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NYISO Consumer Interest Liaison Weekly Summary

January 9 – January 13, 2017

Notices:

- We are pleased to announce that NYISO's Training Team will be offering the, in-class, **MT101 Market Overview Course** in March.
The MT-101 Market Overview is a one day course which will provide attendees with an introduction to the NYISO markets and their functions.
 - **Wednesday, March 1, 2017**
 - **8:30 AM to 4:30 PM**
- The Consumer Interest Liaison will be conducting **meetings with each committee sector** in late January through mid February to obtain input on the Consumer Impact Analysis process. Please look for the email invitation and take the opportunity to participate with your comments.
- On January 10, 2017, the New York Independent System Operator filed comments with the New York Public Service Commission regarding the October 31, 2016 filing by the Department of Public Service Staff and New York State Energy Research and Development Authority of the proposed **Clean Energy Standard Phase 1 Implementation Plan**.
A copy of those comments can be found [here](#) for your use and will soon be available on the websites of the PSC and NYISO.

Meeting Summaries:

Wednesday, January 11, 2017

Business Issues Committee

Motion #1:

Motion to approve the November 16, 2016, 2016 meeting minutes

Motion passed unanimously.



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Friday, January 13, 2017

Operating Committee

Motion #1:

The Operating Committee (OC) hereby approves the meeting minutes from November 17, 2016 and December 1, 2016.

The motion passed unanimously by show of hands.

Motion #2:

The Operating Committee (OC) hereby approves the Locational Minimum Installed Capacity Requirements for the 2017/2018 Capability Year as presented and discussed at the January 13, 2017 OC meeting. Such approval recognizes that the New York State Reliability Council has set its Installed Reserve Margin of 18.0% which shall be in effect for the 2017/2018 Capability Year.

The motion passed unanimously by show of hands.

Motion #3:

The Operating Committee (OC) hereby approves the Q#496 Renevo Energy Center System Reliability Impact Study (SRIS) report as presented and discussed at the January 13, 2017 OC meeting.

The motion passed unanimously by show of hands.

Motion #4a:

The Operating Committee (OC) hereby approves the Q#526 North Ridge Wind System Reliability Impact Study (SRIS) scope as presented and discussed at the January 13, 2017 OC meeting.

The motion passed unanimously by show of hands.

Motion #4b:

The Operating Committee (OC) hereby approves the Q#531 Number 3 Wind System Reliability Impact Study (SRIS) scope as presented and discussed at the January 13, 2017 OC meeting.

The motion passed unanimously by show of hands.

Motion #4c:

The Operating Committee (OC) hereby approves the Q#588 Niagara Area Transmission Expansion System Impact Study (SIS) scope as presented and discussed at the January 13, 2017 OC meeting.

The motion passed unanimously by show of hands.

FERC Filings

January 13, 2017

NYISO compliance filing of an annual report on Demand Side Management Programs



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January 12, 2017

NYISO informational filing to notify the Commission that it will resume issuing invoices in connection with the 1993 PARs Facilities Agreement to settle certain amounts associated with the PARs at the Ramapo terminal that are charged to transmission owners in PJM

January 11, 2017

NYISO compliance with requirements of Order No. 825: Settlement Intervals and Shortage Pricing in Markets Operated by RTOs and ISOs

January 10, 2017

NYISO filing of comments in support of the NYSRC filing of an 18% Installed Reserve Margin for the NYCA for the upcoming 2017-2018 Capability Year

FERC Orders

There were no FERC Orders issued to NYISO for this week.

Link to FERC Filings and Orders:

http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp