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NYISO Consumer Interest Liaison Weekly Summary

March 9 – March 13, 2015

Notices:

- *On March 6, 2015, NYISO filed reply comments with the NY Public Service Commission regarding the Boundless Energy request to postpone until June 10, 2015 the deadline for Boundless to provide notice that a System Reliability Impact Study (“SRIS”) is underway for its transmission project. The comments are posted on the NYISO web site at: http://www.nyiso.com/public/webdocs/markets_operations/documents/Legal_and_Regulatory/NY_PSC_Filings/2015/2015_03_06_NYISO_Trnsmttl_Ltr_Rply_Cmmnts_Bndlss_Wvr_Rqst.pdf*
- *The **Draft Analysis Group’s NYISO Capacity Market Report** is now posted under the February 25, 2015 ICAP Working Group meeting materials at the link below: http://www.nyiso.com/public/committees/documents.jsp?com=bic_icapwg&directory=2015-02-25
The comment period for the Report has been extended to Monday, April 20.*
- *As a reminder, in preparation for the **2015 Sector Meetings**, the NYISO requests your input on meeting topics. To help facilitate the discussion we ask that you please provide specific detailed questions along with the topic. Please send topics and questions to Debbie Eckels (deckels@nyiso.com) no later than Friday, March 20th.*

Meeting Summaries:

Tuesday, March 10, 2015

Market Issues Working Group

CTS With ISO-NE: Additional Examples

James Pigeon of the NYISO presented additional examples of how CTS with ISO-NE will function. Mr. Pigeon explained that when CTS with ISO-NE is activated, NYISO RTC will be supplied with ISO-NE reliability limits as inputs, allowing RTC to schedule the most economic interchange possible within the range of the limits. The CTS pricing was reviewed with details on the method for allocating congestion. A table with an enriched CTS Bid Curve was provided for discussion. Some stakeholders requested that the NYISO return to a future MIWG meeting with examples written out in plain English rather than detailed formulas and calculations of how pricing on the ISO-NE interface will be calculated to provide better clarity on the issue. The NYISO agreed to provide enhanced examples of pricing at an upcoming MIWG in response



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to the stakeholder requests. To see the presentation by Mr. Pigeon, please go to:

http://www.nyiso.com/public/webdocs/markets_operations/committees/bic_miwg/meeting_materials/2015-03-10/CTS%20with%20ISO-NE%20How%20it%20will%20Work.pdf

Comprehensive Shortage Pricing -- Pricing Data Changes

Ethan Avallone of the NYISO presented proposed changes to the NYISO market eprice postings that will be implemented upon the Comprehensive Shortage Pricing (CSP) effective date. With the CSP implementation, the following web pages will be updated to reflect the SENY Reserve requirement prices, correct the column titles (\$/MWh) and specify the time zone:

- OASIS Ancillary Services pricing data
- Custom Reports - Ancillary Services
- DSS Public Datamart
- DSS Monthly price version reports

The revisions to the pricing pages will go into effect at the time of CSP activation which is anticipated for November 2015 and is subject to approval by the FERC. To see Mr. Avallone's presentation, please go

http://www.nyiso.com/public/webdocs/markets_operations/committees/bic_miwg/meeting_materials/2015-03-10/Comprehensive%20Shortage%20Pricing%20-%20Pricing%20Data%20Changes%20Mar%20MIWG.pdf

NYISO VSS Program Changes

Brad Garrison of the NYISO presented the proposed revisions to the NYISO Ancillary Services Manual (Manual) resulting from the changes to the Voltage Support Services (VSS) program, currently awaiting FERC approval. Mr. Garrison noted that the NYISO had introduced the changes to the Manual previously and in response to stakeholder input chose to wait until the finalized VSS program was filed with FERC. The revisions to the Manual include changes to testing and penalties. The changes to the Manual will be effective upon FERC approval of the NYISO's VSS filing. To see Mr. Garrison's presentation please go to:

http://www.nyiso.com/public/webdocs/markets_operations/committees/bic_miwg/meeting_materials/2015-03-10/SOAS_MIWG%20Manual%20VSS%20Changes_Final.pdf

Wednesday, March 11, 2015

Business Issues Committee

Motion #1:

Motion to approve the February 11, 2015 BIC Minutes.

Motion passed unanimously with an abstention.

Motion #2:

The Business Issues Committee (BIC) hereby recommends that the Management Committee approve, and recommend to the NYISO Board for filing under Section 205 of the Federal Power Act, revisions to Attachment K of the Market Services and Control Area Tariff as described in



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the presentation entitled “Market Participant Reporting Requirements,” made at the March 11, 2015 BIC meeting.

Motion passed unanimously with abstentions.

Motion #3:

The Business Issues Committee (BIC) hereby recommends that the Management Committee approve, and recommend to the NYISO Board for filing under Section 205 of the Federal Power Act, revisions to Attachment K of the Market Services and Control Area Tariff as described in the presentation entitled “Proposed Enhancements to ICAP Spot Market Auction Credit Requirements,” made at the March 11, 2015 BIC meeting.

Motion passed unanimously with abstentions.

Motion #4:

The Business Issues Committee (BIC) hereby recommends that the Management Committee approve, and recommend to the NYISO Board for filing under Section 205 of the Federal Power Act, revisions to Attachment K of the Market Services and Control Area Tariff as described in the presentation entitled “Proposed Changes to External Transactions Credit Requirements,” made at the March 11, 2015 BIC meeting.

Motion passed unanimously with abstentions.

Thursday, March 12, 2015

Operating Committee

Motion #1:

The Operating Committee (OC) hereby approves the meeting minutes from February 13, 2015.

The motion passed unanimously by show of hands.

Motion #2:

The Operating Committee (OC) hereby approves revisions to the System Restoration Manual as presented and discussed at the March 12, 2015 OC Meeting.

The motion passed unanimously by show of hands.

FERC Filings

March 13, 2015

NYISO 205 filing of tariff revisions to govern exemption and offer floor determinations under the buyer-side capacity market power mitigation measures to be made for generators and UDR projects that request additional capacity resource interconnection service

FERC Orders

March 13, 2015

FERC letter order accepting the NYISO’s February 6, 2015 filing to revise the definition of the uniform Regulation Movement Multiplier (RMM) in Section 2.18 of the Services Tariff, to be effective April 7, 2015, as requested



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March 12, 2015

FERC letter order accepting an Offer of Settlement related to TC Ravenswood's generation of electricity under the NYSRC Minimum Oil Burn Rule (Local Reliability Rule I-R3)

Link to FERC Filings and Orders:

http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp