

NYISO Consumer Interest Liaison Weekly Summary

September 11 – September 15, 2017

Notices:

- NYISO’s Market Training Team will be offering the, in-class, **MT-201 New York Market Orientation Course (NYMOC), October 17 – October 20, 2017**. [Register](#) to attend this last course offering of 2017. The MT-201 NYMOC provides attendees the fundamental concepts of the NYISO markets and major programs and is recommended for those with minimal to moderate New York wholesale energy market industry experience.
- The NYISO has received and posted on its website a “**Notice of Intent to Discontinue Operations and Retire Binghamton BOP LLC**”, which was submitted to the New York State Public Service Commission by Binghamton BOP LLC regarding its Binghamton Cogen electric generation facility located in Binghamton, New York. The Notice can be found on the NYISO’s Planning webpage at: [Notification](#)

Meeting Summaries:

Monday, September 11, 2017

Budget and Priorities Working Group

2017 Project Milestones

Patti Farrell of the NYISO provided the update for the 2017 project milestones. Ms. Farrell highlighted the projects with a change in status from the July 26, 2017 BPWG update. The projects with a change in status include:

Project	Updated Status
EIM – Data Integration Phase III	Critical/Overdue
Public Website Refresh	Complete
Public Website Calendar	Complete
Treatment of Capacity Exports from Localities (SOM)	Complete
NYISO Pilot Framework	Complete
Integrating Public Policy	Complete
Identity and Access Management – 2017	At Risk/Delayed

Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYISO or the discussions that take place at the meetings.

To see the complete listing of NYISO 2017 projects and their current status, please go to:
http://www.nyiso.com/public/webdocs/markets_operations/committees/mc_bpwg/meeting_materials/2017-09-11/2017%20Project%20Schedule%20Milestone%20Update.pdf

2018 – 2020 RS-1 Budget Forecast

Arthur Maniaci of the NYISO presented the 2018 -- 2020 Rate Schedule 1 (RS1) budget forecast. The RS1 forecast is comprised of three components; net energy, exports and wheels. The forecast is used to determine RS1 charges for the 2018 budget. Mr. Maniaci explained that the current actual MW values for 2017 are below the forecast due primarily to a mild winter followed by a moderate summer. Mr. Maniaci presented data showing a negative growth rate throughout the state over a twelve month moving average. The budget forecast for 2018 is 157,810GWh which represents a .34% decrease from the 2017 budget forecast. 2019 and 2020 budget forecasts were provided for advisory only and reflect a continued decrease in total RS1 GWh values. To see Mr. Maniaci's complete presentation, please go to:

http://www.nyiso.com/public/webdocs/markets_operations/committees/mc_bpwg/meeting_materials/2017-09-11/2018_Budget_Forecast.pdf

NYISO 2018 Budget Overview

Cheryl Hussey of the NYISO presented an overview of the draft budget for 2018. Ms. Hussey began the presentation with a review of the timeline for the budget approval cycle including a vote by the Board of Directors on November 14, 2017. Key highlights and projects for 2018 were discussed with stakeholders.

NYISO's draft 2018 budget totals \$155.7M, allocated across a forecast of 157.8M MWh, for a Rate Schedule 1 charge/MWh of \$0.987. Comparatively, the 2017 budget was \$148.2M, allocated across 158.3M MWh for a Rate Schedule 1 charge/MWh of \$0.936. NYISO's draft 2018 budget represents a 5.06% increase in revenue requirement from the 2017 budget and a 0.32% decrease in projected MWh, for an overall Rate Schedule 1 increase of 5.45%.

Donna Martell of the NYISO presented advisory draft budget projections for 2019 and 2020:

- 2019 advisory budget -- \$174.8M based on 157.1M MWh, RS1 charge = \$1.113
- 2020 advisory budget -- \$176.0M based on 156.9M MWh, RS1 charge = \$1.122

Ms. Martell explained the primary drivers for the anticipated budget increases.

An additional BPWG meeting has been added to the schedule on September 27, 2017 for additional stakeholder review and discussion. To see the complete NYISO draft budget overview as presented to the September 11, 2017 BPWG, please go to:

http://www.nyiso.com/public/webdocs/markets_operations/committees/mc_bpwg/meeting_materials/2017-09-11/NYISO%202018%20Budget%20Overview.pdf

Tuesday, September 12, 2017

Business Issues Committee

Motion #1:

Motion to approve the Minutes of the July 24, 2017 and August 9, 2017 BIC meetings

Motion passed unanimously.

Motion #2:

WHEREAS, the Electric System Planning Working Group ("ESPWG") and Transmission Planning Advisory Subcommittee ("TPAS") have held a series of meetings with NYISO Staff to discuss and

review the studies and analyses underlying the NYISO's findings regarding the Western New York Public Policy Transmission Need; and

WHEREAS, NYISO Staff has posted a draft Western New York Public Policy Transmission Planning Report dated September 5, 2017, including Appendices ("Draft Report"), for the September 12, 2017 Business Issues Committee ("BIC") meeting; and

WHEREAS, NYISO Staff has incorporated modifications to the Draft Report based on comments received at five joint ESPWG-TPAS meetings from July 20, 2017 through August 28, 2017

NOW, THEREFORE, based on the presentation made by the NYISO at the September 12, 2017 BIC meeting and the posted Draft Report, the BIC hereby recommends that the Management Committee recommend approval of the Draft Report by the NYISO Board of Directors.

Motion passed with 100% affirmative votes.

Motion #3:

The Business Issues Committee ("BIC") hereby approves the revisions to the Transmission and Dispatching Operations Manual, Day-Ahead Scheduling Manual, and Ancillary Services Manual as more fully described in the presentation entitled "Transmission Constraint Pricing Manual Changes" made to the BIC on September 12, 2017.

Motion passed unanimously.

Friday, September 15, 2017

Operating Committee

Motion #1:

The Operating Committee hereby approves the meeting minutes from August 10, 2017.

The motion passed unanimously by show of hands

Motion #2:

The Operating Committee (OC) hereby approves revisions to the Ancillary Services Manual, the Day-Ahead Scheduling Manual, and the Transmission and Dispatching Operations Manual as described in the presentation entitled "Transmission Constraint Pricing Manual Changes," made and discussed at the OC on September 15, 2017.

The motion passed unanimously by show of hands with an abstention

Motion #3a:

The Operating Committee (OC) hereby approves the Q#506 Empire State Connector System Reliability Impact Study (SRIS) scope as presented and discussed at the September 15, 2017 OC meeting.

The motion passed unanimously by show of hands

Motion #3b:

The Operating Committee (OC) hereby approves the Q#506 Empire State Connector Optional Interconnection Study (OIS) scope as presented and discussed at the September 15, 2017 OC meeting.

The motion passed unanimously by show of hands

Motion #3c:

The Operating Committee (OC) hereby approves the Q#624 Franklin Solar System Reliability Impact Study scope as presented and discussed at the September 15, 2017 OC meeting.

The motion passed unanimously by show of hands

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Motion #4a:

The Operating Committee (OC) hereby approves the Q#530 NextEra Empire State Line System Impact Study report as presented and discussed at the September 15, 2017 OC meeting.

The motion passed unanimously by show of hands

Motion #4b:

The Operating Committee (OC) hereby approves the Q#545A NextEra Empire State Line Alternative System Impact Study report as presented and discussed at the September 15, 2017 OC meeting.

The motion passed unanimously by show of hands

Motion #4c:

The Operating Committee (OC) hereby approves the Q#547 NAT Dysinger-Stolle System Impact Study report as presented and discussed at the September 15, 2017 OC meeting.

The motion passed unanimously by show of hands

Friday, September 15, 2017

Load Forecasting Task Force

NYSRC Fall Forecast Update – Preliminary 2017 Weather Normalization

Arthur Maniaci presented the preliminary weather normalized New York State Reliability Council Fall Forecast Update. Mr. Maniaci began by presenting the peak load dates and times for 2017. The NYCA summer coincident peak was 29,699MW and occurred on July 19, 2017 HB17. The three Locality peaks all occurred on the following day, July 20, 2017 HB16 at the following levels:

- 2017 Zone GHIJ Peak 14,744MW
- 2017 Zone J Peak 10,671MW
- 2017 Zone K Peak 5,121MW

Mr. Maniaci provided and led a review of the preliminary weather normalization models for each transmission district. The non-coincident peak to coincident peak ratio (NCP/CP) was explained and the data was provided for each Capacity Locality. To see the complete NYISO presentation, please go to:

https://www.nyiso.com/public/webdocs/markets_operations/committees/bic_icapwg_lftf/meeting_materials/2017-09-15/2018_Preliminary_NYSRC_Forecast.pdf

FERC Filing

September 14, 2017

NYISO answer to the NRG protest of proposed tariff revisions regarding testing requirements for generating units participating in the Consolidated Edison System Restoration Plan

FERC Orders

September 12, 2017

FERC order accepted compliance filing specifying effective dates for balance-of-period TCC auction structure revisions accepted by April 14, 2017 delegated letter order

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September 11, 2017

FERC order accepted revisions regarding the rules governing the forecasts determined and used by NYISO in making determinations under the buyer-side mitigation rules

September 14, 2017

FERC Letter Order accepted a Cost Reimbursement Agreement (SA 2357) between Niagara Mohawk Power Corporation and New York State Electric & Gas Corporation (NYSEG) regarding the NYSEG Silver Creek Substation

September 14, 2017

Settlement judge issuance of a certification of the uncontested settlement filed by New York Transco, LLC regarding all issues associated with the AC Transmission Projects

Filings and Orders:

http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp

