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# NYISO Consumer Interest Liaison Weekly Summary

## March 2 – March 6, 2015

### **Notices:**

- *On March 2, 2015 the New York Public Service Commission issued an order adopting a 17.0% IRM for the NYCA for the Capability Year beginning on May 1, 2015, and ending on April 30, 2016.*
- *The next **MC Board Liaison meeting** will be held on March 17 at Hunton and Williams, 200 Park Ave, NYC NY. Please note, the meeting with the Board of Directors will begin at 12:00 pm and the Stakeholder pre-meeting will begin promptly at 11:30 am. Conference call Information will be circulated with the agenda.*
- *For your convenience, an updated summary of the **Winter 2014-2015 Import Rights Availability** is now posted and can be found at the following link on the NYISO website:  
[http://www.nyiso.com/public/markets\\_operations/market\\_data/icap/index.jsp](http://www.nyiso.com/public/markets_operations/market_data/icap/index.jsp)*
- *The **March 23 ESPWG** has been rescheduled to **March 20** and will be a joint ESPWG-TPAS meeting at the NYISO Krey Corporate Center. As a reminder, please submit comments on the draft CRP report to Leigh Bullock at [lbullock@nyiso.com](mailto:lbullock@nyiso.com) by March 9 and comments on the Developer Agreement by March 10.*
- *As a reminder, in preparation for the **2015 Sector Meetings**, the NYISO requests your input on meeting topics. To help facilitate the discussion we ask that you please provide specific detailed questions along with the topic. Please send topics and questions to Debbie Eckels ([deckels@nyiso.com](mailto:deckels@nyiso.com)) no later than Friday, March 20th.*

### **Meeting Summaries:**

**Monday, March 2, 2015**

**Transmission Planning Advisory Subcommittee**

**Queue Process Improvements Chart**

Sara Keegan of the NYISO reported that the NYISO posted an updated queue process improvement chart with the meeting materials. In response to a request to identify the number of MWs that have interconnected through non-FERC jurisdictional distribution system and have been allowed to participate in the NYISO Capacity market, the NYISO stated they would review



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the request and respond in the near future. To see the Queue Process posted with the meeting materials please go to:

[https://www.nyiso.com/secure/webdocs/markets\\_operations/committees/oc\\_tpas/meeting\\_materials/2015-03-02/Queue%20Improvement%20List\\_3.2.2015%20TPAS.pdf](https://www.nyiso.com/secure/webdocs/markets_operations/committees/oc_tpas/meeting_materials/2015-03-02/Queue%20Improvement%20List_3.2.2015%20TPAS.pdf)

#### Class Year 2015 Update

Sara Keegan of the NYISO reported that the deadline for eligible projects to notify the NYISO that they wish to enter Class Year 2015 (CY2015) has been extended to March 13, 2015 by FERC Order. The NYISO will distribute a revised CY2015 Candidate Notice to potential developers and post the document to the NYISO web site with the materials for this TPAS meeting. A stakeholder requested that NYISO provide a high level timeline for the CY2015 schedule to which the NYISO responded that it could be made available for the next TPAS meeting. When asked by stakeholders when the NYISO could release the CY2015 participant list, the NYISO explained that it would not know the official membership of the Class until after all Facilities Study Agreements have been executed and deposits submitted to the NYISO. Deadlines for those agreements and deposits will likely run into mid-April, so it will likely be after that before NYISO will release an official CY15 membership. To see the CY2015 Candidate Notice, please go to:

[https://www.nyiso.com/secure/webdocs/markets\\_operations/committees/oc\\_tpas/meeting\\_materials/2015-03-02/CY2015\\_Candidate\\_Notice\\_Updated%20Notification%20Deadline.pdf](https://www.nyiso.com/secure/webdocs/markets_operations/committees/oc_tpas/meeting_materials/2015-03-02/CY2015_Candidate_Notice_Updated%20Notification%20Deadline.pdf)

#### **Tuesday, March 3, 2015**

##### **Joint Electric System Planning Working Group/ Transmission Planning Advisory Subcommittee**

##### **Comprehensive Reliability Plan – Initial Draft**

Yachi Lin of the NYISO presented the initial draft of the Comprehensive Reliability Plan (CRP) for 2015. The 2014 CRP constitutes the final step of the four-step Reliability Planning Process (RPP). Ms. Lin led a review of the Executive Summary of the CRP. Based upon its evaluation of the CRP base case, the NYISO has concluded that there are sufficient resource additions to allow the New York Control Area (NYCA) to comply with the resource adequacy criterion for the ten-year study period. With the inclusion of the TOs' local transmission plan updates, the generation status changes, and interim operating procedures proposed by the TOs, the transmission security criterion would also be satisfied. Ms. Lin led a review of each section of the CRP while highlighting several areas in response to stakeholder questions, such as the definition of "firm" transmission facilities as applied in the study, and the impact of potential merchant generation projects on long term reliability. The NYISO is requesting stakeholder input and will return to a future ESPWG with a revised update for stakeholder review and discussion. To see the Draft CRP as presented by Ms. Lin, please go to:

[http://www.nyiso.com/public/committees/documents.jsp?com=bic\\_espwg&directory=2015-03-03](http://www.nyiso.com/public/committees/documents.jsp?com=bic_espwg&directory=2015-03-03)



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Attachment Y Cleanup for Public Policy Transmission Planning Process

Carl Patka of the NYISO led a review of stakeholder comments and discussion on the continuing effort to finalize the Development Agreement Between the NYISO and Developer (Agreement). Two ESPWG teleconference meetings were held the previous week for discussion and comments on the Agreement and Mr. Patka provided the opportunity for stakeholders to provide additional input as the Agreement is refined. Further comments would be received through Friday, March 6, 2015 in order to produce a draft Agreement for stakeholder review and discussion at the March 20, 2015 ESPWG meeting. To see the Agreement and the associated stakeholder written comments, please go to:

[http://www.nyiso.com/public/committees/documents.jsp?com=bic\\_espwg&directory=2015-03-03](http://www.nyiso.com/public/committees/documents.jsp?com=bic_espwg&directory=2015-03-03)

**Thursday, March 5, 2015**

**System Operations Advisory Subcommittee**

**NYISO Operations Report – January 2015**

**Peak Load**

The peak load for the month was 24,144MW which occurred on Monday, February 23, 2015, HB18. Reserve requirements were as follows:

Reserve	10 Sync	Non-Sync	30 Min
Requirement	655	1,310	1,965
For Hour	1,487	2,953	4,793
DSASP Cont.	86	0	86.5

**Major Emergencies**

None

**Alert States** -- On 15 occasions Alert State was declared:

- 3 – System Frequency 2 – Low, 1 – High
- 3 – ACE Greater than (+or-) 500MW
- 7 – Exceeding Central East Voltage Contingency Limit
- 1 – Exceeding Transient Stability Limit
- 1 – Emergency Transfer Declared

Alert state was declared 33 times during February of 2014

**Thunder Storm Alerts** – 0

**Reserve Activations** – 20

**Emergency Actions** – None

**TLR3 Declared** – 2 for a total of 11 hours

**Fuel Availability Self Reporting**

James Pigeon of the NYISO presented the proposed fuel availability self reporting process the NYISO is developing. The proposed process that is part of the NYISO Fuel Assurance Initiative is intended to provide NYISO Operations with improved situational awareness. The



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process that is currently a manual process will be automated as a web application. Survey questionnaires were provided to illustrate the type of information the NYISO will be gathering on a regular basis. The NYISO anticipates having the sandbox testing for suppliers available by Summer 2015. Deployment of the system is scheduled for October 2015. To see the presentation by Mr. Pigeon, please go to:

[http://www.nyiso.com/public/committees/documents.jsp?com=oc\\_soas&directory=2015-03-05](http://www.nyiso.com/public/committees/documents.jsp?com=oc_soas&directory=2015-03-05)

#### System Restoration Manual Changes

Brad Garrison of the NYISO presented the proposed revisions to the System Restoration Manual (Manual). Tariff revisions were required to meet the New York State Reliability Council (NYSRC) Rule PRR-116, referring to the Consolidated Edison System Restoration Plan. FERC approved the revisions in January 2015. The SOAS recommended that the revised Manual be presented to the OC for a vote of approval. To see a redline version of the Manual with the revisions, please go to:

[http://www.nyiso.com/public/committees/documents.jsp?com=oc\\_soas&directory=2015-03-05](http://www.nyiso.com/public/committees/documents.jsp?com=oc_soas&directory=2015-03-05)

#### Ancillary Services Manual Changes: VSS Changes

Brad Garrison of the NYISO presented the proposed revisions to the Ancillary Services Manual (Manual). The NYISO filed revisions to the Voltage Support Services (VSS) program which were filed with FERC in February 2015. The NYISO is proposing to update the Manual to reflect the changes to the testing methodology and reporting as well as changes to the compensation program. The SOAS recommended that the revised Manual be presented to the OC for a vote of approval. To see a redline version of the Manual with the revisions, please go to: [http://www.nyiso.com/public/committees/documents.jsp?com=oc\\_soas&directory=2015-03-05](http://www.nyiso.com/public/committees/documents.jsp?com=oc_soas&directory=2015-03-05)

### **Thursday, March 5, 2015**

#### **Locational Capacity Requirements (LCR) Task Force**

Dana Walters of the NYISO presented the purpose of the newly formed LCR Task Force, which is to review expressed concerns of some stakeholders with the existing Locational Capacity Requirements (LCRs) process. The Operating Committee asked the NYISO to consider an alternative process to calculate LCRs that would address stakeholder concerns. The discussion for this first LCR Task Force meeting was primarily to illustrate how the NYISO currently conducts the LCR study. The NYISO stressed the importance of fully understanding the current process prior to discussing changes. Greg Drake of the NYISO presented background information on how the LCRs are currently calculated and why each step in the process is taken. Mr. Walters presented some stakeholder suggestions received prior to the meeting and responded with a brief summary of issues with the suggestions to illustrate that changes to the LCR process may also involve changing the IRM process, which may raise other issues because the IRM process is under the jurisdiction of the New York State Reliability Council. Stakeholder comments will be welcome throughout the process.



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## **FERC Filings**

March 6, 2015

NYISO and RG&E joint filing of an amended and restated Small Generator Interconnection Agreement (Service Agreement No. 1829) between the NYISO and RG&E

March 6, 2015

NYISO filing of post technical conference comments regarding price formation in energy and ancillary services markets and responses to questions posed by FERC

March 6, 2015

NYISO filing of a notice of cancellation of a LGIA among the NYISO, Niagara Mohawk Power Corporation d/b/a National Grid and Allegany Wind, LLC.

March 2, 2015

NYISO filing, on behalf of the ISO/RTO Council, of comments supporting FERC's proposal not to require RTOs and ISOs to submit FERC Form 566

## **FERC Orders**

March 3, 2015

FERC letter order accepting for informational purposes only the NYSRC filing of the NYCA 2015-2016 Installed Reserve Margin

**Link to FERC Filings and Orders:**

[http://www.nyiso.com/public/markets\\_operations/documents/tariffviewer/index.jsp](http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp)