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## NYISO Consumer Interest Liaison Weekly

**July 13 – July 17, 2015**

### **Notices:**

- **XO Energy NY, LP** has been approved as an Other Supplier in the NYISO committee structure. <http://www.xo-energy.com/>
- **RENEW Northeast** has been approved as a Non-Voting Entity Supplier in the NYISO committee structure.
- As requested by members at the July 13 BPWG meeting, the **2016 Project Scoring and Project Presentation** material has been posted in Excel version at the link below. [July 13 BPWG Meeting Material](#)
- A technical conference on the **Behind the Meter Net Generation Initiative** has been scheduled for Friday, July 31<sup>st</sup>. The agenda and material will be available by July 28.
- The NYISO has posted an updated version of the “live” Excel workbook it posted on June 18, 2015 with the June 10, 2015 ICAP Working Group meeting materials. This material relates to the NYISO Study on ROS BSM and Uneconomic Retention/Repowering power point presentation. The updates include corrected data and enhancements, which are described in the note accompanying the updated workbook, which is also posted on the NYISO’s web site. Any questions should be directed to Lorenzo Seirup at [LSeirup@nyiso.com](mailto:LSeirup@nyiso.com).
- The NYISO has posted the Demand Curve reset RFP Objective, Scope, and Deliverables with the June 24, 2015 ICAP Working Group meeting materials. The RFP was issued on July 1, 2015. Also posted is a redline showing the changes made to the clean version of the June 24 posting before its issuance. The changes made were based on input from stakeholders during the ICAP Working Group meetings. [http://www.nyiso.com/public/markets\\_operations/committees/meeting\\_materials/index.jsp?com=bic\\_icapwg](http://www.nyiso.com/public/markets_operations/committees/meeting_materials/index.jsp?com=bic_icapwg)

### **Meeting Summaries:**

#### **Monday, July 13, 2015**

#### **Budget Priorities Working Group**

#### **2015 NYISO Budget to Actual**

Cheryl Hussey of the NYISO presented NYISO’s 2015 year to date budget vs. actual status.

Rate Schedule 1 recoveries are \$3.9M ahead of budgeted revenues through June. Year-to-date



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budget vs. actual results through May reflect a \$2.5M budget under-run. To see Ms. Hussey's complete presentation, please go to:

[http://www.nyiso.com/public/webdocs/markets\\_operations/committees/mc\\_bpwg/meeting\\_materials/2015-07-13/MAY%202015-Budget\\_vs\\_Actual.pdf](http://www.nyiso.com/public/webdocs/markets_operations/committees/mc_bpwg/meeting_materials/2015-07-13/MAY%202015-Budget_vs_Actual.pdf)

### EMS/ BMS Strategy

Diane Peluso of the NYISO presented the status of the NYISO assessment of the Energy Management System and the Business Management System (EMS/BMS), or Ranger. The Ranger system was initially placed into operation in 2005, upgraded in 2007 and incrementally enhanced through marketplace and business directed initiatives. With the Ranger system approaching the "End-of-Life" cycle, the NYISO is considering options for replacement or potentially extending the life of Ranger. The NYISO has issued a Request for Information (RFI) to three vendors with the capability of providing a solution:

- ABB
- Siemens
- Alstom

In response to a stakeholder question, Ms. Peluso explained that the NYISO has held discussions with and received input from other ISO/RTOs concerning their operating systems. Due to the complexity of the requirements and market differences it would be highly unlikely to standardize on a common system. The anticipated timeline for the implementation has been estimated at 3 ½ to 6 ½ years, consisting of the following:

- *Preparation of the Statement of Work*
- *Preparation of the Technical Specifications*
- *Vendor Selection and Contract Negotiations*
- *System Development and Vendor Testing*
- *User Acceptance Testing*

Ms. Peluso explained that a significant portion of the timeline is devoted to user acceptance testing. Implementation roadmaps have been developed including:

- *Major Activities*
- *Implementation Timeline*
- *Annual Maintenance Cost*
- *Resourcing Levels*
- *Organizational Structure*
- *Total Cost*

The next steps for this process include an ongoing dialogue with stakeholders and an evaluation of the project as part of the 2016 budgeting and project prioritization process. Stakeholders suggested that the EMS/BMS project should not be part of the NYISO project budget but should be itemized as a separate item. The NYISO anticipates an initial recommendation to market participants at the July 29, 2015 BPWG meeting. To see Ms. Peluso's complete presentation, please go to:

[http://www.nyiso.com/public/webdocs/markets\\_operations/committees/mc\\_bpwg/meeting\\_materials/2015-07-13/Agenda%2003%20-%20EMS\\_BMS%20Strategy.pdf](http://www.nyiso.com/public/webdocs/markets_operations/committees/mc_bpwg/meeting_materials/2015-07-13/Agenda%2003%20-%20EMS_BMS%20Strategy.pdf)



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### **Wednesday, July 15, 2015**

#### **Business Issues Committee**

##### **Motion #1:**

Motion to approved the Minutes of the June 10, 2015 BIC meeting

**Motion passed unanimously.**

##### **Motion #2:**

The Business Issues Committee (BIC) hereby approves the Public Policy Transmission Planning Process Manual as presented at the July 15, 2015 BIC meeting.

**Motion passed by majority with abstentions.**

### **Thursday, July 16, 2015**

#### **Operating Committee**

##### **Motion #1:**

The Operating Committee (OC) hereby approves the meeting minutes from May 14, 2015 and June 11, 2015

**The motion passed unanimously by show of hands.**

##### **Motion #2:**

The Operating Committee (OC) hereby approves the Public Policy Transmission Planning Process Manual as presented and discussed at the July 16, 2015 meeting.

**The motion passed unanimously by show of hands with abstentions.**

##### **Motion #3:**

The Operating Committee (OC) hereby approves the Q#440 Erie Power Project System Reliability Impact Study Report as presented and discussed at the July 16, 2015 OC meeting.

**The motion passed unanimously by show of hands.**

##### **Motion #4:**

The Operating Committee (OC) hereby approves the Q#494 Alabama Wind System Reliability Impact Study Scope as presented and discussed at the July 16, 2015 OC meeting.

**The motion passed unanimously by show of hands.**

## **FERC Filings**

### **July 13, 2015**

NYISO filing of its Designation of Filing Party for the Northeastern Planning Protocol, which was filed by ISO-NE on July 13, 2015

### **July 13, 2015**

NYISO/TO joint compliance filing of Order No. 1000 Interregional tariff revisions



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## **FERC Orders**

### **July 16, 2015**

FERC letter order accepted the executed LGIA (SA No. 2214) among NYISO, NYPA and CPV Valley, LLC, effective May 28, 2015, as requested.

### **July 15, 2015**

FERC letter order accepting amended and restated the LGIA SA No. 2220 between National Grid and Fortistar North Tonawanda Inc., for filing, effective June 1, 2015, as requested

### **Link to FERC Filings and Orders:**

[http://www.nyiso.com/public/markets\\_operations/documents/tariffviewer/index.jsp](http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp)