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## NYISO Consumer Interest Liaison Weekly Summary

November 14 – November 18, 2016

### Notices:

- The NYISO Board of Directors' decision on the appeal of the October 26, 2016 Management Committee's action accepting a proposal to amend tariff provisions regarding constrained locality capacity exports has been posted to the NYISO website. Please click on the link below:  
[Board Decision on Appeal](#)
- The Shoreham GT3 and GT4 Generator Deactivation Assessment has been posted to the following link: [Shoreham GT3 & 4 Deactivation Assessment](#)
- An [updated version](#) of the Market Participant User's Guide (UG-01) has been posted and is now available on the [NYISO Manuals & Guides](#) webpage under the 'User Guides' folder.

### Meeting Summaries:

Wednesday, November 16, 2016

**Business Issues Committee**

#### Motion #1:

Motion to approve the September 13, 2016 and October 11, 2016 BIC meeting minutes

**Motion passed unanimously.**

#### Motion #2:

The Business Issues Committee ("BIC") hereby recommends that the Management Committee approve changes to the NYISO's Market Administration and Control Area Services Tariff related to the Pivotal Supplier proposal, as more fully described in the presentation made to the BIC on November 16, 2016.

**Motion passed unanimously with abstentions.**



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**Motion #3:**

The Business Issues Committee (BIC) hereby approves the Billing and Accounting Manual revisions associated with the CTS filing, Shortage Pricing, Regulated Transmission Cost Recovery, Behind the Meter, FERC Fees, Scarcity Pricing, and other ministerial changes as more fully described in the presentation made to the BIC on November 16, 2016.

**Motion passed unanimously with abstentions.**

**Thursday, November 17, 2016**

**Operating Committee**

**Motion #1:**

The Operating Committee (OC) hereby approves the meeting minutes from the October 13, 2016 meeting.

**The motion passed unanimously by show of hands.**

**Motion #3a:**

The Operating Committee (OC) hereby approves the Q#430 HQ Cedar Rapids Transmission System Impact Study (SIS) Report as presented and discussed at the November 17, 2016 OC meeting.

**The motion passed unanimously by show of hands.**

**Motion #3b:**

The Operating Committee (OC) hereby approves the Q#449 Stockbridge Wind System Reliability Impact Study (SRIS) Report as presented and discussed at the November 17, 2016 OC meeting.

**The motion passed unanimously by show of hands.**

**Motion #3c:**

The Operating Committee (OC) hereby approves the Q#505 Ball Hill Wind System Reliability Impact Study (SRIS) Report as presented and discussed at the November 17, 2016 OC meeting.

**The motion passed unanimously by show of hands.**

**Motion #4a:**

The Operating Committee (OC) hereby approves the Q#561 and Q#576 Astoria Generation Station Unit 4 System Reliability Impact Study (SRIS) scope as presented and discussed at the November 17, 2016 OC meeting.

**The motion passed unanimously by show of hands.**

**Motion #4b:**

The Operating Committee (OC) hereby approves the revision to the Q#537 Nextera Segment A System Impact Study (SIS) scope as presented and discussed at the November 17, 2016 OC meeting.



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**The motion passed unanimously by show of hands.**

**Motion #4c:**

The Operating Committee (OC) hereby approves the revised Q#540 Connect NY Edic-Pleasant Valley HVDC System Impact Study (SIS) scope as presented and discussed at the November 17, 2016 OC meeting.

**The motion passed unanimously by show of hands.**

**Motion #4d:**

The Operating Committee (OC) hereby approves the revised Q#541 Connect NY Edic-Ramapo HVDC System Impact Study (SIS) scope as presented and discussed at the November 17, 2016 OC meeting.

**The motion passed unanimously by show of hands.**

## **FERC Filings**

### **November 18, 2016**

NYISO filing of the ICAP Demand Curve reset for the 2017/2018 Capability Year and Parameters for Annual Updates for Capability Years 2018/2019, 2019/2020 and 2020/2021

### **November 15, 2016**

Joint filing among NYISO, NYSEG and Greenidge Generation LLC of a Large Generator Interconnection Agreement (Service Agreement No. 2305)

## **FERC Orders**

### **November 17, 2016**

FERC order granting NYISO's request for waiver of section 2.4 of the 1993 PARs Facilities Agreement re: an obligation to settle certain amounts associated with PARs at the Ramapo terminal that are charged to transmission owners in PJM

### **November 15, 2016**

FERC Letter Order accepted the Niagara Mohawk filing effective August 22, 2016, as requested

### **Link to FERC Filings and Orders:**

[http://www.nyiso.com/public/markets\\_operations/documents/tariffviewer/index.jsp](http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp)