

**Changes to the Minutes**  
of the May 24<sup>th</sup> / June 1<sup>st</sup>, 2001 BIC Meeting

1. In II: We agreed at the 5/24 meeting to one change to the draft minutes for April 24. - "The April 3rd, April 16th and April 27th draft meeting minutes were approved and will be posted to the website. The April 24th draft meeting minutes were approved with one change."
2. In II, under Motion #1: Change "Meeting" to "Meetings".
3. Page 2, IV, 2nd paragraph, 3rd sentence. Change "towards" to "toward".
4. Page 2, IV, 3rd paragraph, last sentence. Add a comma between "reservations" and "Mr.".
5. Page 2, IV, 6th paragraph, 2nd sentence. Change to "Some Market Participants (MPs) suggested..." to support use of the abbreviation on page 3.
6. Page 2, IV, 6th paragraph, last sentence. Change to "... identify such tasks and email them to him and added that a focused discussion..."
7. Page 3, V, 1st paragraph, 1st sentence. Change to "...the Cost Allocation Rules for interconnections developed by..."
8. Page 5, under ICAPWG, 1st paragraph, next to last sentence. Change to "...imposed upon them by the Tariff."
9. Page 7, under S&PWG, 3rd paragraph, 1st sentence. Change to "... the NYISO was discussing the implications with PJM and that..."
10. Page 7, under BAWG. Change to "...require BIC direction: (1) the use of Day-Ahead bids for Real-Time bids when a Real-Time bid is missing for local reliability bill and (2) the use of an Hour-Ahead....that are missing a bid. Both issues were referred..."
11. Page 8, top line. Insert comma. "...ancillary service costs, and presented..."
12. Page 8, under VI, 1st paragraph, last sentence. Change June 30th to May 30th.
13. Page 8, under VI, 2nd paragraph. Change "Molli" to "Mollie".
14. Page 8, under VI, 3rd paragraph, 1st sentence. Change June 30th to May 30th.
15. Page 8. Jumps from VI to X. Add  
"VII. Discussion of the integrated, balanced, comprehensive sanctions package was not held. It will be discussed at a working group meeting and the next meeting of the Management Committee.  
  
VIII. Action on the Bylaws Subcommittee's recommendation was taken during the Chairman's report.

IX. No manuals were presented for BIC action."

16. Page 8, under New Business. Change Wes's title from "Chairman of the BAWG" to "Vice-Chairman of the Operating Committee". Wes is both, but it's because of his second role that he's working on this.

17. Page 9, Action Item List.

BIC0524013 - change "market" to "Market"

BIC0524015 - change "tie" to "TIE"

# NYISO Business Issues Committee Meeting

May 24, 2001

New York State Nurses Association  
11 Cornell Road  
Latham, NY 12110  
&  
June 1, 2001  
via Conference call

## Draft MINUTES OF THE MEETING

### **I Welcome & Meeting Objectives**

Mr. Garry Brown, Chairman of the Business Issues Committee (BIC), called the meeting to order at 9:45 AM and welcomed the members of the Business Issues Committee. The attendees introduced themselves and the companies that they represent.

*Note: The meeting was recessed at 4:30 PM on May 24<sup>th</sup> and reconvened, via conference call, on June 1<sup>st</sup>.*

### **II Approval of the Minutes**

The April 3<sup>rd</sup>, April 16<sup>th</sup>, ~~April 24<sup>th</sup>~~, and April 27<sup>th</sup>, 2001 draft meeting minutes were approved and will be posted to the NYISO web site. ~~The April 24<sup>th</sup> draft meeting minutes were approved with one change.~~

#### **Motion #1:**

Motion to approve the minutes from the April 3, April 16, April 24, April 27, 2001 Meetings. (*Motion passed unanimously by show of hands*)

### **III Chairman's Report**

Chairman Brown announced that the Bylaws Subcommittee had recommended changing the advance notification requirement for committee action from seven business days to five business days.

#### **Motion #2:**

Motion to amend the Bylaws to change the Meeting Notice time period from 7 days to 5 days. (*Motion passed by a show of hands with one opposed*)

#### **IV Market Operations Update**

Referring to the Seams Issues Project List, Mr. Charles King of NYISO discussed various seams issues and described the NYISO's plans with respect to each issue. Mr. King requested comments from the BIC members and stated that both PJM and ISO-NE had endorsed the ISO-MOU Best Practices document.

Mr. King reported that control performance (CPS2) remained at a high level. He stated that April prices were similar to March prices and noted that prices are coming together at the ISO-NE and PJM proxy busses. He pointed out that the shift towards bilateral transactions continued in April and announced that the reserves requirement in the east had dropped from 1200 MW to 1000 MW.

Responding to a question from a previous BIC meeting, Mr. King advised the BIC that the NYISO would track over the next several months how prices are being reserved through the use of an additional screen. Following an evaluation period, the NYISO will determine if the additional screen is useful. In response to a question about the LECG evaluation of price data and price reservations, Mr. King responded that the work is still being done by LECG because new NYISO MMU staff are involved in market monitoring.

Mr. Rick Mancini of NYSEG presented a proposal outlining a redesign of the ISO MOU process. He noted that the proposal is still under review and requested comments from the BIC members. Mr. Mancini explained that he presented the proposal at a recent ISO-NE Market Committee meeting and added that the proposal would be presented at an upcoming PJM Energy Markets Committee meeting.

He discussed shortcomings within the existing ISO MOU Business Practices Working Group process and outlined the objectives of the proposal along with a definition of the proposed changes and expected benefits.

Mr. James Scheiderich of Select Energy suggested that the BIC Working Group chairpersons meet to discuss the MOU issues. Some Market Participants (MPs) suggested that certain MOU tasks that require little cost and no Tariff changes might be identified and implemented quickly. Chairman Brown recommended that the BIC members identify such tasks and email them to him and adding that a focused discussion on the NYSEG proposal may be arranged for some time in June.

Mr. Richard Dewey of NYISO updated the BIC on the status of the ISO MOU Collaborative Scheduling System (CSS) project. He discussed the background of the project and described the benefits to be customer ease of use, schedule consistency, and the reliability and certainty of electronic checkout. Mr. Dewey pointed out that the purpose of the project is to provide a single point of entry for transactions.

Key issues of the project include data confidentiality, system security and liability. Mr. Dewey outlined a

schedule in which he hoped to define the end state requirements by mid-June and start-development of a pilot in July adding that a CSS workshop was scheduled for the week of June 4<sup>th</sup>.

In response to questions concerning the compatibility of systems between the ISOs, Mr. Dewey explained that the ISOs are communicating and that the focus is on a standard interface between the ISO systems.

Dr. Walter Pfuntner of NYISO updated the BIC members on the NYISO IT Strategic Initiatives and announced that edits were being incorporated into a final report on the On-Line Presence initiative, adding that the report would be made available to Market Participants.

Addressing billing enhancements, Dr. Pfuntner explained that the NYISO had completed internal testing and that the new daily load calculation data and advisory statement would start on May 29<sup>th</sup>. He explained that external user testing would take place over the next few weeks and that the Billing and Accounting Working Group (BAWG) would help to prioritize bug correction efforts. Final release is scheduled for June 26<sup>th</sup> and post-production bugs are to be reported through the BAWG.

Dr. Pfuntner discussed changes in the billing cycle, and explained the timing of advisory bills resulting from the new billing cycle. He stated that system state changes, thunderstorm alerts, and reserve pick-ups would be automatically posted to the web by June 15<sup>th</sup> and that interface flow limits, active SCD constraints and PAR flows, originally scheduled for early 4<sup>th</sup> quarter implementation, will be pulled in. In response to a Market Participant question concerning the implementation schedule, Dr. Pfuntner said that he would prepare and distribute a project deliverables schedule. Dr. Pfuntner concluded with a summary of the next steps required for the initiatives to be implemented.

In response to a question concerning unused New England – New York transmission capacity, Mr. King explained that 500 MW was added to the NE – NY non-firm market to send signals for MPs to submit enough transactions to utilize available interface capacity. Mr. King added that a Technical Bulletin was being developed to explain how to schedule transactions for New England exports. He also announced that the removal of the \$20,000 adder would be delayed due to the number of questions from Market Participants and concerns about the impact on PJM. He added that supporting documentation and examples would be provided prior to the removal of the adder.

## **V Working Group Updates**

### **Interconnection Issues Task Force (IITF)**

Mr. James Mitsche, Chairman of the IITF, announced that a vote for approval of the Cost Allocation Rules for interconnections developed by the IITF would be delayed due to new comments received and a recent FERC ruling. The comments were related to concerns that some Transmission Owners had about the implications of the proposed rules on LSEs. Several Market Participants voiced objections to

delaying the vote. Mr. Ken Davis, representing the NYISO, stated that he did not see anything in the FERC order that was inconsistent with the proposal.

Following extensive discussion, Ms. Doreen Saia, of Couch White, LLP, introduced Motion #3. After Motion #4 to table Motion #3 failed, Mr. Ray Kinney of NYSEG and Mr. Roy Shanker of East Coast Power LLC submitted friendly amendments to Motion #3 that were accepted by Ms. Saia.

Motion #5, introduced by Mr. James Parmelee of LIPA, calling for an amendment to Motion #3 failed. Chairman Brown suggested that the issues related to the TO concerns be discussed at the upcoming IITF meeting and that a motion be crafted for Management Committee action. BIC members agreed that the proposed cost allocation rules did not supercede pre-existing agreements.

**Motion #3:**

Motion to accept the “Rules to Allocate Responsibility for the Cost of New Interconnection Facilities” as set forth in the document designated as the “Final Draft for BIC Meeting on May 24<sup>th</sup> 2001” with the modification that the word “Load” be deleted from Section I.A ; And the IITF address, prior to the Management Committee vote, the issue of Transmission Owner cost recovery in the event of regulatory rejection of baseline plan cost expenditure; And that nothing in the Rules shall preclude the eventual crediting or recovery of cost to the Developer as otherwise consistent with FERC regulations; And that minority positions designated in bold type in the Rules document referenced above are removed.

*(Motion passed by a majority show of hands with 2 opposed)*

**Motion #4:**

Motion to table Motion #3

*(Motion failed with 20% affirmative votes)*

**Motion #5:**

Motion to amend Motion #3 by adding: Netting will not apply to the elimination or reduction of System Upgrade Facilities identified in the Annual Transmission baseline assessment if the alternative presented by the Developers project does not provide equivalent reliability, capability, or equipment margins.

*(Motion failed with 2 affirmative votes)*

**Price Responsive Load Working Group (PRLWG)**

Mr. David Lawrence of NYISO identified five changes to the proposed Emergency Demand Response Program Manual. Discussion concerning a “Round Robin” sequence for dispatch led to the addition of a friendly amendment to Motion #6.

**Motion #6:**

Motion to approve the Emergency Demand Response Program Manual with the following text:

*When more than 150MW of CDEPGU's has been signed up statewide, dispatch will occur in*

*a "Round Robin" sequence. Dispatch will be by CSP, after NYISO has given consideration to the zonal load conditions and expected transmission constraints during the emergency. Position number in the round robin dispatch sequence will be based on the submission date of the first valid EDRP Attachment B form by the CSP, which registers as a CDEPGU. Once the CSP is called for an EDRP event they will move to the back of the line, in order, and wait their turn for the next EDRP event.*  
*(Motion passed unanimously by a show of hands)*

Mr. Larry Dewitt of Pace Energy Project introduced a motion to accept the Day-Ahead Demand Reduction Program Manual. To questions raised about the possibility of Day-Ahead Demand Reduction bids setting the price of energy, Mr. Robert Thompson of NYISO responded that the situation is not expected to occur adding that the MMU would reserve the price and determine if the price was correctly set in that event.

Mr. Lawrence addressed the allocation of generator slots available for price responsive load and explained the slot allocation process. Discussion revealed Market Participants concerns about the limited number of slots available and Mr. Dewitt accepted a friendly amendment directing the NYISO to actively investigate increasing the number of bid slots available. Additional friendly amendments accepted by Mr. Dewitt include reserving at least two bid slots for Long Island and the addition of exclusion provisions that were inadvertently left out of the manual.

**Motion #7:**

Motion to approve the Day Ahead Demand Response Program Manual with Amendments as noticed and discussed at BIC 5/24/01 (see Attachment A for full text of motion)  
*(Motion passed unanimously by a show of hands)*

**Installed Capacity Working Group (ICAPWG)**

Ms. Kathy Robb, representing the NYISO, reported on the ICAP Working Group's proposed implementation of the Stage 2 ICAP Market Design. Ms. Robb provided a review of the background and process leading to Stage 1A ICAP and introduced the Stage 2 Tariff and manual. Mr. Howard Fromer of Enron discussed the UCAP methodology and changes to the procurement period explaining that UCAP requirements would be modified every month to reflect load shifting and that LSEs must certify that they have sufficient UCAP on a monthly basis. Mr. Fromer also addressed revisions and clarifications to the Stage 2 Tariff and Manual and pointed out that there are sanctions for TOs that fail to meet obligations that are imposed upon them by the Tariff. He added that if a generator refuses forced rescheduling it cannot sell UCAP for the unit for the month in which it undertakes the outage.

Mr. Fromer introduced Motion #8 to adopt the Stage 2 ICAP Tariff and in subsequent discussion reported that several ICAP to UCAP translation issues had been resolved but that translation issues dealing with ConEd divested units remained. He explained that the ICAPWG recommended that the NYISO ask FERC to decide the issue via a cover letter submitted with the Tariff.

Efforts to amend Motion #8 (Motions #9 and #10) were unsuccessful.

**Motion #8:**

Motion to approve the Stage 2 ICAP Tariff.  
*(Motion passed with 84.00 % affirmative votes)*

**Motion #9:**

Motion to amend Motion #8 to add: provided that the ICAP to UCAP translation factor be applied equally to the in-city price cap and the deficiency penalty.  
*(Motion failed with only 2 affirmative votes)*

**Motion #10:**

Motion to Amend Motion #8 to retain the current 6 month obligation procurement period in the Stage 2 ICAP filing and to direct the ICAP WG to develop a proposal for FERC approval as part of a comprehensive look at the ICAP Market structure and rules and implementation for the Summer 2002 capability period.  
*(Motion failed with 37.90 % affirmative votes)*

Following the vote on Motion #8, Ms. Robb suggested BIC action on the proposal to request that FERC rule on the ICAP to UCAP translation numbers adding that parallel efforts by the ICAPWG to resolve the issue will continue.

At the June 1<sup>st</sup> session of the meeting Ms. Robb proposed that three translation numbers be submitted to FERC via the Tariff cover letter. The three numbers would represent the opinions of the three parties involved (ConEd, In-City Generators and the NYS Dept. of Public Service) and would include a brief explanation of each party's position. Ms. Robb explained that efforts to resolve the translation would continue with the FERC decision as a last resort if the issue could not be resolved prior to a FERC ruling. Mr. Fromer added that the letter will not support any one position but is intended to give FERC an overview of the issue. A 10-day comment will allow Market Participants to provide detailed comments to the FERC. Chairman Brown added that the letter would be as simple and non-judgmental as possible and called for an ICAPWG meeting to discuss the drafting of the letter.

Mr. Fromer introduced Motion #12 and accepted a friendly amendment specifying that the issue pertains to mitigated Generators bid caps.

**Motion #12:**

Move that the ISO will file with the Stage 2 ICAP Tariff a cover letter to FERC describing three alternative In-City translation numbers as they pertain to the mitigated Generators bid cap, with a request that FERC decide upon such a final In-City translation number, which is necessary for the implementation of the Stage 2 Installed Capacity Market Tariff, and that parties will file comments on the In-City translation issue ten business days after the day ISO files the proposed



ICAP Stage 2 Tariff with FERC.  
(Motion passed with 65.81 % affirmative votes)

### **Scheduling and Pricing Working Group (S&PWG)**

Mr. Thompson briefly addressed the status of ECAs A and B during the May 24<sup>th</sup> meeting stating that removal of the \$20,000 adder would not take affect on May 29<sup>th</sup> adding that supporting documentation would be distributed prior to implementation.

At the June 1<sup>st</sup> session Mr. Thompson reported that ECAs A and B would be reissued prior to the June 8<sup>th</sup> expiration and that they would remain in effect until the required Tariff changes are effective. A Market Participant expressed concern about precedent implications related to reissuing the ECAs without Committee action.

Addressing the delay in the removal of the \$20,000. adder, Mr. Thompson explained that the NYISO was discussing **the impact** implications with PJM and that deployment would take place when the NYISO was comfortable that Market Participants understood the changes and any impact issues for PJM were addressed. He also announced that Tariff changes were required to implement changes to the IS+ transaction curtailment prioritization process adding that the issue was scheduled for Management Committee action on June 6<sup>th</sup>.

Mr. Thompson discussed ELR/CLR and the Generator Issues stating that the FERC filings were planned for early June with requested effective dates of July 1<sup>st</sup> and July 27<sup>th</sup> respectively. Chairman Brown suggested that the NYISO email a schedule to Market Participants that defines key dates pertaining to ELR/CLR and other Generator Issues.

### **Billing and Accounting Working Group (BAWG)**

Mr. Wes Yeomans, Chairman of the BAWG, reported that the BAWG determined that two issues under BAWG consideration require BIC direction: (1) ~~t~~he use of Day-Ahead bids for Real-Time bids when a Real-Time bid is missing for local reliability billing, and (2) the use of an Hour-Ahead bid from a generator in a group as the Hour-Ahead bid for other units in the group that are missing a bid. **Both issues** were referred to the Scheduling and Pricing Working Group.

### **Market Structures Working Group (MSWG)**

Reporting on activities of the Virtual Bidding Task Force, Mr. Robert de Mello of NYISO defined Virtual Load and Virtual Supply and discussed characteristics of each. He explained that all load bidding

will be on a zonal basis and that price caps must be included with bids. Mr. de Mello also explained that Virtual Supply bids are strictly financial instruments and will not be considered for reliability purposes.

Mr. de Mello responded to several questions concerning the requirement that bid caps be included with load bids and suggested that interested parties attend the upcoming MSWG meeting for more detailed discussion. He also described the existing Day-Ahead uplift methodology and explained the proposed uplift allocation method, discussed the allocation of ancillary service costs, and presented a schedule for the implementation of Virtual Bidding.

## **VI Schedule 1 Unbundling Proposal**

Mr. Michael Mackles of NYISO explained the reasons for unbundling and allocating Schedule 1 costs and described the process that led to the assignment of 80 services to 5 service categories. He reported that the BAWG had reviewed the proposed allocation and that no issues were identified by the BAWG. After Market Participants raised several questions concerning Grandfathered TCC rights, equity issues, the assignment of items to the OATT and MST, and the distribution of materials beyond the BAWG, Chairman Brown announced that the issue would be discussed at the ~~May~~June 30<sup>th</sup> BAWG meeting.

At the June 1<sup>st</sup> session Chairman Brown suggested that the S&PWG discuss the Unbundling of Schedule 1 Costs issue at its upcoming meeting. To a question concerning the possibility of a July FERC filing Ms. Mollie Lampi of NYISO indicated that the intent was to resolve outstanding issues at the BIC and S&PWG meetings so that a filing on these issues could be made in July.

Mr. Kevin Jones, representing the NYISO, reported on issues identified at the ~~May~~June 30<sup>th</sup> BAWG meeting. Issues included the additional cost for mitigated in-city units; cost allocation issues with respect to TOs not serving load; and cost allocation issues with respect to unsuccessful TCC bidders. Mr. Jones explained that action at the June 6<sup>th</sup> Management Committee (MC) would address the proposed cost allocation methodology and added that Tariff language would be developed following MC approval of the allocation methodology.

Addressing Market Participant concerns about possible impact on existing long-term agreements, Ms. Mollie Lampi of NYISO explained that the Tariff filing would only explain the new cost allocation system and that implementation could be scheduled with consideration given to existing agreements.

Chairman Brown explained that the MC could address the cost allocation issue even if the BIC does not vote on it.

## **~~VII~~ New Business**

Chairman Brown announced that Mr. Steve Wemple, Vice-Chairman of the BIC and Mr. Wes Yeomans, ~~Vice-Chairman of the Operating Committee~~BAWG were working on a new manual revision process.

Discussion of the integrated, balanced, comprehensive sanctions package was not held. It will be discussed at a working group meeting and the next meeting of the Management Committee.

**VIII Administrative Matters**

~~No administrative matters were discussed at this meeting.~~

Action on the Bylaws Subcommittee's recommendation was taken during the Chairman's report.

**IX. Approval of NYISO Manuals**

No manuals were presented for BIC action.

**VI Adjournment**

The May 24<sup>th</sup> meeting was recessed at 4:30 PM to be continued by conference call on Friday, June 1<sup>st</sup>. The meeting was adjourned at 12:05 PM on June 1<sup>st</sup>.

**Motion #11:**

Motion to recess to reconvene on June 1<sup>st</sup>, 2001 from 9:30 to 12:00 via Conference Call

**Motion #12:**

Motion to adjourn the BIC meeting.

(Motion passed unanimously by show of hands)

Respectfully submitted,

Peter K. Lemme

Recording Secretary, Business Issues Committee

**Business Issues Committee – Action Item Listing**

Number	Action Items	Assigned to
BIC.05.24.01-1	Provide more detailed information on what is driving the increase in the number of price reservations in the Market Operations Report.	C. King
BIC.05.24.01-2	Post the BIC Data Posting matrix with the scheduled completion dates for each item.	W. Pfuntner
BIC.05.24.01-3	Email the NYISO web location of the new billing format information to Market Participants	R. Hoefer

BIC.05.24.01-4	Distribute information about the removal of the \$20,000 adder.	R. Thompson
BIC.05.24.01-5	Send an email to the <del>TIE</del> with overview and schedule of the ELR/CLR and Generation Issues Tariff filing and implementation schedules	R. Thompson
BIC.05.24.01-6	Notify MMU of potential new charges to generators resulting from the "Unbundling of Schedule 1" cost allocations for consideration with respect to the calculation of reference prices and provide a response on this issue at the 6/5 S&P meeting.	M. Lampi

## **NYISO Business Issues Committee Meeting**

May 24, 2001 - NYS Nurses Association, Albany, NY  
And  
June 1, 2001 Via Conference Call

### **MOTIONS OF THE MEETING**

#### **Motion #1:**

Motion to approve the minutes from the April 3, April 16, April 24, April 27, 2001 Meeting.  
*(Motion passed unanimously by a show of hands)*

#### **Motion #2:**

Motion to amend the Bylaws to change the Meeting Notice time period from 7 days to 5 days.  
*(Motion passed unanimously by a show of hands)*

#### **Motion #3:**

Motion to accept the "Rules to Allocate Responsibility for the Cost of New Interconnection Facilities" as set forth in the document designated as the "Final Draft for BIC Meeting on May 24<sup>th</sup> 2001" with the modification that the word "Load" be deleted from Section I.A ; And the IITF address, prior to the Management Committee vote, the issue of Transmission Owner cost recovery in the event of regulatory rejection of baseline plan cost expenditure; And that nothing in the Rules shall preclude the eventual crediting or recovery of cost to the Developer as otherwise consistent with FERC regulations; And that minority positions designated in bold type in the Rules document referenced above are removed.  
*(Motion passed by a majority show of hands)*

#### **Motion #4:**

Motion to table Motion #3  
*(Motion failed with 20% affirmative votes)*

#### **Motion #5:**

Motion to amend Motion #3 by adding: Netting will not apply to the elimination or reduction of System Upgrade Facilities identified in the Annual Transmission baseline assessment if the alternative presented by the Developers project does not provide equivalent reliability, capability, or equipment margins.  
*(Motion failed with only 2 affirmative votes)*

#### **Motion #6:**

Motion to approve the Emergency Demand Response Program Manual with the following text:  
*When more than 150MW of CDEPGU's has been signed up statewide, dispatch will occur in a "Round Robin" sequence. Dispatch will be by CSP, after NYISO has given consideration to the zonal load conditions and expected transmission constraints during the emergency.*

*Position number in the round robin dispatch sequence will be based on the submission date of the first valid EDRP Attachment B form by the CSP, which registers as a CDEPGU. Once the CSP is called for an EDRP event they will move to the back of the line, in order, and wait their turn for the next EDRP event.*

*(Motion passed unanimously by a show of hands)*

**Motion #7:**

Motion to approve the Day Ahead Demand Response Program Manual with Amendments as noticed and discussed at BIC 5/24/01 (see Attachment A for full text of motion)

*(Motion passed unanimously by a show of hands)*

**Motion #8:**

Motion to approve the Stage 2 ICAP Tariff.

*(Motion passed with 84.00 % affirmative votes)*

**Motion #9:**

Motion to amend Motion #8 to add: provided that the ICAP to UCAP translation factor be applied equally to the in-city price cap and the deficiency penalty.

*(Motion failed with only 2 affirmative votes)*

**Motion #10:**

Motion to Amend Motion #8 to retain the current 6 month obligation procurement period in the Stage 2 ICAP filing and to direct the ICAP WG to develop a proposal for FERC approval as part of a comprehensive look at the ICAP Market structure and rules and implementation for the Summer 2002 capability period.

*(Motion failed with 37.90 % affirmative votes)*

**Motion #11:**

Motion to recess to reconvene on June 1<sup>st</sup>, 2001 from 9:30 to 12:00 via Conference Call

**June 1<sup>st</sup>, 2001 Reconvened BIC meeting:**

**Motion #12:**

Move that the ISO will file with the Stage 2 ICAP Tariff a cover letter to FERC describing three alternative In-City translation numbers as they pertain to the mitigated Generators bid cap, with a request that FERC decide upon such a final In-City translation number, which is necessary for the implementation of the Stage 2 Installed Capacity Market Tariff, and that parties will file comments on the In-City translation issue ten business days after the day ISO files the proposed ICAP Stage 2 Tariff with FERC.

*(Motion passed with 65.81 % affirmative votes)*

## Attachment A

### Full text of the BIC Approved Amendment to Motion # 7:

#### New Section – Award Methodology

The following methodology will be used to determine the awards and will be re-evaluated for 2002 to incorporate the program participation experience during the 2001 summer capability period to ensure the award methodology continues to be just and reasonable.

As a necessary step in implementing the Day-Ahead Demand Response Program (DADRP), LSEs interested in participating must submit to the NYISO their good faith estimate of the number of required bid slots. Since it is anticipated that there will be a limited number of Demand Response Bid Slots available this year, LSEs are asked to submit the following information:

- For aggregated loads, provide the company name, Zone, demand reduction MW, and type of reduction (interruptible load or non-diesel standby generation) for each aggregated resource. Aggregated load bids must total at least 1 MW per bus.
- For individual Demand Side Resource bids, in addition to the above information, LSEs must submit a letter of intent to participate signed by the Demand Side Resource. Individual DSE bids must total at least 1 MW per bus. A sample letter of intent is provided below.

The NYISO will weigh all submissions with the intent to maximize participation in the program, recognizing location and MW offered. In allocating slots, the historical superzone price information compiled by Neenan Associates will be used to ratio the MWs offered. Preference will be given to interruptible load over non-diesel standby generation (the latter may see equal benefit from participating in the Zonal Price-Capped Load Bidding Program). All bids aggregated together must be interruptible load OR non-diesel standby generation. Within a single bid there will be no intermingling of types of reduction.

Submission of individual or aggregated Demand Side Resource information does not constitute a commitment to the program on behalf of any Demand Side Resource. This can only be done through the registration forms included in the DADRP manual.

The NYISO intends to allow at least two rounds of submissions for the summer of 2001; to this end, LSEs should submit their requests by the following dates:

- May 31 (first round)
- June 15 (second round)

As a guide for slot allocation, the NYISO will observe the following division of slots between NYC/LI and the remainder of the state (ROS):

- Round 1: 14 NYC/LI(at least one of which will be LI if requested), 26 ROS
- Round 2: 4 NYC/LI(at least one of which will be LI if requested), 6 ROS

After the first round, unassigned LSE requests will be queued and considered for bid slots in the second rounds. If slots are not allocated in the the first round, they will be carried over to the second round.

The NYISO will actively investigate increasing the number of available bid slots, by contacting market participants in the NYCA zones, among other things.

Expressions of interest should be submitted to:

DJ Lawrence

New York Independent System Operator

290 Washington Avenue Extension

Albany, NY

fax: 518-356-6208

e-mail: [dlawrence@nyiso.com](mailto:dlawrence@nyiso.com)

Letters of Intent may be faxed with originals sent via regular mail.

Questions may be e-mailed to: [dlawrence@nyiso.com](mailto:dlawrence@nyiso.com).

Sample Letter of Intent (fill in the appropriate information noted in square brackets)

“Pursuant to procedures adopted by the NYISO, [Demand Side Resource] hereby provides this letter as evidence of its intent to participate in the NYISO Day-Ahead Demand Response Program (DADRP). Based upon the current understanding of the DADRP, [Demand Side Resource] would be willing to commit to bid approximately \_\_\_ MW of [curtailable load or non-diesel standby generation] into the DADRP, depending upon the day-ahead price of energy and other factors. “

In addition, Three specific changes are moved for the draft dated 5/21/2001:

- On page 30, “a3” should be defined as **“fraction of time when Sprainbrook-Dunwoodie interface is constraining (0.061).”**
- On page 30, “a4” should be defined as **“fraction of time when Con Ed-Long Island interface is constraining (0.337).”**
- On page 30, the last sentence before Figure 9.1 should be replace with **“The specific values for a<sub>1</sub>...a<sub>4</sub> will be used for 2001. The specified values and the overall methodology will be reviewed by the Price-Responsive Load Working Group prior to 2002.”**

In addition, **5.4 Exclusion provisions**

Three types of exclusions are required when computing the calculation of the simple average: DADRP event days, days when load curtails as part



of the Emergency Demand Response Program (EDRP), and shutdown days.

- a) If one or more EDRP event days occur within the range of days used to calculate the Customer Baseline for the day of an EDRP event, the previous EDRP event day is eliminated from the average. The simple average for each hour is determined from the remaining days following the calculation provisions established above for the appropriate Customer Baseline day-type.
- b) If one or more DADRP event days occur within the range of days used to calculate the Customer Baseline for the day of a DADRP event, the previous DADRP event day is eliminated from the average. The simple average for each hour is determined from the remaining days following the calculation provisions established above for the appropriate Customer Baseline day-type.
- c) In the case where a day included in the simple average contains 4 or more consecutive hours with hourly values are less than 75% of the simple average for the corresponding hour, that day is excluded and the simple average is determined from the remaining days following the calculation provisions established above for the appropriate Customer Baseline day-type.

**New York Independent System Operator - Committee Membership**

**Business Issues Committee - Attendance May 24-June 1, 2001 Meeting in Albany - Parties Checked in Attendance**

Organization	Sector	Representative	Proxy	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Guest
NYS Energy Research & Develop. Auth.	End Use - Gov. Agency/Aggr.								
The City of New York	End Use - Gov. Agency/Aggr.	Jay Kooper	✓ Jonathan Wallach	Richard Miller					
Alcoa/Reynolds Metals Company	End Use - Large Consumers	Leonard Singer		✓ Robert Loughney	Michael Mager				
Amerada Hess Corporation	End Use - Large Consumers	Michael DiBella		Greg Sticka	Kelly Lovorn	Greg Olsen			
ATCO Management Co.	End Use - Large Consumers	Peter DiCapua		Scott Petersen	George Diamantopoulos	Steven Latargia			
IBM Corporation	End Use - Large Consumers	Leonard Singer		✓ Robert Loughney					
Occidental Chemical Corp.	End Use - Large Consumers	Leonard Singer		✓ Robert Loughney	Michael Mager				
Praxair Inc.	End Use - Large Consumers	Christian Lenci		Leonard Singer	✓ Robert Loughney	Michael Mager			
Xerox Corporation	End Use - Large Consumers	Leonard Singer		✓ Robert Loughney	Michael Mager				
Metropolitan Transportation Authority	End Use - Large Cons. Gov.	Jesse Samberg		✓ Robert Loughney	Michael Mager				
Aaron Breidenbaugh	End Use - Small Consumers	✓ Aaron Breidenbaugh		Gary Caplan	Walter McCarroll				
Association for Energy Affordability, Inc.	End Use - Small Consumers	David Hepinstall		✓ Larry DeWitt					
Beth Israel Health Care System	End Use - Small Consumers	Catherine Luthin		✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner		
Building and Realty Institute	End Use - Small Consumers	Herb Rose		Jeff Hanley	Catherine Luthin	✓ John Dowling	Jennifer Kearney		
Caithness Energy, L.L.C	End Use - Small Consumers	Daniel McBrearty		Jack Feinstein					
Citizens Advisory Panel	End Use - Small Consumers	Gordian Raacke		✓ Larry DeWitt					
CNYC Inc. (Council of NY Coop & Condo)	End Use - Small Consumers	Herb Rose		MaryAnn Rothman	Catherine Luthin	✓ John Dowling	Jennifer Kearney		
Columbia University	End Use - Small Consumers	Catherine Luthin		✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner		
Hudson River Energy Group	End Use - Small Consumers	Frank Radigan							
Mount Sinai Medical Center	End Use - Small Consumers	Catherine Luthin		✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner		
New York Energy Buyers Forum	End Use - Small Consumers	Catherine Luthin		✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner		
New York Presbyterian Hospital	End Use - Small Consumers	Catherine Luthin		✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner		
New York University	End Use - Small Consumers	Catherine Luthin		✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner		
Refined Sugars, Inc.	End Use - Small Consumers	John Gebhard		Paul Faia	Catherine Luthin	✓ John Dowling	Jennifer Kearney		
William P. Short	End Use - Small Consumers	William Short							
NY State Consumer Protection Board	End Use - State Agency	✓ Tariq Niazi		Doug Elfner					✓ John Walters
AES NY	Generation Owners	Doug Roll	✓ Chris Wentfort	Charles Sjoberg					
American National Power, Inc.	Generation Owners	✓ Dorothy Capra		Bill Henson					
CH Resources	Generation Owners	Gary Thom		Gary Miller					
East Coast Power	Generation Owners	✓ Roy Shanker		Gary Kevill					
Edison Mission Marketing & Trading	Generation Owners	✓ William Roberts		Robert Agnello					
Energy Nuclear Northeast	Generation Owners	Marc Potkin		William Stone					
Indeck Energy Services	Generation Owners	Mike Janczak		Mike Ferguson	✓ Mark Younger				
KeySpan Ravenswood, Inc	Generation Owners	James Brennan	✓ Peter Chamberlain	Jeffrey Smith	✓ Dick Ackerson	Ron Lukas	✓ Terrence Kain	James D'Andrea	
Mirant New York, Inc.	Generation Owners	✓ Vicki Lynch		Joe Holtman	✓ Doreen Saia	✓ Doreen Saia			
NRG Energy	Generation Owners	Joe DeVito		Paul Savage	✓ Ruben Brown	✓ Ruben Brown	✓ Peter Chamberlain	✓ Keith O'Neal	
Orion Power New York	Generation Owners	✓ Mary Lynch		Mark Sudbey	✓ John Reese				
PG&E Generating	Generation Owners	✓ Steve McDonald		Jeff Simmons					
PSEG Energy Resources & Trade	Generation Owners	Raymond DePillo		Michael LaFalce	✓ Bob Logan	Dennis Sobieski			
Sithe Energies, Inc.	Generation Owners	✓ Tim Bush		Garry Brown	David Applebaum				
TransCanada Power Marketing	Generation Owners	William Taylor		Elaine Beaudry					
NYS Department of Public Service	Non-voting	✓ Joel Brainard		✓ Bill Heinrich					✓ Happ,Dvorsky,Keller
1st Rochdale Cooperative NYC	Other Suppliers	Phyllis Kessler		Gregory Wortham					
Advantage Energy, Inc.	Other Suppliers	Kyle Storie							
Aquila Energy Marketing Corp.	Other Suppliers	Jason Stever		Peter Brown	David Wiesner	✓ Pamela VanHorn	✓ Richard Mooney		
Automated Power Exchange (APX)	Other Suppliers	Jim Verna		✓ Glen McCartney					
Cinergy Capital and Trading	Other Suppliers	Jan Bagnall		John Ambrose					
Cinergy Services	Other Suppliers	Jan Bagnall		John Ambrose					
Con Edison Energy	Other Suppliers	✓ Stephen Wemple		Ivan Kimball					
Con Edison Solutions	Other Suppliers	✓ Stephen Wemple		Rich Staines					
Conectiv	Other Suppliers	Steve Huntoon		Bill Fehr					
Constellation Power Source	Other Suppliers	✓ David Taylor		Harvey Reed	Douglas Keegan				
Duke Energy North America, LLC	Other Suppliers	Ronald Matlock		✓ Del Disher					
Dynegy	Other Suppliers	Chad Wagner		Matthew Picardi					
El Paso Merchant Energy	Other Suppliers	Alan Foster		Eric Stoerr					✓ Laura Rehor
Energetix, Inc.	Other Suppliers	✓ Barney Farnsworth		Gerald Strassner					
Enron Power Marketing Inc.	Other Suppliers	✓ Howard Fromer							
Exelon Generation - Power Team	Other Suppliers	✓ Jeff Guistwhite		✓ Tim Bush	Regina Carrado	✓ Garry Brown			
FPL Energy	Other Suppliers	✓ Bill Fenerty		Dan Wheeler					
HQ Energy Services	Other Suppliers	✓ Michel Prevost		Paul Norris					
KeySpan Energy Services	Other Suppliers	Ron Lukas		✓ Ruben Brown	✓ Peter Chamberlain	John Smith			
MEGA	Other Suppliers	Joseph Limone		John Carmody					
Morgan Stanley Capital Group	Other Suppliers	Patrick Murray		Karen Kochonies	✓ Levon Kazarian	Doron Ezickson			
New Energy Inc.	Other Suppliers	Peter Duprey		✓ Stephen Fernands					✓ Joe Feury
Niagara Mohawk Energy Marketing	Other Suppliers	Marc Overdyk		Dave French					✓ Don Barker
NU / Select Energy	Other Suppliers	✓ James Scheiderich		Gunnar Jorgensen					
Ontario Power Generation Inc.	Other Suppliers	Tasos Karatsoreos		Brian McConville	Ken Lacivita	Scott McArthur	Erica Cheung		
PP&L Energy Plus	Other Suppliers			Jim Strobel	Harry Tom	Roland Moor			
PSEG Energy Technologies Inc.	Other Suppliers	Patricia Esposito		Ken Lempicki					
Sempra Energy Trading	Other Suppliers	Bill Winget		Dana Volpe	✓ Russel Like				
Strategic Energy LLC	Other Suppliers	✓ Jace Cochrane		Jeffrey Knox	James McCormick	Lisa Barton			✓ Lisa Kent
Strategic Power Management, Inc.	Other Suppliers	Mario DiValentino		Tom Folchi	Dan Duthie				
TransEnergie U.S. Ltd.	Other Suppliers	Michael Jacobs		José Rotger					
Williams Energy Marketing & Trading Co.	Other Suppliers	Mike Grim		Dennis Keener					
Long Island Power Authority	Public Power - Authorities	✓ James Parmelee		Alan Elberfeld	✓ Kevin Jones				
New York Power Authority	Public Power - Authorities	Dave Wang		✓ Robert Gow	✓ Bob Deasy				
American Wind Energy Association	Public Power - Environmental	David Wooley		✓ Larry DeWitt					
Environmental Advocates	Public Power - Environmental	Anne Reynolds		✓ Larry DeWitt					
Nat'l Resources Defense Council	Public Power - Environmental	Dale Bryk		✓ Larry DeWitt					
Pace University	Public Power - Environmental	Edward Smeloff		✓ Larry DeWitt					
Scenic Hudson	Public Power - Environmental	✓ Larry DeWitt							
Bath Electric, Gas & Water Systems	Public Power - Munis & Co-ops	Neil Wrinkle	✓ Tom Rudebusch	✓ Ken Moore	Jim Hamilton	Paul Pallas	Jack Brown		
City of Jamestown Board of Pub. Util.	Public Power - Munis & Co-ops	✓ Michael Darroch		Wally Haase	✓ Tom Rudebusch				
Pittsburgh Municipal Lighting Dept.	Public Power - Munis & Co-ops	Jack Brown		✓ Ken Moore	✓ Tom Rudebusch				
Village of Fairport	Public Power - Munis & Co-ops	Ken Moore		✓ Tom Rudebusch	Paul Pallas				
Village of Freeport	Public Power - Munis & Co-ops	Hubert Bianco		Robert Kortright					
Village of Rockville Centre	Public Power - Munis & Co-ops	Paul Pallas	✓ Tom Rudebusch	✓ Ken Moore	Jim Hamilton	Jack Brown	Neil Wrinkle		
Village of Westfield	Public Power - Munis & Co-ops	Jim Hamilton	✓ Tom Rudebusch	✓ Ken Moore	Neil Wrinkle	Jack Brown	Paul Pallas		
Central Hudson Gas & Electric	Transmission Owners	✓ James Valleau		Thomas Canino	Jeff May	Rick Greener			
Consolidated Edison	Transmission Owners	Michael Forte		Gary Rozmus	✓ Tom Halleran				
Niagara Mohawk Power Company	Transmission Owners	✓ Jerry Ancona		Martin Amati	Scott Leuthauser				
NY State Electric Gas (NYSEG)	Transmission Owners	✓ Rick Mancini	David Kimiecik(BIC)	John Kobuskie	✓ Gary Freeland	✓ Ray Kinney			✓ Stu Kaplan
Orange & Rockland, Inc.	Transmission Owners	Gary Rozmus							
Rochester Gas & Electric	Transmission Owners	✓ Laurie King-Pirchner		Gerald Walter					
New Member	Non-voting								
New Member	Non-voting								

**New York Independent System Operator - Committee Membership**

**Business Issues Committee - Attendance May 24-June 1, 2001 Meeting in Albany - Parties Checked in Attendance**

Organization	Sector	Representative	Proxy	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Guest
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**NYISO and Hunton & Williams Members in Attendance:**

Ira Freilicher	Hunton & Williams
✓ Ken Davis	Hunton & Williams
✓ Kathy Robb	Hunton & Williams
✓ John Cutting	NYISO
✓ Mollie Lampi	NYISO
✓ Chuck King	NYISO
✓ Jonathan Mayo	NYISO
✓ Kristen Kranz	NYISO
✓ Leigh Bullock	NYISO
✓ Bob Thompson	NYISO
✓ Tony Elacqua	NYISO
✓ Bob deMello	NYISO
✓ Walt Pfuntner	NYISO
✓ Robb Pike	NYISO
✓ Gerald Deaver	NYISO
✓ Brad Kranz	NYISO
✓ John Charlton	NYISO
✓ Rich Dewey	NYISO
✓ Peter Lemme	NYISO
✓ Steve Corey	NYISO
✓ Kevin Jones	NYISO
✓ Mike Mackles	NYISO
✓ Kathy Whitaker	NYISO

**Key:**

- ✓ = In attendance
- ✓ = In attendance by teleconferencing on June 1st

# New York Independent System Operator

## Business Issues Committee - May 24, 2001

Motion: Motion 4

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	0.00	10.00	0	0.00	21.50	
Other Suppliers	21.5	✓	✓	21.50	0.00	7.00	5	0.00	21.50	
Transmission Owners	20.0	✓	✓	20.00	1.00	3.00	0	5.00	15.00	
End Use Consumers			✓							
Large Consumers	9.0	✓		9.00	0.00	5.00	0	0.00	15.50	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00	
Small Consumers	4.5	✓		4.50	0.00	0.00	12	0.00	0.00	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	1.00	0	0.00	4.50	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	0.00	1	0.00	0.00	
Public Power			✓							
State Power Authorities	8	✓		8.00	2.00	0.00	0	15.00	0.00	
Munis and Coops	7	✓		7.00	0.00	0.00	6	0.00	0.00	
Environmental	2	✓		2.00	0.00	2.00	3	0.00	2.00	
				5	100.00	3.00	28.00	27	20.00	80.00
					100.00	Normalized to 100% :			20.00	80.00

# New York Independent System Operator

Business Issues Committee - May 24, 2001

## Motion

### Motion 4

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.					
End Use - Gov. Agency/Aggr.	The City of New York	Jonathan Wallach		y		
End Use - Large Consumers	Alcoa/Reynolds Metals Company	Robert Loughney		y		1.00
End Use - Large Consumers	Amerada Hess Corporation					
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Robert Loughney		y		1.00
End Use - Large Consumers	Occidental Chemical Corp.	Robert Loughney		y		1.00
End Use - Large Consumers	Praxair Inc.	Robert Loughney		y		1.00
End Use - Large Consumers	Xerox Corporation	Robert Loughney		y		1.00
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh		y		
End Use - Small Consumers	Association for Energy Affordability, Inc.	Larry DeWitt		y		
End Use - Small Consumers	Beth Israel Health Care System	John Dowling		y		
End Use - Small Consumers	Building and Realty Institute	John Dowling		y		
End Use - Small Consumers	Caithness Energy, L.L.C					
End Use - Small Consumers	Citizens Advisory Panel	Larry DeWitt		y		
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)	John Dowling		y		
End Use - Small Consumers	Columbia University	John Dowling		y		
End Use - Small Consumers	Hudson River Energy Group					
End Use - Small Consumers	Mount Sinai Medical Center	John Dowling		y		
End Use - Small Consumers	New York Energy Buyers Forum	John Dowling		y		
End Use - Small Consumers	New York Presbyterian Hospital	John Dowling		y		
End Use - Small Consumers	New York University	John Dowling		y		
End Use - Small Consumers	Refined Sugars, Inc.	John Dowling		y		
End Use - Small Consumers	William P. Short					
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		1.00
Generation Owners	AES NY	Chris Wentlent		y		1.00
Generation Owners	American National Power, Inc.	Dorothy Capra		y		1.00
Generation Owners	CH Resources		y			
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y		1.00
Generation Owners	Entergy Nuclear Northeast					
Generation Owners	Indeck Energy Services	Mark Younger		y		1.00
Generation Owners	KeySpan Ravenswood, Inc	Dick Ackerson		y		1.00
Generation Owners	Mirant New York, Inc.	Vicki Lynch		y		1.00
Generation Owners	NRG Energy	Ruben Brown		y		1.00
Generation Owners	Orion Power New York	Mary Lynch		y		1.00
Generation Owners	PG&E Generating	Steve McDonald		y		1.00
Generation Owners	PSEG Energy Resources & Trade	Bob Logan		y		1.00
Generation Owners	Sihe Energies, Inc.	Tim Bush	y	y		
Generation Owners	TransCanada Power Marketing					
Non-voting	NYS Department of Public Service	Joel Brainard	y	y		
Other Suppliers	1st Rochdale Cooperative NYC					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Aquila Energy Marketing Corp.	Richard Mooney		y		
Other Suppliers	Automated Power Exchange (APX)	Glen McCartney		y		
Other Suppliers	Cinergy Capital and Trading		y			
Other Suppliers	Cinergy Services					
Other Suppliers	Con Edison Energy	Stephen Wemple	y	y		
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Conectiv					
Other Suppliers	Constellation Power Source	David Taylor		y		
Other Suppliers	Duke Energy North America, LLC	Dei Disher		y		
Other Suppliers	Dynegy					
Other Suppliers	El Paso Merchant Energy					
Other Suppliers	Energetix, Inc.	Barney Farnsworth	y	y		
Other Suppliers	Enron Power Marketing Inc.	Howard Fromer		y		1.00
Other Suppliers	Exelon Generation - Power Team	Jeff Guistwhite		y		1.00
Other Suppliers	FPL Energy	Bill Fenerty		y		1.00
Other Suppliers	HQ Energy Services	Michel Prevost		y		1.00
Other Suppliers	KeySpan Energy Services	Ruben Brown	y	y		
Other Suppliers	MEGA (Merchant Energy Group of the Americas)					
Other Suppliers	Morgan Stanley Capital Group	Levon Kazarian		y		1.00
Other Suppliers	New Energy Inc.	Stephen Fernands	y	y		
Other Suppliers	Niagara Mohawk Energy Marketing		y			
Other Suppliers	NU / Select Energy	James Scheiderich		y		1.00
Other Suppliers	Ontario Power Generation Inc.					
Other Suppliers	PP&L Energy Plus					
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Sempra Energy Trading	Russel Like		y		
Other Suppliers	Strategic Energy LLC	Jace Cochrane		y		1.00
Other Suppliers	Strategic Power Management, Inc.					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.					
Public Power - Authorities	Long Island Power Authority	James Parmelee		y	1.00	
Public Power - Authorities	New York Power Authority	Robert Gow		y	1.00	
Public Power - Environmental	American Wind Energy Association	Larry DeWitt		y		1.00
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y		
Public Power - Environmental	Natl Resources Defense Council	Larry DeWitt		y		1.00
Public Power - Environmental	Pace University	Larry DeWitt		y		
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y		
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Ken Moore		y		
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y		
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Ken Moore		y		
Public Power - Munis & Co-ops	Village of Fairport	Ken Moore		y		
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre	Ken Moore		y		
Public Power - Munis & Co-ops	Village of Westfield	Ken Moore		y		
Transmission Owners	Central Hudson Gas & Electric					
Transmission Owners	Consolidated Edison	Tom Halleran		y	1.00	
Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		y		1.00
Transmission Owners	NY State Electric Gas (NYSEG)	Rick Mancini		y		1.00
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric	Laurie King-Pirchner		y		1.00
Non-voting	New Member					
Non-voting	New Member					

# New York Independent System Operator

## Business Issues Committee - May 24, 2001

Motion: Motion 8

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against		
Generation Owners	21.5	✓	✓	21.50	6.00	0.00	4	21.50	0.00		
Other Suppliers	21.5	✓	✓	21.50	8.00	0.00	4	21.50	0.00		
Transmission Owners	20.0	✓	✓	20.00	1.00	4.00	0	4.00	16.00		
End Use Consumers			✓								
Large Consumers	9.0	✓		9.00	0.00	0.00	5	0.00	0.00		
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00		
Small Consumers	4.5	✓		4.50	10.00	0.00	2	20.00	0.00		
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	0.00	1	0.00	0.00		
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	0.00	1	0.00	0.00		
Public Power			✓								
State Power Authorities	8	✓		8.00	2.00	0.00	0	8.00	0.00		
Munis and Coops	7	✓		7.00	1.00	0.00	5	7.00	0.00		
Environmental	2	✓		2.00	3.00	0.00	2	2.00	0.00		
					5	100.00	31.00	4.00	24	84.00	16.00
						100.00	Normalized to 100% :			84.00	16.00

# New York Independent System Operator

Business Issues Committee - May 24, 2001

## Motion

### Motion 8

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.					
End Use - Gov. Agency/Aggr.	The City of New York	Jonathan Wallach		y		
End Use - Large Consumers	Alcoa/Reynolds Metals Company	Robert Loughney		y		
End Use - Large Consumers	Amerada Hess Corporation					
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Robert Loughney		y		
End Use - Large Consumers	Occidental Chemical Corp.	Robert Loughney		y		
End Use - Large Consumers	Praxair Inc.	Robert Loughney		y		
End Use - Large Consumers	Xerox Corporation	Robert Loughney		y		
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh		y	1.00	
End Use - Small Consumers	Association for Energy Affordability, Inc.	Larry DeWitt		y		
End Use - Small Consumers	Beth Israel Health Care System	John Dowling		y	1.00	
End Use - Small Consumers	Building and Realty Institute	John Dowling		y	1.00	
End Use - Small Consumers	Caithness Energy, L.L.C					
End Use - Small Consumers	Citizens Advisory Panel	Larry DeWitt		y		
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)	John Dowling		y	1.00	
End Use - Small Consumers	Columbia University	John Dowling		y	1.00	
End Use - Small Consumers	Hudson River Energy Group					
End Use - Small Consumers	Mount Sinai Medical Center	John Dowling		y	1.00	
End Use - Small Consumers	New York Energy Buyers Forum	John Dowling		y	1.00	
End Use - Small Consumers	New York Presbyterian Hospital	John Dowling		y	1.00	
End Use - Small Consumers	New York University	John Dowling		y	1.00	
End Use - Small Consumers	Refined Sugars, Inc.	John Dowling		y	1.00	
End Use - Small Consumers	William P. Short					
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		
Generation Owners	AES NY	Chris Wentlent		y	1.00	
Generation Owners	American National Power, Inc.	Dorothy Capra		y		
Generation Owners	CH Resources		y			
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y		
Generation Owners	Entergy Nuclear Northeast					
Generation Owners	Indeck Energy Services	Mark Younger		y	1.00	
Generation Owners	KeySpan Ravenswood, Inc	Dick Ackerson		y	1.00	
Generation Owners	Mirant New York, Inc.	Vicki Lynch		y	1.00	
Generation Owners	NRG Energy	Ruben Brown		y		
Generation Owners	Orion Power New York	Mary Lynch		y		
Generation Owners	PG&E Generating	Steve McDonald		y	1.00	
Generation Owners	PSEG Energy Resources & Trade	Bob Logan		y	1.00	
Generation Owners	Sihe Energies, Inc.	Tim Bush	y	y		
Generation Owners	TransCanada Power Marketing					
Non-voting	NYS Department of Public Service	Joel Brainard	y	y		
Other Suppliers	1st Rochdale Cooperative NYC					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Aquila Energy Marketing Corp.	Richard Mooney		y		
Other Suppliers	Automated Power Exchange (APX)	Glen McCartney		y		
Other Suppliers	Cinergy Capital and Trading		y			
Other Suppliers	Cinergy Services					
Other Suppliers	Con Edison Energy	Stephen Wemple	y	y		
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Conectiv					
Other Suppliers	Constellation Power Source	David Taylor		y		
Other Suppliers	Duke Energy North America, LLC	Del Disher		y	1.00	
Other Suppliers	Dynegy					
Other Suppliers	El Paso Merchant Energy					
Other Suppliers	Energetix, Inc.	Barney Farnsworth	y	y		
Other Suppliers	Enron Power Marketing Inc.	Howard Fromer		y	1.00	
Other Suppliers	Exelon Generation - Power Team	Jeff Guistwhite		y	1.00	
Other Suppliers	FPL Energy	Bill Fenerty		y	1.00	
Other Suppliers	HQ Energy Services	Michel Prevost		y	1.00	
Other Suppliers	KeySpan Energy Services	Ruben Brown	y	y		
Other Suppliers	MEGA (Merchant Energy Group of the Americas)					
Other Suppliers	Morgan Stanley Capital Group	Levon Kazarian		y		
Other Suppliers	New Energy Inc.	Stephen Fernands	y	y		
Other Suppliers	Niagara Mohawk Energy Marketing		y			
Other Suppliers	NU / Select Energy	James Scheiderich		y	1.00	
Other Suppliers	Ontario Power Generation Inc.					
Other Suppliers	PP&L Energy Plus					
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Sempra Energy Trading	Russel Like		y	1.00	
Other Suppliers	Strategic Energy LLC	Jace Cochrane		y	1.00	
Other Suppliers	Strategic Power Management, Inc.					
Other Suppliers	TransEnergy U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.					
Public Power - Authorities	Long Island Power Authority	James Parmelee		y	1.00	
Public Power - Authorities	New York Power Authority	Robert Gow		y	1.00	
Public Power - Environmental	American Wind Energy Association	Larry DeWitt		y	1.00	
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y		
Public Power - Environmental	Natl Resources Defense Council	Larry DeWitt		y	1.00	
Public Power - Environmental	Pace University	Larry DeWitt		y	1.00	
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y		
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Ken Moore		y		
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y	1.00	
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Ken Moore		y		
Public Power - Munis & Co-ops	Village of Fairport	Ken Moore		y		
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre	Ken Moore		y		
Public Power - Munis & Co-ops	Village of Westfield	Ken Moore		y		
Transmission Owners	Central Hudson Gas & Electric	James Valleeau		y	1.00	
Transmission Owners	Consolidated Edison	Tom Halleran		y	1.00	
Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Rick Mancini		y	1.00	
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric	Laurie King-Pirchner		y	1.00	
Non-voting	New Member					
Non-voting	New Member					

# New York Independent System Operator

## Business Issues Committee - May 24, 2001

Motion: Motion 10

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against		
Generation Owners	21.5	✓	✓	21.50	1.00	6.00	3	3.07	18.43		
Other Suppliers	21.5	✓	✓	21.50	0.00	8.00	4	0.00	21.50		
Transmission Owners	20.0	✓	✓	20.00	4.00	0.00	0	20.00	0.00		
End Use Consumers			✓								
Large Consumers	9.0	✓		9.00	5.00	0.00	0	10.33	0.00		
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00		
Small Consumers	4.5	✓		4.50	0.00	1.00	11	0.00	5.17		
Gov. State-wide Cons. Advocate	2.7	✓		2.70	1.00	0.00	0	4.50	0.00		
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	0.00	1	0.00	0.00		
Public Power			✓								
State Power Authorities	8	✓		8.00	0.00	2.00	0	0.00	17.00		
Munis and Coops	7	✓		7.00	0.00	0.00	6	0.00	0.00		
Environmental	2	✓		2.00	0.00	0.00	5	0.00	0.00		
					5	100.00	11.00	17.00	30	37.90	62.10
						100.00	Normalized to 100% :			37.90	62.10



**New York Independent System Operator**  
**Business Issues Committee - May 24, 2001**

**Motion**  
**Motion 10**

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.					
End Use - Gov. Agency/Aggr.	The City of New York	Jonathan Wallach		y		
End Use - Large Consumers	Alcoa/Reynolds Metals Company	Robert Loughney		y	1.00	
End Use - Large Consumers	Amerada Hess Corporation					
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Robert Loughney		y	1.00	
End Use - Large Consumers	Occidental Chemical Corp.	Robert Loughney		y	1.00	
End Use - Large Consumers	Praxair Inc.	Robert Loughney		y	1.00	
End Use - Large Consumers	Xerox Corporation	Robert Loughney		y	1.00	
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh		y		1.00
End Use - Small Consumers	Association for Energy Affordability, Inc.	Larry DeWitt		y		
End Use - Small Consumers	Beth Israel Health Care System	John Dowling		y		
End Use - Small Consumers	Building and Realty Institute	John Dowling		y		
End Use - Small Consumers	Caithness Energy, L.L.C					
End Use - Small Consumers	Citizens Advisory Panel	Larry DeWitt		y		
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)	John Dowling		y		
End Use - Small Consumers	Columbia University	John Dowling		y		
End Use - Small Consumers	Hudson River Energy Group					
End Use - Small Consumers	Mount Sinai Medical Center	John Dowling		y		
End Use - Small Consumers	New York Energy Buyers Forum	John Dowling		y		
End Use - Small Consumers	New York Presbyterian Hospital	John Dowling		y		
End Use - Small Consumers	New York University	John Dowling		y		
End Use - Small Consumers	Refined Sugars, Inc.	John Dowling		y		
End Use - Small Consumers	William P. Short					
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y	1.00	
Generation Owners	AES NY	Chris Wentlent		y		1.00
Generation Owners	American National Power, Inc.	Dorothy Capra		y		
Generation Owners	CH Resources		y			
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y		
Generation Owners	Entergy Nuclear Northeast					
Generation Owners	Indeck Energy Services	Mark Younger		y		1.00
Generation Owners	KeySpan Ravenswood, Inc	Dick Ackerson		y		1.00
Generation Owners	Mirant New York, Inc.	Vicki Lynch		y		
Generation Owners	NRG Energy	Ruben Brown		y	1.00	
Generation Owners	Orion Power New York	Mary Lynch		y		1.00
Generation Owners	PG&E Generating	Steve McDonald		y		1.00
Generation Owners	PSEG Energy Resources & Trade	Bob Logan		y		1.00
Generation Owners	Sihe Energies, Inc.	Tim Bush	y	y		
Generation Owners	TransCanada Power Marketing					
Non-voting	NYS Department of Public Service	Joel Brainard	y	y		
Other Suppliers	1st Rochdale Cooperative NYC					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Aquila Energy Marketing Corp.	Richard Mooney		y		
Other Suppliers	Automated Power Exchange (APX)	Glen McCartney		y		
Other Suppliers	Cinergy Capital and Trading		y			
Other Suppliers	Cinergy Services					
Other Suppliers	Con Edison Energy	Stephen Wemple	y	y		
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Conectiv					
Other Suppliers	Constellation Power Source	David Taylor		y		1.00
Other Suppliers	Duke Energy North America, LLC	Del Disher		y		1.00
Other Suppliers	Dynegy					
Other Suppliers	El Paso Merchant Energy					
Other Suppliers	Energetix, Inc.	Barney Farnsworth	y	y		
Other Suppliers	Enron Power Marketing Inc.	Howard Fromer		y		1.00
Other Suppliers	Exelon Generation - Power Team	Jeff Guistwhite		y		1.00
Other Suppliers	FPL Energy	Bill Fenerty		y		1.00
Other Suppliers	HQ Energy Services	Michel Prevost		y		1.00
Other Suppliers	KeySpan Energy Services	Ruben Brown	y	y		
Other Suppliers	MEGA (Merchant Energy Group of the Americas)					
Other Suppliers	Morgan Stanley Capital Group	Levon Kazarian		y		
Other Suppliers	New Energy Inc.	Stephen Fernands	y	y		
Other Suppliers	Niagara Mohawk Energy Marketing		y			
Other Suppliers	NU / Select Energy	James Scheiderich		y		1.00
Other Suppliers	Ontario Power Generation Inc.					
Other Suppliers	PP&L Energy Plus					
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Sempra Energy Trading	Russel Like		y		
Other Suppliers	Strategic Energy LLC	Jace Cochrane		y		1.00
Other Suppliers	Strategic Power Management, Inc.					
Other Suppliers	TransEnergy U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.					
Public Power - Authorities	Long Island Power Authority	James Parmelee		y		1.00
Public Power - Authorities	New York Power Authority	Robert Gow		y		1.00
Public Power - Environmental	American Wind Energy Association	Larry DeWitt		y		
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y		
Public Power - Environmental	Natl Resources Defense Council	Larry DeWitt		y		
Public Power - Environmental	Pace University	Larry DeWitt		y		
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y		
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Ken Moore		y		
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y		
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Ken Moore		y		
Public Power - Munis & Co-ops	Village of Fairport	Ken Moore		y		
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre	Ken Moore		y		
Public Power - Munis & Co-ops	Village of Westfield	Ken Moore		y		
Transmission Owners	Central Hudson Gas & Electric					
Transmission Owners	Consolidated Edison	Tom Halleran		y	1.00	
Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Rick Mancini		y	1.00	
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric	Laurie King-Pirchner		y	1.00	
Non-voting	New Member					
Non-voting	New Member					

# New York Independent System Operator

## Business Issues Committee - June 1, 2001 - Reconvened from May 24th

Motion: Motion 12

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	0.00	0.00	10	0.00	0.00	
Other Suppliers	21.5	✓	✓	21.50	4.00	0.00	8	21.50	0.00	
Transmission Owners	20.0	✓	✓	20.00	0.00	3.00	2	0.00	20.00	
End Use Consumers			✓							
Large Consumers	9.0	✓		9.00	0.00	0.00	5	0.00	0.00	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00	
Small Consumers	4.5	✓		4.50	0.00	0.00	12	0.00	0.00	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	0.00	1	0.00	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	0.00	1	0.00	0.00	
Public Power			✓							
State Power Authorities	8	✓		8.00	2.00	0.00	0	17.00	0.00	
Munis and Coops	7	✓		7.00	0.00	0.00	6	0.00	0.00	
Environmental	2	✓		2.00	0.00	0.00	5	0.00	0.00	
				5	100.00	6.00	3.00	50	38.50	20.00
					58.50	Normalized to 100% :			65.81	34.19

**New York Independent System Operator**  
**Business Issues Committee - June 1, 2001 - Reconvened from May 24th**

**Motion**  
**Motion 12**

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.					
End Use - Gov. Agency/Aggr.	The City of New York	Jonathan Wallach		y		
End Use - Large Consumers	Alcoa/Reynolds Metals Company	Robert Loughney		y		
End Use - Large Consumers	Amerada Hess Corporation					
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Robert Loughney		y		
End Use - Large Consumers	Occidental Chemical Corp.	Robert Loughney		y		
End Use - Large Consumers	Praxair Inc.	Robert Loughney		y		
End Use - Large Consumers	Xerox Corporation	Robert Loughney		y		
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh		y		
End Use - Small Consumers	Association for Energy Affordability, Inc.	Larry DeWitt		y		
End Use - Small Consumers	Beth Israel Health Care System	John Dowling		y		
End Use - Small Consumers	Building and Realty Institute	John Dowling		y		
End Use - Small Consumers	Caithness Energy, L.L.C					
End Use - Small Consumers	Citizens Advisory Panel	Larry DeWitt		y		
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)	John Dowling		y		
End Use - Small Consumers	Columbia University	John Dowling		y		
End Use - Small Consumers	Hudson River Energy Group					
End Use - Small Consumers	Mount Sinai Medical Center	John Dowling		y		
End Use - Small Consumers	New York Energy Buyers Forum	John Dowling		y		
End Use - Small Consumers	New York Presbyterian Hospital	John Dowling		y		
End Use - Small Consumers	New York University	John Dowling		y		
End Use - Small Consumers	Refined Sugars, Inc.	John Dowling		y		
End Use - Small Consumers	William P. Short					
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		
Generation Owners	AES NY	Chris Wentlent		y		
Generation Owners	American National Power, Inc.	Dorothy Capra		y		
Generation Owners	CH Resources		y			
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y		
Generation Owners	Entergy Nuclear Northeast					
Generation Owners	Indeck Energy Services	Mark Younger		y		
Generation Owners	KeySpan Ravenswood, Inc.	Dick Ackerson		y		
Generation Owners	Mirant New York, Inc.	Vicki Lynch		y		
Generation Owners	NRG Energy	Ruben Brown		y		
Generation Owners	Orion Power New York	Mary Lynch		y		
Generation Owners	PG&E Generating	Steve McDonald		y		
Generation Owners	PSEG Energy Resources & Trade	Bob Logan		y		
Generation Owners	Sithe Energies, Inc.	Tim Bush	y	y		
Generation Owners	TransCanada Power Marketing					
Non-voting	NYS Department of Public Service	Joel Brainard	y	y		
Other Suppliers	1st Rochdale Cooperative NYC					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Aquila Energy Marketing Corp.	Pamela VanHorn		y	1.00	
Other Suppliers	Automated Power Exchange (APX)	Glen McCartney		y		
Other Suppliers	Cinergy Capital and Trading		y			
Other Suppliers	Cinergy Services					
Other Suppliers	Con Edison Energy	Stephen Wemple	y	y		
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Conectiv					
Other Suppliers	Constellation Power Source	David Taylor		y		
Other Suppliers	Duke Energy North America, LLC	Del Disher		y		
Other Suppliers	Dynegy					
Other Suppliers	El Paso Merchant Energy					
Other Suppliers	Energetix, Inc.	Barney Farnsworth	y	y		
Other Suppliers	Enron Power Marketing Inc.	Howard Fromer		y	1.00	
Other Suppliers	Exelon Generation - Power Team	Jeff Guistwhite		y	1.00	
Other Suppliers	FPL Energy	Bill Fenerty		y		
Other Suppliers	HQ Energy Services	Michel Prevost		y		
Other Suppliers	KeySpan Energy Services	Ruben Brown	y	y		
Other Suppliers	MEGA					
Other Suppliers	Morgan Stanley Capital Group	Levon Kazarian		y		
Other Suppliers	New Energy Inc.	Stephen Fernands	y	y		
Other Suppliers	Niagara Mohawk Energy Marketing		y			
Other Suppliers	NU / Select Energy	James Scheiderich		y		
Other Suppliers	Ontario Power Generation Inc.					
Other Suppliers	PP&L Energy Plus					
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Sempra Energy Trading	Russel Like		y		
Other Suppliers	Strategic Energy LLC	Jace Cochrane		y	1.00	
Other Suppliers	Strategic Power Management, Inc.					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.					
Public Power - Authorities	Long Island Power Authority	James Parmelee		y	1.00	
Public Power - Authorities	New York Power Authority	Robert Gow		y	1.00	
Public Power - Environmental	American Wind Energy Association	Larry DeWitt		y		
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y		
Public Power - Environmental	Natl Resources Defense Council	Larry DeWitt		y		
Public Power - Environmental	Pace University	Larry DeWitt		y		
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y		
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Ken Moore		y		
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y		
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Ken Moore		y		
Public Power - Munis & Co-ops	Village of Fairport	Ken Moore		y		
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre	Ken Moore		y		
Public Power - Munis & Co-ops	Village of Westfield	Ken Moore		y		
Transmission Owners	Central Hudson Gas & Electric	James Valleau		y	1.00	
Transmission Owners	Consolidated Edison	Tom Halleran		y	1.00	
Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Rick Mancini		y		
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric	Laurie King-Pirchner		y		
Non-voting	New Member					
Non-voting	New Member					