



End Use Weekly Summary

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Items of interest:

- Erin Hogan, representing NYSERDA in the NYISO governance process, will be chairing the upcoming Inter-regional Planning Task Force (IPTF) meeting on February 27, 2012 beginning at 11:00 a.m at the NYISO's Krey Corporate Center to discuss FERC Order 1000. Order 1000 is a Final Rule that reforms the Commission's electric transmission planning and cost allocation requirements for public utility transmission providers. The rule builds on the reforms of Order No. 890 and corrects remaining deficiencies with respect to transmission planning processes and cost allocation methods. Meeting material will be posted within a few days of the meeting date.
- Comments were submitted by the NYTOs, LIPA and NYPA regarding Resource Retirement Compensation (RRC) discussing their view of the NYISO's and IPPNYs proposals. The comments also provided alternatives to the NYISO proposal. The major alternatives included: the necessity of a generator submission of a retirement notice prior to any consideration for out-of-market payments, the necessity for appropriate documentation regarding net going forward costs over the course of the retirement notice period, allow for suggestions of alternative solutions for the reliability assessment as determined through the NYISO, net going forward costs defined for the retirement period as well as other suggestions. The comments are attached in the email.

These comments will also be posted under the December 6 2011 MIWG meeting material.

- Market Performance Highlights for December 2011
 - LBMP for December was \$39.73/MWh, up from \$38.97/MWh in November 2011.
 - Average daily send out is 430GWh/day in December up from 408GWh/day in November 2011 and lower than 453GWh/day in December 2010.
 - Natural gas prices were up while distillate prices are down compared to the previous month.
 - Natural Gas was \$3.98/MMBtu, up from \$3.46/MMBtu in November 2011.



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- Kerosene was \$22.21/MMBtu, down from \$23.31/MMBtu in November.
- No. 2 Fuel Oil was \$20.60/MMBtu, down from \$21.77/MMBtu in November 2011.
- No. 6 Fuel Oil was \$17.80/MMBtu, down from \$18.76/MMBtu in November 2011.
- Uplift per MWh was higher compared to the previous month.
- Uplift (not including NYISO cost of operations) was \$0.12/MWh, higher than \$0.05/MWh in November 2011:
 - The TSA Share was \$0.00/MWh
 - The Local Reliability Share was \$0.03/MWh
 - The Other Share was \$0.09/MWh
- Total uplift (Schedule 1 components including NYISO Cost of Operations) was higher compared to November 2011.

Comments are due for the following items:

- Technical Bulletin #158, "Transactions at the New York-Hydro Quebec Interface at Chateauguay" is being revised. The update reflects an increase in the ramp rate at the Interface from 100 MW to 150 MW per quarter hour. NYISO anticipates applying this change on Thursday, February 9th starting HB 11. The technical bulletin is attached to the email for your review and comment. Please send comments to Bill Porter, wporter@nyiso.com by February 1.

You can also locate the Technical Bulletin via the link below.

http://www.nyiso.com/public/markets_operations/documents/technical_bulletins/index.jsp

- Request for information regarding planning data canvassing the next ten years. This information is critical for the development of the 2012 Gold Book and the 2012 RNA. The initial questions in the request are geared toward Transmission Owners and Generators but Demand Response provider information is also needed. Comments are due Feb 15. *For more information on how this data will be used please see the notes on the LFTF meeting below.*



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Meeting Notes:

Monday, January 23

Transmission Planning Advisory Subcommittee
<ul style="list-style-type: none">• The following studies were recommended for approval to Operating Committee: Q#355 Stewarts Bridge Hydro Project• The following scopes were recommended for approval to Operating Committee: Q 365 Champlain Hudson SPS• TDI –CHPE SPS SIS Scope was removed from the agenda and is planned to return next TPAS meeting. The parties involved decided to gather more information prior to bring it to TPAS for review.

Wednesday, January 25

Management Committee
<ul style="list-style-type: none">• See Committee Meeting Minutes regarding the following topics NYISO 2011 Annual Customer Opinion Survey DAM Margin Assurance Payments (DAMAP) for GTs Executive Session for Board Selection Sub Committee



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Thursday, January 26th

Electric System Planning Working Group

2011 CARIS Report

The Draft 2011 CARIS report was reviewed. Stakeholders reviewed and provided comments regarding the language used to describe the results found in the report.

Friday, January 27th

Load Forecasting Task Force

- 2012 Gold Book Schedule

NYISO has asked that energy forecast information be submitted for inclusion into the Gold Book analysis by Feb 15th. A series of meetings are planned for February and March with ESPWG members to review the planning information received as well as review the December 2011 economic data provided by Moody's. This information will be used to aid in determining the factors that drive the forecast. The Gold Book is planned for publication by April 2012.

- FERC Filing on DR

A brief summary was provided and indicated that the report can be found on the Regulatory portion of the NYISO website.

- EEPS 2012-2015 PSC Order

NYISO summarized the 2012-2015 order and highlighted the goals for each year. Energy Efficiency incentives have gained in terms of MWh, however spending on the programs has remained constant. NYISO will review the difference between the 2011 and 2012 goals at an upcoming ESPWG meeting.

- Historic Weather Normalization

NYISO presented the initial analysis of historic weather data dating back to 2000. NYISO stated that more additional data is required to determine energy efficiency and conservation efforts. NYISO plans to work with stakeholders in studying the methodology and results. This topic will be included on future agendas.



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Monday, January 30th

Installed Capacity Working Group/Price Responsive Load Working Group

- Capacity Market Review Study
- External Import Rights for 2012/2013 Capability Year
- ICAP Manual Revisions for Capability Year 2012/13 Import Rights
- Buyer Side Mitigation
- Update on year end FERC Filing on DR programs
- Concepts for DSASP Aggregations
- Discussion on Approved 2012 PRLWG-related Projects
- Discussion on Customer Perspective/Expectations on DR Information System

FERC Filings

January 25 – Errata to Annual Report in Docket No ER01-3001-000. *This is in conjunction with the Filing to its January 17 2012 Annual report on NYISO Demand Side Management Programs.*

On January 17, 2012 the NYISO filed its annual report (2011 Demand Response Annual Report), subsequently the NYISO identified a reference error in the source references for Table 22 that caused the hourly SCR response in the table to be overstated. Only the hourly values were incorrect. These data errors have been corrected with this errata filing. The revision includes changes to Table 22 Hourly Event Performance Detail.