

NYISO Consumer Interest Liaison Weekly Summary

May 15 – May 19, 2017

Notices:

- On May 18, 2017, the New York Independent System Operator (NYISO) released [Power Trends 2017](#), an annual report that provides in-depth information and analysis on current and emerging trends that are transforming the power grid and wholesale electricity markets.
- A revised [redline](#) and [clean](#) version of the **Transmission Expansion and Interconnection Manual (M-23)** has been posted to the [NYISO Manuals & Guides webpage](#) under the 'Manuals>Under Review' folder.
- **PJM** has received notice from several of its members of a **scheduling conflict for Wednesday, May 24, 2017** with the Joint Ramapo PAR Meeting and the PJM Special Planning Committee Session on Consideration of Cost Cap/Containment Provisions for Competitive Proposals. As a result of this scheduling conflict and the need for PJM and NYISO staffs to continue discussions prior to the next Joint Ramapo PAR meeting, **PJM and NYISO will postpone the Joint May 24 meeting until later in the month of June.**

Meeting Summaries:

Wednesday, May 17, 2017

Business Issues Committee

Motion #1:

Motion to approve the Minutes of the April 12, 2017 BIC meeting

Motion passed unanimously.

Motion #2:

The Business Issues Committee (BIC) hereby recommends that the Management Committee approve, and recommend to the NYISO Board for filing under Section 205 of the Federal Power Act, revisions to Attachment K of the Market Administration and Control Area Services Tariff and Attachments U and V of the Open Access Transmission Tariff as described in the presentation entitled "Proposal to

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Eliminate Bond Funds from MP Cash Collateral Investment Options,” made at the May 17, 2017 BIC meeting.

Motion passed unanimously.

Motion #3:

The Business Issues Committee (“BIC”) hereby recommends that the Management Committee (“MC”) approve revisions to the NYISO’s Open Access Transmission Tariff (“OATT”) as more fully described in the “Rate Schedule 1 – MISO PAR Cleanup” presentation made to the BIC on May 17, 2017.

Motion passed unanimously.

Motion #4:

The Business Issues Committee (“BIC”) hereby recommends that the Management Committee (“MC”) approve revisions to the NYISO’s Open Access Transmission Tariff (“OATT”) to revise the cost recovery mechanism for the two Ramapo PARs consistent with the concept described in the “Ramapo Phase Angle Regulator Cost Recovery” presentation made to the BIC on May 17, 2017. The specific OATT revisions will be detailed for the MC and are not being approved by the BIC. To the extent that there are segregable TCC revenues, TCC auction revenues and congestion rent surpluses or shortfalls associated with the Ramapo PARs, such revenues, surpluses or shortfalls shall be reflected as an offset or adjustment, as applicable, to the Ramapo PARs charge. BIC directs the NYISO to work with stakeholders to identify procedures to facilitate identifying these segregable revenues and charges.

Motion passed with 89.89% affirmative votes.

Motion #4A:

Motion to amend motion 4:

The Business Issues Committee (“BIC”) hereby recommends that the Management Committee (“MC”) approve revisions to the NYISO’s Open Access Transmission Tariff (“OATT”) to revise the cost recovery mechanism for the two Ramapo PARs consistent with the concept described in the “Ramapo Phase Angle Regulator Cost Recovery” presentation made to the BIC on May 17, 2017. The specific OATT revisions will be detailed for the MC and are not being approved by the BIC. To the extent that there are segregable TCC revenues, TCC auction revenues and congestion rent surpluses or shortfalls associated with the Ramapo PARs, such revenues, surpluses or shortfalls shall be reflected as an offset or adjustment, as applicable, to the Ramapo PARs charge. BIC directs the NYISO to work with stakeholders to identify procedures to facilitate identifying these segregable revenues and charges.

Motion passed unanimously with abstentions.

Motion #5:

The Business Issues Committee (“BIC”) hereby recommends that the Management Committee approve revisions to the NYISO’s Open Access Transmission Tariff (“OATT”) with regard to the Rate Schedule 10 Cost Recovery Mechanism for Regulated Transmission Projects and related amendments to OATT Attachment Y as more fully described in the presentation made to and as discussed at the BIC on May 17, 2017.

Motion passed unanimously.

Motion #6:

The Business Issues Committee (“BIC”) hereby recommends that the Management Committee approve changes to the NYISO’s Market Administration and Control Area Services Tariff related to

the escalation factors and inflation rates in buyer-side market power mitigation determinations, as more fully described in the presentation made to the BIC on May 17, 2017.

Motion passed unanimously.

Motion #7:

The Business Issues Committee (“BIC”) hereby recommends that the Management Committee approve changes to the NYISO’s Market Administration and Control Area Services Tariff related to the forecast provisions for buyer-side capacity market power mitigation rule determinations, as more fully described in the presentation made to the BIC on May 17, 2017 and the Tariff language provided with the meeting materials.

Motion passed unanimously.

Thursday, May 18, 2017

Operating Committee

Motion #1:

The Operating Committee (OC) hereby approves the meeting minutes from March 16, 2017 and April 12, 2017.

The motion passed unanimously by show of hands.

Motion #2a:

The Operating Committee (OC) hereby approves the Q#432 South Perry Transformer System Impact Study (SIS) report as presented and discussed at the May 18, 2017 OC meeting.

The motion passed unanimously by show of hands.

Motion #2b:

The Operating Committee (OC) hereby approves the Q#525 Western NY Link System Impact Study (SIS) report as presented and discussed at the May 18, 2017 OC meeting.

The motion passed unanimously by show of hands.

Motion #3a:

The Operating Committee (OC) hereby approves the Q#520 Rolling Upland System Reliability Impact Study (SRIS) scope as presented and discussed at the May 18, 2017 OC meeting.

The motion passed unanimously by show of hands.

Motion #3b:

The Operating Committee (OC) hereby approves the Q#521 Bull Run II Wind System Reliability Impact Study (SRIS) scope as presented and discussed at the May 18, 2017 OC meeting.

The motion passed unanimously by show of hands.

Motion #3c:

The Operating Committee (OC) hereby approves the Q#596 Alle Catt II Wind System Reliability Impact Study (SRIS) scope as presented and discussed at the May 18, 2017 OC meeting.

The motion passed unanimously by show of hands.

Motion #3d:

The Operating Committee (OC) hereby approves the Q#612 South Fork Wind System Reliability Impact Study (SRIS) scope as presented and discussed at the May 18, 2017 OC meeting.

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The motion passed unanimously by show of hands.

Motion #4:

The Operating Committee (“OC”) hereby recommends that the Management Committee approve revisions to the NYISO’s Open Access Transmission Tariff (“OATT”) with regard to the Rate Schedule 10 Cost Recovery Mechanism for Regulated Transmission Projects and related amendments to OATT Attachment Y as more fully described in the presentation made to and as discussed at the OC on May 18, 2017.

The motion passed unanimously by show of hands.

Motion #5:

The Operating Committee has reviewed Con Edison’s procedures for compliance with Application No. 69 of the NYSRC Rule I-R3, and hereby approves such procedures as presented and discussed at the May 18, 2017 meeting.

The motion passed unanimously by show of hands.

Motion #6:

The Operating Committee has reviewed PSEG Long Island’s procedures for compliance with Application No.70 of the NYSRC Rule G-R3, and hereby approves such procedures as presented at the Operating Committee meeting on May 18, 2017.

The motion passed unanimously by show of hands.

Motion #7:

The Operating Committee (OC) hereby approves revisions to the NYISO’s Market Services Tariff and to the Ancillary Services Manual as described in the presentation entitled “Zone J Dual Fuel Testing – Manual and Tariff Updates,” made and discussed at the OC on May 18, 2017.

The motion passed unanimously by show of hands.

Motion #8:

The Operating Committee (OC) hereby approves the 2017 Summer Fault Current Assessment as presented and discussed at the May 18, 2017 OC meeting.

The motion passed unanimously by show of hands with an abstention from Eastern Generation.

FERC Filing

May 19, 2017

NYISO filing, on behalf of Niagara Mohawk Power Corporation, of a new OATT schedule to establish a rate mechanism for the recovery of the Western New York Facilities Charge for Non-Bulk Transmission Facilities

May 18, 2017

Section 205 filing of proposed amendments to the Coordination Agreement between NYISO and ISO-NE (OATT Section 37)

May 18, 2017

NYISO 205 filing of a notice of cancellation of a Small Generator Interconnection Agreement (SA 1483) among the NYISO, Niagara Mohawk Power Corporation and Green Power Energy LLC

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FERC Orders

May 19, 2017

Letter order accepted compliance filing to remove catalytic reduction emissions controls from the peaking plant design for the NYCA ICAP Demand Curve.

Link to FERC Filings and Orders:

http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp

