



Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYISO or the discussions that take place at the meetings

End Use Weekly Summary

October 21– October 25, 2013

Notices:

- *The October 31 MIWG meeting has been moved to November 1 and the joint MIWG/ICAP/ESPPWG originally scheduled for November 1 has been moved to November 5.*

- *2014 Sector Confirmation Letter and Governance Fee*
 - *Per Section 7.04 of the ISO Agreement, Management Committee members must advise the President of the NYISO by November 30, 2013, in writing, of the sector in which they choose to participate for 2014. If a Party is qualified to participate in more than one sector, it shall advise the NYISO President, in writing, of the sector in which it chooses to vote.*
 - *Sector confirmation letters should be addressed to:
Mr. Stephen Whitley, NYISO President and CEO
New York Independent System Operator
10 Krey Blvd
Rensselaer, NY 12144*
 - *Electronic versions of the sector confirmation letter, addressed to Mr. Whitley, can be sent to Kirk Dixon (kdixon@nyiso.com).*

- *The NYISO will hold a workshop on Distributed Energy Resources on December 13, 2013 at the KCC Conference Center to help identify issues and focus discussion of distributed resources.*

Meeting Summaries:

Tuesday, October 22, 2013

Joint Installed Capacity/Market Issues Working Group

Graduated Transmission Demand Curve



Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYISO or the discussions that take place at the meetings

Mike DeSocio of the NYISO presented the proposal to implement a graduated transmission demand curve. Mr. DeSocio first introduced this proposal at the September 27 MIWG at which time stakeholders provided feedback. The NYISO gave consideration to the stakeholder input and demonstrated in the presentation how the stakeholder concerns would be addressed. The NYISO is requesting that stakeholder comments on this proposal be sent to eavallone@nyiso.com or mdesocio@nyiso.com in time to be considered for the November 12 MIWG update of respective tariff language. To see Mr. DeSocio's presentation, please see:

http://www.nyiso.com/public/webdocs/markets_operations/committees/bic_icapwg/meeting_materials/2013-10-22/Graduated%20Transmission%20Demand%20Curve%2020131022%20MIWG.pdf

Proposed ICAP Manual Revisions – New Locality

Randy Wyatt of the NYISO presented the proposed language revisions to incorporate the new G-J Locality into the NYISO Installed Capacity Manual. Many of the updates relate to references and formulae to correspond to the NYISO tariff language. The manual revisions are posted with the October 22 ICAP WG materials for review by stakeholders. The NYISO requested that stakeholder comments be sent to deckles@nyiso.com by November 4. If further revision is required, Mr. Wyatt will return with the updates to the November 14 ICAP WG meeting. To peruse the redline manual version, please see:

http://www.nyiso.com/public/committees/documents.jsp?com=bic_icapwg&directory=2013-10-22

Wednesday, October 23, 2013

Electric Gas Coordination Working Group

Fuel Assurance & Pipeline Adequacy Study Presentation of Results

Richard Levitan of Levitan and Associates presented the results of the in-depth study of the fuel assurance and pipeline adequacy assessment. The objective of the study is to provide:

- Market & Infrastructure Overview
- Historical Pipeline Congestion Review
- Forecast of Infrastructure Adequacy

Mr. Levitan presented a comparison of dual fuel capability for a combined cycle plant and a simple cycle generator, as well as operating costs under an array of scenarios. The study found the gas supply infrastructure serving the New York Control Area (NYCA) to be frequently constrained. The high cost premium of oil to gas has increased the NYCA's reliance on gas and increased demand on the existing pipelines. The study assessed the impact of pipeline additions over a five year horizon into and across New York State. Mr. Levitan detailed pipeline expansion projects and the anticipated changes in flow over the study horizon. To see the complete study as well as Mr. Levitan's presentation of the results, please see:

http://www.nyiso.com/public/committees/documents.jsp?com=bic_egcwg&directory=2013-10-23



Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYISO or the discussions that take place at the meetings

Pipeline Projects

Representatives from Williams (Transco), Spectra Energy and the Tennessee Gas Pipeline presented their company's current pipeline infrastructure in relation to the NYCA and gave an update on current and pending projects to upgrade their systems. All three organizations currently have substantial upgrades planned for their systems through 2017, with several projects anticipated to be operational by the end of 2015. Transco expects their 250MDth/d line into Manhattan to go into service in November of this year. To see the individual presentations, please see:

http://www.nyiso.com/public/committees/documents.jsp?com=bic_egcwg&directory=2013-10-23

Thursday, October 24, 2013

Joint Electric System Working Group/Transmission Planning Advisory Subcommittee

Local Transmission Plans

Howard Tarler of the NYISO presented an introduction to the Local Transmission Owner Planning Process (LTPP). The plans resulting from the LTPP are the Local Transmission Owner Plans (LTPs). Each planning cycle, the ISO holds stakeholder meetings of ESPWG and TPAS at which current LTPs are discussed. The TOs post their LTPs on their website as well as the contact for submitting stakeholder comments. Each TO will consider comments received in developing any modifications to their LTP. The NYISO posts the LTPs of the TOs on the NYISO site and submits all stakeholder comments to the respective TO. Orange and Rockland, National Grid and Central Hudson will be accepting written comments until November 11. Consolidated Edison, LIPA, New York State Electric & Gas and Rochester Gas & Electric will accept comments until November 25.

Consolidated Edison, LIPA, New York State Electric & Gas and Rochester Gas & Electric presented their LTPs at this meeting. Orange and Rockland, National Grid and Central Hudson had presented their LTPs at the October 11 meeting of the joint TPAS/ESPWG. To see the presentation on LTPPs and the LTPs presented at this meeting, please see:

http://www.nyiso.com/public/committees/documents.jsp?com=bic_espwg&directory=2013-10-24

Friday, October 25, 2013

Credit Policy Working Group

External Transaction Credit Requirements: NYISO Response for Discussion

Sheri Prevratil of the NYISO presented the NYISO response to a stakeholder proposal from July 12, 2013 CPWG to consider shortening the evaluation window for submitted External Transaction bids. Ms. Prevratil stated the NYISO was seeking stakeholder input for the parameters of this proposal:



Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYISO or the discussions that take place at the meetings

- Based upon the scenarios presented, is 3 days prior to market day the appropriate timeframe?
 - *If not, how many days?*
- When is the market day determined?
 - *When bids become binding or the specific day/date?*
- Which time will the job run?
 - *1 am daily job*
 - *Daily job after the daily bill runs – approximately 2 pm*
 - *Another time?*

It was determined through stakeholder “straw vote” that transactions would be evaluated for credit three days prior to the 5:00AM (market close) of the market day. The Credit Management System will run the credit calculation at the daily 2:00PM job run and at the conclusion of the credit calculation process, will notify the market participant of credit deficiencies. To see the presentation, which included examples of the timing of various scenarios, please see:

http://www.nyiso.com/public/webdocs/markets_operations/committees/bic_spwg_cptf/meeting_materials/2013-10-25/10252013%20CPWG%20-%20External%20Transactions%20Response%20for%20Discussion.pdf

Friday, October 25, 2013

Fall Economic Conference

The U.S. Macro Outlook: Reasons for Optimism ... and Concern

Marisa Di Natale of Moody’s Analytics presented the 2013 Fall Economic Outlook. Ms. Di Natale provided graphs and charts depicting various economic indicators. The outlook shows a trend of slow positive economic growth for New York State which closely aligns with the national outlook through 2015. To view the entire presentation from Moody’s Analytics, please see:

http://www.nyiso.com/public/webdocs/markets_operations/committees/bic_icapwg_lftf/meeting_materials/2013-10-25/Moodys%20Analytics%20Presentation.pdf

FERC Filings

October 22, 2013

NYISO filing of a request to file its limited answer to DRS out-of-time

October 21, 2013

NYISO filing of a limited answer addressing certain material inaccuracies in the October 4, 2013 motion filed by Demand Response Supporters



Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYISO or the discussions that take place at the meetings

October 21, 2013

NYISO filing of proposed tariff revisions to its minimum participation criteria for the NYISO markets

FERC Orders

October 24, 2013

FERC notice granting NYISO an extension of its limited tariff waiver regarding incorporating regulation bids into its real-time guarantee payment mitigation up to and including November 14, 2013

Link to FERC Filings and Orders:

http://www.nyiso.com/public/markets_operations/documents/legal_regulatory/index.jsp