



## End Use Weekly Summary

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### Items of interest:

- Comments from the TOs regarding Buyer-Side Mitigation of Requests for Incremental CRIS by NYC Generators ( attachment included in the email)
- Comments from the TOs regarding the proposed Tariff Language for Non Historic Fixed Price TCCs (attachment included in the email)

### Meeting Notes:

**Thursday, February 23**

#### **MMA Task Force**

##### **Draft Technical Bulletin**

NYISO reviewed the draft technical bulletin used by the NYISO MMA and its Market Monitoring Unit to process requests by Suppliers to update their reference levels. This technical bulletin outlines the steps taken if a facility is mitigated as well as if the initiation to change the reference level is made by the generator. Discussion centered on what cost data is relevant and the definable terms such as “marginal cost” used to capture the cost information. The NYISO stated that more discussion is required concerning that issue. Next steps are to bring the technical bulletin to the March 2 MIWG. The next MMA meeting is slated for March 12<sup>th</sup>.



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**Friday, February 24**

### **ESPWG**

#### **RNA Assumptions Matrix**

NYISO reviewed the base case modeling assumptions for the 2012 RNA. As a comparison NYISO also highlighted the modeling assumptions for the 2012-2013 IRM Study. NYISO also reviewed the Transmission security and Fault current modeling assumptions to be included in the 2012 RNA. NYISO stated that generating units that have provided a notice of retirement, mothball, protective layup etc. by the study date will be considered unavailable in the RNA study.

#### **2012 Preliminary Long Term Forecast**

NYISO reviewed the preliminary data for the 2011 and 2012 State wide energy efficiency projections on a cumulative Gwh basis and on cumulative summer peak MW basis. NYISO reviewed the energy efficiency goals and achievement between 2008 -2020. The energy efficiency goals and achievements are derived from the NY state utilities participation in energy efficiency portfolio standard program (EEPS). NYISO showed the forecasted effect on energy consumption as a result of electric vehicles from 2000 – 2020. NYISO demonstrated the forecasted energy consumption on the summer coincident peaks for 2000 – 2020. NYISO demonstrated the forecasted energy consumption impacted by the energy efficiency programs and demonstrated the impact of energy efficiency programs during summer coincident peak day from 2000 – 2020.



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### **FERC Filings**

*February 23, 2012 –Docket No. ER11-4338-000* Motion of the NYISO to defer Proposed Effective Date of Tariff Revisions. The NYISO is requesting to defer the effective date of March 31, 2012 to comply with the FERC order 745 filing issued last year, March 15, 2011. The NYISO further requests that the Commission permit NYISO to propose a new effective date after the Commission issues its order on the August 19, 2011 filing, and after the NYISO assesses the impact of that order on its software deployment resources and established a revised schedule for the software deployment needed to support the Order No. 745.

### **Regulatory Affairs**

On February 13, 2012, the NYISO filed at US Court of Appeals for the District of Columbia Circuit, a joint brief in support of FERC regarding the TC Ravenswood petition to FERC Order on the rest of state (ROS) capacity region issue. Case No. 11-1258. Please follow the link for further information.

[http://www.nyiso.com/public/webdocs/documents/regulatory/other\\_regulatory\\_filings/2012-02-13-NYISO\\_Joint\\_Brief\\_DC\\_Crt\\_Spprt\\_FERC\\_Rvnswd.pdf](http://www.nyiso.com/public/webdocs/documents/regulatory/other_regulatory_filings/2012-02-13-NYISO_Joint_Brief_DC_Crt_Spprt_FERC_Rvnswd.pdf)