



*Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYISO or the discussions that take place at the meetings*

# End Use Summary

---

## November 5 – November 9, 2012

### **Important Reminders:**

- A committee approved, revised version of the Transmission Expansion and Interconnection Manual has been posted on the Manuals & Guides, Planning page of NYISO.com.

The changes to this manual are substantive – it has been rewritten to bring it up-to-date and make it consistent with NYISO Tariffs and other documents, and to provide users and other interested parties a “road map” through the NYISO’s Transmission Expansion and Interconnection processes and procedures as they currently exist.

- Per Section 7.04 of the ISO Agreement, Management Committee members must advise the President of the NYISO by November 30, 2012, in writing, of the sector in which they choose to participate for 2013. If a Party is qualified to participate in more than one sector, it shall advise the NYISO President, in writing, of the sector in which it chooses to vote.

Sector confirmation letters should be addressed to:  
Mr. Stephen Whitley, NYISO President and CEO  
New York Independent System Operator  
10 Krey Blvd  
Rensselaer, NY 12144

- A joint NYISO-PJM meeting to kick off a NYISO-PJM Coordinated Transaction Scheduling (CTS) proposal has been scheduled on November 28, 2012 from 10:00 a.m. – 12:00 p.m. at the Marriot Hotel on Wolf Road in Albany, NY. After the conclusion of this meeting, the NYISO Management Committee meeting will begin at 1:00 p.m.
- The following notice was sent Monday, November 5, to the market:



***Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYISO or the discussions that take place at the meetings***

Due to the disruptions caused by hurricane Sandy, NYISO has received a few requests to extend the November 15, 2012 deadline for submitting proposals in response to the 2012 RNA.

NYISO has considered the requests and has decided not to extend the deadline beyond November 15, 2012. However, NYISO will accept an abbreviated response provided the balance of the response is received by NYISO by November 21, 2012.

An acceptable abbreviated response must include the basics of the proposal, which includes a brief description of the proposal with information on the location, connection points, voltage, size (MW), and projected in-service date. Full modeling information is not required, however NYISO requests that responders provide as much information as possible, as soon as possible, so that NYISO can start to prepare models for analysis and avoid any delays in the completion of the CRP process

## **Meeting Summaries:**

### **Monday November 5, 2012** **Electric System Planning WG**

The NYISO presented the new Economic Planning Process Manual. This manual is the replacement for the initial CARIS manual. The largest change in this manual is references to Attachment Y, rather than the tariff language itself. This reduces the risk of outdated information in the manual. During this discussion, the suggestion was made to provide Hot Links from the manual to specific Attachment Y sections. The suggestion is under review with the NYISO.

Request Forms and Agreements have also been integrated into this manual. The other changes are primarily administrative and grammatical. The NYISO encourages all interested parties to review this manual and make any constructive improvements for adoption during Q1 2012.

Also presented was the 2011 CARIS Phase II: TCC and Net Zonal Savings Calculation Example. Please see the presentation for details. A suggestion was made to consolidate a CARIS calendar. This would make it easier to track the separate CARIS phases. NYISO has taken the under review.



*Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYISO or the discussions that take place at the meetings*

## **November 7, 2012**

### **Market Issues Working Group**

#### Day-Ahead Scheduling Manual Revisions

The NYISO presented the proposed changes to the Day Ahead Scheduling Manual. This manual had not been updated since July, 2001. Several Technical Bulletins are now covered in the manual and therefore can be retired. Terminology has been updated throughout the manual as several terms are now obsolete.

In the event there are issues raised, the proposed changes will be presented at the November 16 MIWG. Otherwise, the next presentation will be to the BIC on December 5. Please refer to meeting materials for complete revision details.

#### Enhanced Scarcity Pricing

The NYISO presented the Enhanced Scarcity Pricing proposal to the MIWG for a second time. The purpose of the return was to address issues raised in the original presentation. There was a question raised on why the NYISO chose a single point \$500 Strike Price for the EDRP/SCR "but-for" test. Through discussion and two graphs (see Committee presentation), it was recognized that approximately 2% of the SCR Minimum Payment Nominations were below the \$500 Strike Price for a total of only 40MWs making the \$500 Strike Price reasonable. It was raised as a request in this meeting to continue to monitor market behavior to keep the Strike Price current. Another issue raised earlier was the desire to have a pricing outcome analysis completed to verify the potential results. This analysis will be presented at the November 16 MIWG meeting.

#### Post Activation Review of 15-Minute Scheduling with PJM

The NYISO presented a review of the 15-Minute Scheduling process with PJM. The review demonstrates the usage of the new market flexibility for roughly a four month period through October 15. There was a request made to the NYISO to return with an analysis of the cost savings resulting from this new market feature. Please see the meeting materials for further details.

## **FERC Filings**

November 9, 2012

NYISO filing of a request for extension of time to file its annual ICAP Demand Curve Report



*Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYISO or the discussions that take place at the meetings*

## **FERC Orders**

November 6, 2012

FERC order partially accepting NYISO's compliance filings regarding its proposed frequency regulation compensation methodology and directing further compliance