

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES  
AS OF OCTOBER 11, 2005

**I. Business rule modifications and data corrections pending resolution**

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
In-hour curtailments not passed to the Billing System from Operations	TBD	• February 2005 - Current	• N/A	•	<ul style="list-style-type: none"> <li>Transmission Customers: LBMP energy import Transmission Customers whose transactions have been curtailed in-hour may observe a decrease in their LBMP energy revenue.</li> <li>Transmission Customers: Transmission Customers whose transactions have been curtailed in-hour may observe an increase in their transmission usage charges, especially those which may be related to import transactions which may then be purchasing replacement energy at the border to support the curtailed capacity</li> </ul>	<ul style="list-style-type: none"> <li>Withdrawals: Withdrawals may observe a decrease in their balancing market residuals costs.</li> <li>Transmission Customers: Transmission Customers whose transactions have been curtailed in-hour may observe a decrease in their transmission usage charges.</li> </ul>	<ul style="list-style-type: none"> <li>Software fix due in the October 11, 2005 release.</li> </ul>
EMS not passing correct on-control flags to performance tracking system.	TBD	• February 2005 - Current	• N/A	•	<ul style="list-style-type: none"> <li>Withdrawals Within NY Regulation Service costs may increase for Load serving Entities.</li> </ul>	<ul style="list-style-type: none"> <li>Regulation Service Suppliers: Regulation Service revenue may increase.</li> </ul>	<ul style="list-style-type: none"> <li>Software fix due in the October 11, 2005 release.</li> </ul>
Bid Production Cost Guarantee payments not paid to LBMP energy imports	~\$1M	• November 2001 - Current	• N/A	•	<ul style="list-style-type: none"> <li>Withdrawals: Bid Production Cost Guarantee uplift will increase for withdrawals.</li> </ul>	<ul style="list-style-type: none"> <li>Transmission Customers: Bid Production Cost Guarantee revenue may increase for some LBMP energy imports.</li> </ul>	<ul style="list-style-type: none"> <li>Software fix due in the October 11, 2005 release.</li> </ul>
Station Power Package not applying charges to the invoice	TBD	• April 2003 - Current	• N/A	• 261	<ul style="list-style-type: none"> <li>Transmission Customers: Station Power energy costs will increase when corrected.</li> </ul>	<ul style="list-style-type: none"> <li>Transmission Customers: Schedule 1 Balancing energy residuals will decrease when corrected.</li> </ul>	<ul style="list-style-type: none"> <li>Software fix due in the October 11, 2005 release.</li> </ul>
January 1, 2004, the allocation of Day-Ahead Market (DAM) congestion rent excess/shortfall balancing was revised.	TBD	• January 2004 – present	• N/A	• 226	<ul style="list-style-type: none"> <li>Transmission Owners: Application of new allocation factors may cause additional DAM Congestion shortfall balancing costs.</li> </ul>	<ul style="list-style-type: none"> <li>Transmission Owners: Application of new allocation factors may cause decrease in DAM Congestion shortfall balancing costs.</li> </ul>	<ul style="list-style-type: none"> <li>OATT Attachment N provisions, effective 1/1/04, for rebalancing due to TO-specific facilities causing shortfalls not yet implemented.</li> </ul>
Local Black Start Collection of Fees	~\$5M	• September 2002 forward	• N/A	• 58	<ul style="list-style-type: none"> <li>Transmission Customers: Customers will fund locational Black Start costs per their ratio share of locational withdrawals</li> </ul>	<ul style="list-style-type: none"> <li>Generators: Customers will realize additional Black Start revenue.</li> </ul>	<ul style="list-style-type: none"> <li>Issue is still under discussion with affected parties, FERC &amp; PSC.</li> </ul>

**II. Resolved business rule modifications and data corrections pending adjustment through the normal settlement cycle**

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Revisions to TCC #8 & #570, transferring 63 MW from Contract #570 to #8, were not made in time [11/5/2005] for inclusion in all September 2005 settlements.	TBD	• September 2005	• N/A	• N/A	<ul style="list-style-type: none"> <li>Transmission Congestion Contract #39696 Holder: Holder of old contract #570 will receive 63 MW of congestion rent for all instances of positive congestion &amp; be charged for 63 MW of congestion rent in the event of negative congestion over the contract path for the affected period. Any over-payments or under-charges will be corrected in the 4-month true-up of September 2005, due to be invoiced on February 7, 2006.</li> </ul>	<ul style="list-style-type: none"> <li>Transmission Congestion Contract #39695 Holder: Holder of old contract #8 will not receive 63 MW of congestion rent for all instances of positive congestion nor be charged for 63 MW of congestion rent in the event of negative congestion over the contract path for the affected period. Any over-payments or under-charges will be corrected in the 4-month true-up of September 2005, due to be invoiced</li> </ul>	<ul style="list-style-type: none"> <li>Contracts were updated in the TCC database on 10/5/2005. During that time period, September 28-30, 2005 settlements were being processed. Depending on the timing of the entry of the new TCC's, some hours on the 28<sup>th</sup> – 30<sup>th</sup> may have been settled under the new contract provisions. Corrections will be automatically invoiced in the 4-month true-up of September 2005.</li> </ul>

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DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Export & wheel-through bilateral transactions not settled with correct sink prices	TBD	• June & July 2005	• N/A	• 318 & 323	• Transmission Customers: Transmission Usage Charges & Failed Import Charges may increase	• Transmission Customers: Transmission Usage Charges may decrease and Balancing loss & congestion residuals may decrease <i>on February 7, 2006.</i>	• Fix deployed in August 9, 2005
10-minute GTs not having their start-up costs included in their RT BPCG calculation.	TBD	• February 2005 - Current	• N/A	• 308	• Transmission Customers: Bid Production Cost Guarantee costs may increase	• Suppliers: Bid Production Cost Guarantee revenue may increase.	• Fix deployed in August 9, 2005
DAM Margin Preservation not using DAM adjusted schedule when a unit is derated.	TBD	• March 2005 - Current	• N/A	• 309	• Transmission Customers: DAMAP costs may increase	• Suppliers: DAMAP revenue may increase.	• Software fix deployed in June 10, 2005 release.
Under-generation Penalty forgiveness being pursued for GTs that are operating.	~\$658K	• June 2003 – July 2005	• N/A	• 298	• Transmission Customers: Regulation Service costs will increase.	• Suppliers: Regulation Penalty costs will decrease.	• FERC approval received August 5, 2005 and software resolution implemented August 9, 2005.
30-minute GTs' energy payments limited by Energy Payment Limit when already at schedule at beginning of the hour. Code should recognize they are already at schedule and not base reasonableness of output on a ramped performance metric.	~\$150K	• August 2001 – January 2005	• N/A	• 299	• Transmission Customers: Energy residual costs may increase and Bid Production Cost Guarantee costs may decrease	• Suppliers: Energy revenue may increase and Bid Production Cost Guarantee revenue may decrease.	• Due to the limited number of occurrences issue will likely be resolved via invoice-level adjustments versus a software rewrite.
Thunderstorm Alert cost allocations made to all ConEd sub-zonal load versus only NYC	Non-NYC LSEs will realize a complete refund of TSA costs; Refer to past invoice adjustments for individual LSE quantification	• May 2003 – May 2004	• N/A	• 255	• NYC Transmission Customers: Bid production cost guarantee uplift costs will increase when corrected.	• Non-NYC Transmission Customers: Bid production cost guarantee uplift costs will decrease when corrected.	• To be corrected retroactively through monthly invoice adjustments
Minimum generation cost recovery not prorated for generation dispatched below mingen	TBD	• March 2000 - Forward	• N/A	• 243	• Transmission Customers: Bid production cost guarantee uplift costs may increase when corrected.	• Generators: Bid production cost guarantee revenue may increase when corrected.	• Fixed prospectively at SMD deployment; Corrected retroactively by applying settlements computed through the Billing Simulator in monthly invoice adjustments
DAM Margin Preservation overpaid when unit(s) under-generating	TBD	• August 28, 2001 forward	• N/A	• 232	• Generators: DAM Margin Preservation revenue will decrease;	• Transmission Customers: DAM Margin Preservation Schedule 1 residuals costs will decrease.	• Fixed prospectively at SMD deployment; Corrected retroactively by applying settlements computed through the Billing Simulator in monthly invoice adjustments
SRE uplift not allocated to local reliability	Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS]	• July 2001 through March 2004	• N/A	• N/A	• Withdrawals: Withdrawals will observe an increase in Schedule 1 Local Reliability Rule uplift costs.	• Withdrawals: Withdrawals will observe a decrease in Schedule 1 NYISO-wide uplift costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] & Consolidated Invoices.
Error in automated data exchange resulted in erroneous under-generation penalties.	~4M	• August 2001 to April 2004	• N/A	• 217	• Transmission Customers: May observe increase Regulation Service costs due to decrease in penalty revenue.	• Generators: May observe a decrease in Regulation Penalty costs.	• System fix deployed on 5/24/2004. Retroactive data fix completed on 6/14/2004.
Congestion forgiveness incorrectly calculated under certain circumstances.	~ \$72K	• March 2000 to April 2002; October 2002 – March 2003;	• N/A	• 195 • 207	• Transmission Owners: Potential increase in RT congestion shortfall costs when TCC rents were negative • TCC Holders: Potential negative TCC rent	• Transmission Owners: Potential reduction in RT congestion shortfall costs • TCC Holders: Potential additional TCC rent	• Fix deployed 3/25/2004

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III. Final Bill Challenges

August 2000 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Class B units scheduled for spinning reserves should not have been eligible for LOC payment for capacity that was not available to supply energy.	\$860K	• August 2000	• N/A	• 229	• Transmission Customers: Operating Reserves costs may decrease.	• Generators: Revenue from 10 minute spinning reserves lost opportunity cost payments may decrease.	• To be corrected retroactively by applying settlements computed through the Billing Simulator to monthly invoice adjustments
Double payments for DAM Contract Balancing and Synchronous Reserves Lost Opportunity Costs.	~\$3.4M	• August 2000	• 20021216153318 • 20030910085648	• 100007 • 100277	• Generators: Suppliers may realize decreased DAM Contract Balancing and Lost Opportunity Costs revenue.	• Transmission Customers: Customers may realize decreased DAM Contract Balancing Residual costs and Operating Reserve Costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and the <b>November 6, 2005</b> consolidated invoice
PURPA Generators not modeled correctly in MIS resulting in incorrect balancing market settlement	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion residual costs decreased by \$689K over the month.	• August 2000	• 20030911100803	• 100269	• Transmission Customers: Customers may realize increased bid production cost guarantee costs. Due to the recovery of SCD intervals, some LSEs will observe changes to their sub-zonal loads	• Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. • Generators: Affected generators may realize additional energy market revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and the <b>November 6, 2005</b> consolidated invoice. LSE & Generator MWh are available for review through the Web-based Metered MWh Reconciliation.
Incorrect Congestion Relief for specific transactions	\$76K	• August 2000	• 20030911100803	• 100271	• Transmission Owners may realize changes to DAM congestion balancing costs & revenue.	• Grandfathered rights holders may realize additional congestion relief.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and the <b>November 6, 2005</b> consolidated invoice
Challenge to Bid Production Cost Guarantee revenue	Due to the netting of other settlement adjustments, specific quantification not possible; however, BPCG costs decreased by \$661K over the month.	• August 2000	• 20030911100803 • 20030905135043 • 20030905135043	• 100272 • 100266 • 100268	• Transmission Customers: Customers may realize increased bid production cost guarantee costs. Due to the recovery of SCD intervals, some LSEs will observe changes to their sub-zonal loads	• Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. • Generators: Affected generators may realize additional energy market revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and the <b>November 6, 2005</b> consolidated invoice. LSE & Generator MWh are available for review through the Web-based Metered MWh Reconciliation.

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July 2001 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Regulation penalties	~\$1.5K TBD	• July 2001	• 20040528162620 • 20040809181044	• 1000107 • 100246	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Manual data adjustment to be applied
In-city mitigation does not appear to be in place	~\$1M	• July 2001	• 20031126122909	• 100310	• NYC generation: Suppliers may realize decreases in bid production cost guarantee revenue.	• ConEd Transmission District Withdrawals: Customers may realize decreased uplift from bid production cost guarantees.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>November 6, 2005</b> consolidated invoice
Individual units of a group not summing to the value reported at the grouped unit.	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion residual costs increased by \$18K over the month.	• July 2001	• 20040809181044	• 100244	• Transmission Customers: Customers may realize increased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers..	• Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. • Generators: Affected generators may realize additional energy market revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>November 6, 2005</b> consolidated invoice
Challenge to Bid Production Cost Guarantee revenue	~\$107K	• July 2001	• 20040820123704	• ?	• Transmission Customers: Customers may realize additional Schedule 1 uplift costs.	• Generators: Suppliers may realize additional Bid Production Cost Guarantee revenue	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>November 6, 2005</b> consolidated invoice
Challenge to reserves lost opportunity cost revenue	~\$72K	• July 2001	• 20040820123704	• ?	• Transmission Customers: Customers may realize additional Schedule 1 DAM Contract Balancing uplift costs.	• Generators: Suppliers may realize additional 1 DAM Contract Balancing revenue	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>November 6, 2005</b> consolidated invoice
Generation MWh's are incorrect	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion residual costs increased by \$18K over the month.	• July 2001	• 20040809181044	• 100242	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>November 6, 2005</b> consolidated invoice
Sub-zonal load MWh's are incorrect	~\$114K ~\$44K	• July 2001	• 20040503101624 • 20040219092403	• 100076 • 100011	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>November 6, 2005</b> consolidated invoice

August 2001 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Regulation penalties	~\$20K	• August 2001	• 20040528162620	• 1000108	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Manual data adjustment to be applied

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In-city mitigation does not appear to be in place	~\$1M	• August 2001	• 20031126122909	• 100310	• NYC generation: Suppliers may realize decreases in bid production cost guarantee revenue.	• ConEd Transmission District Withdrawals: Customers may realize decreased uplift from bid production cost guarantees.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>November 6, 2005</b> consolidated invoice
Generation MWh's are incorrect	~\$33K	• August 2001	• 20030912155038	• 100275	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>November 6, 2005</b> consolidated invoice
Sub-zonal load MWh's are incorrect	~\$1.2M	• August 2001	• 20031027120917	• 100287	• Nimo Transmission district withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Nimo Transmission district withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>November 6, 2005</b> consolidated invoice
Sub-zonal load MWh's are incorrect	~\$208K ~\$110K	• August 2001	• 20040503101624 • 20040219092403	• 100077 • 100011	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>November 6, 2005</b> consolidated invoice

September 2001 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Regulation penalties	~\$2.3K	• September 2001	• 20040528162620	• 1000109	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Manual data adjustment to be applied
In-city mitigation does not appear to be in place	~\$1M	• September 2001	• 20031126122909	• 100310	• NYC generation: Suppliers may realize decreases in bid production cost guarantee revenue.	• ConEd Transmission District Withdrawals: Customers may realize decreased uplift from bid production cost guarantees.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>November 6, 2005</b> consolidated invoice
Sub-zonal load MWh's are incorrect	~\$167K ~\$50K TBD	• September 2001	• 20040503101624 • 20040219092403 • 20040706065457	• 100078 • 100011 • 100174	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>November 6, 2005</b> consolidated invoice

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DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Problem with data entry form causing GMT time stamping errors in the effective dates for the application of DAM Congestion Balancing Allocation Factors.	TBD	<ul style="list-style-type: none"> <li>April 30, 2000; October 31, 2000; April 30, 2001; October 31, 2001; April 30, 2002; October 31, 2002; April 30, 2002; October 31, 2002; April 30, 2003; October 31, 2003; April 30, 2004;</li> </ul>	<ul style="list-style-type: none"> <li>N/A</li> </ul>	<ul style="list-style-type: none"> <li>N/A</li> </ul>	<ul style="list-style-type: none"> <li>Transmission Owners: Re-distribution of TCC DAM Congestion Rent balancing may result in additional liabilities.</li> </ul>	<ul style="list-style-type: none"> <li>Transmission Owners: Re-distribution of TCC DAM Congestion Rent balancing may result in additional revenue.</li> </ul>	<ul style="list-style-type: none"> <li>Form has been fixed. Invoice level adjustments will be made to provide for the financial corrections.</li> </ul>
Regulation penalties	~\$2.2K	<ul style="list-style-type: none"> <li>October 2001</li> </ul>	<ul style="list-style-type: none"> <li>20040528162620</li> </ul>	<ul style="list-style-type: none"> <li>1000110</li> </ul>	<ul style="list-style-type: none"> <li>Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.</li> </ul>	<ul style="list-style-type: none"> <li>Generators: Suppliers may realize decreased Regulation penalty costs</li> </ul>	<ul style="list-style-type: none"> <li>Manual data adjustment to be applied</li> </ul>
Sub-zonal load MWh's are incorrect	~\$187K ~\$30K TBD	<ul style="list-style-type: none"> <li>October 2001</li> </ul>	<ul style="list-style-type: none"> <li>20040503101624</li> <li>20040219092403</li> <li>20040706065457</li> </ul>	<ul style="list-style-type: none"> <li>100079</li> <li>100011</li> <li>100175</li> </ul>	<ul style="list-style-type: none"> <li>ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.</li> </ul>	<ul style="list-style-type: none"> <li>ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.</li> <li>Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.</li> </ul>	<ul style="list-style-type: none"> <li>Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>November 6, 2005</b> consolidated invoice</li> </ul>

November 2001 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Errors have been discovered in the calculation of TCC Auction Revenue allocations and the resultant DAM Congestion Balancing Allocation Factors	TBD	<ul style="list-style-type: none"> <li>November 2001</li> </ul>	<ul style="list-style-type: none"> <li>N/A</li> </ul>	<ul style="list-style-type: none"> <li>N/A</li> </ul>	<ul style="list-style-type: none"> <li>Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional liabilities.</li> </ul>	<ul style="list-style-type: none"> <li>Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional revenue.</li> </ul>	<ul style="list-style-type: none"> <li>A detailed description of the Group 1 and 2 errors was provided to Market Participants on February 25, 2004. The NYISO is quantifying the impacts of the errors and is planning to discuss the errors and a proposed resolution plan at a separate TCC Issue meeting during the week of March 28.</li> </ul>
Regulation penalties	~\$2.5K	<ul style="list-style-type: none"> <li>November 2001</li> </ul>	<ul style="list-style-type: none"> <li>20040528162620</li> </ul>	<ul style="list-style-type: none"> <li>1000111</li> </ul>	<ul style="list-style-type: none"> <li>Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.</li> </ul>	<ul style="list-style-type: none"> <li>Generators: Suppliers may realize decreased Regulation penalty costs</li> </ul>	<ul style="list-style-type: none"> <li>Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>December 6, 2005</b> consolidated invoice</li> </ul>
Reserves availability revenue	~\$16.5K	<ul style="list-style-type: none"> <li>November 2001</li> </ul>	<ul style="list-style-type: none"> <li>20040217090911</li> </ul>	<ul style="list-style-type: none"> <li>100007</li> </ul>	<ul style="list-style-type: none"> <li>Withdrawals: Customers may realize additional Reserves Service costs.</li> </ul>	<ul style="list-style-type: none"> <li>Generators: Suppliers may realize increased Reserves availability revenue</li> </ul>	<ul style="list-style-type: none"> <li>Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>December 6, 2005</b> consolidated invoice</li> </ul>
Sub-zonal load MWh's are incorrect	~\$278K ~\$35K TBD	<ul style="list-style-type: none"> <li>November 2001</li> </ul>	<ul style="list-style-type: none"> <li>20040503101624</li> <li>20040219092403</li> <li>20040706065457</li> </ul>	<ul style="list-style-type: none"> <li>100080</li> <li>100011</li> <li>100176</li> </ul>	<ul style="list-style-type: none"> <li>ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.</li> </ul>	<ul style="list-style-type: none"> <li>ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.</li> <li>Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.</li> </ul>	<ul style="list-style-type: none"> <li>Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>December 6, 2005</b> consolidated invoice</li> </ul>

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Regulation penalties	~\$2.7K	• December 2001	• 20040528162620	• 1000112	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>December 6, 2005</b> consolidated invoice
Reserve penalty	~\$5K	• December 2001	• 20040121111455	• 1000000	• Internal NYCA Withdrawals: Customers may realize additional Reserves Service costs.	• Generators: Suppliers may realize decreased Reserves penalty	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>December 6, 2005</b> consolidated invoice
Generation MWh's are incorrect	~\$6.8K	• December 2001	• 20040326144348	• 100040	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>December 6, 2005</b> consolidated invoice
Sub-zonal load MWh's are incorrect	~\$139K ~\$47K TBD	• December 2001	• 20040503101624 • 20040219092403 • 20040706065457	• 100081 • 100011 • ?	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>December 6, 2005</b> consolidated invoice

January 2002 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Regulation penalties	~\$1.7K	• January 2002	• 20040528162620	• 1000113	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>December 6, 2005</b> consolidated invoice
Regulation availability revenue	~\$148K	• January 2002	• 20040607101716	• 100141	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize increased Regulation availability revenue	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>December 6, 2005</b> consolidated invoice
Voltage Support overpayment	~\$32K	• January 2002	• 20040226152511	• 100017	• Reporting entity would relinquish the overpayment	• Credit to the Voltage Support Service account, which could lead to lower per MWh rate in subsequent calendar year.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>December 6, 2005</b> consolidated invoice
Generation MWh's are incorrect	~\$629	• January 2002	• 20040310154238	• 100033	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>December 6, 2005</b> consolidated invoice
Sub-zonal load MWh's are incorrect	~\$147K ~\$41K TBD	• January 2002	• 20040503101624 • 20040219092403 • 20040706065457	• 100082 • 100011 • ?	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>December 6, 2005</b> consolidated invoice

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES  
AS OF OCTOBER 11, 2005

February 2002 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Regulation penalties	~\$537	• February 2002	• 20040528162620	• 1000114	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>December 6, 2005</b> consolidated invoice
Generation MWh's are incorrect	~\$4.6K	• February 2002	• 20040707065154	• ?	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>December 6, 2005</b> consolidated invoice
Sub-zonal load MWh's are incorrect	~\$121K ~\$25K TBD TBD	• February 2002	• 20040503101624 • 20040219092403 • 20040703071914 • 20040706065457	• 100083 • 100011 • ? • ?	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>December 6, 2005</b> consolidated invoice

March 2002 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Regulation penalties	~\$537	• March 2002	• 20040528162620	• 1000115	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>December 6, 2005</b> consolidated invoice
Generation MWh's are incorrect	~\$2.8K	• March 2002	• 20040707065154	• ?	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>December 6, 2005</b> consolidated invoice
Sub-zonal load MWh's are incorrect	~\$130K ~\$25K TBD TBD	• March 2002	• 20040503101624 • 20040310135449 • 20040703071914 • 20040706065457	• 100084 • 100032 • ? • ?	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>December 6, 2005</b> consolidated invoice

April 2002 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Problem with data entry form causing GMT time stamping errors in the effective dates for the application of DAM	TBD	• April 30, 2000; October 31, 2000; April 30, 2001; October 31, 2001; April 30, 2002; October 31,	• N/A	• N/A	• Transmission Owners: Re-distribution of TCC DAM Congestion Rent balancing may result in additional liabilities.	• Transmission Owners: Re-distribution of TCC DAM Congestion Rent balancing may result in additional revenue.	• Form has been fixed. Invoice level adjustments will be made to provide for the financial corrections.

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PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES  
AS OF OCTOBER 11, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Congestion Balancing Allocation Factors.		2002; April 30, 2002; October 31, 2002; April 30, 2003; October 31, 2003; April 30, 2004;					
Regulation penalties	~\$2.7K	• April 2002	• 20040528162620	• 1000116	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>January 6, 2006</b> consolidated invoice
Generation MWh's are incorrect	~\$5.3K	• April 2002	• 20040707065154	• ?	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>January 6, 2006</b> consolidated invoice
Sub-zonal load MWh's are incorrect	~\$148K ~\$25K TBD TBD	• April 2002	• 20040503101624 • 20040310135449 • 20040703071914 • 20040706065457	• 100085 • 100032 • ? • ?	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>January 6, 2006</b> consolidated invoice

May 2002 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Errors have been discovered in the calculation of TCC Auction Revenue allocations and the resultant DAM Congestion Balancing Allocation Factors	TBD	• May 2002	• N/A	• N/A	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional liabilities.	• Transmission Owners: Re-distribution of TCC Auction Revenue allocations and DAM Congestion Rent balancing may result in additional revenue.	• A detailed description of the Group 1 and 2 errors was provided to Market Participants on February 25, 2004. The NYISO is quantifying the impacts of the errors and is planning to discuss the errors and a proposed resolution plan at a separate TCC Issue meeting during the week of March 28.
Regulation penalties	~\$1.9K	• May 2002	• 20040528162620	• 1000117	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>January 6, 2006</b> consolidated invoice
Generation MWh's are incorrect	~\$1.5K	• May 2002	• 20040707072011	• 100211	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>January 6, 2006</b> consolidated invoice
Sub-zonal load MWh's are incorrect	~\$25K TBD TBD	• May 2002	• 20040310135449 • 20040703071914 • 20040706065457	• 100032 • ? • ?	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>January 6, 2006</b> consolidated invoice

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES  
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June 2002 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Regulation penalties	~\$2.4K	• June 2002	• 20040528162620	• 1000118	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>January 6, 2006</b> consolidated invoice
Generation MWh's are incorrect	~\$4K	• June 2002	• 20040730163037	• ?	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>January 6, 2006</b> consolidated invoice
Sub-zonal load MWh's are incorrect	~\$25K TBD TBD	• June 2002	• 20040310135449 • 20040703071914 • 20040706065457	• 100032 • ? • ?	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>January 6, 2006</b> consolidated invoice

July 2002 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Regulation penalties	~\$3.2K	• July 2002	• 20040528162620	• 1000119	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>January 6, 2006</b> consolidated invoice
Sub-zonal load MWh's are incorrect	~\$25K TBD TBD	• July 2002	• 20040310135449 • 20040703071914 • 20040706065457	• 100032 • ? • ?	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>January 6, 2006</b> consolidated invoice

August 2002 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Regulation penalties	~\$2.4K	• August 2002	• 20040528162620	• 1000120	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>January 6, 2006</b> consolidated invoice
Sub-zonal load MWh's are incorrect	~\$25K TBD	• August 2002	• 20040310135449 • 20040703071914	• 100032 • ?	• ConEd Transmission District Withdrawals: Customers may realize increased energy	• ConEd Transmission District Withdrawals: Customers may realize	• Settlements have been processed and are posted for review through the NYISO Decision Support System

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PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES  
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DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
	TBD		• 20040706065457	• ?	and ancillary services costs due to re-allocation of retail unaccounted for energy.	decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	[DSS] and <b>January 6, 2006</b> consolidated invoice

September 2002 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Regulation penalties	~\$2.7K	• September 2002	• 20040528162620	• 1000121	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>February 6, 2006</b> consolidated invoice
Sub-zonal load MWh's are incorrect	~\$25K TBD TBD	• September 2002	• 20040310135449 • 20040703071914 • 20040706065457	• 100032 • ? • ?	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>February 6, 2006</b> consolidated invoice

October 2002 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Problem with data entry form causing GMT time stamping errors in the effective dates for the application of DAM Congestion Balancing Allocation Factors.	TBD	• April 30, 2000; October 31, 2000; April 30, 2001; October 31, 2001; April 30, 2002; October 31, 2002; April 30, 2002; October 31, 2002; April 30, 2003; October 31, 2003; April 30, 2004;	• N/A	• N/A	• Transmission Owners: Re-distribution of TCC DAM Congestion Rent balancing may result in additional liabilities.	• Transmission Owners: Re-distribution of TCC DAM Congestion Rent balancing may result in additional revenue.	• Form has been fixed. Invoice level adjustments will be made to provide for the financial corrections.
Sub-zonal load MWh's are incorrect	~\$25K	• October 2002	• 20040310135449	• 100032	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>February 6, 2006</b> consolidated invoice
Individual units of a group not summing to the value reported at the grouped unit.	Due to the netting of other settlement adjustments, specific quantification not	• October 2002	• 20040308174327	• 100029	• Transmission Customers: Customers may realize increased balancing energy, losses, and congestion residual costs	• Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>February 6, 2006</b> consolidated invoice

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES  
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DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
	possible; however, Balancing energy, losses, & congestion residual costs increased by \$23K over the month.				from changes to balancing market settlements with affected Suppliers..	residual costs from changes to balancing market settlements with affected Suppliers. • Generators: Affected generators may realize additional energy market revenue.	
Challenge to Bid Production Cost Guarantee revenue	~\$95K ~\$66K	• October 2002	• 20040308074927 • "	• 100021 • 100018	• Transmission Customers: Customers may realize additional Schedule 1 uplift costs.	• Generators: Suppliers may realize additional Bid Production Cost Guarantee revenue	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>February 6, 2006</b> consolidated invoice
Challenge to reserves lost opportunity cost revenue	~\$58K	• October 2002	• 20040308074927	• 100020	• Transmission Customers: Customers may realize additional Schedule 1 DAM Contract Balancing uplift costs.	• Generators: Suppliers may realize additional 1 DAM Contract Balancing revenue	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>February 6, 2006</b> consolidated invoice
Generation MWh's are incorrect	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion residual costs increased by \$23K over the month.	• October 2002	• 20040308174327	• 100027	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>February 6, 2006</b> consolidated invoice
Regulation Availability not paid properly to selected unit(s)	TBD	• October 2002	• 20040308174327	• 100031	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize increased Regulation Service revenue.	• Manual adjustment to be applied
Incorrect 85/15 allocation	~\$1.1K	• October 2002	• 2003111416445	• 100308	• Transmission Customers: Customers may realize additional Schedule 1 costs	• Challenging party will be allocated appropriate costs.	• Manual adjustment to be applied

November 2002 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Sub-zonal load MWh's are incorrect	~\$25K ~\$261K	• November 2002	• 20040310135449 • 20040326104005	• 100032 • 100041	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>February 6, 2006</b> consolidated invoice
Individual units of a group not summing to the value reported at the grouped unit.	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion residual costs increased by \$28K over the month.	• November 2002	• 20040415172128	• 100057	• Transmission Customers: Customers may realize increased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers..	• Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. • Generators: Affected generators may realize additional energy market revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>February 6, 2006</b> consolidated invoice
Regulation penalties	\$166K	• November 2002	• 20040415172128	• 100060	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES  
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DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Challenge to Bid Production Cost Guarantee revenue	~\$105K	• November 2002	• 20040416125300	• 100047	costs. • Transmission Customers: Customers may realize additional Schedule 1 uplift costs.	• Generators: Suppliers may realize additional Bid Production Cost Guarantee revenue	[DSS] and February 6, 2006 consolidated invoice
Challenge to reserves lost opportunity cost revenue	~\$25K	• November 2002	• 20040416125300	• 100049	• Transmission Customers: Customers may realize additional Schedule 1 DAM Contract Balancing uplift costs.	• Generators: Suppliers may realize additional 1 DAM Contract Balancing revenue	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and February 6, 2006 consolidated invoice
Generation MWh's are incorrect	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion residual costs increased by \$28K over the month.	• November 2002	• 20030409143703 • 20040415172128	• 100039 • 100055	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and February 6, 2006 consolidated invoice
Regulation Availability not paid properly to selected unit(s)	TBD	• November 2002	• 20040415172128	• 100059	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize increased Regulation Service revenue.	• Manual adjustment to be applied

December 2002 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Sub-zonal load MWh's are incorrect	~\$283K ~\$25K ~\$257K	• December 2002	• 20040506160851 • 20040310135449 • 20040503101624	• 100092 • 100032 • 100086	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and February 6, 2006 consolidated invoice
Individual units of a group not summing to the value reported at the grouped unit.	~\$9.6K	• December 2002	• 20040512105713	• 1000102	• Transmission Customers: Customers may realize increased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers..	• Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. • Generators: Affected generators may realize additional energy market revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and February 6, 2006 consolidated invoice
Regulation penalties	~\$6K	• December 2002	• 20040512105713	• 1000104	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and February 6, 2006 consolidated invoice
Generation MWh's are incorrect	~\$34K ~\$7K	• December 2002	• 20040512105713 • 20040505150405	• 1000100 • 100091	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and February 6, 2006 consolidated invoice

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES  
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January 2003 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Sub-zonal load MWh's are incorrect	~\$344K ~\$25K ~\$331K	• January 2003	• 20040528162848 • 20040310135449 • 20040503101624	• 100131 • 100032 • 100087	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>February 6, 2006</b> consolidated invoice
Individual units of a group not summing to the value reported at the grouped unit.	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion residual costs increased by \$49K over the month.	• January 2003	• 20040609130031	• 100144	• Transmission Customers: Customers may realize increased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers..	• Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. • Generators: Affected generators may realize additional energy market revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>February 6, 2006</b> consolidated invoice
Regulation penalties	~\$19K ~\$9K ~\$122	• January 2003	• 20040609130031 • 20040528162620 • 20040714165509	• 100146 • 100122 • ?	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>February 6, 2006</b> consolidated invoice
Challenge to Bid Production Cost Guarantee revenue	~\$32KK	• January 2003	• 20040610162959	• 100152	• Transmission Customers: Customers may realize additional Schedule 1 uplift costs.	• Generators: Suppliers may realize additional Bid Production Cost Guarantee revenue	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>February 6, 2006</b> consolidated invoice
Challenge to reserves lost opportunity cost revenue	~\$32K	• January 2003	• 20040610162959	• 100154	• Transmission Customers: Customers may realize additional Schedule 1 DAM Contract Balancing uplift costs.	• Generators: Suppliers may realize additional 1 DAM Contract Balancing revenue	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>February 6, 2006</b> consolidated invoice
Generation MWh's are incorrect	~\$12K ~\$4K	• January 2003	• 20040609130031 • 20040615154646	• 100142 • 100155	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>February 6, 2006</b> consolidated invoice
Spin no load payment	~\$5.3K	• January 2003	• 20040608090821	• 100133	• NYISO-wide Withdrawals: Customers may realize additional costs associated with clearing account balancing for funding of transmission facilities agreements.	• Affected Suppliers will realize increased revenue	• Manual adjustment to be applied

February 2003 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Sub-zonal load MWh's are incorrect	~\$25K ~\$315K TBD	• February 2003	• 20040310135449 • 20040503101624 • 20040703071011	• 100032 • 100088 • 100169	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>March 6, 2006</b> consolidated invoice



PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES  
AS OF OCTOBER 11, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Regulation penalties	~\$8.6K ~\$130 TBD	• February 2003	• 20040528162620 • 20040714173030 • 20040708165957	• 100123 • ? • 100205	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs. • Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>March 6, 2006</b> consolidated invoice
Individual units of a group not summing to the value reported at the grouped unit.	Due to the netting of other settlement adjustments, specific quantification not possible; however, Balancing energy, losses, & congestion residual costs increased by \$37K over the month.	• February 2003	• 20040708165957	• 100203	• Transmission Customers: Customers may realize increased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers..	• Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. • Generators: Affected generators may realize additional energy revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>March 6, 2006</b> consolidated invoice
Generation MWh's are incorrect	~\$1.2K TBD	• February 2003	• 20040318102632 • 20040708165957	• 100038 • 100201	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>March 6, 2006</b> consolidated invoice
Spin no load payment	~\$5.6K	• February 2003	• 20040608090821	• 100134	• NYISO-wide Withdrawals: Customers may realize additional costs associated with clearing account balancing for funding of transmission facilities agreements.	• Affected Suppliers will realize increased revenue	• Manual adjustment to be applied

March 2003 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Sub-zonal load MWh's are incorrect	~\$431K TBD TBD TBD TBD	• March 2003	• 20040503101624 • 20040706065457 • 20040703071914 • 20040703071011 • 20040730163314	• 100089 • ? • ? • 100170 • ?	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>March 6, 2006</b> consolidated invoice
Individual units of a group not summing to the value reported at the grouped unit.	Due to the netting of other settlement adjustments, specific quantification not possible.	• March 2003	• 20040809181044	• 100249	• Transmission Customers: Customers may realize increased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers..	• Transmission Customers: Customers may realize decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected Suppliers. • Generators: Affected generators may realize additional energy market revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>March 6, 2006</b> consolidated invoice
Regulation penalties	~\$12.5K \$185 TBD	• March 2003	• 20040528162620 • 20040714173818 • 20040809181044	• 100124 • ? • 100251	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>March 6, 2006</b> consolidated invoice

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES  
AS OF OCTOBER 11, 2005

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Generation MWh's are incorrect	~\$4.7K TBD	• March 2003	• 20040615154646 • 20040809181044	• 100156 • 100247	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>March 6, 2006</b> consolidated invoice

April 2003 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Problem with data entry form causing GMT time stamping errors in the effective dates for the application of DAM Congestion Balancing Allocation Factors.	TBD	• April 30, 2000; October 31, 2000; April 30, 2001; October 31, 2001; April 30, 2002; October 31, 2002; April 30, 2002; October 31, 2002; April 30, 2003; October 31, 2003;	• N/A	• N/A	• Transmission Owners: Re-distribution of TCC DAM Congestion Rent balancing may result in additional liabilities.	• Transmission Owners: Re-distribution of TCC DAM Congestion Rent balancing may result in additional revenue.	• Form has been fixed. Invoice level adjustments will be made to provide for the financial corrections.
Sub-zonal load MWh's are incorrect	~\$488K TBD TBD	• April 2003	• 20040503101624 • 20040703071011 • 20040703071914	• 100090 • 100171 • ?	• ConEd Transmission District Withdrawals: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• ConEd Transmission District Withdrawals: Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning Customer: Petitioner will realize reduced energy and ancillary services costs.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>March 6, 2006</b> consolidated invoice
Regulation penalties	~\$14.9K \$44	• April 2003	• 20040528162620 • 20040714174311	• 100125 • ?	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalty costs	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>March 6, 2006</b> consolidated invoice
Generation MWh's are incorrect	~\$5.7K TBD TBD \$388	• April 2003	• 20040525172459 • 20040804090247 • " • 20040730163037	• 100127 • 100228 • 100229 • ?	• Transmission Customers: Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Petitioning Customer: Petitioner may realize increased energy & ancillary services revenue.	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>March 6, 2006</b> consolidated invoice

May 2003 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Regulation penalties	~\$4K	• May 2003	• 20040528163816 • 20040527103724	• 100126 • 100135	• Internal NYCA Withdrawals: Customers may realize additional Regulation Service costs.	• Generators: Suppliers may realize decreased Regulation penalties	• Settlements have been processed and are posted for review through the NYISO Decision Support System [DSS] and <b>March 6, 2006</b> consolidated invoice