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# End Use Summary

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## June 11 – June 15, 2012

### Items of Interest

- The NYISO anticipates activating 15-minute scheduling of external energy transactions between NY and PJM at the PJM-Keystone Proxy on June 27<sup>th</sup>, 2012 commencing HB00:00. For more information please see the link below to the FERC Filing Regarding the Implementation of 15 minute variable scheduling at the Keystone Proxy Generator Bus (Docket No. ER11-2547-005).

[http://www.nyiso.com/public/webdocs/documents/regulatory/filings/2012/06/20120606\\_NYISO\\_EITC\\_PJM\\_Proxy\\_Cmplnc\\_Flng\\_-\\_complete.pdf](http://www.nyiso.com/public/webdocs/documents/regulatory/filings/2012/06/20120606_NYISO_EITC_PJM_Proxy_Cmplnc_Flng_-_complete.pdf)

### **Meeting Summaries:**

#### **Tuesday, June 12, 2012**

##### **Management Committee meeting**

The final motion for the committee meeting is as follows

**Whereas**, FERC has accepted for filing, subject to refund, revisions to the Midwest Independent Transmission System Operator, Inc.'s (MISOs) tariffs authorizing MISO to charge the NYISO "on behalf of its customers" for the cost of International Transmission Company's (ITC's) Bunce Creek PARs, located at the Michigan/Ontario border;

**Whereas**, FERC has declared that any charges properly billed pursuant to the Commission-accepted MISO Tariff provisions must be paid by the NYISO in accordance with



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the provisions of MISO's Tariff;

**Whereas**, the NYISO has presented proposed revisions to Section 6.1.6 of Rate Schedule 1 to its Open Access Transmission Tariff (OATT) to permit the NYISO to recover MISO PAR charges from the NYISO's customers;

**Whereas**, the BIC has recommended that the NYISO's Board of Directors (Board) take official notice that the NYISO's stakeholders disagree with FERC's decision to require NYISO to pay for the ITC PARs, even on an interim basis, subject to refund;

**Whereas**, the BIC has recommended that the Board issue a statement that the interim tariff revisions are being submitted under protest, and do not support either the merits of ITC's claim for compensation, or ITC's proposed cost recovery mechanism;

**Whereas**, the BIC supported the NYISO's proposed allocation of MISO's ITC PAR charges on a temporary basis, until FERC issues a final order on the merits of the ITC/MISO cost allocation proposal; and

**Whereas**, the BIC recommended that if FERC ultimately determines that NYISO customers must pay for a portion of the cost of ITC's PARs, then NYISO should convene a stakeholder process to develop a more permanent cost recovery mechanism;

**Now, therefore**, the Management Committee (MC) hereby recommends that the Board authorize the submission of revisions to Section 6.1.6 of Rate Schedule 1 to the NYISO's OATT to permit the NYISO to recover and/or refund charges/payments it receives from the MISO related to ITC's Bunce Creek phase angle regulators on a temporary basis, until FERC issues a final order on the merits of the ITC/MISO cost allocation proposal.

If and to the extent FERC ultimately orders refunds, the refunds will be issued consistent with the NYISO's proposed revisions to Section 6.1.6 of Rate Schedule 1 to the NYISO's OATT.

Should FERC issue a final order determining that the



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NYISO's customers are and will be required to pay for a portion of the cost of ITC's PARs, then the Board should require the NYISO to initiate a stakeholder process to consider the development of a more permanent mechanism to recover MISO charges for the cost of the ITC PARs from the NYISO's customers.

***The motion passed with 63.65% affirmative votes.***

### **Wednesday, June 13, 2012**

#### **Business Issues Committee meeting**

The final motion for the committee meeting is as follows

The Business Issues Committee (BIC) approves the Accounting and Billing Manual revisions as described to this BIC meeting on June 13, 2012.

***The motion passed unanimously.***

### **Thursday, June 14, 2012**

#### **Electric Gas Coordination Working Group**

##### NYISO Review

The NYISO reviewed the elements of the NY bulk power transmission system, and described reliability criteria such as the Loss of (Generator) Gas rules that the NYISO and local Transmission Owners are required to operate within. The presentation also highlighted the NYISO's planning process by explaining how the RNA impacts the CARIS and how the Comprehensive Reliability Planning study (CRP) is included in the bulk power transmission planning process. The presentation also showed how seasonal planning is included in the coordination of the long term plans such as generators submitting outage requests 2 years in advance. The presentation concluded with describing the responsibilities of NYISO Operations.

##### Electric Gas Study

The NYISO reported that the Electric Gas Study RFP was issued to potential bidders four weeks ago. As a result of the volume of questions and comments from potential bidders the evaluation period was extended two weeks to allow more time for potential consultants to prepare their bids. The deadline for bid submission is June 10<sup>th</sup>. An evaluation team was assembled with members from the NYISO, IESO, ISO-NE, and PJM to evaluate the bids and criteria as it is a regional gas electric supply study. The deadline for the team to decide on the consultant is June 22<sup>nd</sup>.



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## **FERC Filings**

**June 14, 2012** –NYISO filing of Amended and Restated SGIA among NYISO, NiMo and Albany Energy.