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End Use Summary March 19 - March 23, 2012

Items of interest:

- The Black Start Task Force has been formed to review and provide input on potential changes to black start tariff provisions. The task force will inform BIC and OC on the proposed changes and will remain in effect until tariff changes have been voted upon by MC.

The first meeting is scheduled for March 30 at 1:00 at the NYISO Krey Corporate Center.

- The March 29th Joint ICAP - PRL Working Group Meeting to discuss draft Technical Bulletin 217 has been changed to an in-person meeting, and will be held from 10:00 – 11:30 at the NYISO Krey Corporate Center.

Comments due:

- **ICAP:** Submit comments on Buyer Side Mitigation – Repowering by **March 27** to [Leigh Bullock](#).
- **ICAP:** Submit comments on Buyer Side Mitigation – Increased CRIS by **March 27** to [Leigh Bullock](#).
- **PRLWG:** Submit comments on Provisional ACLs for SCRs by **April 13** to [Leigh Bullock](#).
- **MIWG:** Submit comments on FERC Order 755 to [Leigh Bullock](#).
- **TPAS:** Submit comments on the Interconnection Queue Process Improvement to [Debbie Eckels](#).



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Meeting Summaries:

Wednesday March 21, 2012

Electric Systems Planning Working Group (ESPWG)

The NYISO reviewed the components of the RNA assumption matrix. The NYISO agreed to include Uprate changes to the 2012 GoldBook. The NYISO responded to questions inquiring how recent generation retirements and mothballing of units are represented in the RNA by stating that the planning of generation retirements and how to deal with reliability resource retirements is beyond the scope of the RNA matrix but added that it recognizes the importance of these topics. The NYISO noted that these issues are being worked out and are planned to be discussed publically as soon as possible.

Thursday, March 22, 2012

Price Responsive Load Working Group(PRLWG)/Market Issues Working Group (MIWG)

MIWG

M2M Update: Addressing the JOA Open Items

The NYISO reviewed the open issues since the last FERC filing on December 30, 2011. PJM and NYISO are in agreement on how to calculate M2M entitlements, how to model the external capacity resources for purposes of developing M2M entitlements as well as the criteria for modeling the Michigan-Ontario Pars and how to reflect PJM's service to its Rockland Electric Company in the M2M entitlement process. Another resolution related to the Ramapo PAR Target. The remaining issue concerned the redispatch coordination procedure (initiating and terminating M2M redispatch) . Additional analysis is planned to be reviewed at the April 18, 2012 BIC. The JOA is to be filed with FERC by May 1, 2012.



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Frequency Regulation Compensation Part IV

The NYISO provided an overview of the Tariff revisions for Day Ahead Margin Assurance Provision (DAMAP) resulting from the proposed incorporation of the movement portion of the settlement to regulation providers.

Tariff Review: Changes to Two Ancillary Service Mitigation Provisions

The NYISO introduced the proposed language to be included in the Market Services Tariff by describing the graduated removal of the ancillary service mitigation bid caps. The NYISO agreed to review several suggestions made by stakeholders including a change in the proposed tariff language from "countervailing circumstances" to "absent any material changes" and adding the word "contemporaneous" when describing the two week notification to FERC and Market Participants when the caps are changed. The language considerations are to be included in the following sections regarding Non-Spin and Spinning Reserve the Market Services Tariff 23.3 and 23.5, and 30.4.

TCC Markets – Revision to Attachment L

The NYISO presented the three contract changes to the OATT Attachment L. The NYISO agreed to consider adding more information with regard to a contract end date.

Regulation Revenue Adjustment Overview

The NYISO reviewed the regulation revenue adjustment calculations as a result of the movement settlement proposed through the FERC Order 755.

MMA Task Force Update

The NYISO reported that the task force has developed a Technical Bulletin which describes the process to change a Supplier's reference level and the Reference Level Technical Guide which describes how suppliers provide cost data. The final documents are expected to be discussed at the March 26, 2012 MIWG meeting. A MMATF meeting is planned for March 23, 2012.



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New Business

The NYISO responded to a Stakeholder's request about the status of Interface Pricing by stating it will seek a technical conference.

PRLWG

DSASP Aggregations – Zonal Modeling of Aggregations

The NYISO reviewed the presentation on Demand Side Ancillary Service Program (DSASP) by reporting that all aggregations must be located in the same NY LBMP zone and that suppliers can have up to two aggregations per zone per ancillary product.

Updates: Demand Response Projects

The NYISO reported that FERC has not yet approved the filing made to FERC on February 14 requesting more time to develop and implement the FERC 745 data requirements, however, the software is under development. An additional filing was made stating that the March 31 implementation deadline would not be met if FERC did not comment on the filing submitted in February. The NYISO did file a motion to defer the implementation of the software so that NYISO is not violating the Order 745 March 31 implementation deadline. The NYISO agreed to continue to provide updates.

New Business

The NYISO announced the FERC filing of a waiver for 199 SCR participants. See filing at

http://www.nyiso.com/public/webdocs/documents/regulatory/filings/2012/03/2012_03_22_NYISO_RIP_Trff_Wvr_Rqst.pdf

Stakeholders requested a follow up meeting to discuss the Technical Bulletin 217 which was submitted for stakeholder review on March 19th. This technical bulletin recounts the SCR calculation for distributed generation. A March 29th ICAP/PRLWG meeting is slated for 10:00 – 11:30 am to discuss the technical bulletin and this issue.

Friday, March 23, 2012

Market Monitoring Task Force (MMATF)

The NYISO reviewed the Technical Bulletin which is planned to be posted on March 26, 2012 for a ten day review period. The NYISO reviewed the Reference Level Technical Guide and commented on the changes from the last meeting. The Reference Level Technical Guide is planned to be brought to the upcoming MIWG on March 26, 2012.



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FERC Filings

March 21, 2012 - NYISO filing of a doc-less Motion to Intervene in the Constellation Energy Commodities Group proceeding IN12-7-000.

March 22, 2012 - NYISO filing of a request for limited waiver of certain sections of its Market Services Tariff regarding registration of specific SCRs.