

# **Market Design Concept for DSASP Aggregations**

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## Agenda

- Background
- Review
- Communication Paths for DSASP
- Direct Communications for DSASP Concept
- Dependency between DSASP Aggregations and Direct Communications for DSASP
- Market Concepts for DSASP Aggregations
  - Communications and Measurement
  - Resource Registration
  - Other
- Next Steps



## Background

- April 2009: FERC Order 719 Paragraph 97:
  - Assessment of technical feasibility and value of smaller DR Resources providing ancillary services within one year
    - Report findings on whether (and how) smaller DR Resources can reliably and economically provide operating reserves
- September 2009: During assessment of communication for DSASP Aggregations, NYISO identified potential communication timing issues to aggregations that warranted recommendation to limit initial implementation of DSASP Aggregations to Operating Reserves
  - Sept. 25 Presentation to NPCC for DSASP Aggregations to provide Operating Reserves
    - No issues raised by NPCC
- October 1, 2009: PRLWG presentation laying out potential communication timing issues to aggregations that warranted recommendation to limit initial implementation of DSASP Aggregations to Operating Reserves
  - No objections from stakeholders
- November 9, 2009: Presentation to NYSRC for DSASP Aggregations to provide Operating Reserves
  - Agreement with provision to provide updates on DSASP enrollment



### Review

- January 27, 2010: Presentation to PRLWG identifying the need to prioritize stakeholder initiatives in light of new regulatory requirements issued late in 2009
  - Stakeholders requested DSASP aggregations to be delayed until second half of 2010 in favor of completing the SCR Baseline analysis and SCR aggregation initiatives
- February 25, 2010: Compliance filing reported on stakeholder initiatives and commitment to provide updates on progress on DSASP Aggregation in its semi-annual filings on demand response
- May 12, 2010: DSASP Workshop discussed direct communication for DSASP and DSASP Aggregations
- June 1, 2010: In semi-annual compliance filing, NYISO committed to provide a separate report on activities associated with incorporating aggregations into the ancillary services market

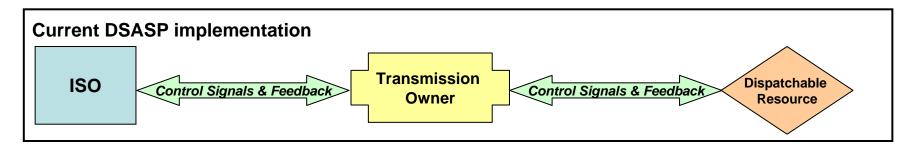


# Direct Communications for DSASP Concept

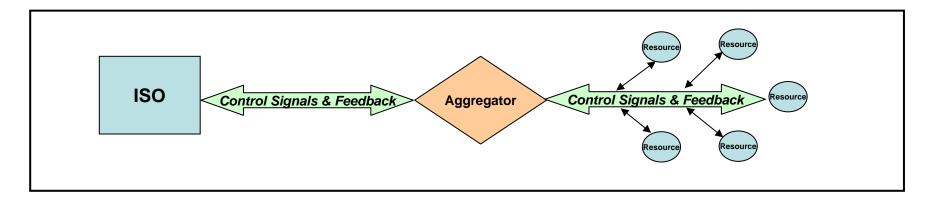
- NYISO sends dispatch instructions via ICCP to the DSASP aggregator
  - Single DSASP resources may also use Direct Communications for DSASP
- The DSASP aggregator sends response directly to the NYISO
- NYISO updates the Transmission Owner on each update/scan cycle
- NYISO will work with Transmission Owners to develop consistent approach for receipt of signal from NYISO to Transmission Owners for demand response resources using Direct Communication for DSASP
- Direct communication for DSASP will facilitate the participation of aggregations
  - Simplifies implementation
    - Standardized requirements
    - Composite signal to/from aggregator
    - Aggregator coordinates and measures response of resources
  - Practical approach for aggregators with resources in multiple zones
    - Current approach for DSASP would require aggregators to integrate with multiple Transmission Owners



### **Communication Paths for DSASP**



- Current communication path from NYISO to Transmission Owner to DSASP resource
- Direct communication path from NYISO to Aggregator
  - Aggregator manages communication with resources, collects response of the aggregation





# **DSASP Aggregations and Direct Communication for DSASP**

- Participation of DSASP Aggregations is linked to implementation of direct communication for DSASP
  - Approach: Parallel paths for implementing DSASP
     Aggregations and specifying functional requirements for Direct Communication for DSASP
- Direct Communication requirements to address:
  - Requirements for level of communication redundancy
  - Requirements for measurement and verification (M&V)
  - NYISO real-time communication with Transmission Owners regarding level of demand response providing reserves
  - Procedures for Interim Control Operations
- Tariff, manual and other documentation changes to include aggregations



# Market Concepts for DSASP Aggregations

### Communications and Measurement

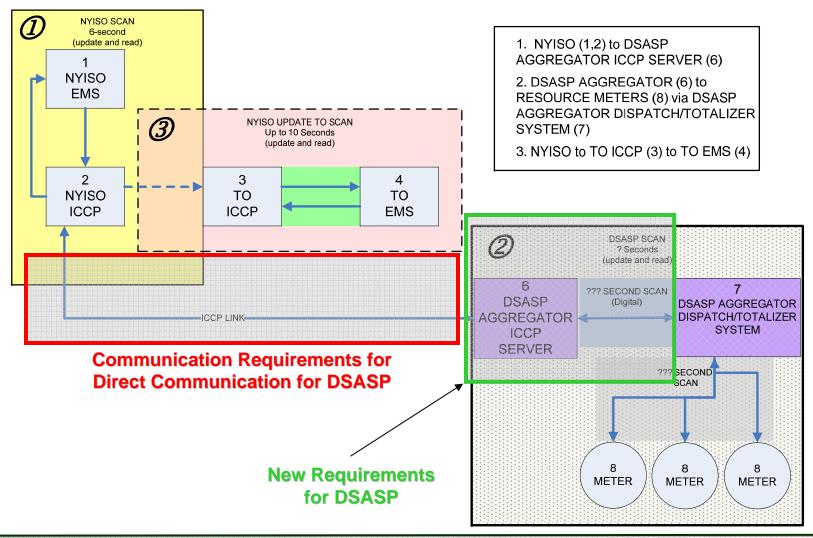
### Communications:

- Direct two-way real-time communication between the NYISO and the aggregator via ICCP
- Requirements for level of communication redundancy

### Measurement:

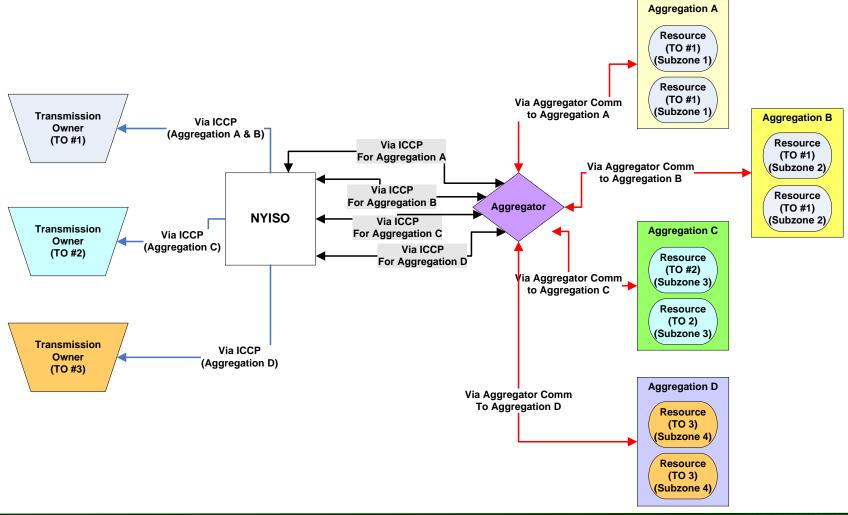
- Measurement requirements between aggregator and resources in an aggregation for two-way signals to the NYISO
  - Such as sampling rate (synchronous or asynchronous polling) and totalization
- Latency and other measurement and response requirements to be specified

# Sample Direct Communication Path for DSASP Aggregation





# Proposed Direct Communication Flow for DSASP Aggregations





## Market Concepts for DSASP Aggregations

Resource Registration

- Aggregations must contain resources within the same sub-zone
  - Grouped by Transmission Owner within a load zone
    - Feedback loop from NYISO to Transmission Owner must identify amount of reserves from demand response
- Changes to DSASP aggregations must be reported to Customer Relations Department via updated DSASP registration packet
  - To identify whether a change is required to the operating limits of the DSASP resource
  - To identify the resources in the aggregation to prevent duplicate enrollments in DSASP aggregations



## Market Concepts for DSASP Aggregations - Implementation

Tariff, Manuals, Procedures, and Software

#### Review Tariff

 Specific DSASP references related to types of resources and communication with DSASP resources

### Manual changes

- Ancillary Services Manual
  - Requirements for prequalification and ability for NYISO Operations to audit that apply to single DSASP resources would also apply to aggregations

#### Procedures

- Direct Communication Procedures
- Any procedures involving DSASP resource registration, including requirements for DRIS

#### Software

 Assessment of potential changes to NYISO systems to support DSASP aggregations



# Market Concepts for DSASP Aggregations Other

- DSASP resources (single or aggregations) still have the option to connect through the Transmission Owner
  - Transmission Owner requirements would apply for communication and measurement
- NYISO to evaluate the need for locational limits on the amount of Operating Reserves from aggregations



### **Next Steps - DSASP Aggregations**

- Presentation to Price Responsive Load Working Group (Nov. 30)
- Market Concept presentations to MIWG (Dec. 6) and BIC (Dec. 8)
- Engage other working groups: OC, SOAS, CDAS
- First Quarter 2011: Develop market rules and procedures for DSASP Aggregations
  - Evaluate the need for locational limits on Operating Reserves from aggregations
  - Develop procedures for registration of DSASP aggregations
  - Prepare and review any revisions to tariff language, manuals, and procedures
  - Identify any software implementation requirements
- Second Quarter 2011:
  - Development
- Third Quarter 2011
  - DSASP Aggregations: Deployment

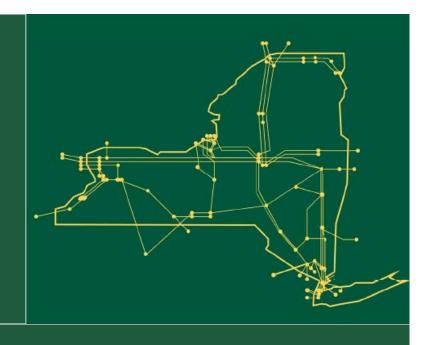


# Next Steps Direct Communications for DSASP

- Engage other working groups: OC, SOAS, CDAS
- Second Quarter 2011: Develop requirements for Direct Communications for DSASP
  - Work with SOAS to specify requirements for Interim Control Operations for DSASP resources
  - Aggregator's communication to resources in a DSASP aggregation:
    - Develop requirements for performance characteristics of measurement equipment
    - Develop procedures for evaluation and approval of measurement
  - Prepare and review any revisions to manuals, and procedures
- Third Quarter 2011
  - DSASP Communication: Functional Requirements



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