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NYISO Consumer Interest Liaison Weekly Summary

October 10 – October 14, 2016

Notices:

- *The Con Ed/PSEG Wheel Replacement Proposal Whitepaper has been revised and reposted at the link below.*
[Whitepaper](#)
- *The October 20 Special BIC meeting is scheduled to begin at 10:00 AM in Rensselaer, NY. The agenda and meeting materials are now posted.*
[Material](#)

Meeting Summaries:

Tuesday, October 11, 2016

Business Issues Committee

Motion #1:

The Business Issues Committee (BIC) hereby approves the revisions to the Ancillary Services Manual, Transmission and Dispatching Operations Manual and the Day-Ahead Scheduling Manual as presented and discussed at the October 11, 2016 BIC meeting.

Motion passed unanimously with abstentions.

Thursday, October 13, 2016

Operating Committee

Motion #1:

The Operating Committee (OC) hereby approves the meeting minutes from the September 19, 2016 meeting.

The motion passed unanimously by show of hands.

Motion #2:

The Operating Committee (OC) hereby approves the revisions to the Ancillary Services Manual, Transmission and Dispatching Operations Manual and the Day-Ahead Scheduling Manual as presented and discussed at the October 13, 2016 OC meeting.



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The motion passed unanimously by show of hands with abstentions.

Motion #3a:

The Operating Committee (OC) hereby approves the Q#528 National Grid Moderate Power Transfer System Impact Study (SIS) scope as presented and discussed at the October 13, 2016 OC meeting.

The motion passed unanimously by show of hands.

Motion #3b:

The Operating Committee (OC) hereby approves the Q#529 National Grid High Power Transfer System Impact Study (SIS) scope as presented and discussed at the October 13, 2016 OC meeting.

The motion passed unanimously by show of hands.

Motion #3c:

The Operating Committee (OC) hereby approves the Q#542 National Grid Segment A System Impact Study (SIS) scope as presented and discussed at the October 13, 2016 OC meeting.

The motion passed unanimously by show of hands.

Motion #3d:

The Operating Committee (OC) hereby approves the Q#543 National Grid Segment B System Impact Study (SIS) scope as presented and discussed at the October 13, 2016 OC meeting.

The motion passed unanimously by show of hands.

Motion #3e:

The Operating Committee (OC) hereby approves the Q#555 New York Power Authority/North American Transmission Segment A Base System Impact Study (SIS) scope as presented and discussed at the October 13, 2016 OC meeting.

The motion passed unanimously by show of hands.

Motion #3f:

The Operating Committee (OC) hereby approves the Q#556 New York Power Authority/North American Transmission Segment A Double Circuit System Impact Study (SIS) scope as presented and discussed at the October 13, 2016 OC meeting.

The motion passed unanimously by show of hands.

Motion #3g:

The Operating Committee (OC) hereby approves the Q#557 New York Power Authority/North American Transmission Segment A Enhanced System Impact Study (SIS) scope as presented and discussed at the October 13, 2016 OC meeting.

The motion passed unanimously by show of hands.



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Motion #3h:

The Operating Committee (OC) hereby approves the Q#558 New York Power Authority/North American Transmission Segment A 765 System Impact Study (SIS) scope as presented and discussed at the October 13, 2016 OC meeting.

The motion passed unanimously by show of hands.

Motion #3i:

The Operating Committee (OC) hereby approves the Q#559 New York Power Authority/North American Transmission Segment B Base System Impact Study (SIS) scope as presented and revised at the October 13, 2016 OC meeting.

The motion passed unanimously by show of hands.

Motion #3j:

The Operating Committee (OC) hereby approves the Q#414 New York Power Authority/North American Transmission Segment B Enhanced System Impact Study (SIS) scope as presented and revised at the October 13, 2016 OC meeting.

The motion passed unanimously by show of hands.

Motion #3k:

The Operating Committee (OC) hereby approves the Q#544 Alle Catt Wind System Reliability Impact Study (SRIS) scope as presented and discussed at the October 13, 2016 OC meeting.

The motion passed unanimously by show of hands.

Motion #3l:

The Operating Committee (OC) hereby approves the Q#566 New York Power Authority Moses-Adirondack 1&2 Rebuild System Impact Study (SIS) scope as presented and discussed at the October 13, 2016, 2016 OC meeting.

The motion passed unanimously by show of hands.

Thursday, October 13, 2016

Joint Electric System Planning Working Group/Transmission Planning Advisory Subcommittee

AC Transmission PPTN Proposed Cost Allocation Methodology Illustrative Findings

Timothy Duffy of the NYISO discussed the NYISO's response to the PSC's directive to design a more granular approach to allocate 75% of the costs of a project built to address the AC Public Policy Transmission Need. He indicated that the NYISO would recommend an approach that is modeled upon the tariff-defined process for economic planning projects in the NYISO OATT, Attachment Y. The overall concept is to allocate costs to zones based on a reduction in energy-related payments for loads. Mr. Duffy explained the two approaches that were studied, one with loads served by LSE-owned generation and bilateral excluded; and one with all load included. He noted that both approaches analyzed the impacts on Transmission Congestion Contracts



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(TCCs) and Transmission Service and NYPA Transmission Adjustment (TSC/NTAC) Charges. The results of the study were provided and compared. The recommended approach is to perform a 10-year analysis of energy savings with no consideration for LSE-self generation or bilateral contracts. The benefits of using this approach are:

- *The results closely approximate those obtained in full CARIS analysis*
- *Greater transparency as confidential, LSE-specific data is not utilized*
- *The most efficient approach, eliminating unnecessary NYISO and LSE staff data gathering, production, and analysis (bilateral energy contracts, generation ownership agreements) and the associated process risks*

The NYISO will file the above recommendation with the PSC along with the results of the Viability and Sufficiency Assessment. To see the complete presentation please go to:

https://www.nyiso.com/public/webdocs/markets_operations/committees/bic_espwg/meeting_materials/2016-10-13/Cost_Allocation_Presentation.pdf

FERC Filings

October 12, 2016

NYISO filing, in compliance with Order Nos. 827 and 828, of revisions to the pro forma LGIA and SGIA in the OATT

October 12, 2016

NYISO filing of a response to various parties' answers to NYISO's limited protest of ISO-NE's proposed FCM Enhancements

FERC Orders

There were no FERC Orders issued to NYISO for this week

Link to FERC Filings and Orders:

http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp