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End Use Summary March 27 - March 30, 2012

Comments due:

- **PRLWG:** Submit comments on Provisional ACLs for SCRs by **April 13** to [Leigh Bullock](#).
- **MIWG:** Submit comments on FERC Order 755 to [Leigh Bullock](#).
- **TPAS:** Submit comments on the Interconnection Queue Process Improvement to [Debbie Eckels](#).

Meeting Summaries:

Tuesday, March 27, 2012

Electric Gas Coordination Working Group (EGCWG)

New York Facilities System Operations

Joseph Mirasola, Con Ed representative, and Tom Amerige, National Grid representative, discussed the NY Facilities system for downstate NY which is controlled by Con Edison and National Grid. Discussion centered on the time line for purchasing gas. The group asked that a timeline between the Gas and Electrical markets be created to shape the gas nominations process which will hopefully lead to an improvement in scheduling both markets.

Dean Ellis, Dynegy representative, provided his company's perspective as a generator regarding gas/electric coordination. Dynegy's recommendation is for the industries to work together to align the gas-electric day (purchasing parameters).

NYISO reviewed the Gas Electric Study Scope.



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Wednesday, March 28, 2012 **Management Committee**

Please see the Management Committee meeting minutes.

Thursday, March 29, 2012 **Installed Capacity/Price Responsive Load Working Group** **(ICAP/PRLWG)**

The NYISO reviewed the Technical Bulletin 217 presentation. Demand Response stakeholders characterized the Technical Bulletin as a change in the rules for the SCR program. NYISO stated that the Technical Bulletin was drafted for clarification purposes. NYISO agreed to present data of the past years gross up of load due to behind the meter generation.

Friday, March 30, 2012 **Black Start Task Force**

The NYISO reviewed the Black Start presentation. The NYISO reported that proposed changes are a result of Con Edison's proposed changes to its local area restoration plan which is specified in Rate Schedule 5 of the Market Services Tariff.

FERC Filings

March 23, 2012 - ISO/RTO Council filing of a letter regarding comments on gas- electric coordination. This letter is comments based on the following documents: Docket No RM96-1-037 and AD 12-12-000

March 30, 2012 - NYISO comments on NOPR re: Coordination between Natural Gas and Electricity Markets. Docket No. AD12-12-000.



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March 30, 2012 - NYISO filing re: Joint Comments of CAISO, ISONE, NYISO, PJM and SPP on Coordination between Natural Gas and Electricity Markets. Docket No AD12-12-000.

March 30, 2012 - NYISO requests for Technical Conference, Request for Extension of time to submit Compliance Filing and Request for Shortened Notice and Comment Period and Expedited Commission Action regarding Interface Pricing Software. Docket No. ER08-1281-010.

FERC Orders

March 15, 2012 – FERC order conditionally accepting the Joint NYISO/PJM compliance filing regarding a Market to Market Coordination Process and directing a further compliance filing. Docket No. ER12-718-000.

March 15, 2012 – FERC order rejecting NYISO proposed periodic risk management verification compliance process and ordering a new filing. Docket No. ER11-3949-003.

March 15, 2012 – FERC order directing NYISO to file a new interface pricing policy applicable to interregional transactions in the Lake Erie region. Docket No. ER08-1281-010.

March 22, 2012 – FERC order regarding a third party compliant v NYISO concerning the determination of generating unit reference levels.