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NYISO Consumer Interest Liaison Weekly Summary

January 16 – January 20, 2017

Notices:

- *The Annual NYISO Sector Meetings will soon be upon us. Below is a listing of dates for the 2017 Sector Meetings, we ask that you please select at least two dates that work for your respective Sector and respond as soon as possible. Meeting dates will be assigned on a first come, first served basis.*
 - *April 6*
 - *April 7*
 - *April 25*
 - *April 27*
 - *April 28*

Please respond to Debbie Eckels at deckles@nyiso.com

- *Please use the link below to access the NYISO's stakeholder summary for the upcoming week:*
 - [NYISO Stakeholder Summary](#)

Meeting Summaries:

Tuesday, January 17, 2017

Market Issues Working Group

FERC Order 831

Thomas Golden of the NYISO presented an update on FERC Order 831. The order states each RTO/ISO shall:

- *Cap each resource's incremental energy offer at the higher of \$1,000/MWh or that resource's verified cost-based offer*



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- *Cap verified cost-based incremental energy offers at \$2,000/MWh when calculating LBMP, and*
- *Pay uplift to cover verified costs in excess of the \$2,000/MWh offer cap*

NYISO will propose revisions to:

- Market Services Tariff (MST) Attachment F – Bid Restrictions
- MST Attachment H – Market Power Mitigation Measures

NYISO expects to use reference levels to implement the offer cap rules for verified cost-based offers between \$1,000/MWh and \$2,000/MWh. The NYISO may identify other tariff provisions that may require revision. The same rules should apply to incremental energy offers and minimum generation offers as inconsistency between incremental energy offers and minimum generation offers could lead to less optimal commitment, dispatch, and prices.

The NYISO will return to the MIWG for further discussion with stakeholders on this issue. To see Mr. Golden's complete presentation, please go to:

http://www.nyiso.com/public/webdocs/markets_operations/committees/bic_miwg/meeting_materials/2017-01-17/FERC%20Order%20831%20Compliance%20Presentation.pdf

Proposed PJM-NYISO Interconnection Scheduling Protocol for the Spring 2017 Centralized TCC Auction

Greg Williams of the NYISO presented the proposed PJM-NYISO interconnection scheduling protocol for the Spring 2017 Centralized TCC Auction. The currently effective PJM-NYISO Interconnection scheduling protocol is expected to change on May 1, 2017. The upcoming Spring 2017 Centralized TCC Auction will be conducted using the proposed revisions to this protocol. Mr. Williams provided details and products for the upcoming Spring TCC auction and noted that the NYISO will issue a Technical Bulletin describing the revised protocol to be utilized for this auction. Mr. Williams identified the interconnection facilities between NYISO and PJM that will be affected by upcoming modeling changes and noted the required changes to the TCC market offerings. To see Mr. Williams' complete presentation, please go to:

http://www.nyiso.com/public/webdocs/markets_operations/committees/bic_miwg/meeting_materials/2017-01-17/TCC%20Auction%20PJM%20Flows%20Modeling%2001172017%20MIWG-FINAL-Approved.pdf

Start-up Bids Treatment

Daniel Noriega of the NYISO presented two issues discovered by the NYISO regarding the treatment of Start-Up Bids. The issues are:

- *Generators scheduled for Energy and/or Regulation services in the Day Ahead Market (DAM), have been able to inappropriately increase their Start-up Bids in Real Time (RT). This occurs due to the order of precedence for single point and multi-point Start-up Bids.*
- *Generators scheduled for Reserve services in the DAM, who should be allowed to increase Start-up Bids in RT, cannot do so.*



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The NYISO proposes to permit any Generator scheduled in DAM to increase its Start-up Bids in the RT market through a revision to the tariff and implementing software logic. The NYISO intends to work with its stakeholders during Q1-2017 to develop tariff revisions to permit Generators with DA Energy schedules to increase Start-up Bids. To see Mr. Noriega's complete presentation, please go to:

http://www.nyiso.com/public/webdocs/markets_operations/committees/bic_miwg/meeting_materials/2017-01-17/Start-up%20Bid%20Treatment%20MIWG%202017%2001%2017.pdf

Ancillary Services Manual Updates

Daniel Noriega of the NYISO presented updates to the Ancillary Services Manual (Manual). Mr. Noriega detailed the revisions required to effect the changes. The updates to the Manual are targeted to be presented in February to the BIC for approval. To see the complete presentation, please go to:

http://www.nyiso.com/public/committees/documents.jsp?com=bic_miwg&directory=2017-01-17

FERC Filings

There were no NYISO filings to FERC for this week.

FERC Orders

January 17, 2017

FERC order accepted tariff filing subject to compliance filing related to NYISO Demand Curve Reset (DCR) tariff revision.

Link to FERC Filings and Orders:

http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp