



Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYISO or the discussions that take place at the meetings

## NYISO Consumer Interest Liaison Weekly Summary

July 11 – July 15, 2016

### Notices:

- The appeal period for the revisions to the Reliability Analysis Data Manual (M-24) approved at the 6/16/16 OC meeting has concluded. The [new version](#) of the manual has been posted under the 'Manuals>Planning' folder on the [NYISO Manuals & Guides](#) webpage.
- The appeal period for the revisions to the Ancillary Services Manual (M-02) approved at the 6/15/16 BIC and the 6/16/16 OC meetings has concluded. The [new version](#) of the manual has been posted under the 'Manuals>Operations' folder on the [NYISO Manuals & Guides](#) webpage.
- The next MC Board Liaison Subcommittee meeting will be held on July 19 at Hunton & Williams, 200 Park Ave, NYC NY. Please note, the meeting with the Board of Directors will begin at 12:00 pm and the Stakeholder pre-meeting will begin promptly at 11:30 am. The MC Board Liaison Subcommittee agenda and the agenda for the Board's meeting have been posted on the NYISO website at: [July 2016 MC BOD Liaison Material](#)
- A [Redline](#) version of the Transmission Congestion Contracts Manual (M-03) has been posted to the [NYISO Manuals & Guides](#) webpage under the 'Manuals>Under Review' folder.

### Meeting Summaries:

Tuesday, July 12, 2016

**Budget and Priorities Working Group**

2016 Project Schedule Milestone Update

Ryan Smith of the NYISO presented the project schedule milestone update for 2016 projects. Mr. Smith highlighted projects with schedules that have changed (highlighted in red in the presentation) since the June 2, 2016 BPWG update. In response to a stakeholder request, it was noted that the presentation now includes the new expected completion date in the event a project has been delayed. The following projects reflect updates:



Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYISO or the discussions that take place at the meetings

- Reactive Test Data Management System Complete
- Modify the Pivotal Supplier Test (SOM rec.) Delayed to Q4
- Modify Treatment of Units Being Replaced, Mothballed and Retired in Forecasts of ICAP Prices and Net Revenues (SOM rec.) Delayed to Q4
- Energy Storage Optimization Complete
- Hybrid GT Pricing Improvements (SOM rec.) Delayed to Q3
- NAESB Public Key Infrastructure Delayed to Q3
- Market Test Environment Delayed to Q3
- Stakeholder Services Suite Phase II Delayed to Q4
- CMS Ratings Automation Delayed to Q3
- Breaker Level Market Modeling Complete
- Scheduling and Pricing – Comprehensive Scarcity Pricing Complete

To see Mr. Smith’s complete presentation, please go to:

[http://www.nyiso.com/public/webdocs/markets\\_operations/committees/mc\\_bpwg/meeting\\_materials/2016-07-12/2016%20Project%20Schedule%20Milestone%20Update.pdf](http://www.nyiso.com/public/webdocs/markets_operations/committees/mc_bpwg/meeting_materials/2016-07-12/2016%20Project%20Schedule%20Milestone%20Update.pdf)

2017 Project Prioritization & Budgeting Process

Ryan Smith of the NYISO presented the next step in the 2017 Project Prioritization & Budgeting Process. Mr. Smith led a review of the project candidates and approximate costs for 2017 by product category while highlighting stakeholder project proposals received since the June 24, 2016 BPWG presentation. A request was made to the NYISO to post an estimated cost of Mandatory and Continuing projects for stakeholders in the future. All of the additional stakeholder project requests that were received as of June 24th were included in the updated project description document as well as the stakeholder scoring survey which was distributed on July 5th. The deadline for returning the stakeholder voting survey is July 19, 2016 with a review of the priority scores with stakeholders scheduled for July 27, 2016. This will be followed by a presentation of the initial budget recommendation on August 11, 2016. A revised budget recommendation, reflecting stakeholder input, will be presented at the August 31, 2016 BPWG.

To see the project prioritization information, please go to:

[http://www.nyiso.com/public/committees/documents.jsp?com=mc\\_bpwg&directory=2016-07-12&cldee=c2xlbW1lQG55aXNvLmNvbQ%3d%3d](http://www.nyiso.com/public/committees/documents.jsp?com=mc_bpwg&directory=2016-07-12&cldee=c2xlbW1lQG55aXNvLmNvbQ%3d%3d)

**Wednesday, July 13, 2016**

**Business Issues Committee**

**Motion #1:**

Motion to approve the June 15, 2016 BIC Minutes.

**Motion passed unanimously.**

**Motion #2:**



**Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYISO or the discussions that take place at the meetings**

The Business Issues Committee (“BIC”) hereby recommends that the Management Committee approve changes to the NYISO’s Market Administration and Control Area Services Tariff (MST) related to the DAMAP Enhancements proposal, as more fully described in the “DAMAP Enhancements” presentation made to the BIC on July 13, 2016.

**Motion passed unanimously.**

### **Wednesday, July 13, 2016**

#### **Installed Capacity Working Group**

##### **ICAP Manual and Attachments Updates**

Joseph Nieminski of the NYISO presented proposed updates to the Installed Capacity (ICAP) Manual. The purpose of the updates is to add clarification and remove outdated references. Mr. Nieminski highlighted the specific revisions and gave explanations for each change. The following sections of the ICAP Manual are affected:

- 4.2.2 – *Resource Specific Test Conditions*
- 4.5.1 – *Calculation of UCAP for Intermittent Power Resources*
- 4.9.1 – *Requirements to Qualify as an External Installed Capacity Supplier*
- 4.9.2.4 – *Allocation of Import Rights – Winter 2010-2011 and Beyond*
- 4.9.3 – *Additional External Installed Capacity Supplier Requirement*
- 4.9.5 – *Exports - External Sales of NYCA Installed Capacity*

Several ICAP Manual attachment updates were also detailed, including; A, B, D, E, F, I, J, K, L and M. To see the specific changes as presented to and discussed with stakeholders, please go to: [http://www.nyiso.com/public/webdocs/markets\\_operations/committees/bic\\_icapwg/meeting\\_materials/2016-07-13/ICAP%20Manual%20and%20Attachments%20Updates.pdf](http://www.nyiso.com/public/webdocs/markets_operations/committees/bic_icapwg/meeting_materials/2016-07-13/ICAP%20Manual%20and%20Attachments%20Updates.pdf)

##### **Enhancement of Pivotal Supplier Rules**

Michael Lavillotti of the NYISO presented the proposal to enhance the Pivotal Supplier rules for Supply-side Mitigation. Enhancements to the Pivotal Supplier rules have been recommended by Potomac Economics in the State of the Market Reports consistently since 2012. Currently, different Pivotal Supplier rules apply in the G-J Locality and Zone J (NYC). The NYISO has identified two enhancements for stakeholder input; both enhancements have their own benefits and/or constraints and are not necessarily mutually exclusive.

- *First enhancement would align rules for all Mitigated Capacity Zones, (i.e., Zone J and any future NCZs) to reflect what currently exists for G-J*
- *Second enhancement would modify rules for all Mitigated Capacity Zones to reflect optimal portfolio size*

Both enhancements, under the current rule, would be calculated prior to the Spot Auction and therefore would change from month to month.

The first enhancement would include the cumulative MW as currently done for the G-J locality while the MW threshold would remain as is.



**Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYISO or the discussions that take place at the meetings**

The second enhancement would be accomplished by calculating the minimum portfolio size for which a supplier has an incentive to withhold, using the formula  $PCT=K/s$ , where:

- *PCT is the Pivotal Control Threshold*
- *K is the Default Reference Price*
- *s is the absolute value of the Demand Curve Slope*

Suppliers with portfolios greater than this value would be Pivotal Suppliers and therefore would have a must offer requirement for the Spot Auction.

Examples were provided for and discussed with stakeholders. It was explained by Mr. Lavillotti that a lower bound to the Enhancement 2 calculation could be set to avoid the risk of over-mitigation. Charts were provided depicting Minimum Portfolio Size under the current rules and proposed rules. The NYISO will consider input received during the ICAPWG meeting and Stakeholders are urged to provide additional comments in writing to [deckels@nyiso.com](mailto:deckels@nyiso.com) or to [mlavillotti@nyiso.com](mailto:mlavillotti@nyiso.com) by July 22, 2016. To see the complete presentation, please go to: [http://www.nyiso.com/public/webdocs/markets\\_operations/committees/bic\\_icapwg/meeting\\_materials/2016-07-13/Pivotal%20Supplier%20Rule%20Enhancements.pdf](http://www.nyiso.com/public/webdocs/markets_operations/committees/bic_icapwg/meeting_materials/2016-07-13/Pivotal%20Supplier%20Rule%20Enhancements.pdf)

#### **Thursday, July 14, 2016**

#### **Operating Committee**

#### **Motion #1:**

The Operating Committee (OC) hereby approves the meeting minutes from the June 16, 2016 meeting.

**The motion passed unanimously by show of hands.**

#### **Motion #2a:**

The Operating Committee (OC) hereby approves the Q#421 Arkwright Summit System Reliability Impact Study (SRIS) report as presented and discussed at the July 14, 2016 OC meeting.

**The motion passed unanimously by show of hands.**

#### **Motion #2b:**

The Operating Committee (OC) hereby approves the Q#465 Hudson Transmission Partners NY to PJM System Reliability Impact Study (SRIS) report as presented and discussed at the July 14, 2016 OC meeting.

**The motion passed unanimously by show of hands.**

#### **Motion #2c:**

The Operating Committee (OC) hereby approves the Q#494 Alabama Ledge Wind System Reliability Impact Study (SRIS) report as presented and discussed at the July 14, 2016 OC meeting.

**The motion passed unanimously by show of hands.**



*Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYISO or the discussions that take place at the meetings*

**Motion #3:**

The Operating Committee (OC) hereby approves the Q#468 Galloo Island Wind System Reliability Impact Study (SRIS) scope as presented and discussed at the July 14, 2016 OC meeting.

**The motion passed unanimously by show of hands.**

**FERC Filings**

**July 12, 2016**

NYISO and NYPA joint filing of an executed large generator interconnection agreement (Service Agreement 2276) among the NYISO, NYPA and Jericho Rise Wind Farm LLC

**FERC Orders**

**July 15, 2016**

FERC order accepting NYISO compliance filing to remove certain rejected tariff language from OATT, effective as requested.

**Link to FERC Filings and Orders:**

[http://www.nyiso.com/public/markets\\_operations/documents/tariffviewer/index.jsp](http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp)