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## NYISO Consumer Interest Liaison Weekly Summary

September 12 – September 16, 2016

### Notices:

- Stakeholder comments on the **Proposed 2017 Project - Integrating Public Policy** have been posted to the NYISO website under the link below:  
[Stakeholder Comments](#)
- A **BPWG meeting has been scheduled on October 26, 2016** following the Management Committee Meeting. Additional details will be provided in advance of the meeting.
- The New York Independent System Operator (NYISO) announced on September 16, 2015 that it has **promoted Zachary G. Smith to vice president of system and resource planning** effective September 15, 2016. Mr. Smith joined the NYISO as an associate engineer in 2004 and has since held positions of increasing responsibility. Most recently he was director of transmission planning, overseeing the public policy transmission planning process and implementing numerous initiatives for the North American Electric Reliability Corporation, the Northeast Power Coordinating Council (NPCC), and the New York State Reliability Council.

### Meeting Summaries:

**Monday, September 12, 2016**

**Budget and Priorities Working Group**

2017 to 2019 RS-1 Budget: Energy Forecast

Arthur Maniaci of the NYISO presented the energy forecast for the Rate Schedule 1 (RS1) budget formation. The forecast methodology employs three components:

- Net Energy
- Exports
- Wheels



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Mr. Maniaci displayed several illustrations to show trends and to explain how the forecast values are derived. The RS1 budget forecasts for 2017 – 2019:

- 2017 -- 158,350MW
- 2018 – 157,570MW
- 2019 – 156,800MW

Mr. Maniaci also explained that the forecasts are provided in a monthly format to provide a measure for the budget process. To see Mr. Maniaci’s complete presentation, please go to: [http://www.nyiso.com/public/webdocs/markets\\_operations/committees/mc\\_bpwg/meeting\\_materials/2016-09-12/2017%20to%202019%20RS1%20Budget%20Energy%20Forecast.pdf](http://www.nyiso.com/public/webdocs/markets_operations/committees/mc_bpwg/meeting_materials/2016-09-12/2017%20to%202019%20RS1%20Budget%20Energy%20Forecast.pdf)

#### NYISO 2017 Budget Overview

Cheryl Hussey of the NYISO presented an overview of the draft annual budget for 2017. Ms. Hussey also provided a timeline for the budget cycle with Board of Director approval anticipated for November 15, 2017. Key priorities and projects were highlighted for 2017. The draft budget totals \$148.2M, allocated across a forecast of 158.3 million MWhs, for a Rate Schedule 1 charge/MWh of \$0.936. Comparatively, the 2016 budget was \$148.1M, allocated across 159.5 million MWhs for a Rate Schedule 1 charge/MWh of \$0.928. NYISO’s draft 2017 budget represents the fourth consecutive year of a flat revenue requirement (excluding FERC fees). To see the complete presentation, please go to:

[http://www.nyiso.com/public/webdocs/markets\\_operations/committees/mc\\_bpwg/meeting\\_materials/2016-09-12/NYISO%202017%20BUDGET%20OVERVIEW.pdf](http://www.nyiso.com/public/webdocs/markets_operations/committees/mc_bpwg/meeting_materials/2016-09-12/NYISO%202017%20BUDGET%20OVERVIEW.pdf)

#### 2017 Integrating Public Policy -- Scope Update

Mike DeSocio of the NYISO presented an overview of the proposed scope for integrating Public Policy into the NYISO wholesale markets. The 2017 project on Integrating Public Policy proposed scope will include determining:

- *The impact of New York’s Clean Energy Standard goals on the current NYISO energy and capacity markets*
- *Whether a redesign is needed in the wholesale market*
- *The impacts of other regional efforts for integrating public policy on the NYISO wholesale markets*

Throughout Fall 2016, there will be discussion in the Market Issues Working Group regarding the action plan for studying impacts from the high penetration of low carbon or carbon-free resources on the current NYISO energy and capacity markets. A summary of stakeholder feedback from the August 17, 2016 BIC presentation was provided and indicates a high degree of stakeholder interest in the project. Comments will be encouraged throughout the process. To see Mr. DeSocio’s presentation, please go to:

[http://www.nyiso.com/public/webdocs/markets\\_operations/committees/mc\\_bpwg/meeting\\_materials/2016-09-12/2017%20Integrating%20Public%20Policy%20Scope.pdf](http://www.nyiso.com/public/webdocs/markets_operations/committees/mc_bpwg/meeting_materials/2016-09-12/2017%20Integrating%20Public%20Policy%20Scope.pdf)



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**Monday, September 12, 2016**

**Load Forecasting Task Force**

Update on Load Forecast Manual Changes for Behind the Meter Normalization

Arthur Maniaci of the NYISO presented several topics for discussion with stakeholders. The first was an announcement that the Fall Economic Conference, presented by Moody's, will be held on October 28, 2016. Mr. Maniaci next presented a Load Forecast Manual update to incorporate changes for the Behind the Meter Net Generation (BTM:NG) program. This was followed by the preliminary estimates of the weather adjustments to the 2016 Actual Peak load. Mr. Maniaci polled the attending Transmission District personnel for preliminary verification of peak data. The final topic was a discussion with stakeholders on Transmission Owner's reporting requirements for the local Demand Response programs. To see the data provided for discussion, please go to:

[http://www.nyiso.com/public/committees/documents.jsp?com=bic\\_icapwg\\_lftf&directory=2016-09-12](http://www.nyiso.com/public/committees/documents.jsp?com=bic_icapwg_lftf&directory=2016-09-12)

**Tuesday, September 13, 2016**

**Business Issues Committee**

**Motion #1:**

Motion to approve the July 13, 2016 meeting minutes

**Motion passed unanimously**

**Motion #2:**

The Business Issues Committee (BIC) hereby approves the proposed changes to the Installed Capacity Manual as at the BIC meeting on this date.

**Motion passed unanimously**

**Motion #3:**

The Business Issues Committee (BIC) hereby approves the proposed changes to the Installed Capacity Manual as described in the presentation and accompanying materials made to the BIC on this date; provided, however, that these Installed Capacity Manual changes shall only become effective on the day after the effective date for all of the Behind-the-Meter Net Generation tariff revisions accepted by the Federal Energy Regulatory Commission on May 17, 2016.

**Motion passed unanimously**

**Motion #4:**

The Business Issues Committee (BIC) hereby approves the proposed changes to the Ancillary Services Manual as described in the presentation and accompanying materials made to the BIC on this date; provided, however, that these Ancillary Services Manual changes shall only become effective on the day after the effective date for all of the Behind-the-Meter Net Generation tariff revisions accepted by the Federal Energy Regulatory Commission on May 17, 2016.

**Motion passed unanimously**



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**Motion #5:**

The Business Issues Committee (BIC) hereby approves the proposed changes to the Revenue Metering Requirements Manual as described in the presentation and accompanying materials made to the BIC on this date; provided, however, that these Revenue Metering Requirements Manual changes shall only become effective on the day after the effective date for all of the Behind-the-Meter Net Generation tariff revisions accepted by the Federal Energy Regulatory Commission on May 17, 2016.

**Motion passed unanimously**

**Motion #6:**

The Business Issues Committee (“BIC”) hereby recommends that the Management Committee approve changes to the NYISO’s Market Administration and Control Area Services Tariff (MST) related to the Hybrid GT Pricing Improvements proposal, as more fully described in the presentation entitled “Hybrid GT Pricing Improvements” made to the BIC on September 13, 2016.

**Motion passed unanimously with abstentions**

**Tuesday, September 13, 2016**

**Joint Electric System Planning/Market Issues/Installed Capacity Working Groups/Transmission Planning Advisory Subcommittee**

**RMR Credit Rules**

Sheri Prevratil of the NYISO presented the updated credit requirement for a generator with a Reliability Must Run (RMR) “clawback” obligation. The credit requirement will equal eight times the amount of the monthly clawback payment required. When the payment term remaining becomes less than eight months, the credit requirement will be adjusted accordingly. Unsecured credit will not be accepted.

**RMR Tariff Revisions**

Representatives of the NYISO Market Mitigation and Analysis (MMA) department presented tariff revisions resulting from stakeholder feedback for the impending Reliability Must Run (RMR) compliance filing. Minor revisions were presented and discussed with stakeholders to prepare the final tariff language prior to the September 19, 2016 compliance filing. Redline tariff sections presented are available for perusal at:

[http://www.nyiso.com/public/committees/documents.jsp?com=bic\\_espwg](http://www.nyiso.com/public/committees/documents.jsp?com=bic_espwg)

**FERC Filings**

**September 13, 2016**

NYISO filing of Order No. 1000-related revisions to its OATT and Services Tariff in compliance with the directives of a December 23, 2015 order



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## **FERC Orders**

**September 12, 2016**

FERC Letter Order accepting a Small Generator Interconnection Agreement (Service Agreement No. 2293) among Niagara Mohawk and Innovative/Colonie

### **Link to FERC Filings and Orders:**

[http://www.nyiso.com/public/markets\\_operations/documents/tariffviewer/index.jsp](http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp)