

NYISO Consumer Interest Liaison Weekly Summary

November 13 – November 17, 2017

Notices:

- During the November 2, 2017 MIWG presentation of the consumer impact analysis for Securing 100+kV Facilities within the Market Model, stakeholders requested that the NYISO provide a **supplemental description of why Total System Cost increased in response to less virtual load clearing in the Day-Ahead Market simulation**. An explanation has been posted to the 11/2/2017 MIWG meeting materials [here](#).
- The NYISO has posted at the Planning/Generator Retirements location on its website a “**Posting of Completed Generator Deactivation Notice**” for Indian Point Energy Center Units 2 and 3 located in Buchanan, New York. [Deactivation Notice](#)
The Generator Deactivation Notice was submitted consistent with the NYISO’s September 19, 2016 RMR filing and with the procedures that the NYISO proposed to implement in that filing. On Monday, November 13, 2017, the NYISO determined Entergy Nuclear Power Marketing, LLC’s Generator Deactivation Notice was complete.
- Please note, **Potomac Economics will review the Q3 State of the Market Report** at 1 PM via teleconference on November 29, 2017. Material will be posted by November 24.

Meeting Summaries:

Wednesday, November 15, 2017

Business Issues Committee

Motion #1:

Motion to approve the Minutes of the October 11, 2017 BIC meeting.

Motion passed unanimously with an abstention.

Motion #2:

The Business Issues Committee (“BIC”) hereby approves the market design, as presented at today’s BIC, subject to the resolution of the issue presented concerning the net cost of new entry curve to be used in instances when the collar mechanism is triggered, and requests that the NYISO develop a tariff proposal, with input from the Installed Capacity Working Group (“ICAP Working Group”), to

implement the Locational Minimum Installed Capacity Requirement Optimization Methodology and return to BIC and MC for discussion and action.

Motion passed with 81.1% affirmative votes.

****Kelli Joseph (NRG) was elected Vice-Chair for 2017-2018.**

Friday, November 17, 2017

Operating Committee

Motion #1:

The Operating Committee (OC) hereby approves the Q#526 North Ridge Wind System Reliability Impact Study (SRIS) report as presented and discussed at the November 17, 2017 OC meeting.

The motion passed unanimously by show of hands with abstentions

Motion #2a:

The Operating Committee (OC) hereby approves the Q#560 Deer River Wind System Reliability Impact Study (SRIS) scope as presented and discussed at the November 17, 2017 OC meeting.

The motion passed unanimously by show of hands with abstentions

Motion #2b:

The Operating Committee (OC) hereby approves the Q#571 Heritage Wind System Reliability Impact Study (SRIS) scope as presented and discussed at the November 17, 2017 OC meeting.

The motion passed unanimously by show of hands with abstentions

Motion #2c:

The Operating Committee (OC) hereby approves the Q#641 Oakdale-Lafayette System Impact Study (SIS) scope as presented and discussed at the November 17, 2017 OC meeting.

The motion passed unanimously by show of hands

Motion #2d:

The Operating Committee (OC) hereby approves the Q#642 Jennison-Edic System Impact Study (SIS) scope as presented and discussed at the November 17, 2017 OC meeting.

The motion passed unanimously by show of hands

Motion #2e:

The Operating Committee (OC) hereby approves the Q#643 Multiple Areas System Impact Study (SIS) scope as presented and discussed at the November 17, 2017 OC meeting.

The motion passed unanimously by show of hands with abstentions

Motion #2f:

The Operating Committee (OC) hereby approves the Q#668 North Bergen Liberty Generating Alternative System Reliability Impact Study (SRIS) scope as presented and discussed at the November 17, 2017 OC meeting.

The motion passed unanimously by show of hands with abstentions

Friday, November 17, 2017

Electric System Planning Working Group

Key Study Assumptions for the Helix Ravenswood GT 9 Deactivation Assessment

Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYSIO or the discussions that take place at the meetings.

Kevin DePugh of the NYISO presented the key assumptions to be used for the Helix Ravenswood GT 9 Deactivation Assessment. The Assessment will be performed out to the year 2023. The cases used for the analysis will be the cases used for the recent Binghamton Power Plant Generator Deactivation Assessment as presented at the October 26th ESPWG; updated with Binghamton Power Plant represented as deactivated. The NYISO will perform the analysis for the Bulk Power Transmission Facilities (BPTF) and Consolidated Edison will perform the analysis for the non-BPTF. The NYISO will complete the Generator Deactivation Assessment by January 29, 2018.

Key Study Assumptions for the IPEC Deactivation Assessment

Kevin DePugh of the NYISO presented the key assumptions to be used for the Indian Point Energy Center Deactivation Assessment. The Assessment will be performed out to the year 2023. The cases used for the analysis will be the cases used for the recent Binghamton Power Plant Generator Deactivation Assessment as presented at the October 26th ESPWG; updated with Binghamton Power Plant and the Helix Ravenswood GT 9 represented as deactivated. The NYISO will perform the analysis for the Bulk Power Transmission Facilities (BPTF). The NYISO had begun an ad-hoc Generator Deactivation Assessment and may be able to complete the formal assessment prior to the end of 2017.

2017 CARIS 1 Preliminary Scenario Results and Identification of Three Studies

Timothy Duffy of the NYISO provided updates to the 2017 Congestion Assessment and Resource Integration Study (Study). The NYISO is currently performing the analysis. Mr. Duffy presented five scenarios with preliminary results for discussion with stakeholders. The two scenarios are:

- High and Low Load Forecasts
- High and Low Natural gas prices
- National CO2 program

Mr. Duffy led a review of the preliminary results while noting stakeholder feedback.

Results for two additional scenarios will be presented upon completion.

- *Public Policy Transmission Scenario -- Western NY PPTPN and AC Transmission PPTPN*
- *System Resource Shift Scenario -- Achievement of "50 by 30" objectives by 2026*

The Relaxation process was explained, beginning with the top 10 constraints based on a 15 year total.

The Study identified three constraints for further study:

- *Central East-Edic Marcy*
- *Central East-Pleasant Valley*
- *Central East*

NYISO additionally intends to study Central East-Pleasant Valley corridor under the "System Resource Shift" scenario and the Central East interface with Edic Marcy constraints resolved.

To see Mr. Duffy's complete CARIS 1 presentation, please go to:

http://www.nyiso.com/public/webdocs/markets_operations/committees/bic_espwg/meeting_materials/2017-11-17/3_2017_CARIS_I_Scenarios_Relaxation.pdf

FERC Filing

November 13, 2017

NYISO filing of a doc-less motion to intervene in the NextEra Energy Transmission New York rate proceeding

FERC Orders

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November 16, 2017

Order accepted tariff revisions regarding a 25/75 cost allocation method for AC Transmission Upgrades effective on the date of this Order (i.e., November 16, 2017)

November 16, 2017

Order accepted NYISO's September 20, 2016 compliance filing subject to condition, with the conditionally accepted tariff revisions to be effective October 20, 2015, as requested and directed a further compliance filing within 30 days

Filings and Orders:

http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp

