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NYISO Consumer Interest Liaison Weekly Summary

January 3 – January 6, 2017

Notices:

- *The following organization has submitted an application for Party status in the NYISO Governance as a Non Voting Entity:
---> New York Battery and Energy Storage Technology Consortium
www.ny-best.org*
- *A message concerning the TPAS and Class Year 2015 Working Group members -- This is to inform you that Non-Acceptance Events have occurred, and therefore, a second round of cost allocations will be required. The [notice](#) will also be posted on the NYISO website at the link below under the "Interconnection Studies" folder and "Notices to Market Participants" subfolder.
http://www.nyiso.com/public/markets_operations/services/planning/documents/index.js
[P](#)*
- *The January 11 ESPWG meeting has been cancelled. The next meeting will be held on January 24.*

Meeting Summaries:

Monday, January 3, 2017

Transmission Planning Advisory Subcommittee

SRIS for Approval

Queue # 526

North Ridge Wind Project

100MW

St. Lawrence County

Recommended to the OC



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Queue # 531
 Number 3 Wind Project
 105.8MW
 Lewis County
 Recommended to the OC

SIS for Approval

Queue # 588
 Niagara Area Transmission Expansion – Public Policy Western NY Transmission Project
 Three (3) new transmission lines include:

- Constructing a new 115 kV line between Niagara to Packard (approximately 3.2 miles, overhead double-circuit);
- Constructing a new 345 kV line between Niagara and Stolle Road (47 miles, overhead);
- Constructing a new 230 kV line between Gardenville to Stolle Road (12.2 miles, overhead).

Recommended to the OC

SRIS Report

Queue # 496
 Renovo Energy Center Interconnection Project
 480MW Summer - 504MW Winter
 Renovo, Pennsylvania
 Recommended to the OC

Thursday, January 5, 2017
System Operations Advisory Subcommittee
NYISO Operations Report – December 2016

Peak Load

The peak load for the month was 24,164 MW which occurred on Thursday, December 15, 2016, HB17. Reserve requirements were as follows:

Reserve	10 Sync	Non-Sync	30 Min
Requirement	655	1,310	1,965
For Hour	942	2,282	4,385
DSASP Cont.	84	0	84

Major Emergencies -- None

Alert States -- Alert State was declared on 14 occasions:
 4 – System Frequency – 4 Low/0 High



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1 – ACE Greater than (+or-) 500MW
3 – Exceeding Central East Voltage Contingency Limit
6 – Emergency Transfer Declared
Alert state was declared 16 times during December of 2015

Thunder Storm Alerts

0 TSA were declared in December 2016 **Reserve Activations** – 7

Emergency Actions – None

TLR3 Declared – 0 for a total of 0 hours

FERC Filings

January 6, 2017

NYISO request for waiver of MST Sections 17.1.1 and 17.1.4 concerning transmission constraint pricing and the definition of “Transmission Shortage Cost” in MST Section 2.20

FERC Orders

January 5, 2017

FERC Letter Order accepted the LGIA among the NYISO, NYSEG and Greenidge Generation LLC effective October 31, 2016, as requested.

January 5, 2017

FERC Letter Order accepting the October 12, 2016 and November 8, 2016 Order Nos. 827 and 828 compliance filings effective October 13, 2016, as requested

January 5, 2017

FERC Letter Order accepting the October 12, 2016 and November 8, 2016 Order Nos. 827 and 828 compliance filings effective October 13, 2016, as requested

Link to FERC Filings and Orders:

http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp