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NYISO Consumer Interest Liaison Weekly Summary

January 4 – January 8, 2016

Notices:

- On January 5, 2016 the electric system Planning Authorities that form the Eastern Interconnection Planning Collaborative (EIPC) announced the election of Tim Ponseti, Vice President, Transmission Operations & Power Supply for the Tennessee Valley Authority, to be the Chairman of the EIPC Executive Committee for 2016. Michael J. Kormos, Executive Vice President and Chief Operations Officer for PJM Interconnection, was elected to serve as Vice-Chairman of the Executive Committee.
- The NYISO has received and posted on its website a **revised "Notice of Intent to Mothball Astoria Gas Turbine Units 8, 10 and 11"** from Astoria Gas Turbine Power LLC, a wholly owned subsidiary of NRG Energy, Inc., regarding its Astoria GT 8, Astoria GT 10 and Astoria GT 11 electric generation facilities located in Queens, New York. The 2015 Gold Book name plate rating of the facilities are as follows:
PTID 24108 Astoria GT 8 19.2 MW
PTID 24110 Astoria GT 10 31.8 MW
PTID 24225 Astoria GT 11 31.8 MW
The revised Mothball Notice can be found on the NYISO's Planning webpage at: [Mothball Notice](#)
- The NYISO has received and posted on its website a "**Confirmation of NRG Dunkirk Unit 2 Intent to Mothball**", which was sent to the New York State Public Service Commission by NRG Energy, Inc regarding its **Dunkirk Unit No. 2** electric generation facility located in Dunkirk, New York. The Confirmation of Mothball Notice can be found on the NYISO's Planning webpage at: [Confirmation Notice](#)
- Chris LaRoe, Chair of the Business Issues Committee, is seeking a replacement ICAP Working Group Chair due to an unexpected vacancy.
If you are interested in the position please contact Debbie Eckels (deckels@nyiso.com) as soon as possible.

Meeting Summaries:

Monday, January 4, 2016

Transmission Planning Advisory Subcommittee



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Review of Projects re: Material Change Criteria

Lasher Road and Schaghticoke 115 kV Switching Stations:

Minor revisions have been made that have been determined to be a non-material change. The TPAS Chair will inform the OC of the non-material change.

Queue Improvement List

The NYISO is preparing revisions for consideration to the Article 10 regulatory milestone required for Large Facilities. The NYISO will propose the revisions at the February 1, 2016 TPAS for recommendation to the OC.

Modifications to Large Facility Regulatory Milestone Requirements

Thinh Nguyen of the NYISO presented the proposal to modify the milestone under Section 25.6.2.3.1.1 of Attachment S:

- *A Large Facility must satisfy its regulatory milestone in order to be eligible to enter a Class Year Study*
- *A Large Facility must satisfy its regulatory milestone within two years from Operating Committee (OC) approval of its Interconnection System Reliability Impact Study (SRIS)*

A completed application under the new Article 10 process is much farther along in the permitting process and takes longer to achieve than anticipated when the new Article 10 milestone was added to Attachment S. NYISO is considering a tariff revision to the Attachment S regulatory milestone requirements that would permit satisfaction of the milestone earlier in the Article 10 process. The NYISO is accepting comments on the proposal through January 15, 2016 and will present revisions to TPAS on February 1, 2016 for recommendation to the Operating Committee. A March filing with FERC is anticipated with the goal of having a FERC Order prior to the start of the next Class Year. To see Mr. Nguyen's complete presentation, please go to:

[https://www.nyiso.com/secure/webdocs/markets_operations/committees/oc_tpas/meeting_materials/2016-01-](https://www.nyiso.com/secure/webdocs/markets_operations/committees/oc_tpas/meeting_materials/2016-01-04/1%204%202016%20TPAS_Contemplated%20Regulatory%20Milestone%20Revisions_12%2018%2015.pdf)

[04/1%204%202016%20TPAS_Contemplated%20Regulatory%20Milestone%20Revisions_12%2018%2015.pdf](https://www.nyiso.com/secure/webdocs/markets_operations/committees/oc_tpas/meeting_materials/2016-01-04/1%204%202016%20TPAS_Contemplated%20Regulatory%20Milestone%20Revisions_12%2018%2015.pdf)

Tuesday, January 5, 2016

Market Issues Working Group

Transparency on Generator Status Updates

Joshua Boles of the NYISO presented the initiative, as part of the Outage States proposal, to provide increased visibility into the status of generators. Beginning on January 13, 2016 the NYISO will post a Generator Status Update file on the NYISO website. The new posting will feature:

- *Generator Status changes since the publishing of the last NYISO Load & Capacity Data (Gold Book)*
- *Posting monthly on the second Wednesday of the month, with updated data through the first of that month*



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- *Posting on the NYISO website under the Planning Documents & Resources*

Mr. Boles provided an example of how the posting will appear each month and explained the meaning of the columns. Stakeholders are encouraged to submit suggestions for enhancements. Several stakeholders expressed approval of the new NYISO web posting. To see Mr. Boles complete presentation, please go to:

http://www.nyiso.com/public/committees/documents.jsp?com=bic_miwg&directory=2016-01-05

Spring TCC Auction Survey & Discussion

Greg Williams of the NYISO presented the results of the Spring Centralized TCC Auction Survey. Each TCC capability period the NYISO conducts of poll of current TCC Market Participants to solicit information about the demand for TCCs of various durations in future auctions as well as the desired structure of the upcoming auction. The survey resulted in 13 respondents. Results of the auction were provided in tables on aspects concerning:

- *Capacity per Duration (6mo, 1 yr and 2 yr)*
- *Total Rounds per Duration (6mo, 1 yr and 2 yr)*
- *Capacity per Duration of Future Auctions (up to 5 yr)*
- *Total Rounds per Duration of Future Auctions (up to 5yr)*

Mr. Williams led a review of a list of written comments received from the survey while offering stakeholders an opportunity for discussion. The proposal for the Spring 2016 Auction is to offer eight auction rounds with 5%, 20% and 25% of System Capacity offered as six-month, one-year and two-year products respectively. The remaining 25% of System Capacity was sold as two-year TCCs in the Spring 2015 Centralized TCC Auction and as one-year TCCs in the Autumn 2015 Centralized TCC Auction and are therefore not available at this time. A proposed schedule for the auction was provided beginning the week of February 20, 2016 and concluding on April 14, 2016 with the eighth and final round. The NYISO will continue to receive stakeholder input and will confer with Transmission Owners concerning proposed auction plans with fewer than four rounds per Sub-Auction. To see Mr. Williams’ presentation, please go to:

http://www.nyiso.com/public/webdocs/markets_operations/committees/bic_miwg/meeting_materials/2016-01-05/Spring%202016%20TCC%20Auction%20Survey%20and%20Discussion.pdf

Thursday, January 7, 2016

System Operations Advisory Subcommittee

NYISO Operations Report – December 2015

Peak Load

The peak load for the month was 21,254 MW which occurred on Monday, December 28, 2015, HB17. Reserve requirements were as follows:

Reserve	10 Sync	Non-Sync	30 Min
Requirement	655	1,310	1,965
For Hour	1,587	3,107	5,085



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Major Emergencies

None

Alert States -- On 16 occasions Alert State was declared:

3 – System Frequency – 1 Low/2 High

2 – ACE greater than (+ or -) 500MW

1 – Shortage of 10 Min Synchronized Reserve

9 – Emergency Transfer Declared

Alert state was declared 14 times during December of 2014

Thunder Storm Alerts

0 TSA was declared in October 2015 for a total of 0 hours

Reserve Activations – 8

Emergency Actions – None

TLR3 Declared – 0 for a total of 0 hours

FERC Filings

January 7, 2016

NYISO motion for extension of compliance filing deadline regarding tariff revisions and new standard agreements concerning the transmission planning process

January 6, 2016

NYISO filing of a NYISO and Potomac Economics joint response to the Commission’s 12/28/15 letter finding the NYISO’s October 2015 filing of amendments to its Market Power Mitigation Measures Regarding Physical Withholding and Reflecting Fuel Costs in Reference Levels deficient

January 5, 2016

NYISO answer to the NY Department of State Utility Intervention Unit protest of the NYISO's proposed tariff revisions concerning comprehensive scarcity pricing

FERC Orders

There were no FERC Orders issued to the NYISO for this week.

Link to FERC Filings and Orders:

http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp