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NYISO Consumer Interest Liaison Weekly Summary

May 2 – May 6, 2016

Notices:

- *The NYISO's annual **Joint Board of Directors and Management Committee Meeting** will be held on Monday, June 13 at The Otesaga Resort in Cooperstown, NY. Following the Joint Board MC Meeting of June 13, the Management Committee Meeting will be held on Tuesday June 14, also at the Otesaga.*
- *The **2015 State of the Market Report** has been posted at the link below.*
[Report](#)
- *On May 3, 2016 the NYISO sent out a notice to inform stakeholders that the NYISO **did not receive any requests for a Self Supply Exemption** by the April 28, 2016 5:00 PM deadline for Class Year 2015 Examined Facilities.*
- *The NYISO has received and posted on its website a "**Notice of Mothball for TC Ravenswood, LLC GT 4, 5 and 6 PTID #s 24252, 24254, and 24253**", which was sent to the New York State Public Service Commission by TC Ravenswood, LLC regarding its GTs 4, 5 and 6 electric generation facilities located in Queens, New York. The Notice of Mothball can be found on the NYISO's Planning webpage at:*
[Mothball Notification](#)
- *Please note, to avoid conflicts with the holiday weekend, the **May 26 ICAP meeting has been rescheduled to June 2** immediately following the TPAS meeting, a start time will be noted as soon as possible*
- *Please note that a **MIWG meeting has been scheduled from 10 am - 12 pm on May 20**. The purpose of the meeting is to review the **quarterly State of the Market Report for the Energy Markets**. Agenda and material will be provided no later than May 17.*



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(Notices, continued:)

The NYISO Board has decided to conduct a new search for the current NYISO Board member vacancy. As part of that new search, the Board Selection Subcommittee (BSSC) will need to be convened, which is typically composed of two members from each of the Sectors. Please provide two representatives from your Sector to serve on the Board Selection Subcommittee to Leigh Bullock at lbullock@nyiso.com by May 12th.

Meeting Summaries:

Monday, May 2, 2016

Transmission Planning Advisory Subcommittee

Study Scopes Under Consideration for Recommendation for OC Approval

Q#497 Bull Run Wind Project

Clinton County, NY 303.62MW

Recommended to OC for approval

Q#505 Ball Hill Wind Project

Chautauqua County, NY 100MW

Recommended to OC for approval

Studies Under Consideration for Recommendation for OC Approval

Q#517 Western New York 230kV Series Reactor and Huntley Capacitor Banks

Zone A

Recommended to OC for approval

Tuesday, May 3, 2016

Installed Capacity Working Group

ICAP and EDRP Manual Updates for Demand Response Programs

Akshay Kasera of the NYISO presented updates to the Installed Capacity (ICAP) and the Emergency Demand Response Program (EDRP) Manuals (Manuals). During the previous ICAP meeting on March 24, 2016, the NYISO presented clarification and clean-up revisions to the ICAP and EDRP Manuals to provide transparency of existing practices to stakeholders. NYISO received feedback from stakeholders on the materials during and after the previous meeting. This May 3rd presentation incorporates that feedback. Mr. Kasera explained the changes to the ICAP Manual and clarified scenarios when resources may be required to perform in the second performance test in the Capability Period. Updates were made to the ICAP Manual revising the



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proposal to reflect that a utility bill must not be older than two months prior to the calendar month in which the NYISO requested such documentation. Mr. Kasera explained the purpose and details of a resource's Load Reduction Plan, which will be required from the Responsible Interface Party (RIP). An example of a Load Reduction Plan was provided to clarify the information needed by the NYISO. To see Mr. Kasera's complete presentation, please go to: http://www.nyiso.com/public/webdocs/markets_operations/committees/bic_icapwg/meeting_materials/2016-05-03/ICAP%20and%20EDRP%20Manual%20Updates%20for%20DR.pdf

Process for Requesting CRIS through the "Transition Rules" in Proposed BTM:NG Tariff Revisions

Zachary Smith of the NYISO presented the process for requesting Capacity Resource Interconnection Service (CRIS) through the "Transition Rules" period for the proposed Behind the Meter Net Generation (BTM:NG) tariff revisions. NYISO's March 17 BTM:NG filing proposed that facilities may request CRIS under existing Grandfathering provisions or through a proposed "Transition Rule" without participating in a Class Year Deliverability Study (collectively "Transition Rules"). Requests for CRIS under the Transition Rules must be submitted within 60 days of the effective date of the BTM:NG tariff revisions. Mr. Smith led a review of the eligibility criteria. A request form has been created and will be used to provide information to the NYISO about each facility seeking CRIS under the Transition Rules. All facilities must complete the NYISO's registration process in order to participate in the NYISO wholesale markets. The CRIS request can be submitted prior to completing the registration process. A stakeholder inquired about the timing of the changes should FERC assign a retroactive effective date. The NYISO will respond to the timing question at the May 18, 2016 BIC prior to governance action.

For information on the NYISO registration process, please go to:

http://www.nyiso.com/public/markets_operations/services/nyiso_registration/index.jsp

To see Mr. Smith's complete presentation, please go to:

http://www.nyiso.com/public/webdocs/markets_operations/committees/bic_icapwg/meeting_materials/2016-05-03/CRIS%20Transition%20Rule%20Presentation.pdf

New Business

Mark Younger of Hudson Energy Economics inquired as to whether or not the NYISO received any requests for a Self Supply Exemption from any Class Year 2015 Examined Facilities. The deadline for requests ended on April 28, 2015. NYISO representatives responded by stating no requests for Self Supply Exemptions were received by the NYISO.

Wednesday, May 4, 2016

Operating Committee

Motion #1:



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The Operating Committee (OC) hereby approves the System Impact Study for Q#517 Western NY Reactors & Capacitors as presented and discussed at the May 4, 2016 OC meeting.

The motion passed unanimously by show of hands.

Thursday, May 5, 2016

Joint Electric System Planning Working Group/Transmission Planning Advisory Subcommittee

Western NY PPTN Viability & Sufficiency Assessment

Zach Smith of the NYISO presented an update of the Western New York Public Policy Transmission Need (PPTN). On July 20, 2015, the NYS Public Service Commission (PSC) issued an order addressing Public Policy Requirements for transmission planning purposes, including identification of a PPTN for Western NY. On November 1, 2015, the NYISO issued a solicitation for solutions to the identified PPTN. Eight Developers submitted 15 project proposals. On April 29, 2016, the NYISO issued a draft Viability & Sufficiency Assessment report concluding that seven projects are viable and sufficient:

- ***North America Transmission – Proposal #3***
- ***North America Transmission – Proposal #4***
- ***National Grid – High Power Transfer Solution***
- ***NYPA/NYSEG – Western NY Energy Link***
- ***NextEra Energy Transmission New York – Empire State Line #1***
- ***NextEra Energy Transmission New York – Empire State Line #2***
- ***Exelon Transmission Company – Niagara Area Transmission Expansion***

The NYISO also recommended upgrades to the extent necessary to address the remaining non-Bulk Power Transmission Facilities (BPTF) issues. Comments can be sent to the NYISO until May 12, 2016. The NYISO will publish and submit to the PSC the final Viability & Sufficiency Assessment report by the end of May 2016. The PSC will review the Viability & Sufficiency Assessment report of the NYISO and will issue an order explaining whether there continues to be a transmission need driven by a Public Policy Requirement. If the PSC finds a continued need for transmission, the NYISO will continue to evaluate transmission solutions to the Western New York Public Policy Transmission Need. To see Mr. Smith’s complete presentation, please go to:

https://www.nyiso.com/public/committees/documents.jsp?com=bic_espwg

2016 RNA: Updated Assumptions Matrix

Bill Lamanna of the NYISO presented an update to the 2016 Reliability Needs Assessment (RNA) assumptions matrix. The assumptions matrix was originally presented on March 22, 2016. Mr. Lamanna highlighted each assumption update and explained the reason for the change. Tables were provided with changes since the March 22 presentation highlighted for clarity. To see the updated assumption matrix, please go to:

https://www.nyiso.com/public/webdocs/markets_operations/committees/bic_espwg/meeting_materials/2016-05-05/Agenda%2005_2016%20RNA_Assumptions%20Matrix.pdf



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2016 RNA: Proposed Scenarios

Laura Popa of the NYISO presented the scenarios proposed for the 2016 Reliability Needs Assessment (RNA) for discussion with stakeholders. Ms. Popa noted that in the 2014 RNA, one sensitivity and five scenarios were studied. The scenario candidates for the 2016 RNA are:

- ***High (econometric) Load Forecast – Resource Adequacy (RA) only;***
- ***Zonal Capacity at Risk - RA only;***
- ***No Solar – RA only;***
- ***High Solar Forecast – RA only;***
- ***Indian Point Energy Center Plant Retirement;***
- ***90/10 Forecasted Load – Transmission Security only.***
- ***Units Currently Sold in External Forward Capacity Markets Return to NY Market.***
- ***Western NY Policy Projects Goal;***
- ***AC Transmission Goal;***
 - *Note: the last three scenarios would be only be evaluated against the Base Case RNA findings if there are Reliability Needs identified.*

Some stakeholders opined that the High Load scenario and the No Solar scenarios were very similar and one could be eliminated. The NYISO noted that it received suggestions for “No Coal” and “No Nuclear” scenarios as well. The NYISO also suggested that the High Solar Forecast should be added to the list of scenarios that will only be done if a need is identified. The NYISO is encouraging stakeholders to submit comments on the scenario candidates by May 12, 2016, prior to the NYISO posting the finalized scenario list on May 26, 2016. To see the presentation please go to:

https://www.nyiso.com/public/webdocs/markets_operations/committees/bic_espwg/meeting_materials/2016-05-05/Agenda%2003_2016RNA_ProposedScenarios.pdf

2016 RNA: Inclusion Rules

Laura Popa of the NYISO presented the result of the inclusion rules application for the 2016 Reliability Needs Assessment (RNA). A list of proposed generation addition/uprates was provided. Ms. Popa noted that all plant deactivations listed in the 2016 Gold Book Section IV will be excluded from the study. All Bulk Power Transmission Facilities (BPTF) Transmission Owner (TO) plans listed in the 2016 Gold Book Section VII as Firm, based on the in-service date, will be included as well as all non-BPTF plans listed as Firm. May 1, 2016 was the cut-off date for locking down the first pass study assumptions. Findings and results of the first pass study will be presented at the June 22, 2016 ESPWG/TPAS meeting. To see Ms. Popa’s presentation, please go to:

https://www.nyiso.com/public/webdocs/markets_operations/committees/bic_espwg/meeting_materials/2016-05-05/Agenda%2004_RNA_InclusionRules.pdf

Friday, May 6, 2016

Budget and Priorities Working Group



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2016 Budget vs. Actual

Donna Martell of the NYISO presented the 2016 year-to-date budget vs. actual status. Rate Schedule 1 recoveries are \$0.2M behind budgeted revenues through March. Year-to-date budgeted costs vs. actual costs through March reflect a \$4.8M budget under-run. To see Ms. Martell's complete presentation, please go to:

http://www.nyiso.com/public/webdocs/markets_operations/committees/mc_bpwg/meeting_materials/2016-05-06/Agenda%202016%20Budget%20vs%20Actual.pdf

2016 Project Milestone Update

Ryan Smith of the NYISO presented an update on the project milestones for 2016. Mr. Smith began by introducing an enhancement to the status definitions. A Cancelled category was added along with a change to the Reprioritized status definition to add clarity to the report (updates are in red):

- Reprioritized: Project has been reprioritized; resources have been reallocated to address emerging business needs **which may delay the delivery date to the next calendar year or beyond the date specified in corporate incentive goals**
- **Cancelled: Project has been cancelled; resources have been reallocated to other efforts and there are no plans to pursue this project any further**

Mr. Smith led a review of the status of projects for 2016, highlighting changes from the previous meeting. Two projects were singled out as moved to Critical/Overdue:

- *RMR Cost Recovery*
- *Rate Schedule 1 Automation Technology*

To see Mr. Smith's complete presentation, please go to:

http://www.nyiso.com/public/webdocs/markets_operations/committees/mc_bpwg/meeting_materials/2016-05-06/2016%20Project%20Schedule%20Milestone%20Update.pdf

2017 Project Prioritization and Budgeting Process

Ryan Smith of the NYISO presented updates to the Project Prioritization and Budgeting Process (Process) for 2017. The updates are a continuation of the changes, introduced 2016, incorporating stakeholder feedback solicited during four separate BPWG meetings. Mr. Smith led a review of the changes to stakeholder scoring, prioritization criteria, and advocacy from last year and presented the timeline for the 2017 Process. A new concept was introduced where, in the project identification phase, the NYISO will identify project candidates that it does not anticipate moving forward in 2017. For example, the NYISO will include all projects identified in the State of the Market report on the project candidate list, however, there may be projects which the NYISO does not intend to pursue in 2017. These would be identified as "future" projects and would not be included in the stakeholder scoring survey, detailed cost estimates, or feasibility assessment. The classification of "future" projects will be reviewed at the June 3rd and June 24th BPWG meetings and stakeholders may request changes to the list of projects classified as "future." This would allow the NYISO and Stakeholders to focus their efforts on evaluating the project candidates that are most likely to be selected for inclusion in the 2017 project budget.



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The NYISO is also proposing to allocate 5000 hours of development effort to small enhancements that arise during the course of the year. These hours would be used primarily to address minor internal issues that arise while maintaining the proper accounting of resources. Stakeholders expressed agreement with the concept and requested that the NYISO report back to the BPWG in the future with an accounting of the general use of these resources. The NYISO anticipates presenting the initial list of project candidates and descriptions at the June 3, 2016 BPWG meeting, including the identification of mandatory, continuing, and future projects. The deadline for identifying project candidates for inclusion in the stakeholder scoring survey is June 24, 2016, which is also the date for the BPWG meeting focused on stakeholder advocacy. To see Mr. Smith's complete presentation, please go to:

http://www.nyiso.com/public/webdocs/markets_operations/committees/mc_bpwg/meeting_materials/2016-05-06/2017%20Project%20Prioritization%20Process.pdf

FERC Filings

May 5, 2016

NYISO filing of proposed revisions to the rules to Allocate Responsibility for the Cost of New Interconnection Facilities in Attachment S to the OATT

May 2, 2016

NYISO compliance filing to remove rejected language from, and insert missing language into the OATT

May 2, 2016

NYISO filing of a letter to Chairman Bay in support of a request by NYPSC Chair Zibelman that the FERC issue a final order in the MISO ITC PARs proceeding

April 29, 2016

FERC order rejecting the proposed notice of termination of the Small Generator Interconnection Agreement (SA 1483) among NYISO, Niagara Mohawk Power Corporation and Green Power Energy LLC

FERC Orders

May 6, 2016

FERC letter order accepting Transmission Facility Interconnection Agreement No. 2257 among NYSEG, TrAILCo and NYISO, effective March 19, 2016

Link to FERC Filings and Orders:

http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp



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