.

Thursday, February 9, 2017

Electric System Planning Working Group

Class Year 2015 and Class Year 2017 Status Update

Ed Cano of the NYISO presented an update on Class Years 2015 (CY15) and 2017 (CY17). On February 2, 2017, a NYISO notice was sent informing remaining CY15 Developers of CY15 Completion. The same notice was posted to the NYISO website and distributed to TPAS and OC members. After three Class Year decision rounds, the remaining CY15 Developers, consisting of 5 new interconnection projects and 8 Capacity Resource Interconnection Service (CRIS) only requests, have accepted their respective Project Cost Allocations and have posted Security as required. Therefore, the decision/settlement process for Class Year 2015 has been completed.

The CY17 officially starts on March 1, 2017. Pursuant to Section 25.5.9 of Attachment S to the NYISO OATT, an Eligible Class Year Project “*must elect to enter the applicable Class Year by providing notice to the NYISO by five (5) Business Days after the Class Year Start Date.*”

Therefore, the Eligible Class Year Projects are requested to notify Thinh Nguyen, NYISO Manager of Interconnection Projects, via email at tnguyen@nyiso.com prior to 5 PM Eastern Standard Time on March 8, 2017.

Currently, the NYISO is processing Facility Study Agreements (FSAs) for prospective projects. For all projects which have executed FSAs, the NYISO has begun to coordinate modeling for various CY17 studies. A kick off CY17 meeting will be scheduled in either April or May 2017. The NYISO will finalize the CY17 timetable when the final set of CY17 projects has been



Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYISO or the discussions that take place at the meetings

determined. CY17 Part 1 (engineering design) studies are underway or completed for Projects with executed FSAs.

2016 Comprehensive Reliability Plan Process

Laura Popa of the NYISO presented an update to the 2016 Comprehensive Reliability Plan (CRP) process. Ms. Popa began her presentation with a review of where the CRP fits into the NYISO Reliability Planning Process (RPP), following the Reliability Needs Assessment (RNA). When the RNA was approved in October 2016, two Reliability Needs were identified. The identified Reliability Needs were later eliminated when NYSEG and PSEG-LIPA presented their updated Local Transmission Plans and operational changes. Since the identified needs were eliminated, there is no need for the NYISO to solicit solutions under the 2016 CRP. The NYISO plans to prepare the 2016 CRP report to summarize the 2016 RNA findings and developments leading to the elimination of the Reliability Needs. Ms. Popa provided a timetable leading to the closure of the RPP with Board approval of the CRP, anticipated in April 2017. To see Ms. Popa's complete presentation, please go to:

http://www.nyiso.com/public/webdocs/markets_operations/committees/bic_espwg/meeting_materials/2017-02-09/2016CRP_Overview.pdf

Review of Key Study Assumptions For The Freeport GT1 Deactivation Assessment

Kevin DePugh of the NYISO presented the review of the key assumptions for the Study of the Freeport GT1 Deactivation Assessment. Freeport GT1 is an approximately 51MW generator located in Nassau County, Long Island, New York. The RNA used for the analysis will be the final 2017 and 2021 RNA cases updated with Shoreham and Auburn deactivations. The NYISO is performing the analysis on the Bulk Power Transmission Facilities (BPTF). LI-PSEG is performing the analysis on the non-BPTF.

Scenarios for Western NY PPTN Phase 2

Dawei Fan of the NYISO presented a follow up to the December 7, 2016 ESPWG/TPAS presentation that solicited stakeholder feedback on the evaluation and selection process for the Western New York Public Policy Transmission Need. The NYISO is requesting additional scenario suggestions which can be sent to PublicPolicyPlanningMailbox@nyiso.com by February 28, 2017.

FERC Filings

February 10, 2017

NYISO filing of errata to February 6, 2017 compliance filing

February 6, 2017

NYISO compliance filing of sections of the Services Tariff to remove the proposed one-year transition mechanism for the Locality Exchange Factor for capacity exports from the G-J Locality



Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYISO or the discussions that take place at the meetings

February 6, 2017

NYISO 205 filing to revise the Services Tariff language in Section 23.4.5.5 governing the circumstances under which a Market Party will be deemed to be a Pivotal Supplier in a Mitigated Capacity Zone

FERC Orders

February 10, 2017

FERC letter order accepted the Cost Reimbursement Agreement (SA 2324) between Niagara Mohawk Power Corporation and Erie Boulevard Hydropower, L.P. effective November 18, 2016, as requested

Link to FERC Filings and Orders:

http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp