
NYISO CEO/COO Report

*Management Committee Meeting
June 15, 2010*

Agenda #3

Report Items

CEO Report

- DOE Stimulus Project
- Control Center

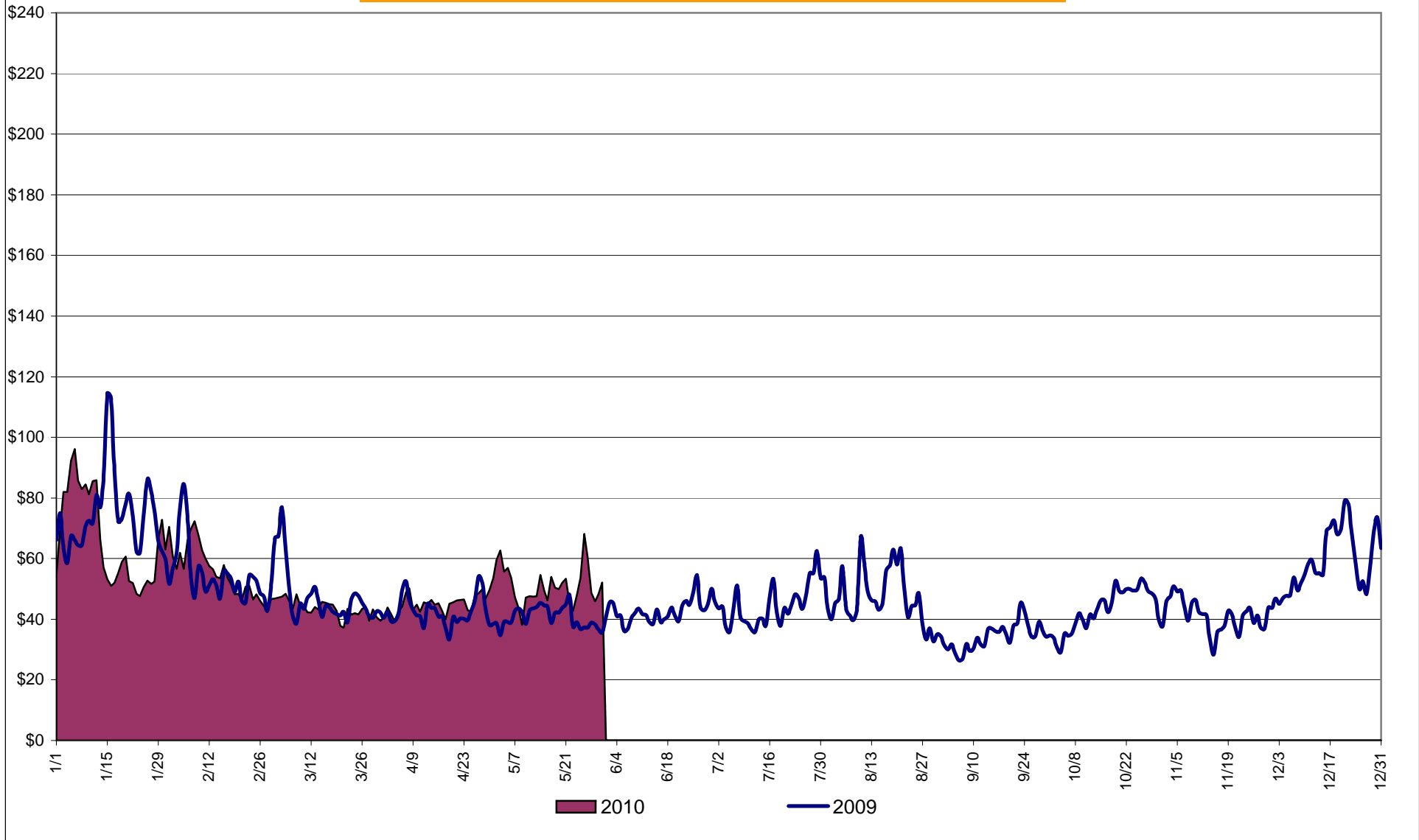
COO Report

- Market Performance Highlights – For Information Only
- Operations Performance Metrics Monthly Report

Market Performance Highlights for May 2010

- **LBMP for May is \$48.82/MWh, up from \$41.56/MWh in April 2010.**
 - Average monthly cost is \$51.87/MWh, up from \$45.13/MWh in April 2010.
 - Day Ahead and Real Time LBMPs have increased from April 2010.
- **Average daily sendout is 415GWh/day in May, up from 387GWh/day in April 2010 and higher than the May 2009 sendout of 396GWh/day.**
- **Natural Gas prices are up slightly compared to last month, while the distillates are lower.**
 - Kerosene is \$15.86/MMBtu, down from \$17.09/MMBtu in April.
 - No. 2 Fuel Oil is \$14.60/MMBtu, down from \$15.72/MMBtu in April.
 - No. 6 Fuel Oil is \$11.62/MMBtu, down from \$12.38/MMBtu in April.
 - Natural Gas is \$4.49/MMBtu, up from \$4.33/MMBtu in April.
- **Uplift per MWh is down from the previous month.**
 - Uplift (not including NYISO cost of operations) is \$0.32/MWh, down from \$0.61/MWh in April.
 - The TSA share is \$0.03/MWh
 - The Local Reliability Share is \$0.19/MWh
 - The Other Share is \$0.10/MWh
- **Total uplift (Schedule 1 components including NYISO Cost of Operations) decreased in May to \$13.6 million from \$15.5 million in April.**

Daily NYISO Average Cost/MWh (Energy & Ancillary Services)*
2009 Annual Average \$48.69/MWh
May 2009 YTD Average \$53.90/MWh
May 2010 YTD Average \$53.29/MWh



* Excludes ICAP payments.

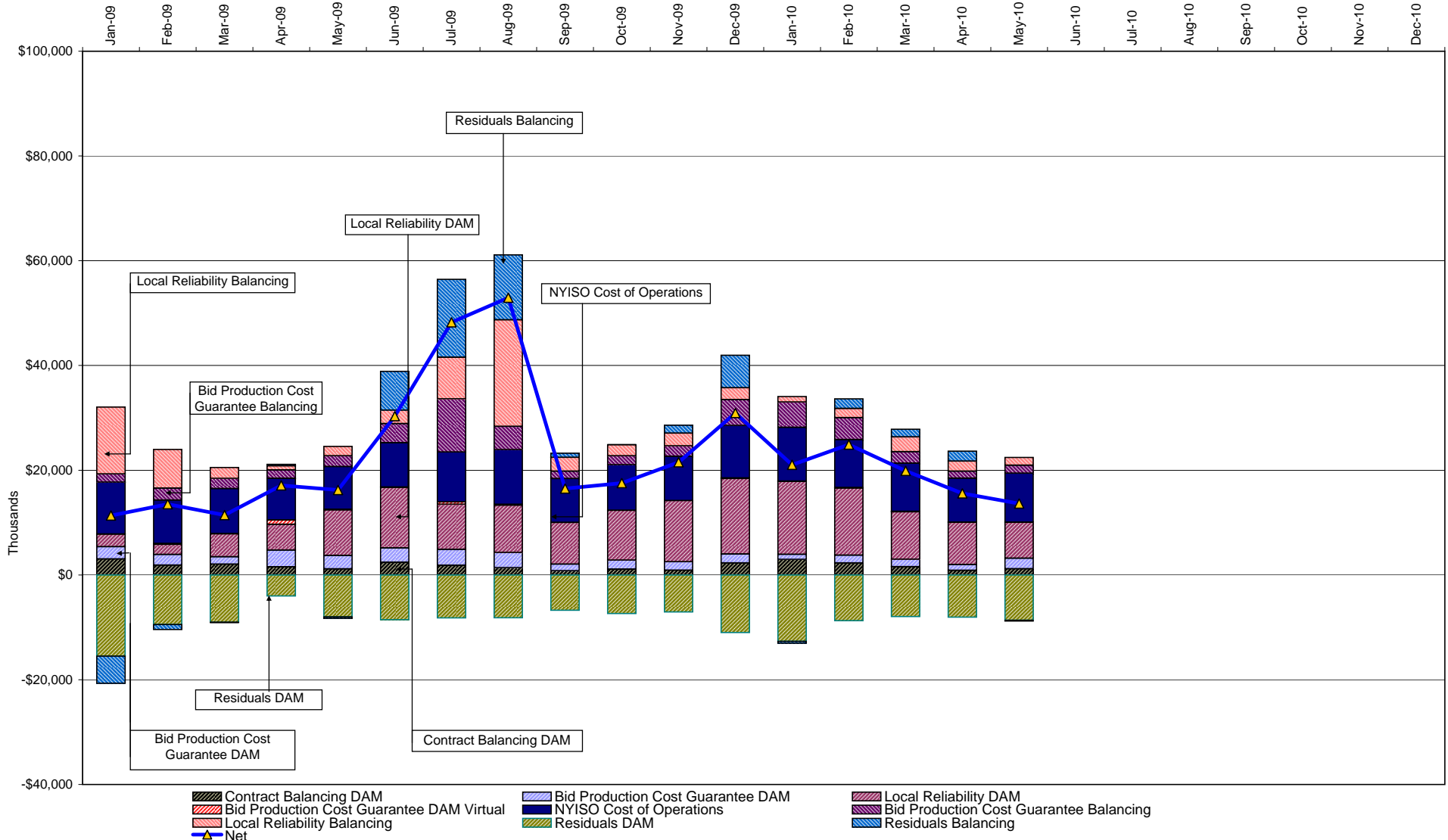
NYISO Average Cost/MWh (Energy and Ancillary Services) *
from the LBMP Customer point of view

| 2010 | <u>January</u> | <u>February</u> | <u>March</u> | <u>April</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>August</u> | <u>September</u> | <u>October</u> | <u>November</u> | <u>December</u> |
|---------------------------------|----------------|-----------------|--------------|--------------|--------------|--------------|--------------|---------------|------------------|----------------|-----------------|-----------------|
| LBMP | 63.90 | 52.44 | 40.19 | 41.56 | 48.82 | | | | | | | |
| NTAC | 0.70 | 0.77 | 0.88 | 1.19 | 0.95 | | | | | | | |
| Reserve | 0.19 | 0.17 | 0.26 | 0.29 | 0.32 | | | | | | | |
| Regulation | 0.44 | 0.37 | 0.40 | 0.32 | 0.30 | | | | | | | |
| NYISO Cost of Operations | 0.71 | 0.71 | 0.71 | 0.71 | 0.71 | | | | | | | |
| Uplift | 0.76 | 1.22 | 0.82 | 0.61 | 0.32 | | | | | | | |
| Uplift: TSA Share | - | - | - | - | 0.03 | | | | | | | |
| Uplift: Local Reliability Share | 0.54 | 0.72 | 0.49 | 0.39 | 0.19 | | | | | | | |
| Uplift: Other Share | 0.22 | 0.50 | 0.33 | 0.22 | 0.10 | | | | | | | |
| Voltage Support and Black Start | <u>0.44</u> | <u>0.44</u> | <u>0.44</u> | <u>0.44</u> | <u>0.44</u> | | | | | | | |
| Avg Monthly Cost | 67.15 | 56.13 | 43.71 | 45.13 | 51.87 | | | | | | | |
| | | | | | | | | | | | | |
| Avg YTD Cost | 67.15 | 62.07 | 56.32 | 53.64 | 53.29 | | | | | | | |
| | | | | | | | | | | | | |
| 2009 | <u>January</u> | <u>February</u> | <u>March</u> | <u>April</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>August</u> | <u>September</u> | <u>October</u> | <u>November</u> | <u>December</u> |
| LBMP | 73.30 | 52.75 | 45.64 | 39.66 | 37.83 | 39.01 | 40.68 | 43.65 | 31.74 | 39.74 | 37.87 | 55.63 |
| NTAC | 0.45 | 0.53 | 0.36 | 0.87 | 0.58 | 0.77 | 0.63 | 0.61 | 0.62 | 0.65 | 0.81 | 0.76 |
| Reserve | 0.26 | 0.35 | 0.31 | 0.24 | 0.30 | 0.23 | 0.24 | 0.16 | 0.24 | 0.26 | 0.20 | 0.21 |
| Regulation | 0.45 | 0.48 | 0.55 | 0.37 | 0.31 | 0.37 | 0.29 | 0.24 | 0.32 | 0.44 | 0.38 | 0.42 |
| NYISO Cost of Operations | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.69 | 0.69 | 0.69 |
| Uplift | 0.11 | 0.41 | 0.21 | 0.67 | 0.63 | 1.71 | 2.66 | 2.75 | 0.63 | 0.70 | 1.07 | 1.45 |
| Uplift: TSA Share | - | - | 0.00 | 0.02 | 0.02 | 0.43 | 0.71 | 0.41 | - | - | - | - |
| Uplift: Local Reliability Share | 0.15 | 0.28 | 0.12 | 0.22 | 0.41 | 0.80 | 0.91 | 1.53 | 0.40 | 0.46 | 0.70 | 0.78 |
| Uplift: Other Share | (0.04) | 0.13 | 0.09 | 0.43 | 0.20 | 0.48 | 1.04 | 0.81 | 0.23 | 0.24 | 0.37 | 0.67 |
| Voltage Support and Black Start | <u>0.34</u> | <u>0.34</u> | <u>0.34</u> | <u>0.34</u> | <u>0.34</u> | <u>0.34</u> | <u>0.34</u> | <u>0.34</u> | <u>0.34</u> | <u>0.34</u> | <u>0.34</u> | <u>0.34</u> |
| Avg Monthly Cost | 75.55 | 55.50 | 48.06 | 42.81 | 40.65 | 43.08 | 45.49 | 48.39 | 34.55 | 42.81 | 41.35 | 59.50 |
| | | | | | | | | | | | | |
| Avg YTD Cost | 75.55 | 66.83 | 60.97 | 56.83 | 53.90 | 52.08 | 51.00 | 50.57 | 48.74 | 48.17 | 47.62 | 48.69 |

* Excludes ICAP payments.

These numbers reflect the true-ups thru December 2009.

NYISO Dollar Flows - Uplift- OATT Schedule 1 components - Data through May 31, 2010



DAM Contract Balancing amounts are for payments made to generating units to make them whole for being dispatched below their Day-Ahead schedule, as a result of out-of-merit dispatches.
 DAM Bid Production Cost Guarantees for Virtual Transactions are included in the chart and are shown from the inception of Virtual Transactions. These values are small and cannot be identified on the chart.
 DAM residuals consist of both energy and loss revenue collections and payments. By design, there is a net over collection of revenues due to the difference between the marginal losses paid to generation and the average losses charged to loads.

NYISO Markets Transactions

| 2010 | <u>January</u> | <u>February</u> | <u>March</u> | <u>April</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>August</u> | <u>September</u> | <u>October</u> | <u>November</u> | <u>December</u> |
|--|----------------|-----------------|--------------|--------------|------------|-------------|-------------|---------------|------------------|----------------|-----------------|-----------------|
| Day Ahead Market MWh | 14,034,781 | 12,593,305 | 12,922,930 | 11,769,468 | 12,795,110 | | | | | | | |
| DAM LSE Internal LBMP Energy Sales | 49% | 46% | 47% | 53% | 47% | | | | | | | |
| DAM External TC LBMP Energy Sales | 2% | 3% | 1% | 1% | 1% | | | | | | | |
| DAM Bilateral - Internal Bilaterals | 41% | 43% | 43% | 39% | 44% | | | | | | | |
| DAM Bilateral - Import/Non-LBMP Market Bilaterals | 6% | 5% | 5% | 4% | 5% | | | | | | | |
| DAM Bilateral - Export/Non-LBMP Market Bilaterals | 1% | 1% | 2% | 2% | 2% | | | | | | | |
| DAM Bilateral - Wheel Through Bilaterals | 2% | 1% | 1% | 1% | 1% | | | | | | | |
| Balancing Energy Market MWh | 377,994 | 280,238 | 21,148 | 637 | 341,742 | | | | | | | |
| Balancing Energy LSE Internal LBMP Energy Sales | 40% | 53% | -427% | -14017% | 61% | | | | | | | |
| Balancing Energy External TC LBMP Energy Sales | 56% | 50% | 593% | 17099% | 44% | | | | | | | |
| Balancing Energy Bilateral - Internal Bilaterals | 9% | 7% | 191% | 6847% | 7% | | | | | | | |
| Balancing Energy Bilateral - Import/Non-LBMP Market Bilaterals | 0% | 0% | 2% | 35% | 1% | | | | | | | |
| Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals | 7% | 8% | 117% | 3606% | 6% | | | | | | | |
| Balancing Energy Bilateral - Wheel Through Bilaterals | -12% | -18% | -376% | -13470% | -19% | | | | | | | |
| Transactions Summary | | | | | | | | | | | | |
| LBMP | 52% | 50% | 49% | 54% | 50% | | | | | | | |
| Internal Bilaterals | 40% | 43% | 43% | 39% | 43% | | | | | | | |
| Import Bilaterals | 5% | 5% | 5% | 4% | 5% | | | | | | | |
| Export Bilaterals | 2% | 2% | 2% | 2% | 2% | | | | | | | |
| Wheels Through | 1% | 1% | 1% | 1% | 0% | | | | | | | |
| Market Share of Total Load | | | | | | | | | | | | |
| Day Ahead Market | 97.4% | 97.8% | 99.8% | 100.0% | 97.4% | | | | | | | |
| Balancing Energy + | 2.6% | 2.2% | 0.2% | 0.0% | 2.6% | | | | | | | |
| Total MWh | 14,412,775 | 12,873,543 | 12,944,078 | 11,770,104 | 13,136,851 | | | | | | | |
| Average Daily Energy Sendout/Month GWh | 451 | 444 | 410 | 387 | 415 | | | | | | | |

| 2009 | <u>January</u> | <u>February</u> | <u>March</u> | <u>April</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>August</u> | <u>September</u> | <u>October</u> | <u>November</u> | <u>December</u> |
|--|----------------|-----------------|--------------|--------------|------------|-------------|-------------|---------------|------------------|----------------|-----------------|-----------------|
| Day Ahead Market MWh | 14,570,391 | 12,511,009 | 13,160,913 | 12,121,505 | 12,324,218 | 13,159,069 | 14,549,784 | 15,547,976 | 12,761,517 | 12,385,591 | 12,446,286 | 14,046,621 |
| DAM LSE Internal LBMP Energy Sales | 45% | 44% | 46% | 47% | 43% | 48% | 51% | 53% | 53% | 50% | 47% | 46% |
| DAM External TC LBMP Energy Sales | 4% | 2% | 1% | 1% | 2% | 2% | 1% | 1% | 1% | 1% | 2% | 3% |
| DAM Bilateral - Internal Bilaterals | 45% | 47% | 45% | 45% | 48% | 43% | 42% | 40% | 39% | 43% | 44% | 43% |
| DAM Bilateral - Import/Non-LBMP Market Bilaterals | 4% | 5% | 5% | 5% | 5% | 5% | 5% | 5% | 5% | 4% | 5% | 5% |
| DAM Bilateral - Export/Non-LBMP Market Bilaterals | 2% | 2% | 2% | 2% | 2% | 1% | 1% | 1% | 1% | 2% | 2% | 1% |
| DAM Bilateral - Wheel Through Bilaterals | 0% | 0% | 0% | 0% | 1% | 1% | 1% | 1% | 1% | 1% | 1% | 1% |
| Balancing Energy Market MWh | 699,813 | 282,553 | 70,320 | 152,623 | 272,508 | -115,653 | 131,797 | 560,968 | 170,324 | 238,124 | -165,015 | 432,170 |
| Balancing Energy LSE Internal LBMP Energy Sales | 56% | 39% | -111% | -31% | 28% | -247% | -99% | 65% | 7% | 54% | -124% | 49% |
| Balancing Energy External TC LBMP Energy Sales | 38% | 46% | 150% | 118% | 74% | 141% | 140% | 29% | 76% | 53% | 55% | 46% |
| Balancing Energy Bilateral - Internal Bilaterals | 8% | 19% | 68% | 20% | 10% | 23% | 53% | 6% | 18% | 0% | 6% | 7% |
| Balancing Energy Bilateral - Import/Non-LBMP Market Bilaterals | 0% | 0% | 0% | 0% | 0% | 2% | 0% | 0% | 0% | 0% | 0% | 0% |
| Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals | 1% | 5% | 16% | 8% | 4% | 8% | 12% | 2% | 8% | 9% | 14% | 8% |
| Balancing Energy Bilateral - Wheel Through Bilaterals | -2% | -10% | -24% | -15% | -15% | -27% | -6% | -2% | -8% | -16% | -50% | -10% |
| Transactions Summary | | | | | | | | | | | | |
| LBMP | 51% | 47% | 48% | 48% | 46% | 49% | 51% | 55% | 55% | 52% | 48% | 50% |
| Internal Bilaterals | 43% | 46% | 45% | 44% | 47% | 44% | 42% | 38% | 38% | 42% | 45% | 42% |
| Import Bilaterals | 4% | 5% | 5% | 5% | 5% | 5% | 5% | 5% | 5% | 4% | 5% | 5% |
| Export Bilaterals | 2% | 2% | 2% | 2% | 2% | 1% | 1% | 1% | 1% | 2% | 2% | 2% |
| Wheels Through | 0% | 0% | 0% | 0% | 0% | 0% | 1% | 1% | 1% | 1% | 0% | 1% |
| Market Share of Total Load | | | | | | | | | | | | |
| Day Ahead Market | 95.4% | 97.8% | 99.5% | 98.8% | 97.8% | 100.9% | 99.1% | 96.5% | 98.7% | 98.1% | 101.3% | 97.0% |
| Balancing Energy + | 4.6% | 2.2% | 0.5% | 1.2% | 2.2% | -0.9% | 0.9% | 3.5% | 1.3% | 1.9% | -1.3% | 3.0% |
| Total MWh | 15,270,204 | 12,793,562 | 13,231,233 | 12,274,128 | 12,596,725 | 13,043,416 | 14,681,581 | 16,108,945 | 12,931,841 | 12,623,715 | 12,281,271 | 14,478,791 |
| Average Daily Energy Sendout/Month GWh | 470 | 447 | 422 | 400 | 396 | 427 | 469 | 511 | 425 | 400 | 401 | 447 |

+ Balancing Energy: Load(MW) purchased at Real Time LBMP.

* The signs for the detail section intuitively reflect the direction of power flow eliminating the use of double negatives when Balancing Energy is negative.

Notes: Percent totals may not equal 100% due to rounding.
Virtual Transactions are not reflected in this chart.

NYISO Markets 2010 Energy Statistics

| | <u>January</u> | <u>February</u> | <u>March</u> | <u>April</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>August</u> | <u>September</u> | <u>October</u> | <u>November</u> | <u>December</u> |
|--|----------------|-----------------|--------------|--------------|------------|-------------|-------------|---------------|------------------|----------------|-----------------|-----------------|
| <u>DAY AHEAD LBMP</u> | | | | | | | | | | | | |
| Price * | \$60.96 | \$50.47 | \$38.69 | \$40.13 | \$45.29 | | | | | | | |
| Standard Deviation | \$20.86 | \$13.07 | \$7.78 | \$8.09 | \$11.45 | | | | | | | |
| Load Weighted Price ** | \$62.80 | \$51.71 | \$39.60 | \$41.18 | \$47.04 | | | | | | | |
| <u>RTC LBMP</u> | | | | | | | | | | | | |
| Price * | \$59.32 | \$49.38 | \$37.94 | \$40.58 | \$46.70 | | | | | | | |
| Standard Deviation | \$33.92 | \$24.97 | \$14.48 | \$13.84 | \$21.47 | | | | | | | |
| Load Weighted Price ** | \$60.85 | \$50.16 | \$38.64 | \$41.54 | \$48.31 | | | | | | | |
| <u>REAL TIME LBMP</u> | | | | | | | | | | | | |
| Price * | \$60.40 | \$50.45 | \$38.09 | \$40.49 | \$47.17 | | | | | | | |
| Standard Deviation | \$42.06 | \$30.38 | \$19.24 | \$17.00 | \$28.15 | | | | | | | |
| Load Weighted Price ** | \$63.13 | \$51.69 | \$39.19 | \$41.62 | \$49.38 | | | | | | | |
| Average Daily Energy Sendout/Month GWh | 451 | 444 | 410 | 387 | 415 | | | | | | | |

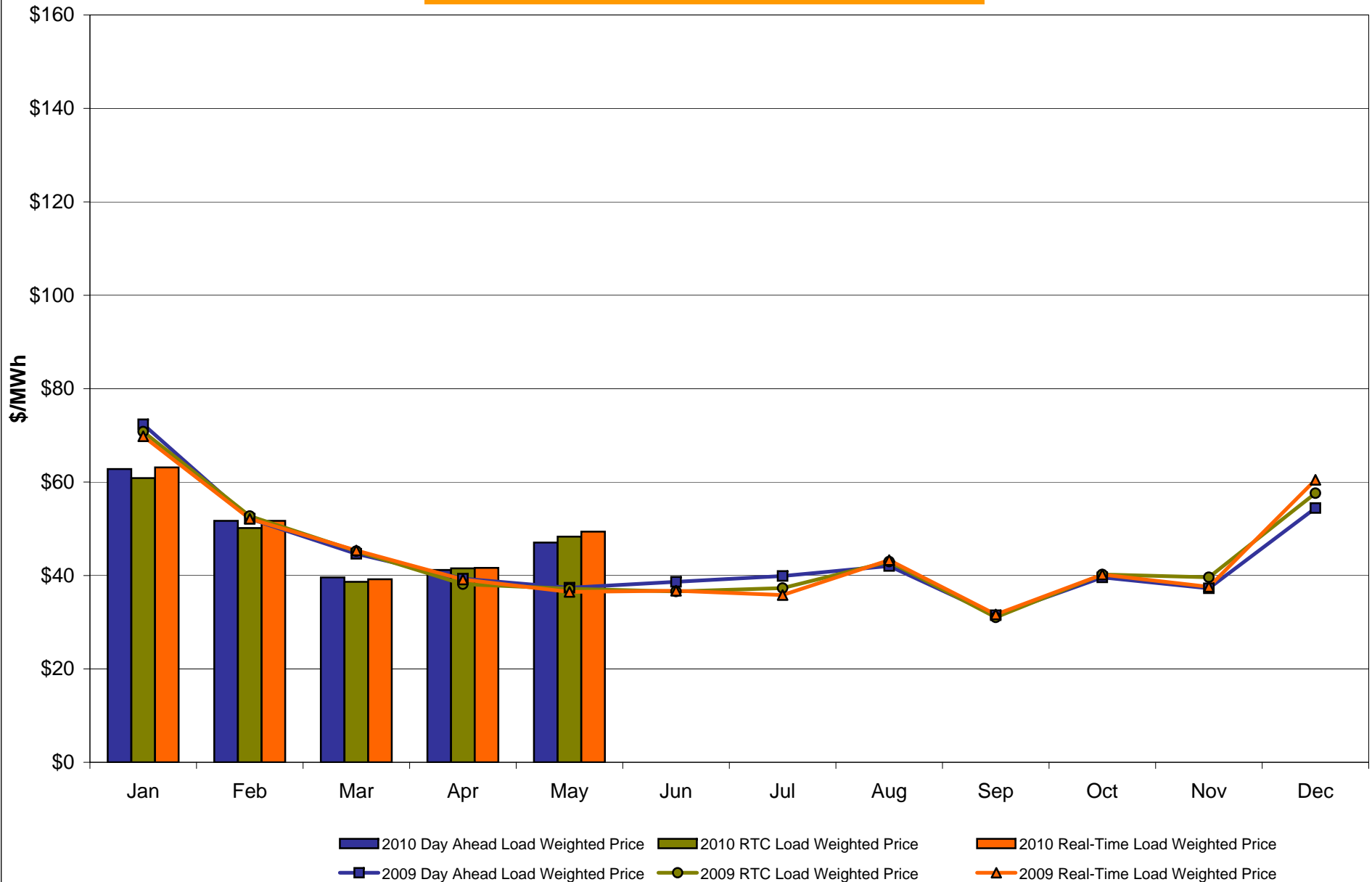
NYISO Markets 2009 Energy Statistics

| | <u>January</u> | <u>February</u> | <u>March</u> | <u>April</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>August</u> | <u>September</u> | <u>October</u> | <u>November</u> | <u>December</u> |
|--|----------------|-----------------|--------------|--------------|------------|-------------|-------------|---------------|------------------|----------------|-----------------|-----------------|
| <u>DAY AHEAD LBMP</u> | | | | | | | | | | | | |
| Price * | \$70.53 | \$50.89 | \$43.34 | \$38.19 | \$36.13 | \$37.01 | \$37.93 | \$39.80 | \$30.27 | \$38.35 | \$36.20 | \$52.90 |
| Standard Deviation | \$19.46 | \$13.06 | \$12.24 | \$9.26 | \$8.91 | \$10.07 | \$11.53 | \$13.37 | \$8.77 | \$11.41 | \$8.92 | \$15.12 |
| Load Weighted Price ** | \$72.36 | \$52.15 | \$44.64 | \$39.31 | \$37.38 | \$38.64 | \$39.88 | \$42.03 | \$31.48 | \$39.59 | \$37.25 | \$54.44 |
| <u>RTC LBMP</u> | | | | | | | | | | | | |
| Price * | \$69.26 | \$51.46 | \$43.88 | \$37.06 | \$36.18 | \$35.15 | \$35.97 | \$40.81 | \$30.04 | \$38.87 | \$38.70 | \$56.09 |
| Standard Deviation | \$23.37 | \$21.26 | \$20.38 | \$15.20 | \$12.48 | \$20.07 | \$17.38 | \$23.89 | \$12.77 | \$24.97 | \$18.60 | \$35.17 |
| Load Weighted Price ** | \$70.80 | \$52.72 | \$45.21 | \$38.14 | \$37.16 | \$36.57 | \$37.29 | \$42.97 | \$31.04 | \$40.22 | \$39.62 | \$57.62 |
| <u>REAL TIME LBMP</u> | | | | | | | | | | | | |
| Price * | \$68.14 | \$50.62 | \$43.73 | \$37.72 | \$35.11 | \$34.92 | \$34.13 | \$40.40 | \$30.36 | \$38.46 | \$36.43 | \$57.99 |
| Standard Deviation | \$23.66 | \$20.30 | \$22.27 | \$20.84 | \$19.81 | \$29.81 | \$23.16 | \$25.84 | \$16.66 | \$28.61 | \$17.84 | \$40.84 |
| Load Weighted Price ** | \$69.80 | \$52.14 | \$45.36 | \$39.13 | \$36.48 | \$36.73 | \$35.82 | \$43.29 | \$31.66 | \$40.19 | \$37.57 | \$60.47 |
| Average Daily Energy Sendout/Month GWh | 470 | 447 | 422 | 400 | 396 | 427 | 469 | 511 | 425 | 400 | 401 | 447 |

* Average zonal load weighted prices.

** Average zonal load weighted prices, load weighted in each hour.

NYISO Monthly Average Internal LBMPs 2009 - 2010

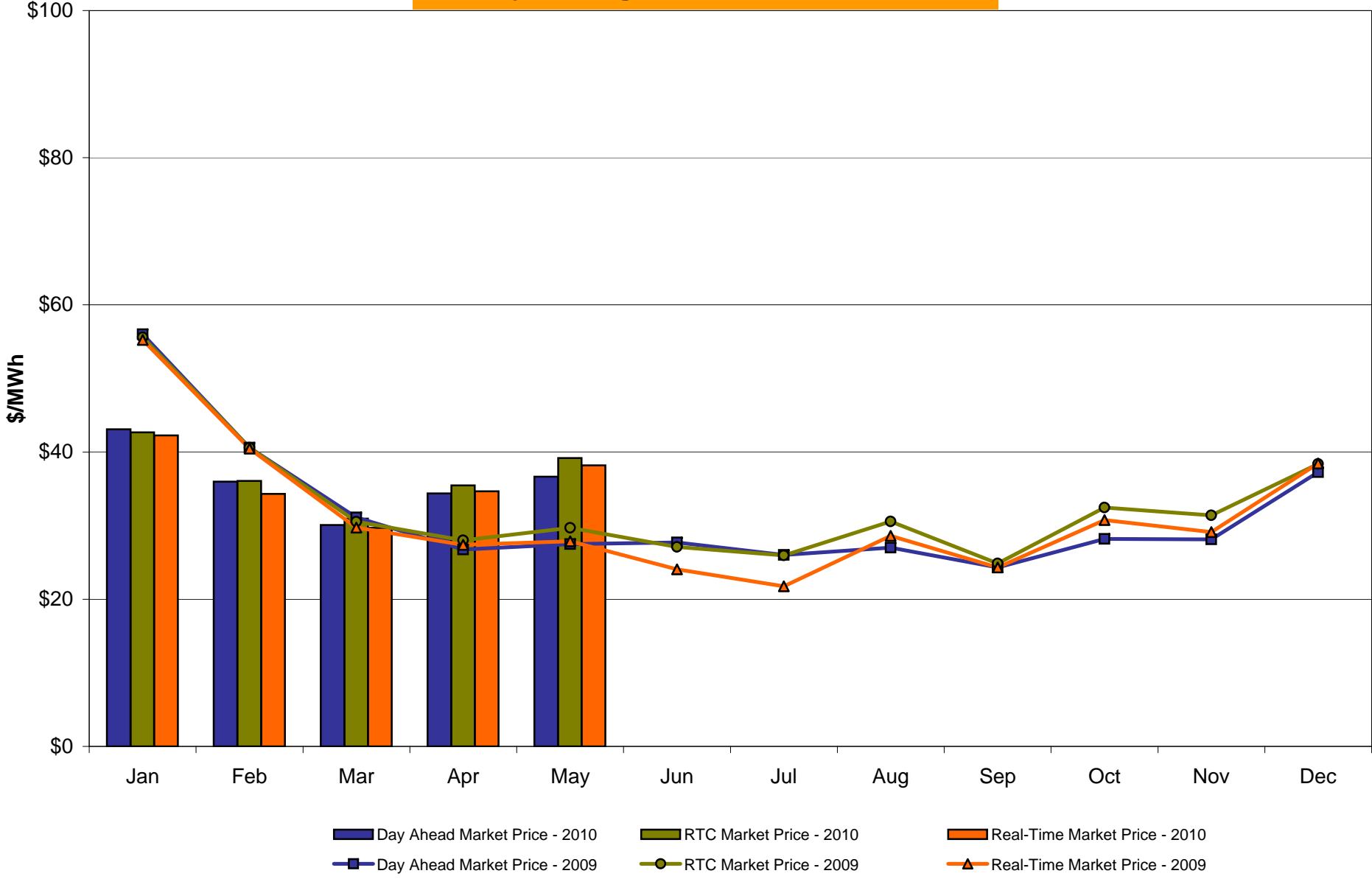


May 2010 Zonal LBMP Statistics for NYISO (\$/MWh)

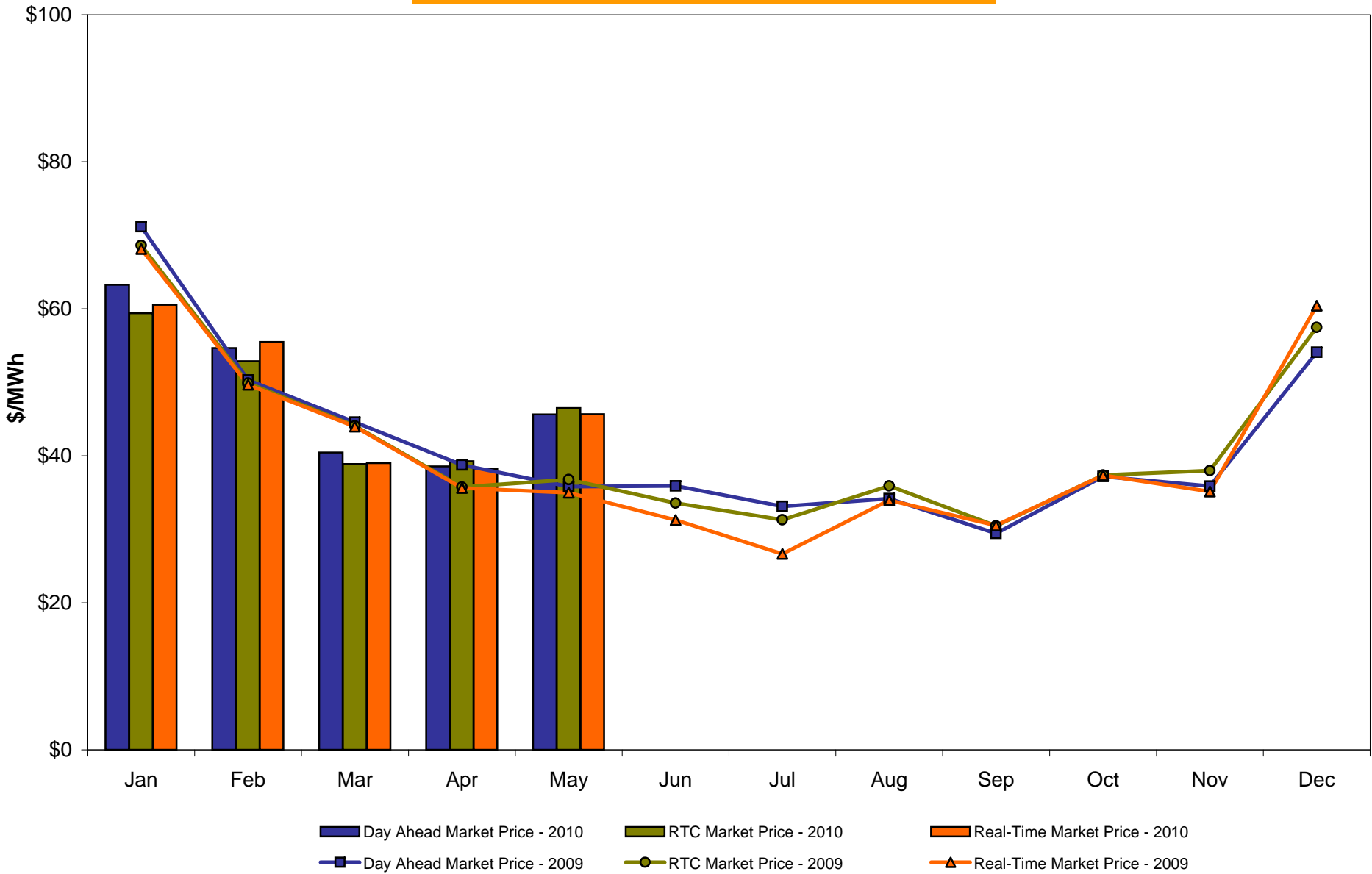
| | <u>WEST</u> <u>Zone A</u> | <u>GENESEE</u> <u>Zone B</u> | <u>NORTH</u> <u>Zone D</u> | <u>CENTRAL</u> <u>Zone C</u> | <u>MOHAWK</u> <u>VALLEY</u> <u>Zone E</u> | <u>CAPITAL</u> <u>Zone F</u> | <u>HUDSON</u> <u>VALLEY</u> <u>Zone G</u> | <u>MILLWOOD</u> <u>Zone H</u> | <u>DUNWOODIE</u> <u>Zone I</u> | <u>NEW YORK</u> <u>CITY</u> <u>Zone J</u> | <u>LONG</u> <u>ISLAND</u> <u>Zone K</u> |
|------------------------------|--|--|--|---------------------------------|---|--|---|--|---|---|---|
| <u>DAY AHEAD LBMP</u> | | | | | | | | | | | |
| Unweighted Price * | 36.65 | 38.02 | 36.10 | 39.35 | 40.49 | 45.64 | 45.90 | 45.94 | 46.13 | 49.14 | 51.32 |
| Standard Deviation | 7.24 | 8.04 | 8.52 | 8.27 | 8.84 | 10.86 | 11.27 | 11.51 | 11.54 | 13.74 | 18.16 |
| <u>RTC LBMP</u> | | | | | | | | | | | |
| Unweighted Price * | 39.19 | 40.55 | 39.11 | 41.57 | 42.84 | 46.51 | 46.75 | 46.72 | 48.92 | 49.51 | 53.28 |
| Standard Deviation | 17.12 | 18.01 | 17.26 | 18.63 | 19.19 | 20.57 | 20.66 | 20.89 | 27.53 | 25.65 | 31.73 |
| <u>REAL TIME LBMP</u> | | | | | | | | | | | |
| Unweighted Price * | 38.19 | 39.50 | 37.95 | 40.48 | 41.69 | 45.66 | 45.80 | 45.73 | 49.52 | 50.31 | 57.25 |
| Standard Deviation | 17.72 | 18.60 | 17.67 | 19.19 | 19.72 | 21.69 | 21.79 | 22.41 | 47.21 | 40.80 | 50.24 |
| | <u>ONTARIO</u> <u>IESO</u> <u>Zone O</u> | <u>HYDRO</u> <u>QUEBEC</u> <u>(Wheel)</u> <u>Zone M</u> | <u>HYDRO</u> <u>QUEBEC</u> <u>(Import/Export)</u> <u>Zone M</u> | <u>PJM</u> <u>Zone P</u> | <u>NEW</u> <u>ENGLAND</u> <u>Zone N</u> | <u>CROSS</u> <u>SOUND</u> <u>CABLE</u> <u>Controllable</u> <u>Line</u> | <u>NORTHPORT-</u> <u>NORWALK</u> <u>Controllable</u> <u>Line</u> | <u>NEPTUNE</u> <u>Controllable</u> <u>Line</u> | <u>LINDEN VFT</u> <u>Controllable</u> <u>Line</u> | <u>Dennison</u> <u>Controllable</u> <u>Line</u> | |
| <u>DAY AHEAD LBMP</u> | | | | | | | | | | | |
| Unweighted Price * | 35.86 | 38.25 | 37.93 | 42.05 | 45.57 | 51.28 | 48.85 | 50.13 | 47.94 | 35.84 | |
| Standard Deviation | 7.00 | 7.96 | 7.96 | 9.48 | 10.78 | 18.24 | 13.87 | 17.64 | 12.38 | 8.32 | |
| <u>RTC LBMP</u> | | | | | | | | | | | |
| Unweighted Price * | 36.88 | 38.59 | 37.13 | 42.30 | 44.60 | 52.37 | 51.75 | 50.72 | 45.49 | 36.86 | |
| Standard Deviation | 9.18 | 43.18 | 43.30 | 10.42 | 11.16 | 26.41 | 26.22 | 24.44 | 12.17 | 10.59 | |
| <u>REAL TIME LBMP</u> | | | | | | | | | | | |
| Unweighted Price * | 37.08 | 39.06 | 37.63 | 40.60 | 45.40 | 55.34 | 54.73 | 53.98 | 47.30 | 37.08 | |
| Standard Deviation | 16.62 | 18.12 | 18.47 | 18.37 | 20.64 | 46.86 | 46.65 | 45.52 | 22.79 | 15.49 | |

* Straight LBMP averages

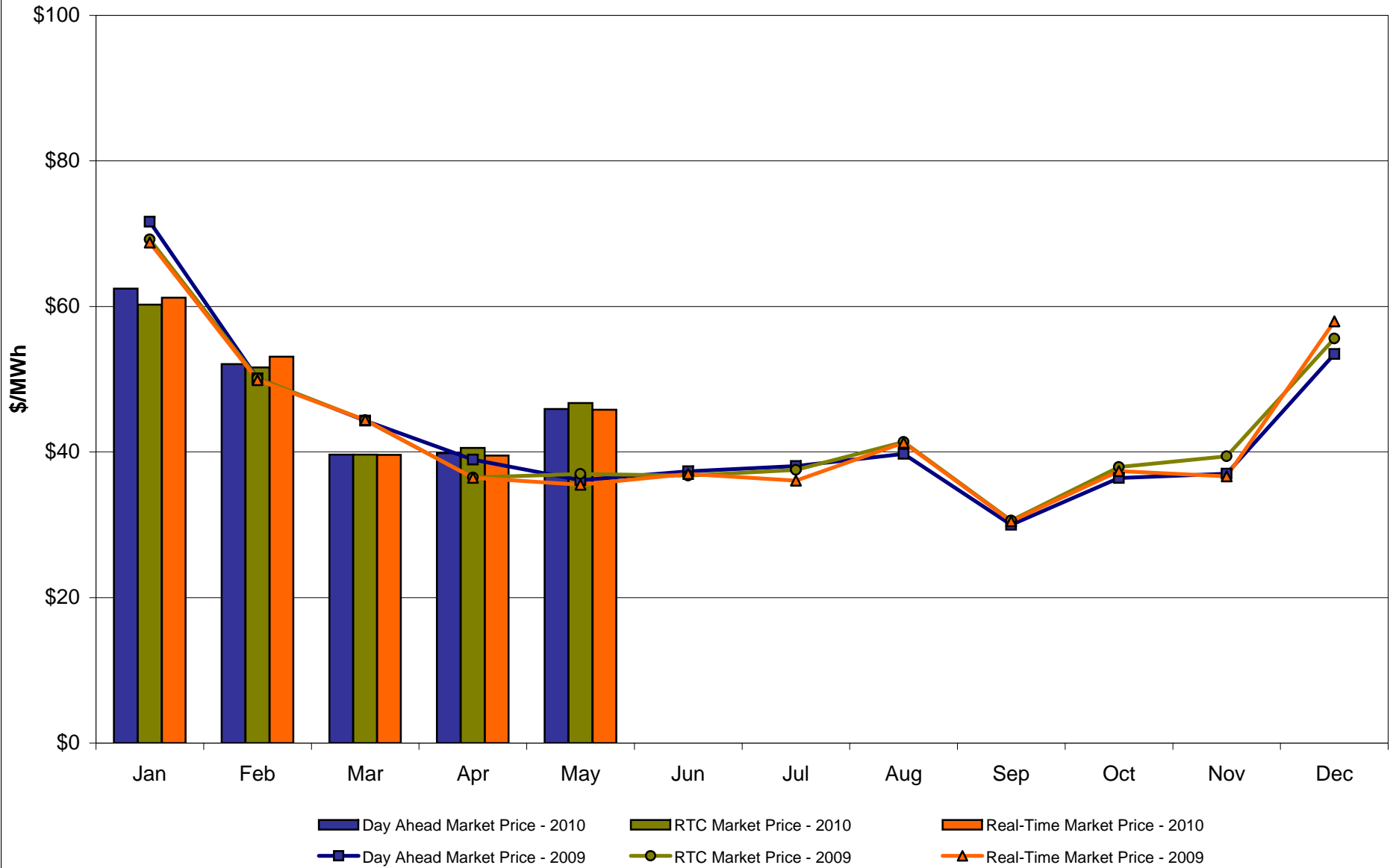
West Zone A Monthly Average LBMP Prices 2009 - 2010



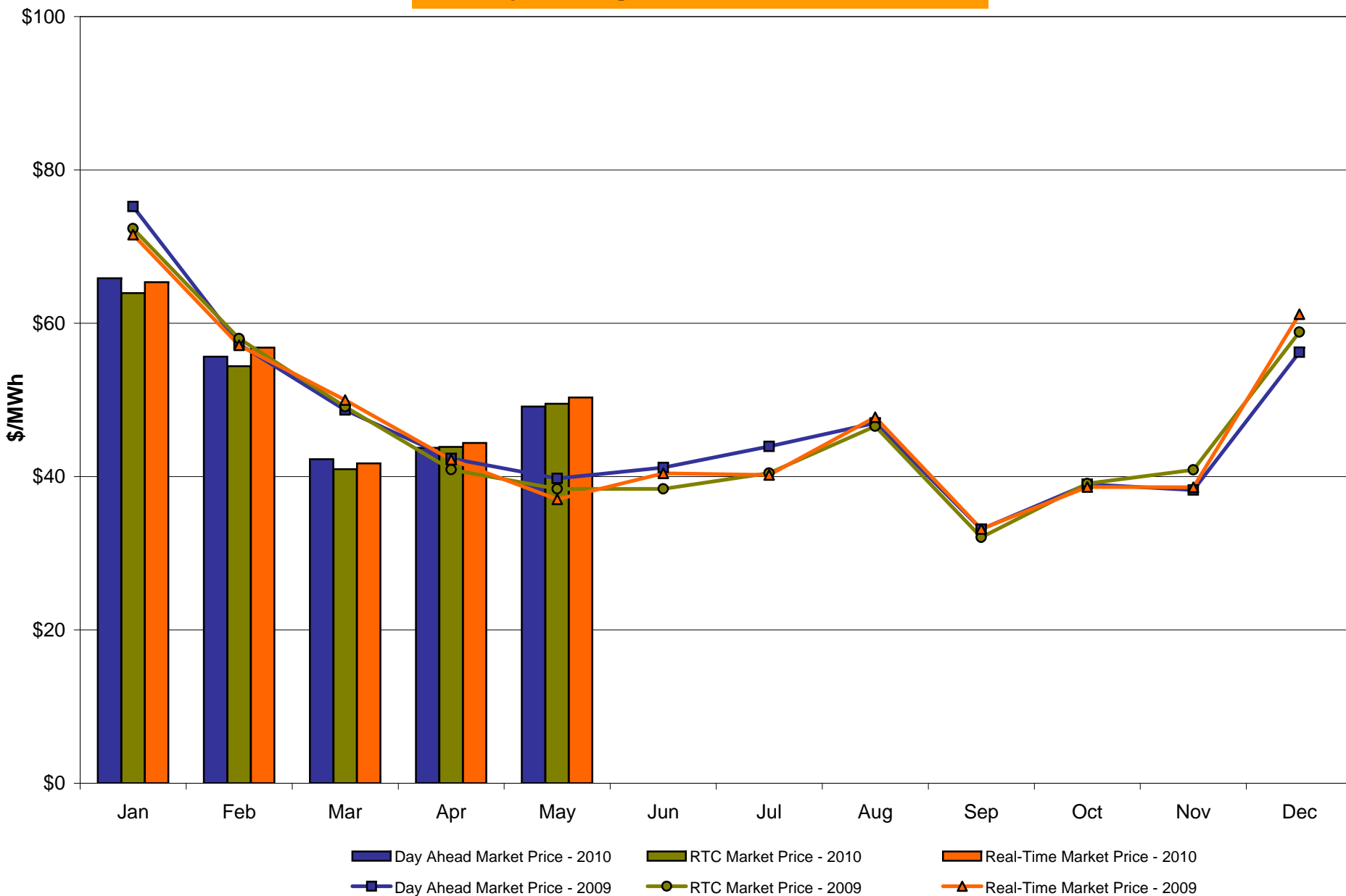
Capital Zone F Monthly Average LBMP Prices 2009 - 2010



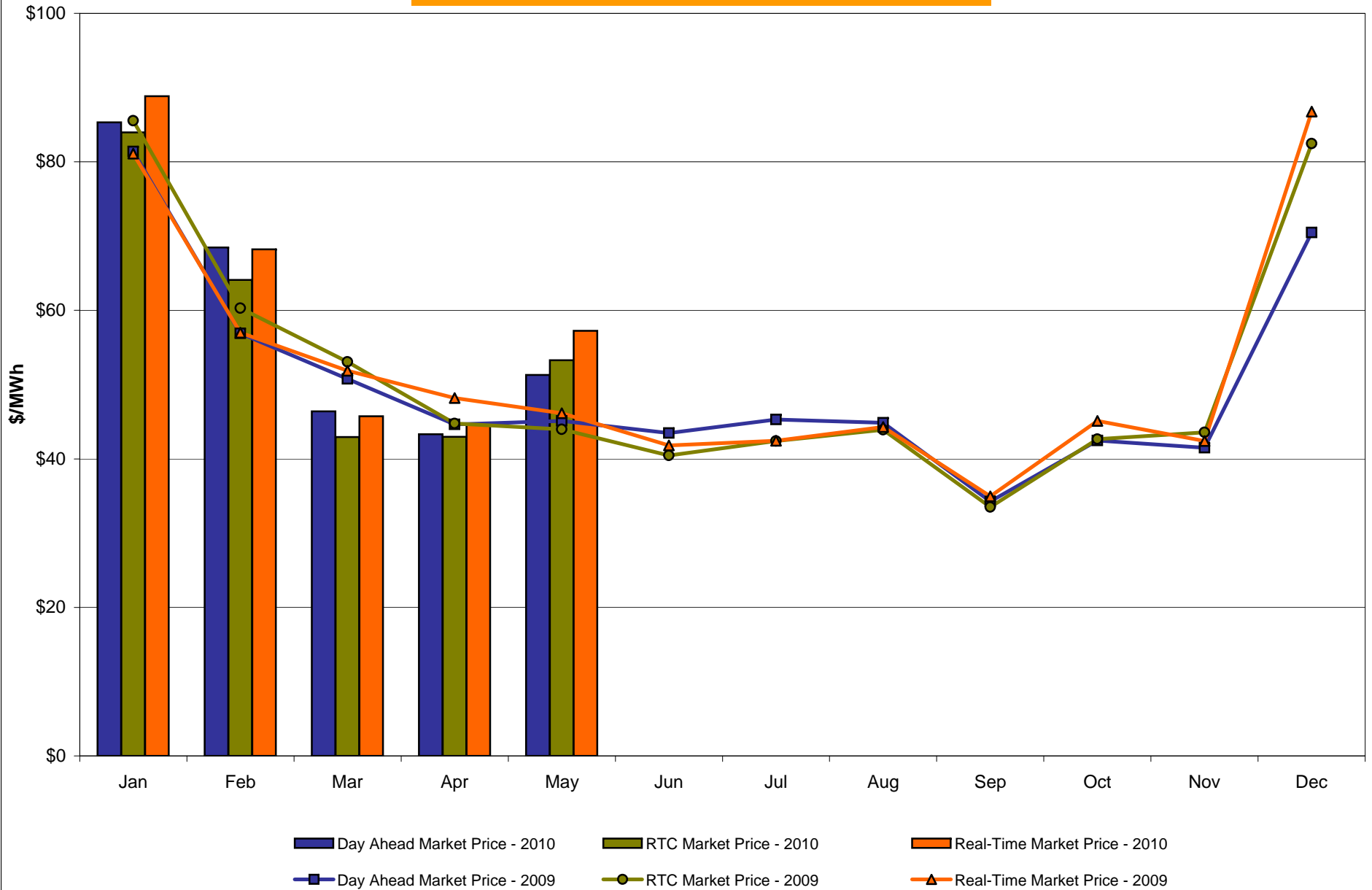
Hudson Valley Zone G Monthly Average LBMP Prices 2009 - 2010



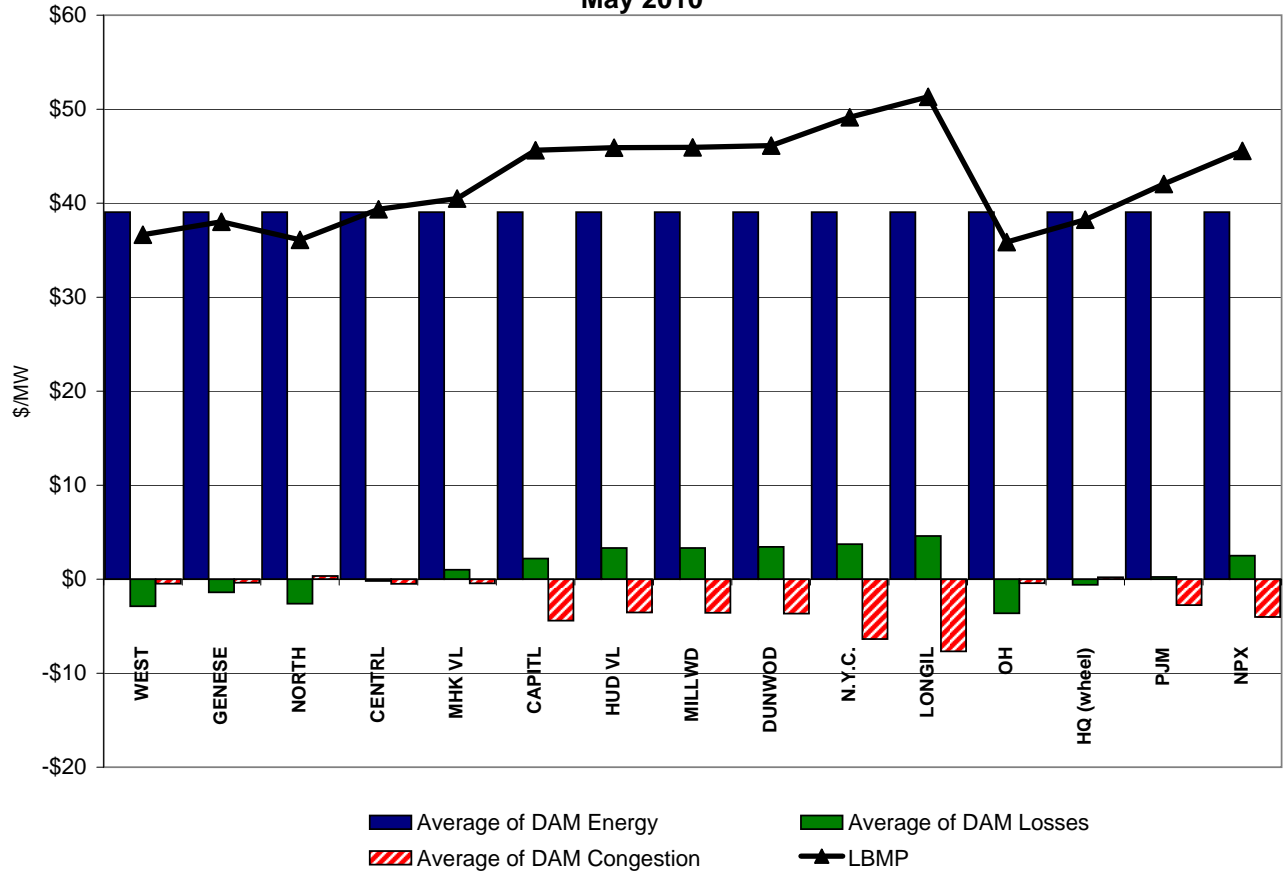
NYC Zone J Monthly Average LBMP Prices 2009 - 2010



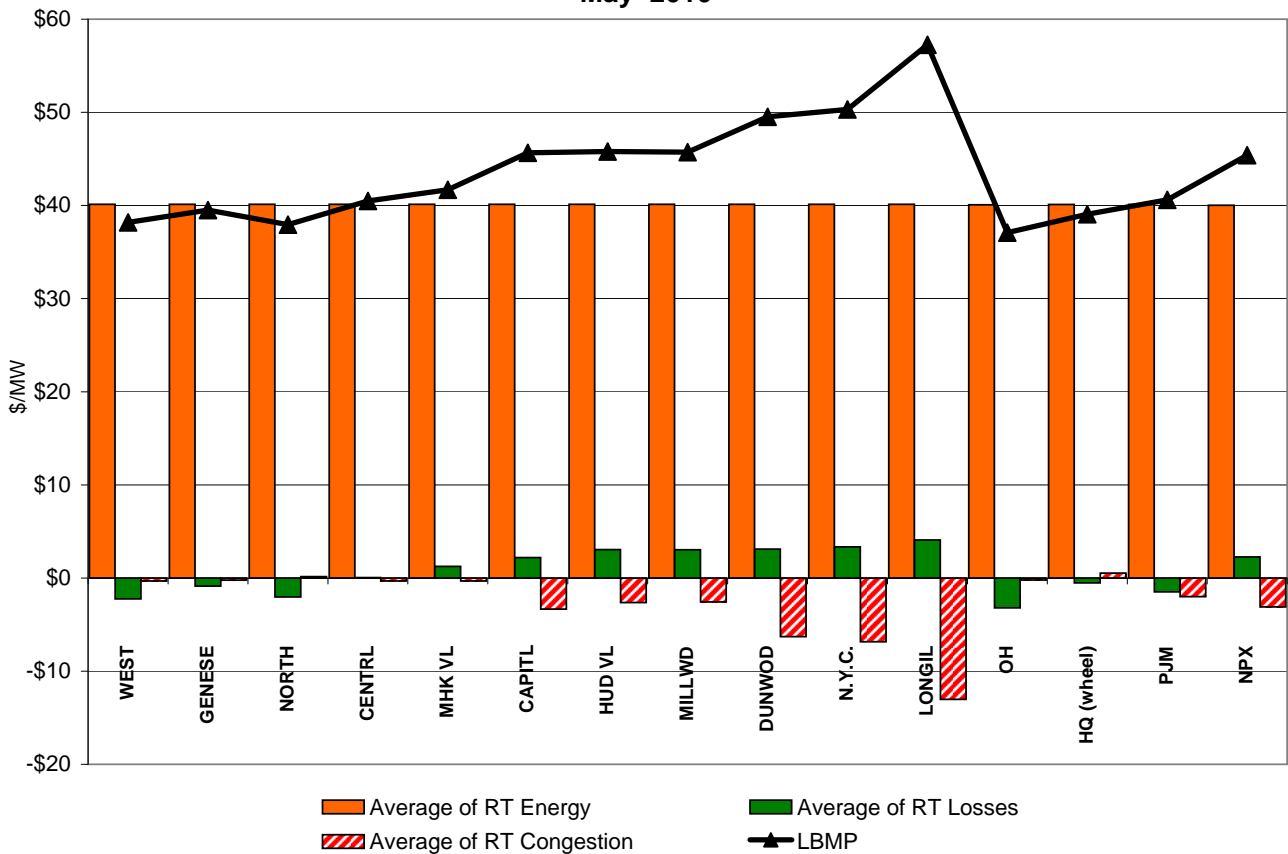
Long Island Zone K Monthly Average LBMP Prices 2009 - 2010



**DAM Zonal Unweighted Monthly Average LBMP Components
May 2010**

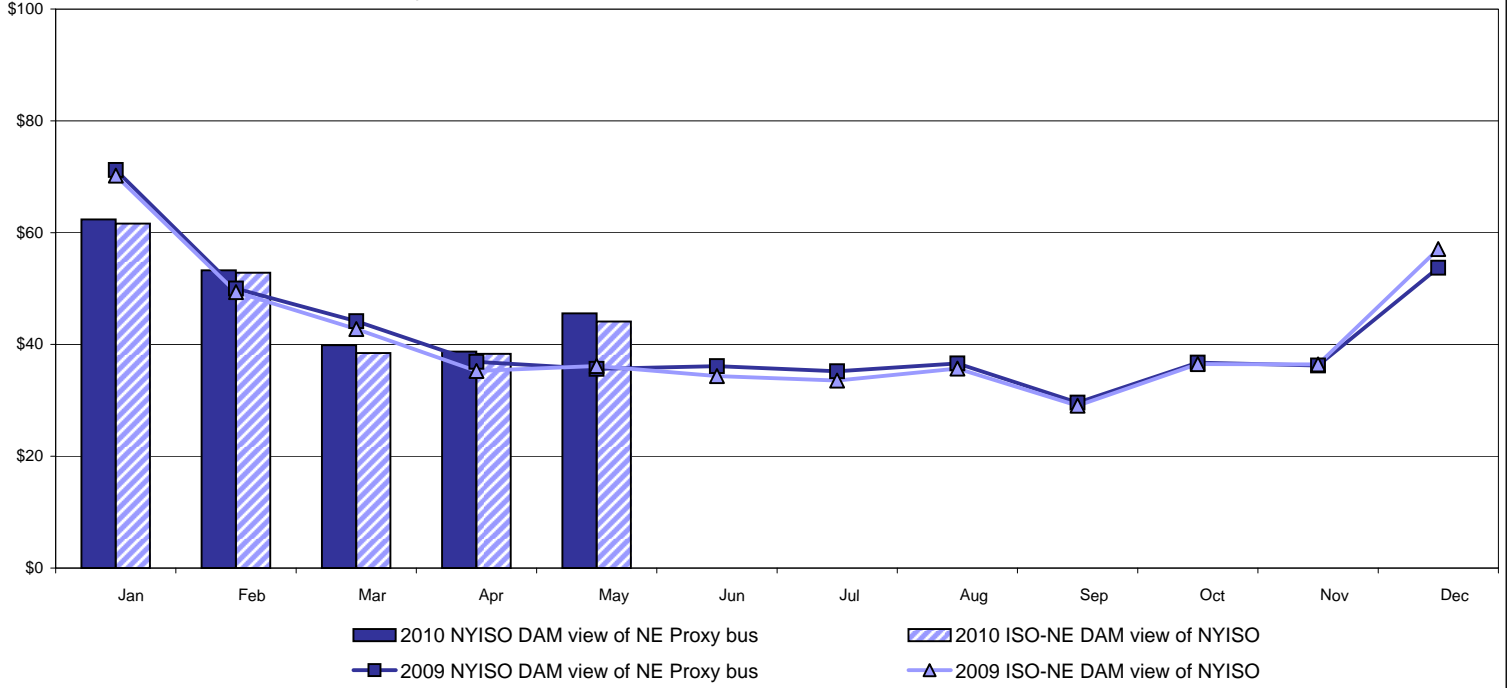


**RT Zonal Unweighted Monthly Average LBMP Components
May 2010**

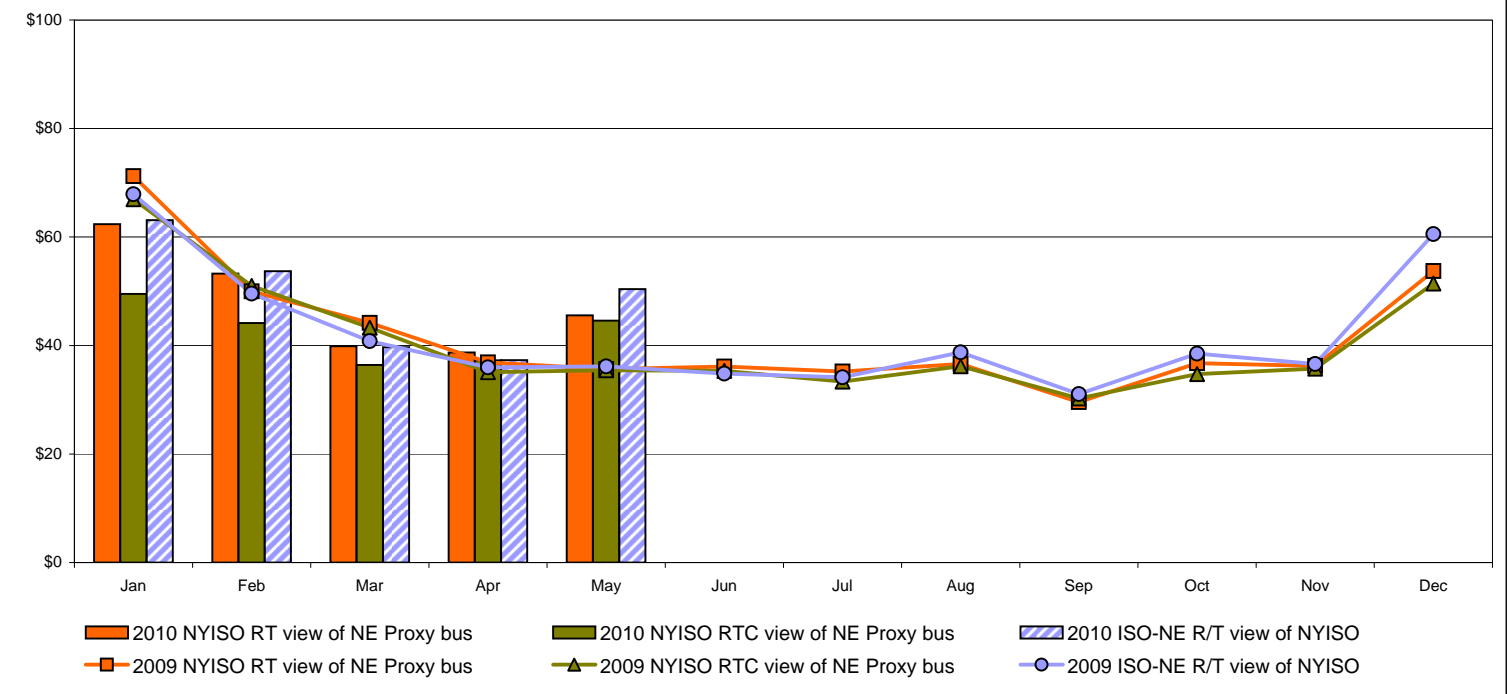


External Comparison ISO-New England

Day Ahead Market External Zone Comparison: ISO-NE (\$/MWh)

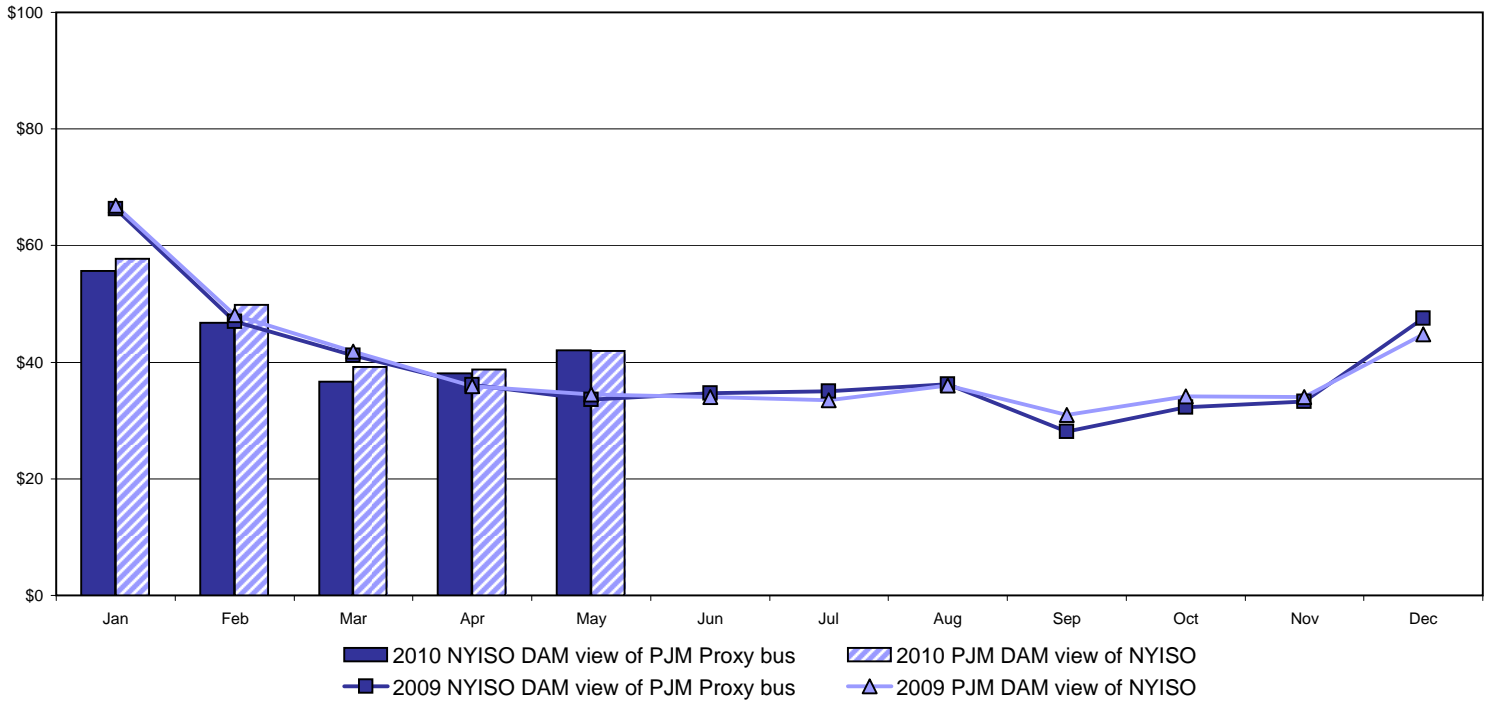


Real Time Market External Zone Comparison: ISO-NE (\$/MWh)

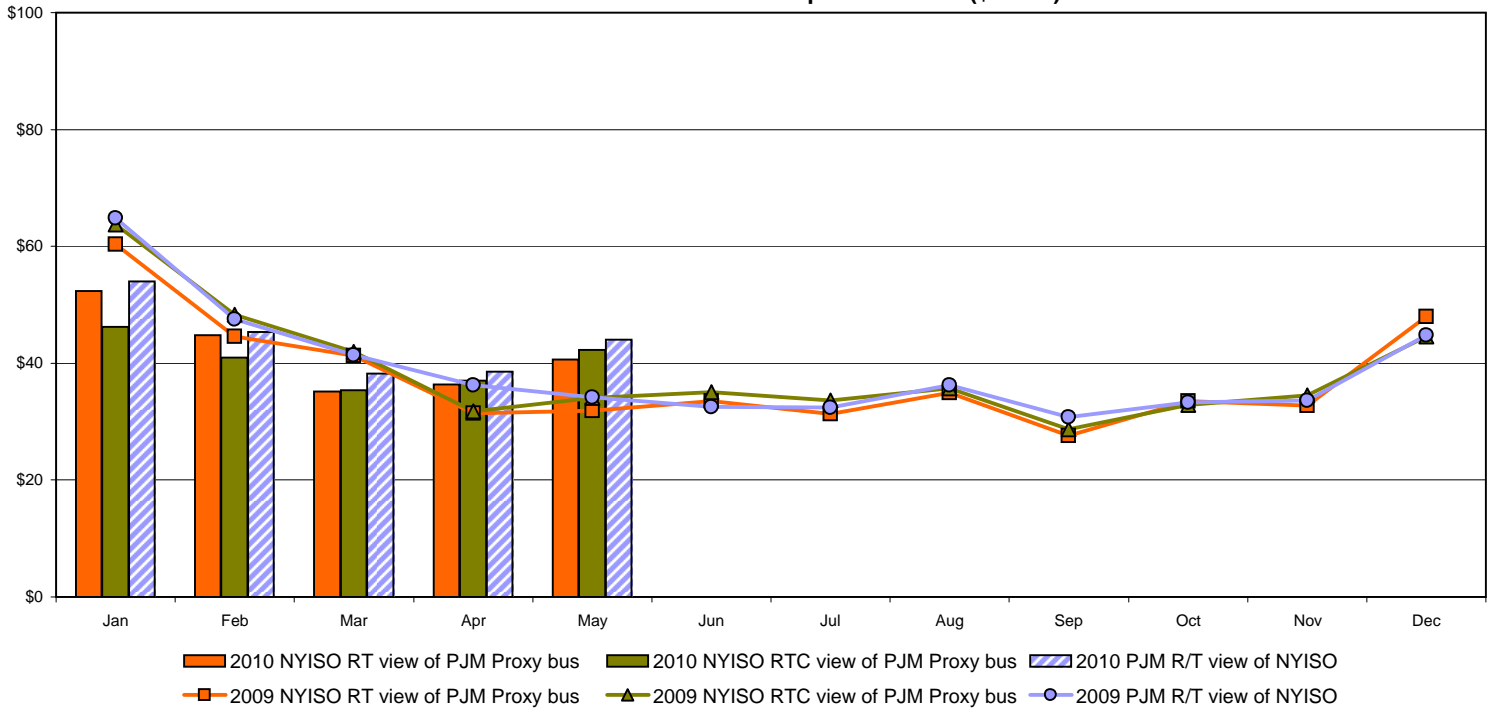


External Comparison PJM

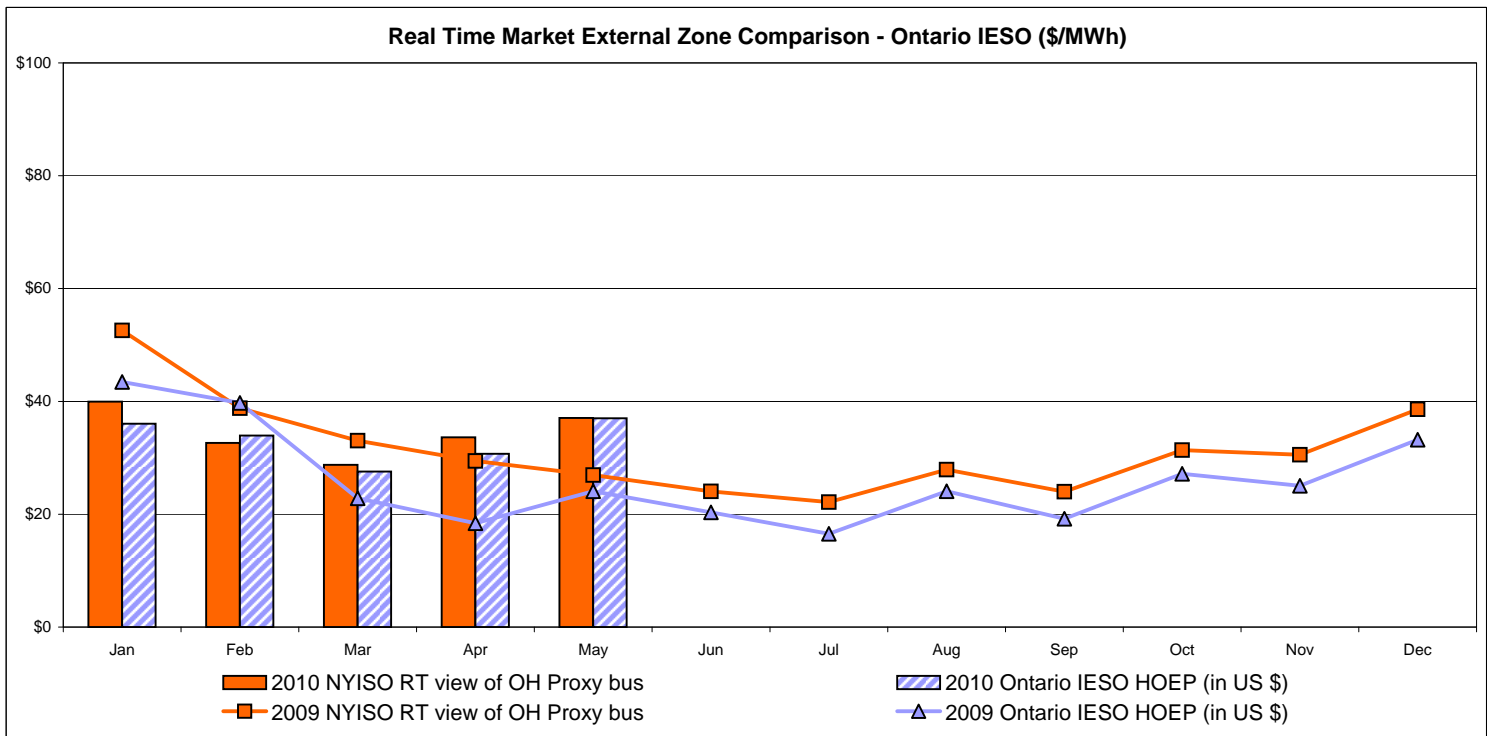
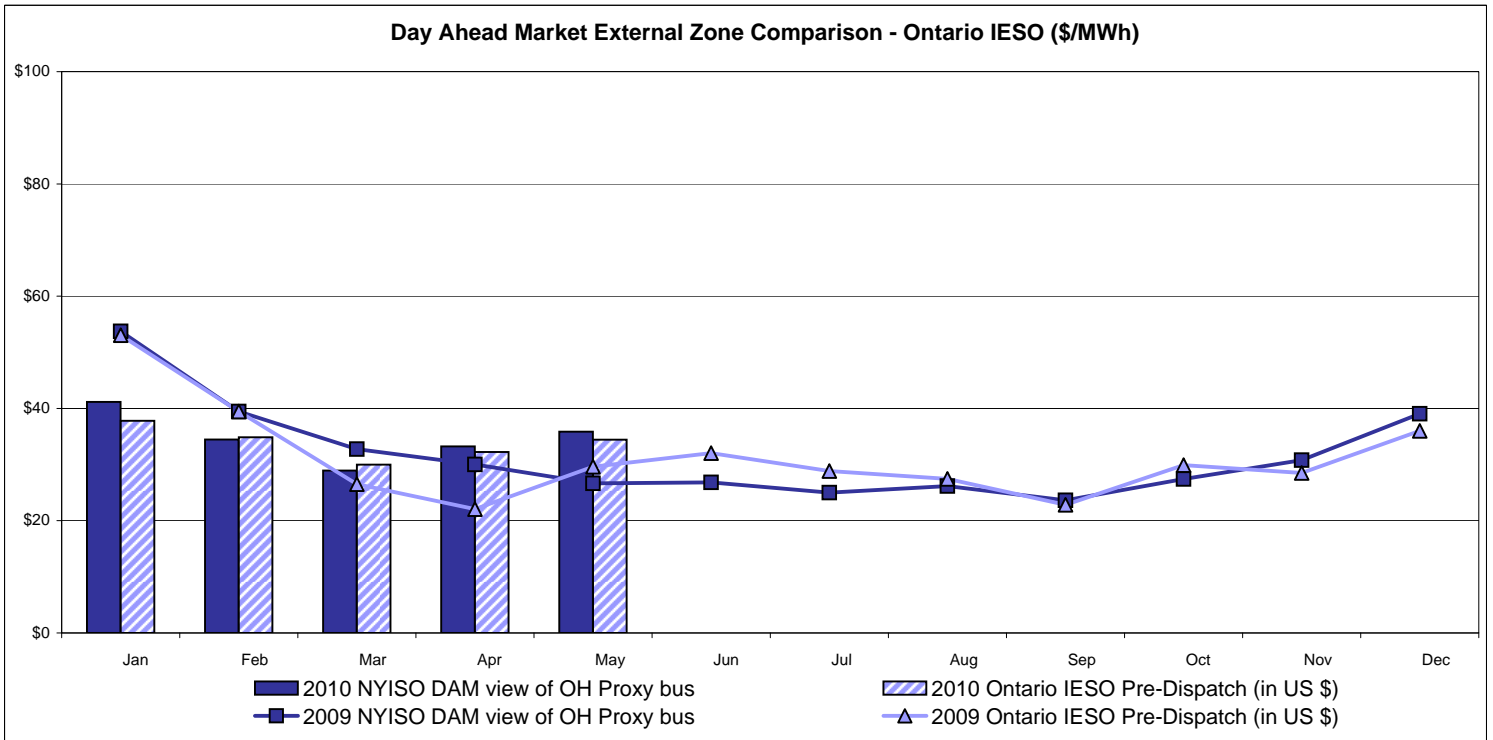
Day Ahead Market External Zone Comparison - PJM (\$/MWh)



Real Time Market External Zone Comparison - PJM (\$/MWh)

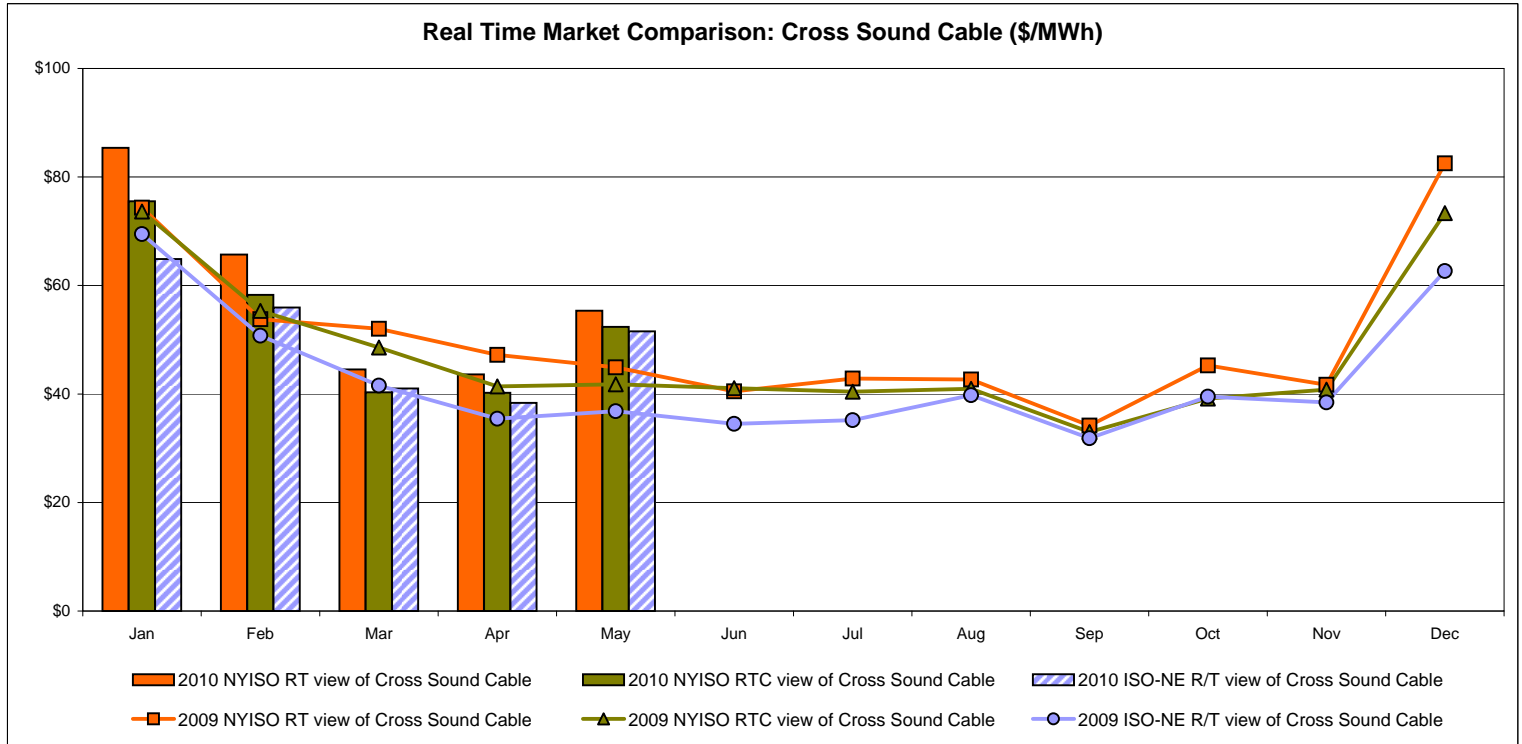
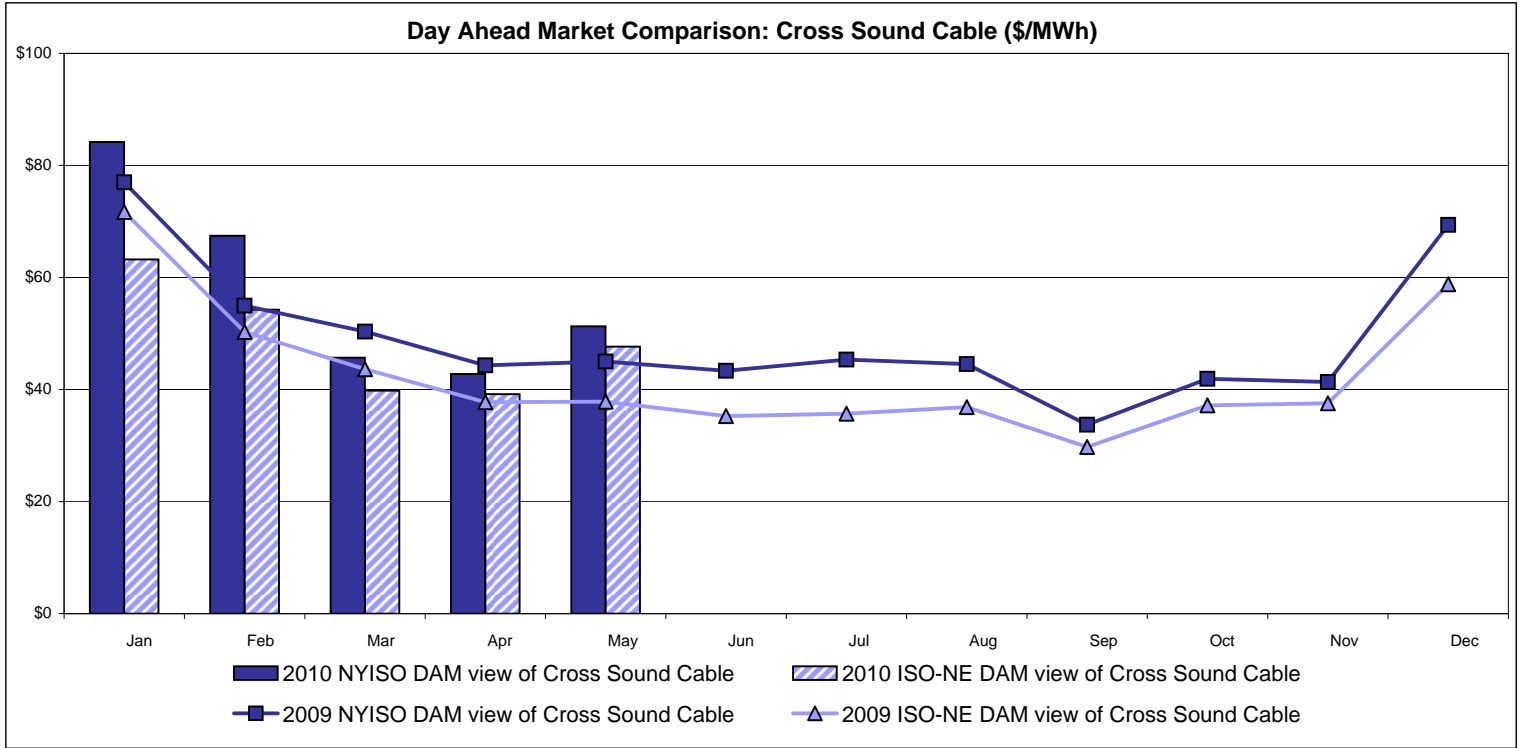


External Comparison Ontario IESO



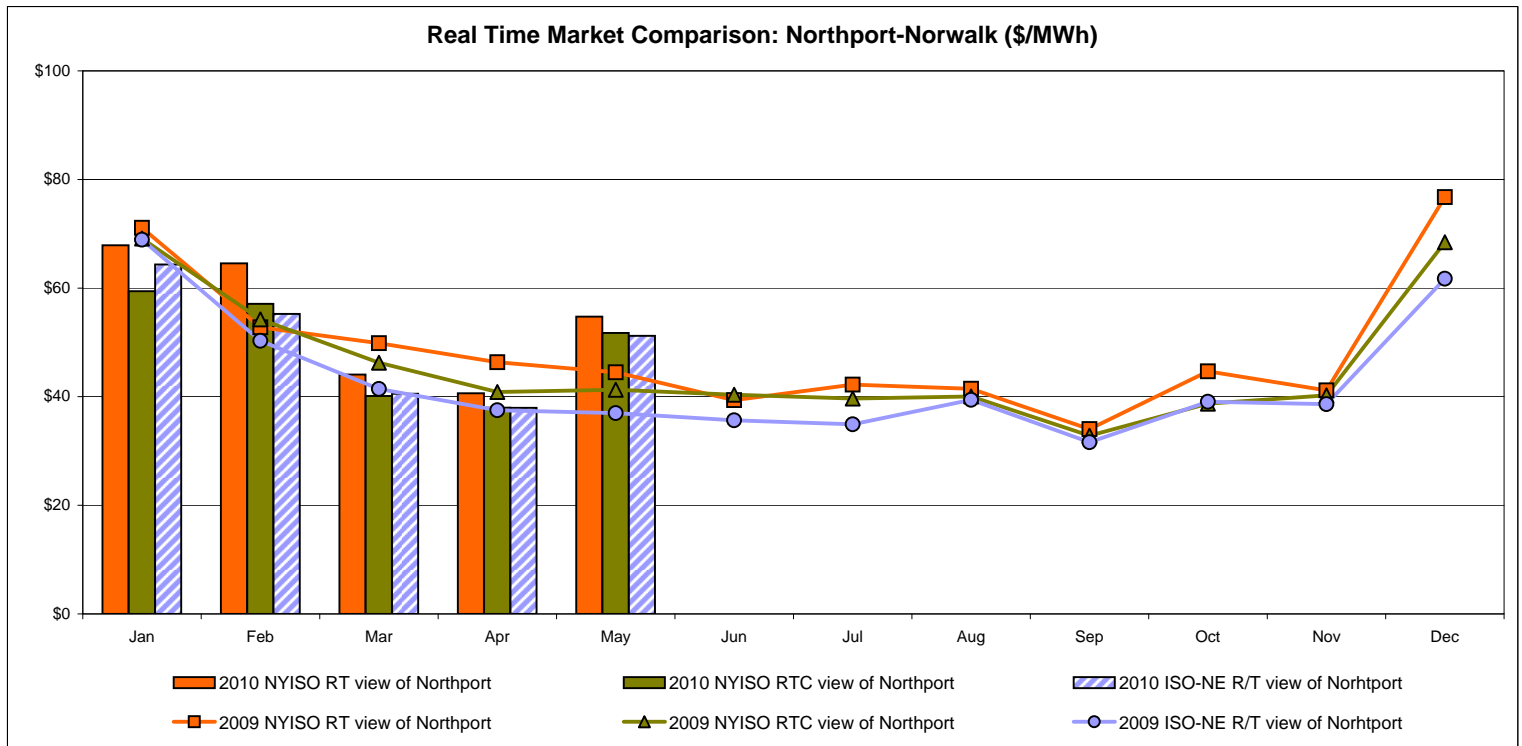
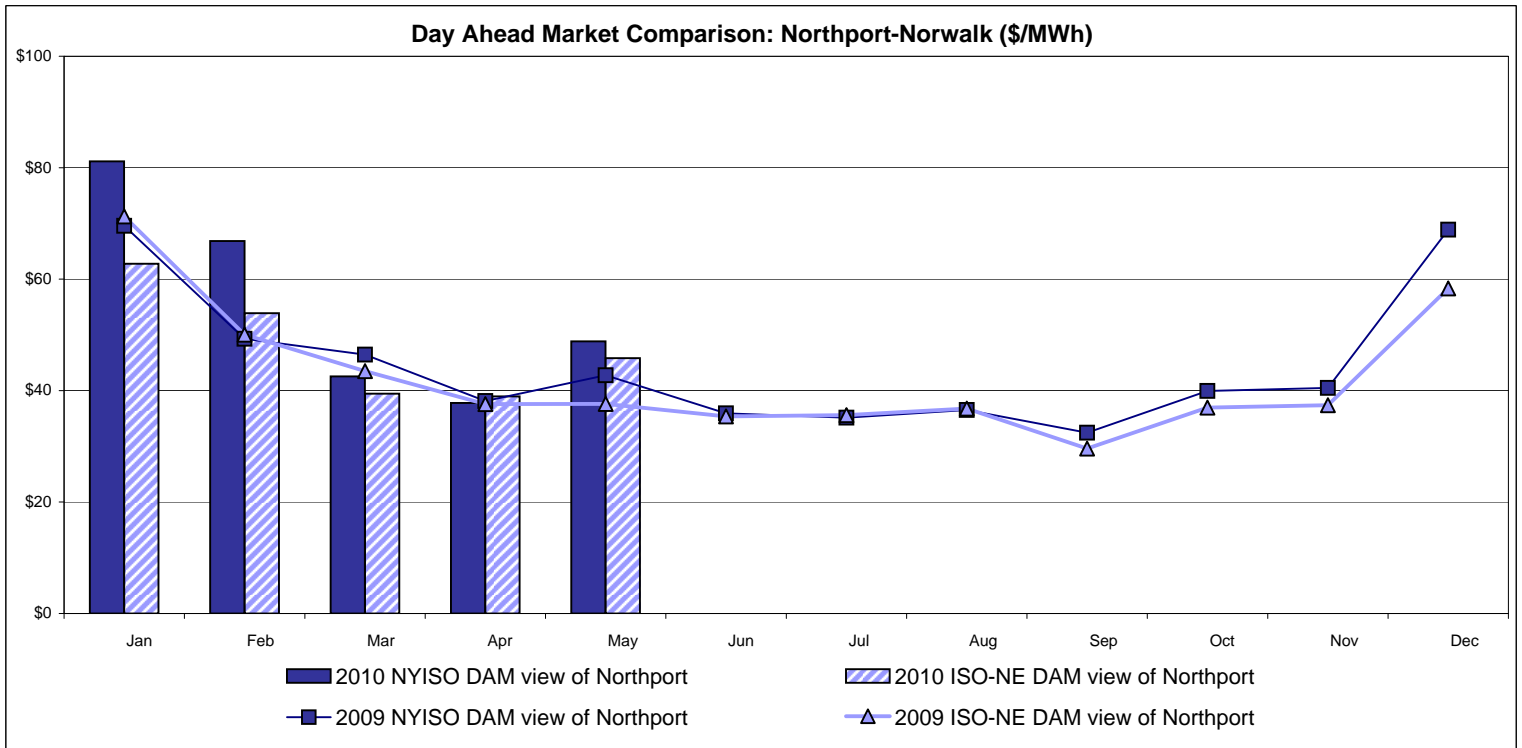
Notes: Exchange factor used for May 2010 was 0.96 to US \$
 HOEP: Hourly Ontario Energy Price
 Pre-Dispatch: Projected Energy Price

External Controllable Line: Cross Sound Cable (New England)



Note:
 ISO-NE Forecast is an advisory posting @ 18:00 day before.
 The DAM and R/T prices at the Shorham138 99 interface are used for ISO-NE.
 The DAM and R/T prices at the CSC interface are used for NYISO.

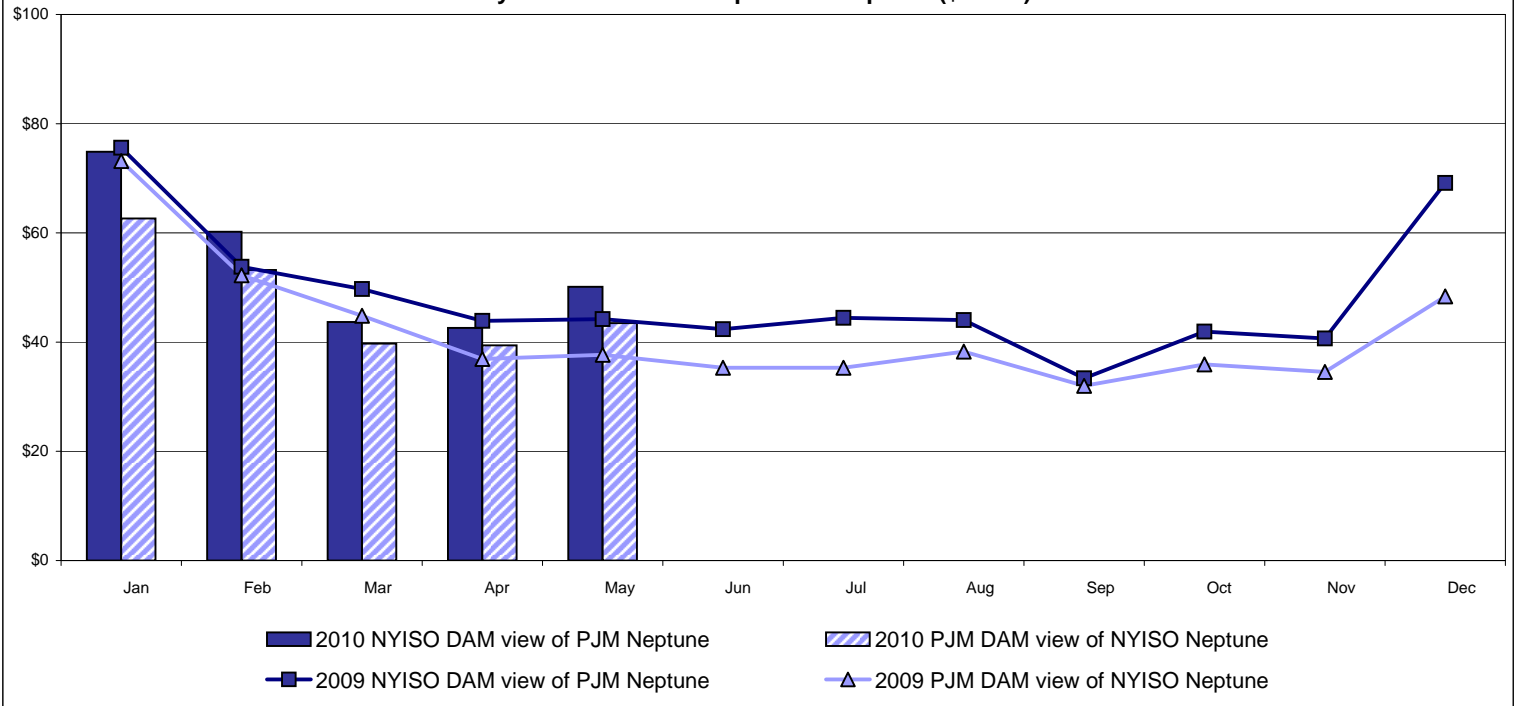
External Controllable Line: Northport - Norwalk (New England)



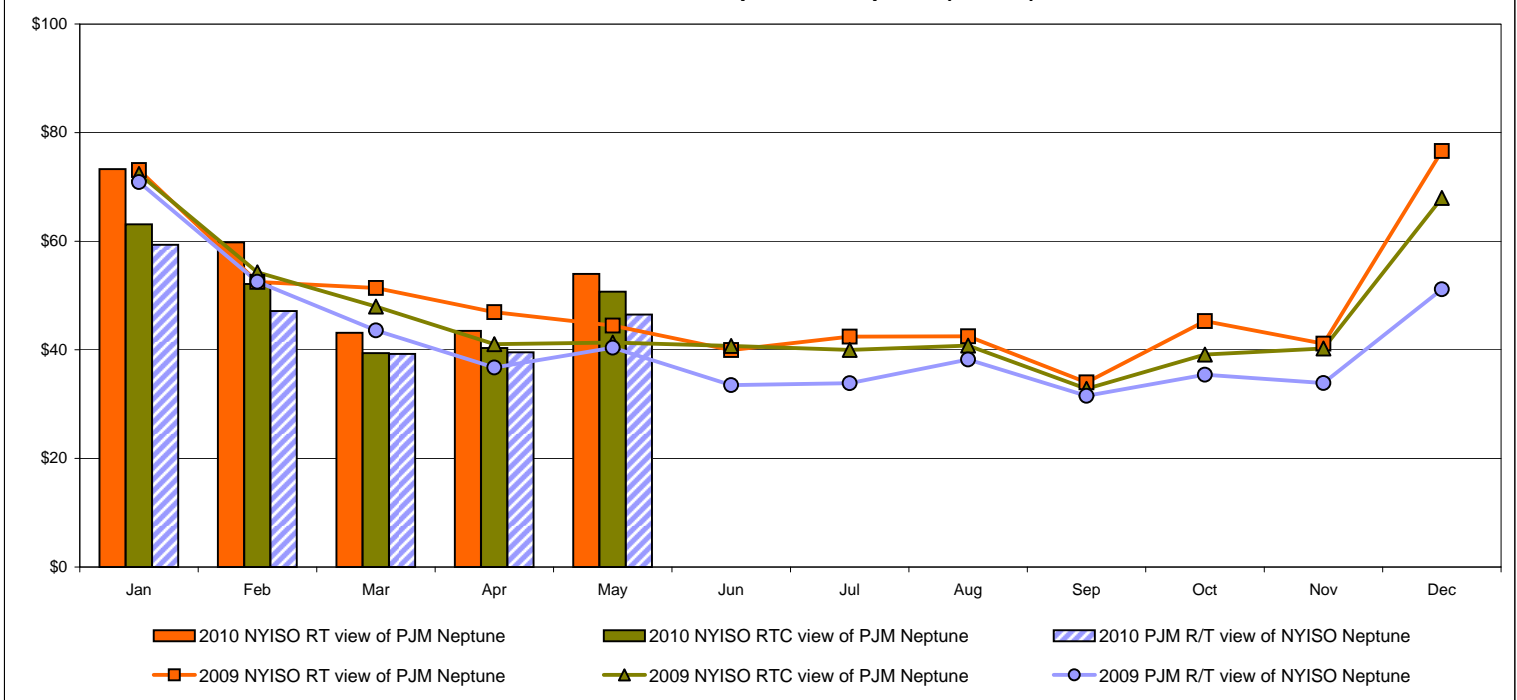
Note:
 ISO-NE Forecast is an advisory posting @ 18:00 day before.
 The DAM and R/T prices at the Northport 138 interface are used for ISO-NE.
 The DAM and R/T prices at the 1385 interface are used for NYISO.

External Controllable Line: Neptune (PJM)

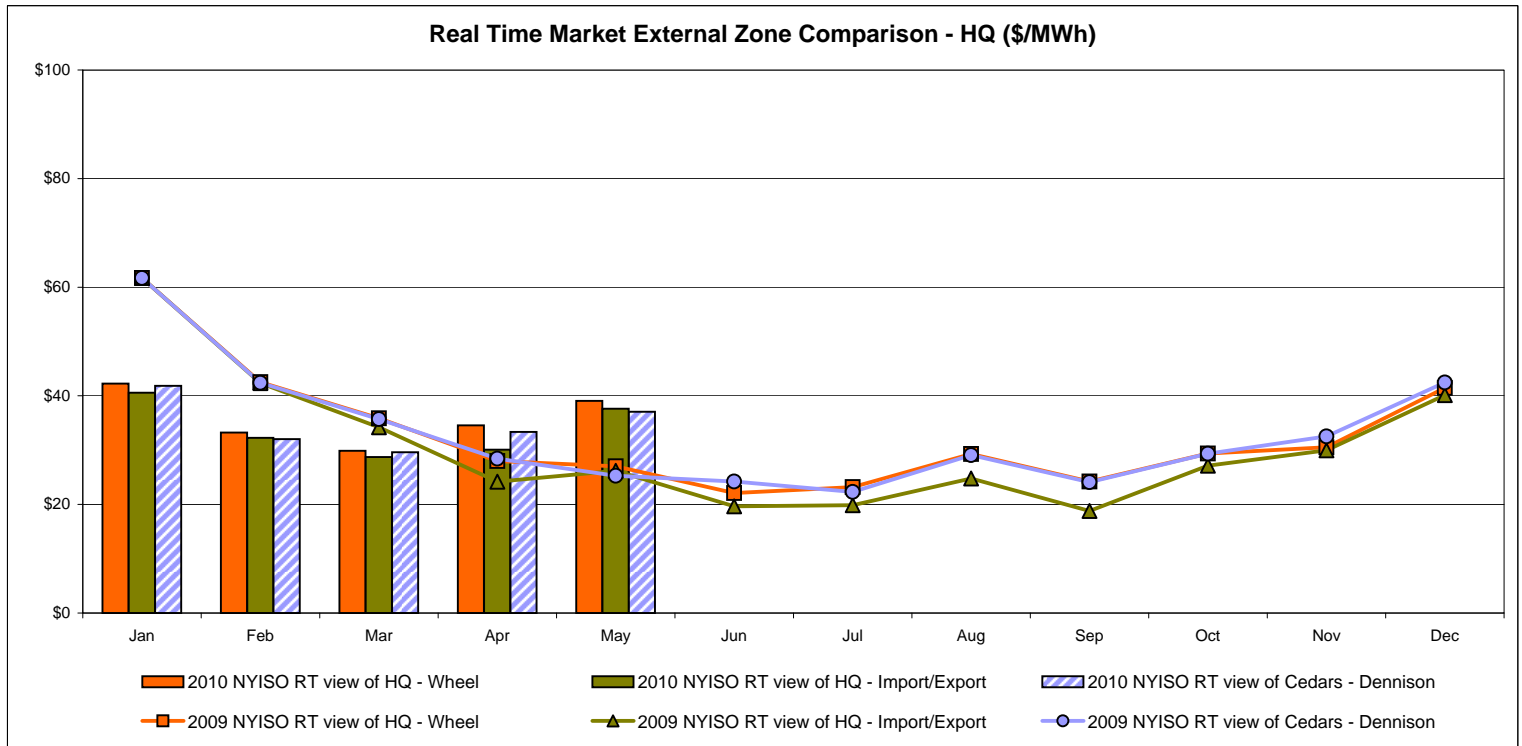
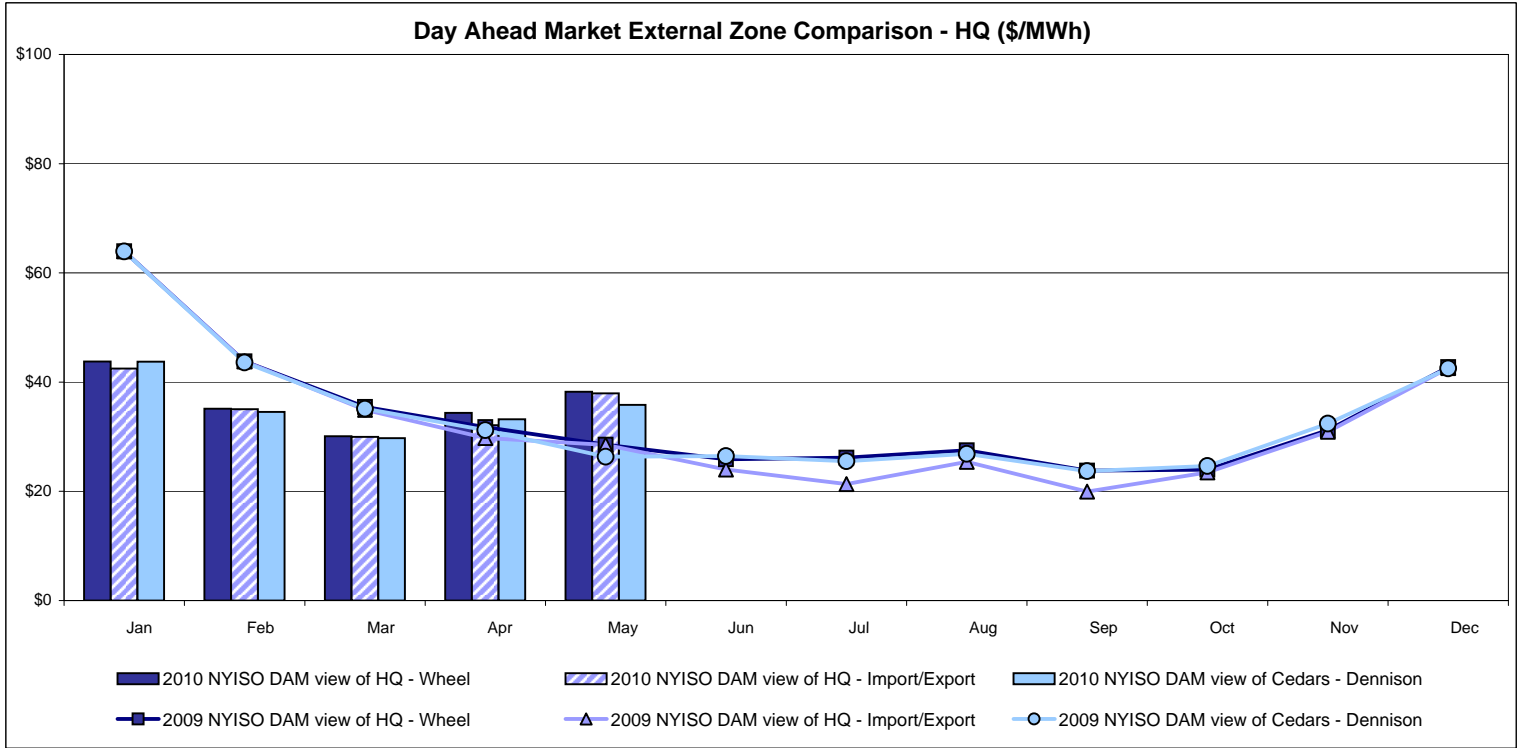
Day Ahead Market Comparison: Neptune (\$/MWh)



Real Time Market Comparison: Neptune (\$/MWh)



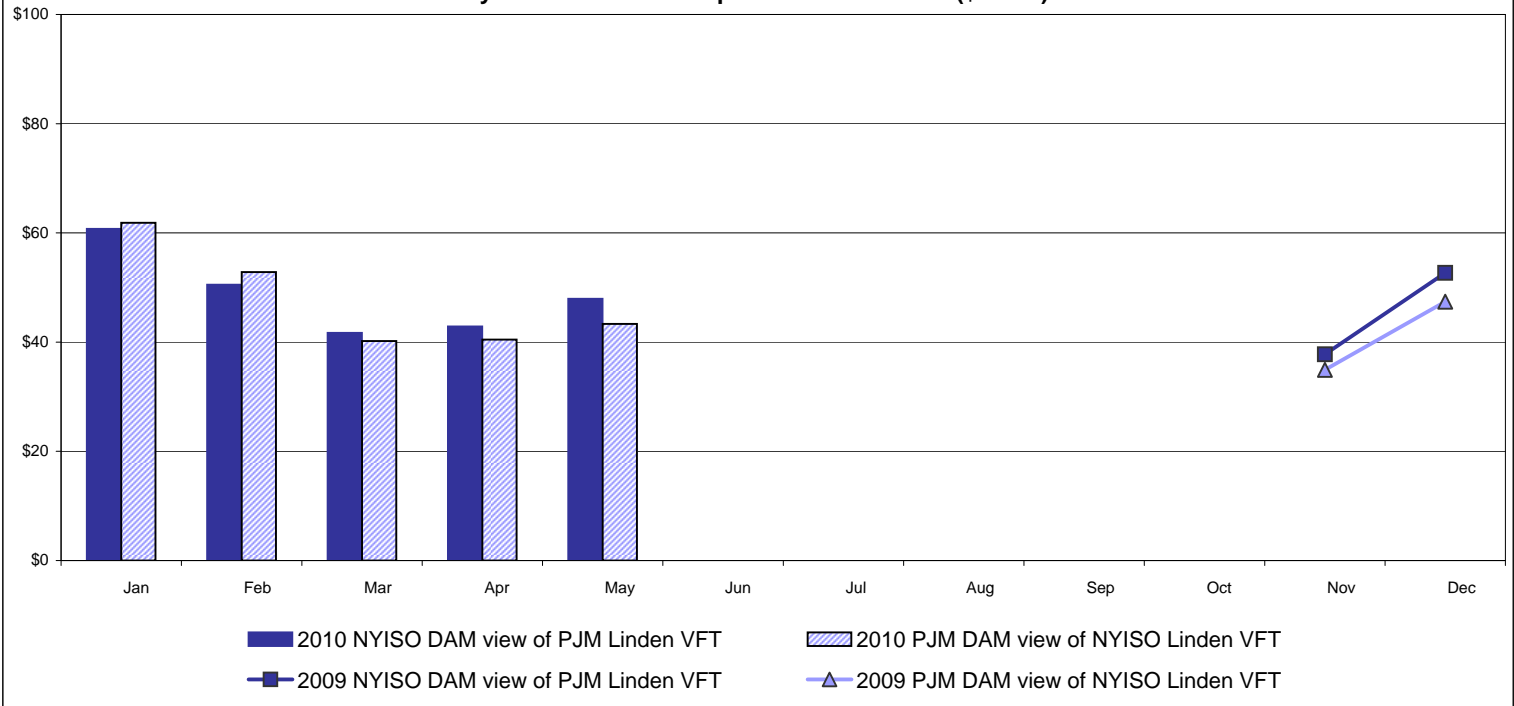
External Comparison Hydro-Quebec



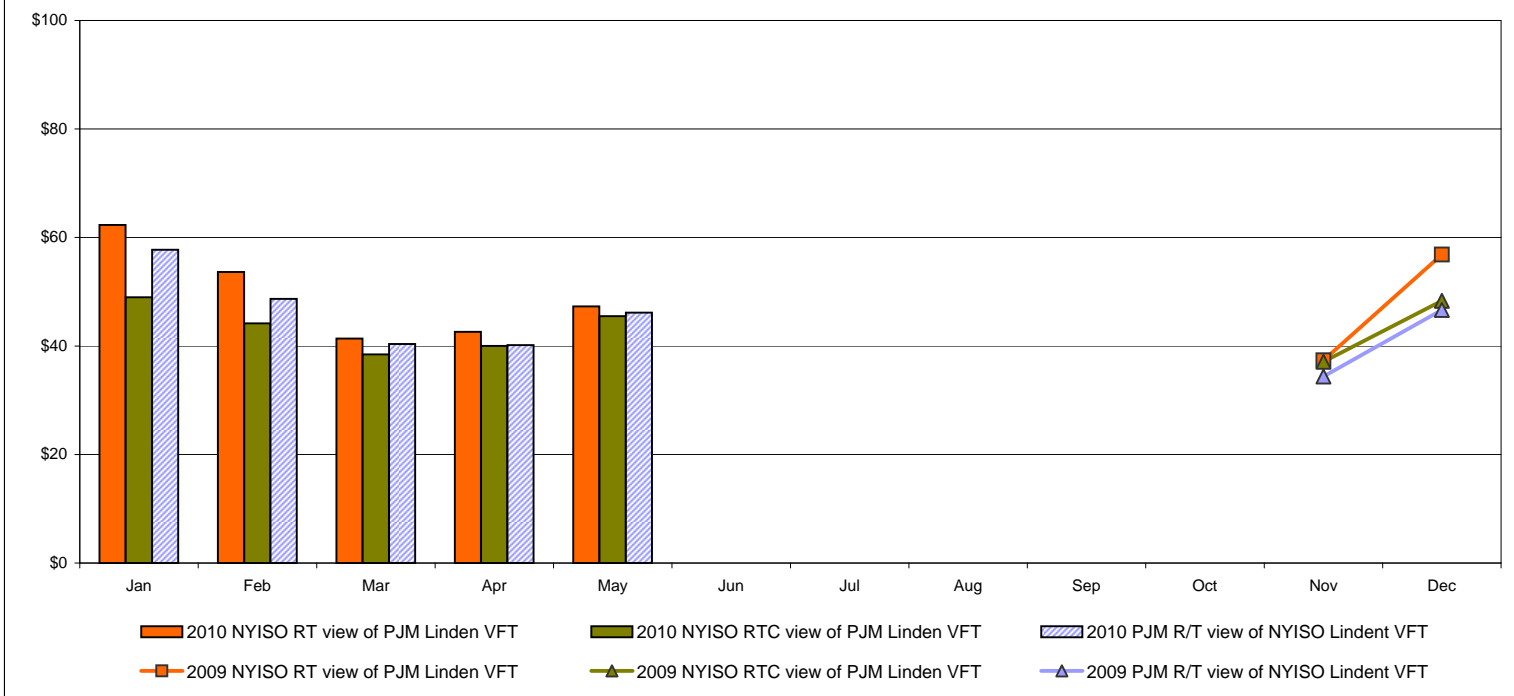
Note:
Hydro-Quebec Prices are unavailable.

External Controllable Line: Linden VFT (PJM)

Day Ahead Market Comparison: Linden VFT (\$/MWh)



Real Time Market Comparison: Linden VFT (\$/MWh)



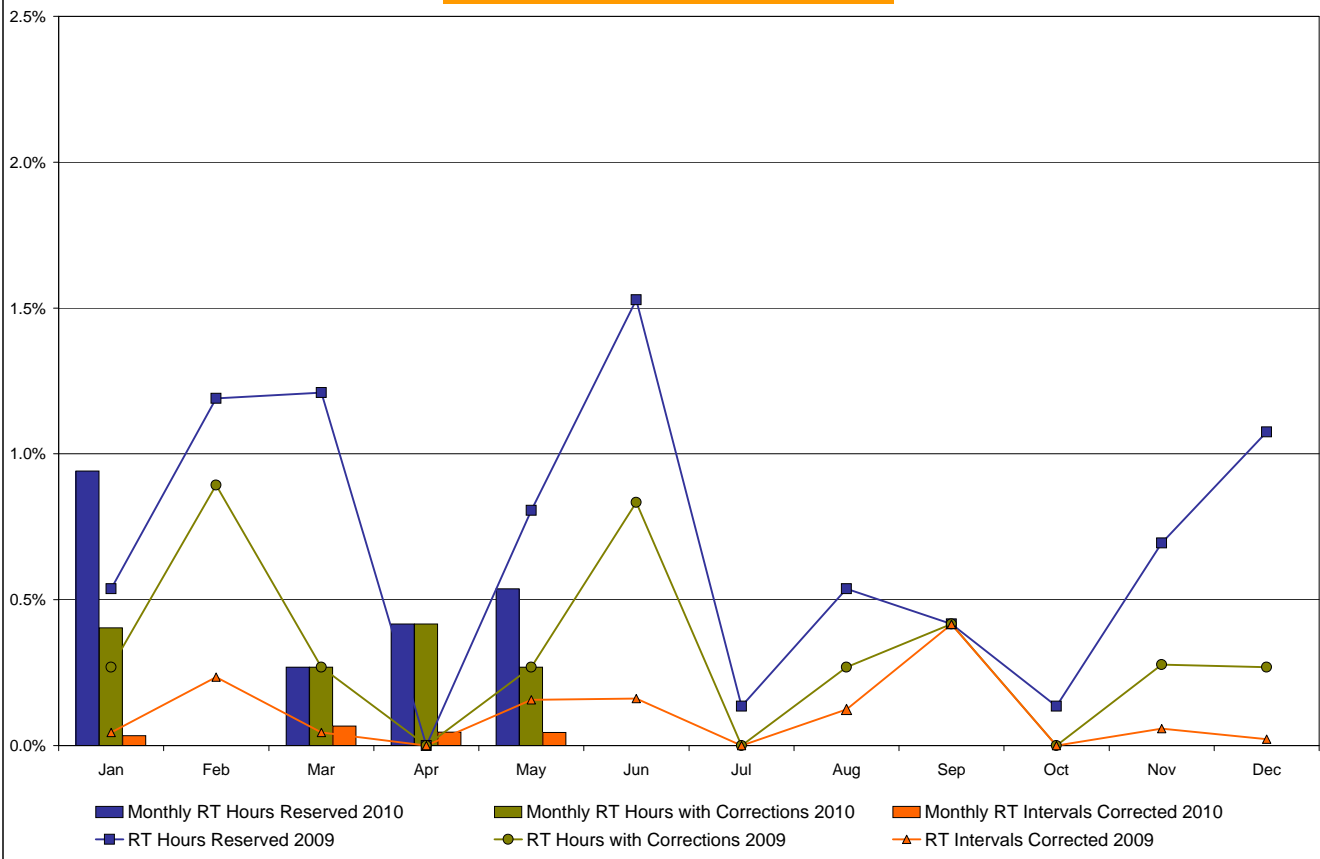
Note: Linden VFT Scheduled Line Data available beginning 11/1/2009.

NYISO Real Time Price Correction Statistics

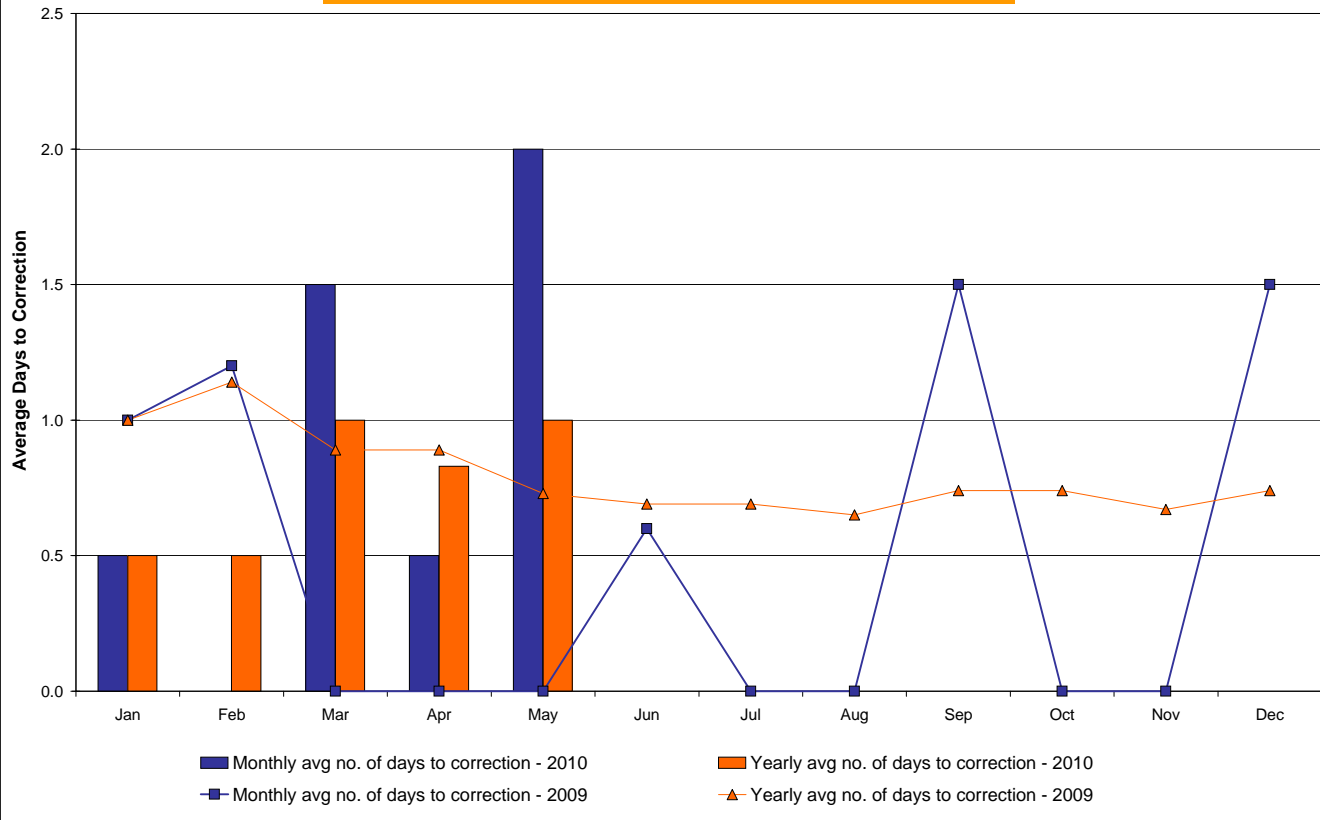
| 2010 | | <u>January</u> | <u>February</u> | <u>March</u> | <u>April</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>August</u> | <u>September</u> | <u>October</u> | <u>November</u> | <u>December</u> |
|-----------------------------------|--------------|----------------|-----------------|--------------|--------------|------------|-------------|-------------|---------------|------------------|----------------|-----------------|-----------------|
| Hour Corrections | | | | | | | | | | | | | |
| Number of hours with corrections | in the month | 3 | 0 | 2 | 3 | 2 | | | | | | | |
| Number of hours | in the month | 744 | 672 | 744 | 720 | 744 | | | | | | | |
| % of hours with corrections | in the month | 0.40% | 0.00% | 0.27% | 0.42% | 0.27% | | | | | | | |
| % of hours with corrections | year-to-date | 0.40% | 0.21% | 0.23% | 0.28% | 0.28% | | | | | | | |
| Interval Corrections | | | | | | | | | | | | | |
| Number of intervals corrected | in the month | 3 | 0 | 6 | 4 | 4 | | | | | | | |
| Number of intervals | in the month | 8,934 | 8,057 | 8,913 | 8,640 | 8,946 | | | | | | | |
| % of intervals corrected | in the month | 0.03% | 0.00% | 0.07% | 0.05% | 0.04% | | | | | | | |
| % of intervals corrected | year-to-date | 0.03% | 0.02% | 0.03% | 0.04% | 0.04% | | | | | | | |
| Hours Reserved | | | | | | | | | | | | | |
| Number of hours reserved | in the month | 7 | 0 | 2 | 3 | 4 | | | | | | | |
| Number of hours | in the month | 744 | 672 | 744 | 720 | 744 | | | | | | | |
| % of hours reserved | in the month | 0.94% | 0.00% | 0.27% | 0.42% | 0.54% | | | | | | | |
| % of hours reserved | year-to-date | 0.94% | 0.49% | 0.42% | 0.42% | 0.44% | | | | | | | |
| Days to Correction * | | | | | | | | | | | | | |
| Avg. number of days to correction | in the month | 0.50 | 0.00 | 1.50 | 0.50 | 2.00 | | | | | | | |
| Avg. number of days to correction | year-to-date | 0.50 | 0.50 | 1.00 | 0.83 | 1.00 | | | | | | | |
| Days Without Corrections | | | | | | | | | | | | | |
| Days without corrections | in the month | 29 | 28 | 29 | 28 | 30 | | | | | | | |
| Days without corrections | year-to-date | 29 | 57 | 86 | 114 | 144 | | | | | | | |
| 2009 | | <u>January</u> | <u>February</u> | <u>March</u> | <u>April</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>August</u> | <u>September</u> | <u>October</u> | <u>November</u> | <u>December</u> |
| Hour Corrections | | | | | | | | | | | | | |
| Number of hours with corrections | in the month | 2 | 6 | 2 | 0 | 2 | 6 | 0 | 2 | 3 | 0 | 2 | 2 |
| Number of hours | in the month | 744 | 672 | 744 | 720 | 744 | 720 | 744 | 744 | 720 | 744 | 720 | 744 |
| % of hours with corrections | in the month | 0.27% | 0.89% | 0.27% | 0.00% | 0.27% | 0.83% | 0.00% | 0.27% | 0.42% | 0.00% | 0.28% | 0.27% |
| % of hours with corrections | year-to-date | 0.27% | 0.56% | 0.46% | 0.35% | 0.33% | 0.41% | 0.35% | 0.34% | 0.35% | 0.32% | 0.31% | 0.31% |
| Interval Corrections | | | | | | | | | | | | | |
| Number of intervals corrected | in the month | 4 | 19 | 4 | 0 | 14 | 14 | 0 | 11** | 36 | 0 | 5 | 2 |
| Number of intervals | in the month | 8,966 | 8,082 | 8,933 | 8,639 | 8,941 | 8,655 | 8,947 | 8,910 | 8,656 | 8,933 | 8,632 | 8,941 |
| % of intervals corrected | in the month | 0.04% | 0.24% | 0.04% | 0.00% | 0.16% | 0.16% | 0.00% | 0.12% | 0.42% | 0.00% | 0.06% | 0.02% |
| % of intervals corrected | year-to-date | 0.04% | 0.13% | 0.10% | 0.08% | 0.09% | 0.11% | 0.09% | 0.09% | 0.13% | 0.12% | 0.11% | 0.10% |
| Hours Reserved | | | | | | | | | | | | | |
| Number of hours reserved | in the month | 4 | 8 | 9 | 0 | 6 | 11 | 1 | 4 | 3 | 1 | 5 | 8 |
| Number of hours | in the month | 744 | 672 | 744 | 720 | 744 | 720 | 744 | 744 | 720 | 744 | 720 | 744 |
| % of hours reserved | in the month | 0.54% | 1.19% | 1.21% | 0.00% | 0.81% | 1.53% | 0.13% | 0.54% | 0.42% | 0.13% | 0.69% | 1.08% |
| % of hours reserved | year-to-date | 0.54% | 0.85% | 0.97% | 0.73% | 0.75% | 0.87% | 0.77% | 0.74% | 0.70% | 0.64% | 0.65% | 0.68% |
| Days to Correction * | | | | | | | | | | | | | |
| Avg. number of days to correction | in the month | 1.00 | 1.20 | 0.00 | 0.00 | 0.00 | 0.60 | 0.00 | 0.00 | 1.50 | 0.00 | 0.00 | 1.50 |
| Avg. number of days to correction | year-to-date | 1.00 | 1.14 | 0.89 | 0.89 | 0.73 | 0.69 | 0.69 | 0.65 | 0.74 | 0.74 | 0.67 | 0.74 |
| Days Without Corrections | | | | | | | | | | | | | |
| Days without corrections | in the month | 29 | 23 | 29 | 30 | 29 | 25 | 31 | 30 | 28 | 31 | 28 | 29 |
| Days without corrections | year-to-date | 29 | 52 | 81 | 111 | 140 | 165 | 196 | 226 | 254 | 285 | 313 | 342 |

* Calendar days from reservation date.

Percentage of Real-Time Corrections

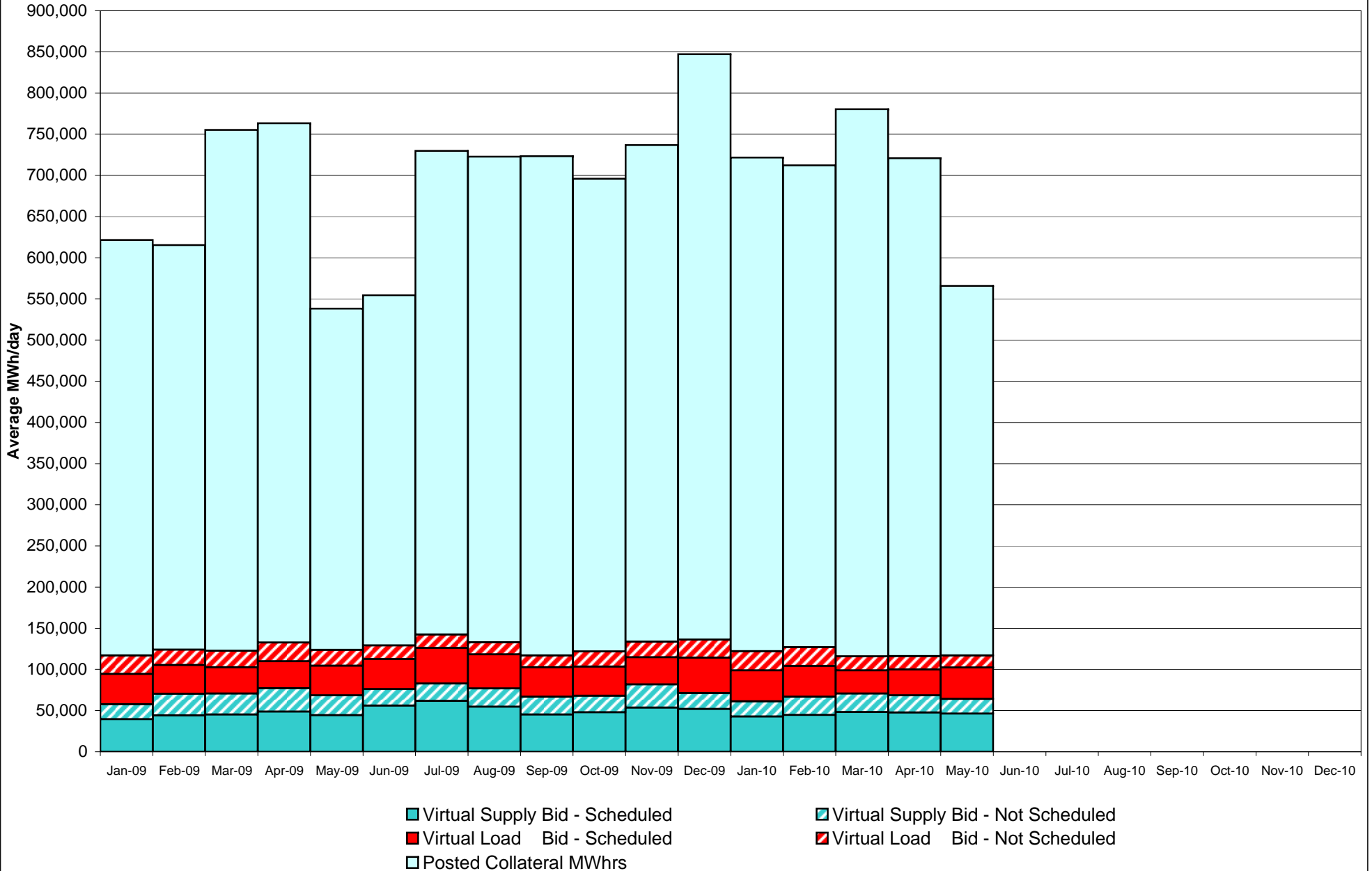


Annual average time period for making Price Corrections (from reservation date) *

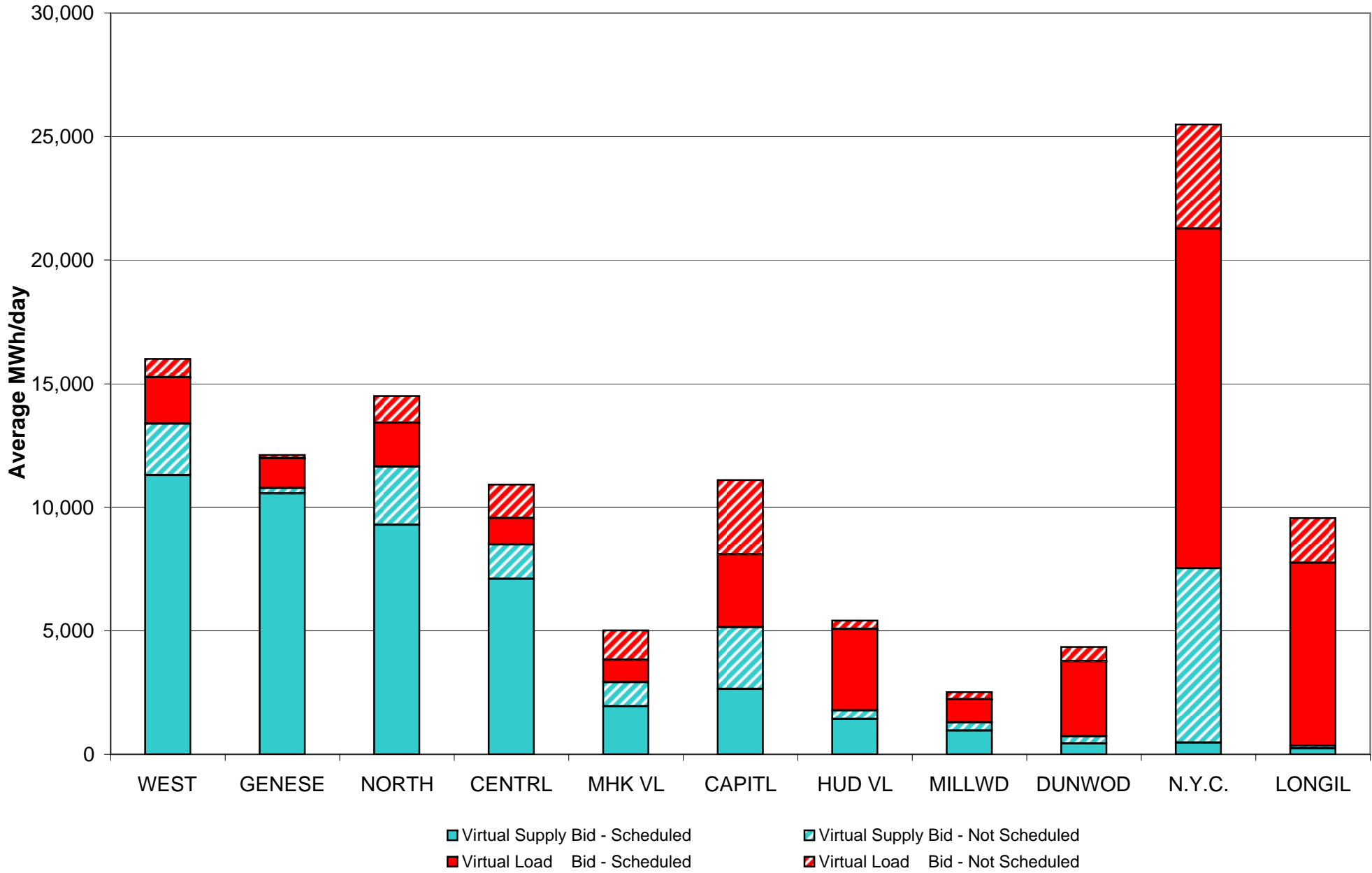


* Calendar days from reservation date.

**NYISO Virtual Trading
Average MWh per day**



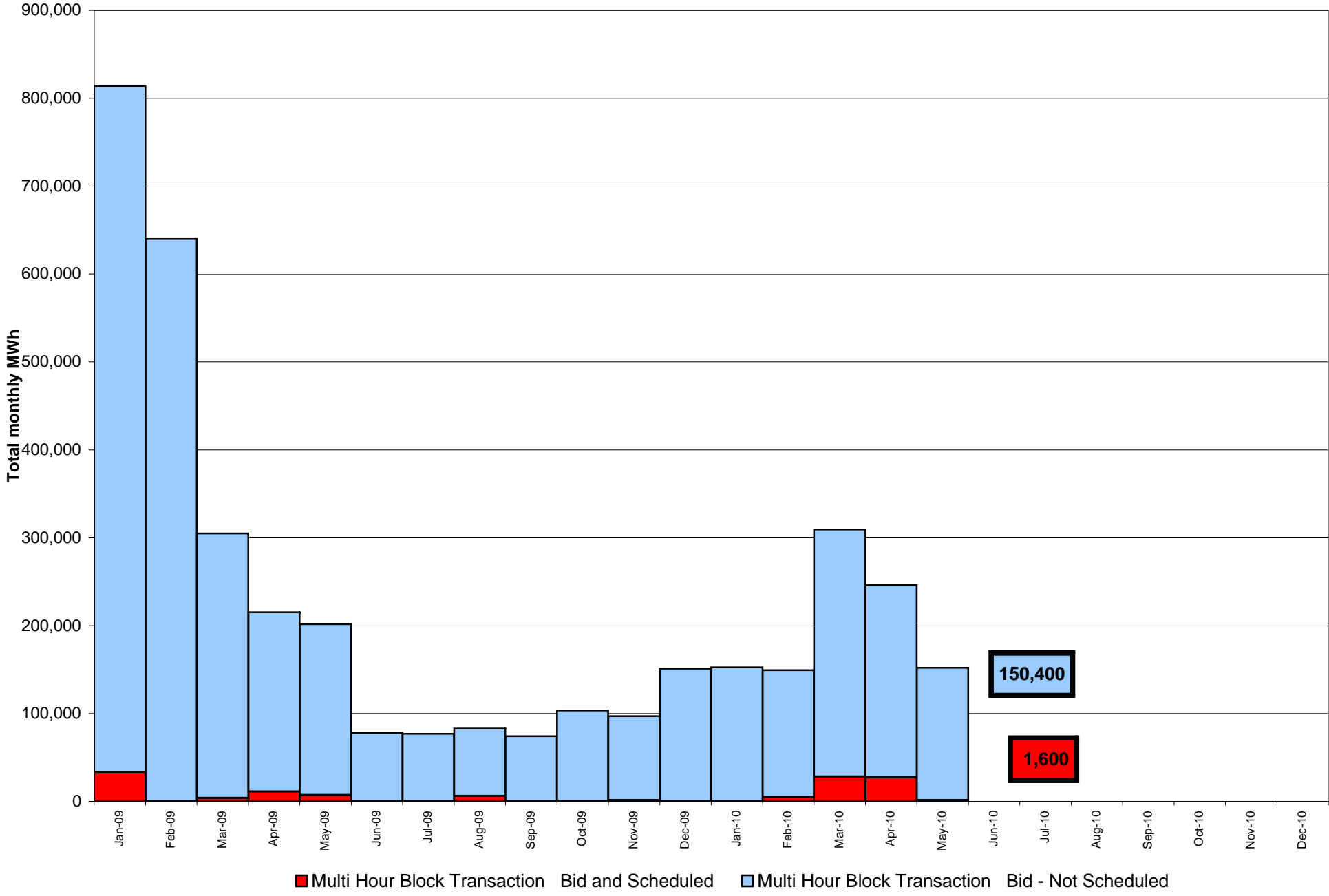
Virtual Load and Supply Zonal Statistics through May 31, 2010



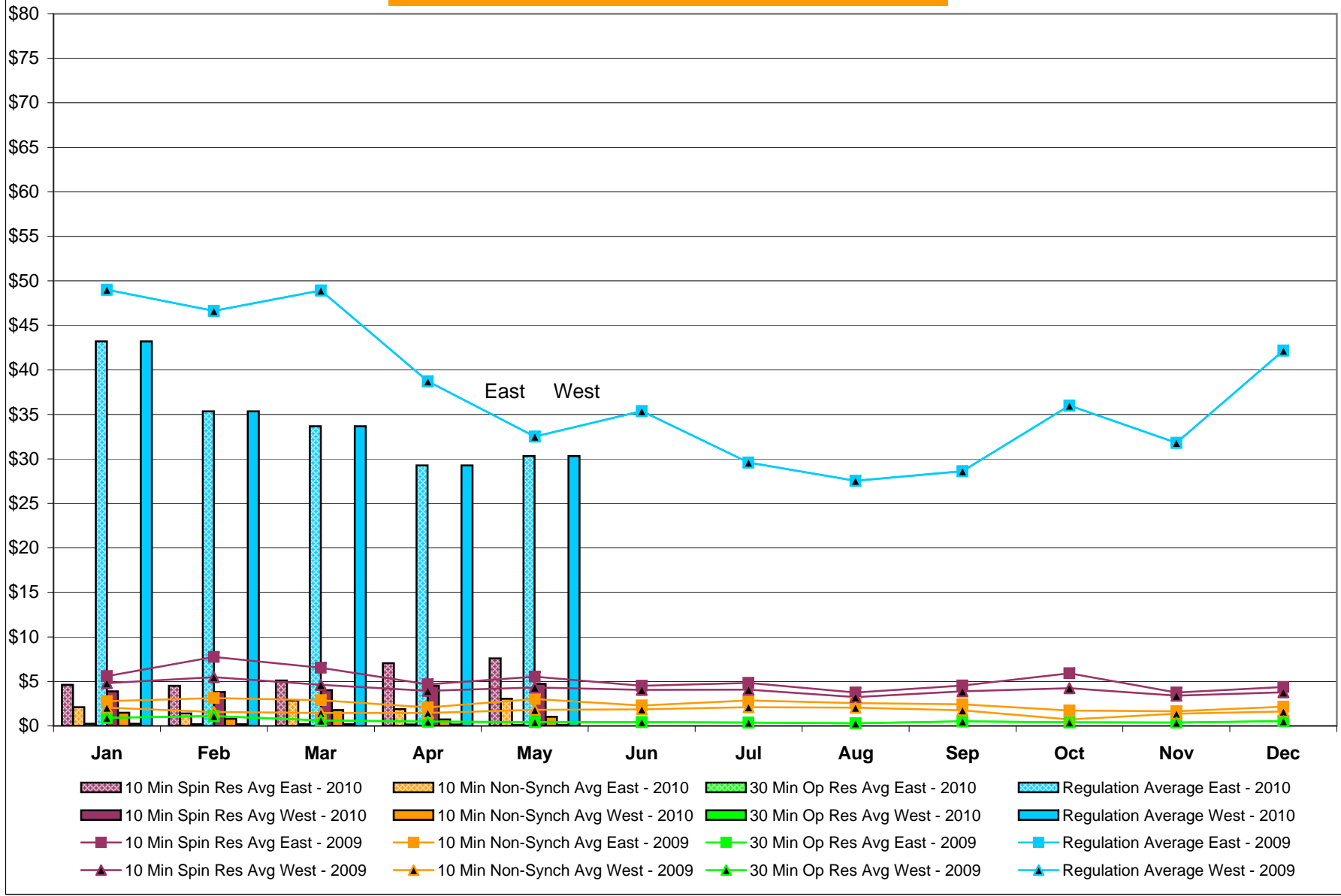
Virtual Load and Supply Zonal Statistics (Average MWh/day) - 2010

| | | Virtual Load Bid | | Virtual Supply Bid | | | | Virtual Load Bid | | Virtual Supply Bid | | | | Virtual Load Bid | | Virtual Supply Bid | |
|---------------|--------|------------------|---------------|--------------------|---------------|---------------|--------|------------------|---------------|--------------------|---------------|---------------|--------|------------------|---------------|--------------------|---------------|
| Zone | Date | Scheduled | Not Scheduled | Scheduled | Not Scheduled | Zone | Date | Scheduled | Not Scheduled | Scheduled | Not Scheduled | Zone | Date | Scheduled | Not Scheduled | Scheduled | Not Scheduled |
| WEST | Jan-10 | 2,369 | 639 | 7,053 | 1,096 | MHK VL | Jan-10 | 566 | 1,360 | 1,944 | 1,812 | DUNWOD | Jan-10 | 1,366 | 715 | 1,007 | 493 |
| | Feb-10 | 1,782 | 1,503 | 5,731 | 2,602 | | Feb-10 | 900 | 1,327 | 1,812 | 1,507 | | Feb-10 | 1,229 | 852 | 615 | 463 |
| | Mar-10 | 1,878 | 500 | 7,531 | 2,586 | | Mar-10 | 2,071 | 1,405 | 1,835 | 1,399 | | Mar-10 | 778 | 691 | 818 | 372 |
| | Apr-10 | 4,158 | 430 | 9,060 | 1,963 | | Apr-10 | 1,389 | 1,264 | 2,449 | 1,195 | | Apr-10 | 550 | 537 | 680 | 383 |
| | May-10 | 1,877 | 747 | 11,295 | 2,086 | | May-10 | 895 | 1,207 | 1,941 | 976 | | May-10 | 3,050 | 580 | 429 | 293 |
| | Jun-10 | | | | | | Jun-10 | | | | | | Jun-10 | | | | |
| | Jul-10 | | | | | | Jul-10 | | | | | | Jul-10 | | | | |
| | Aug-10 | | | | | | Aug-10 | | | | | | Aug-10 | | | | |
| | Sep-10 | | | | | | Sep-10 | | | | | | Sep-10 | | | | |
| | Oct-10 | | | | | | Oct-10 | | | | | | Oct-10 | | | | |
| | Nov-10 | | | | | | Nov-10 | | | | | | Nov-10 | | | | |
| | Dec-10 | | | | | | Dec-10 | | | | | | Dec-10 | | | | |
| GENESE | Jan-10 | 1,307 | 507 | 6,615 | 438 | CAPITL | Jan-10 | 3,858 | 3,282 | 1,918 | 1,988 | N.Y.C. | Jan-10 | 9,721 | 6,433 | 4,216 | 7,305 |
| | Feb-10 | 1,868 | 599 | 9,495 | 497 | | Feb-10 | 3,189 | 3,547 | 1,880 | 2,918 | | Feb-10 | 11,568 | 5,863 | 4,477 | 8,219 |
| | Mar-10 | 1,081 | 427 | 10,627 | 589 | | Mar-10 | 2,368 | 3,502 | 1,815 | 3,219 | | Mar-10 | 9,745 | 3,891 | 687 | 7,785 |
| | Apr-10 | 2,782 | 375 | 8,112 | 406 | | Apr-10 | 2,080 | 3,213 | 4,197 | 2,767 | | Apr-10 | 8,167 | 4,195 | 1,041 | 7,812 |
| | May-10 | 1,205 | 125 | 10,560 | 216 | | May-10 | 2,950 | 3,006 | 2,637 | 2,513 | | May-10 | 13,756 | 4,206 | 475 | 7,048 |
| | Jun-10 | | | | | | Jun-10 | | | | | | Jun-10 | | | | |
| | Jul-10 | | | | | | Jul-10 | | | | | | Jul-10 | | | | |
| | Aug-10 | | | | | | Aug-10 | | | | | | Aug-10 | | | | |
| | Sep-10 | | | | | | Sep-10 | | | | | | Sep-10 | | | | |
| | Oct-10 | | | | | | Oct-10 | | | | | | Oct-10 | | | | |
| | Nov-10 | | | | | | Nov-10 | | | | | | Nov-10 | | | | |
| | Dec-10 | | | | | | Dec-10 | | | | | | Dec-10 | | | | |
| NORTH | Jan-10 | 371 | 910 | 8,227 | 1,944 | HUD VL | Jan-10 | 9,362 | 1,921 | 2,611 | 911 | LONGIL | Jan-10 | 7,706 | 5,282 | 946 | 254 |
| | Feb-10 | 946 | 1,438 | 9,552 | 1,793 | | Feb-10 | 5,602 | 1,774 | 2,178 | 1,513 | | Feb-10 | 7,375 | 3,929 | 847 | 591 |
| | Mar-10 | 1,143 | 1,259 | 11,701 | 2,063 | | Mar-10 | 1,631 | 1,015 | 3,149 | 456 | | Mar-10 | 6,118 | 2,380 | 592 | 410 |
| | Apr-10 | 1,425 | 1,245 | 10,390 | 2,780 | | Apr-10 | 2,073 | 1,240 | 4,047 | 1,220 | | Apr-10 | 5,689 | 1,983 | 421 | 527 |
| | May-10 | 1,777 | 1,082 | 9,295 | 2,344 | | May-10 | 3,294 | 344 | 1,432 | 338 | | May-10 | 7,397 | 1,823 | 238 | 110 |
| | Jun-10 | | | | | | Jun-10 | | | | | | Jun-10 | | | | |
| | Jul-10 | | | | | | Jul-10 | | | | | | Jul-10 | | | | |
| | Aug-10 | | | | | | Aug-10 | | | | | | Aug-10 | | | | |
| | Sep-10 | | | | | | Sep-10 | | | | | | Sep-10 | | | | |
| | Oct-10 | | | | | | Oct-10 | | | | | | Oct-10 | | | | |
| | Nov-10 | | | | | | Nov-10 | | | | | | Nov-10 | | | | |
| | Dec-10 | | | | | | Dec-10 | | | | | | Dec-10 | | | | |
| CENTRL | Jan-10 | 768 | 1,670 | 7,053 | 1,452 | MILLWD | Jan-10 | 477 | 492 | 1,256 | 492 | NYISO | Jan-10 | 37,871 | 23,210 | 42,846 | 18,184 |
| | Feb-10 | 1,917 | 1,556 | 7,543 | 1,652 | | Feb-10 | 786 | 472 | 549 | 462 | | Feb-10 | 37,163 | 22,861 | 44,679 | 22,218 |
| | Mar-10 | 991 | 1,607 | 8,467 | 3,033 | | Mar-10 | 397 | 441 | 1,052 | 376 | | Mar-10 | 28,200 | 17,119 | 48,274 | 22,288 |
| | Apr-10 | 2,416 | 1,476 | 6,155 | 1,412 | | Apr-10 | 508 | 387 | 1,147 | 393 | | Apr-10 | 31,237 | 16,345 | 47,699 | 20,857 |
| | May-10 | 1,075 | 1,349 | 7,105 | 1,384 | | May-10 | 939 | 286 | 955 | 337 | | May-10 | 38,214 | 14,754 | 46,363 | 17,645 |
| | Jun-10 | | | | | | Jun-10 | | | | | | Jun-10 | | | | |
| | Jul-10 | | | | | | Jul-10 | | | | | | Jul-10 | | | | |
| | Aug-10 | | | | | | Aug-10 | | | | | | Aug-10 | | | | |
| | Sep-10 | | | | | | Sep-10 | | | | | | Sep-10 | | | | |
| | Oct-10 | | | | | | Oct-10 | | | | | | Oct-10 | | | | |
| | Nov-10 | | | | | | Nov-10 | | | | | | Nov-10 | | | | |
| | Dec-10 | | | | | | Dec-10 | | | | | | Dec-10 | | | | |

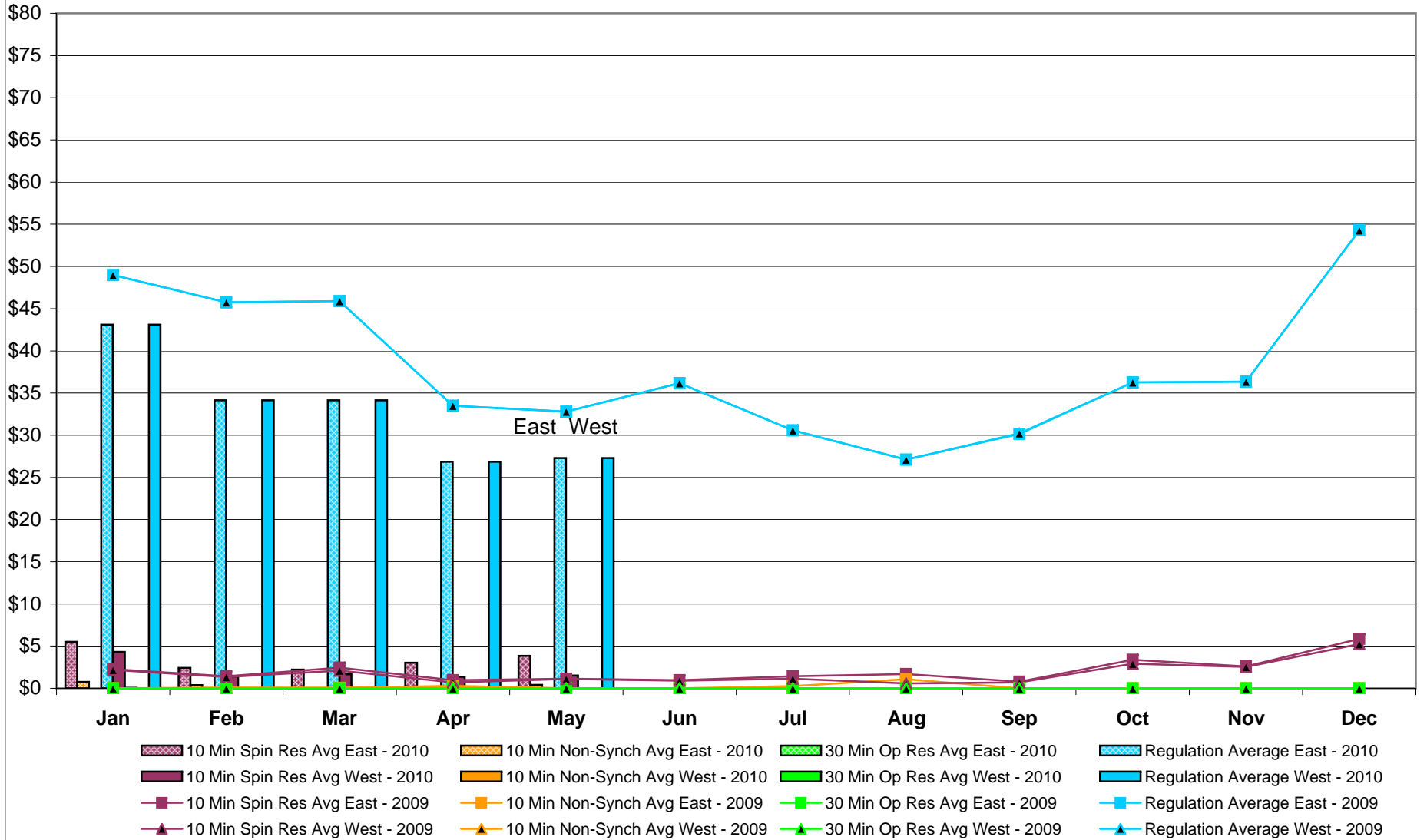
NYISO Multi Hour Block Transactions Monthly Total MWh



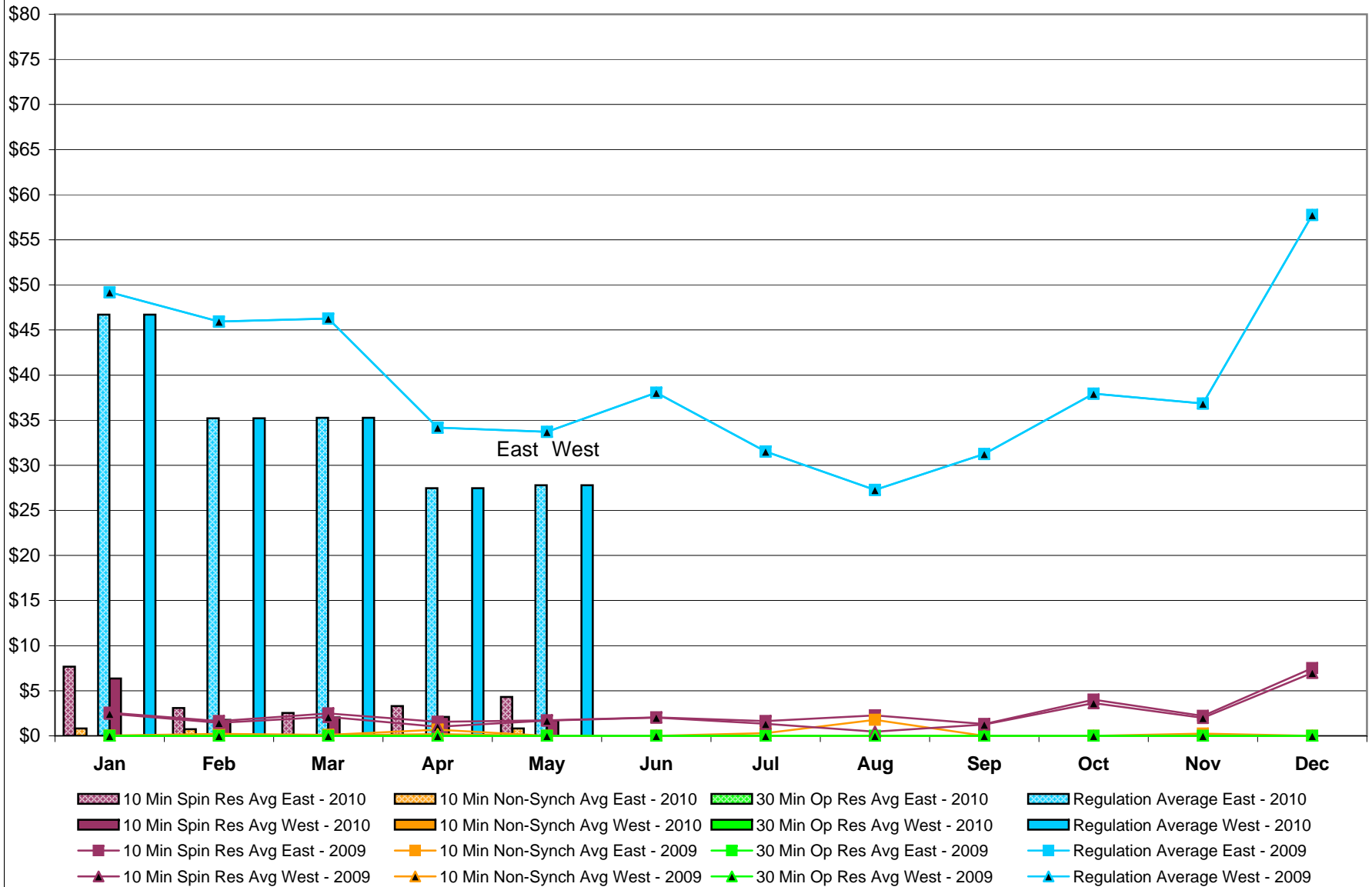
NYISO Monthly Average Ancillary Service Prices Day Ahead Market 2009 - 2010



NYISO Monthly Average Ancillary Service Prices RTC Market 2009 - 2010



NYISO Monthly Average Ancillary Service Prices Real Time Market 2009 - 2010



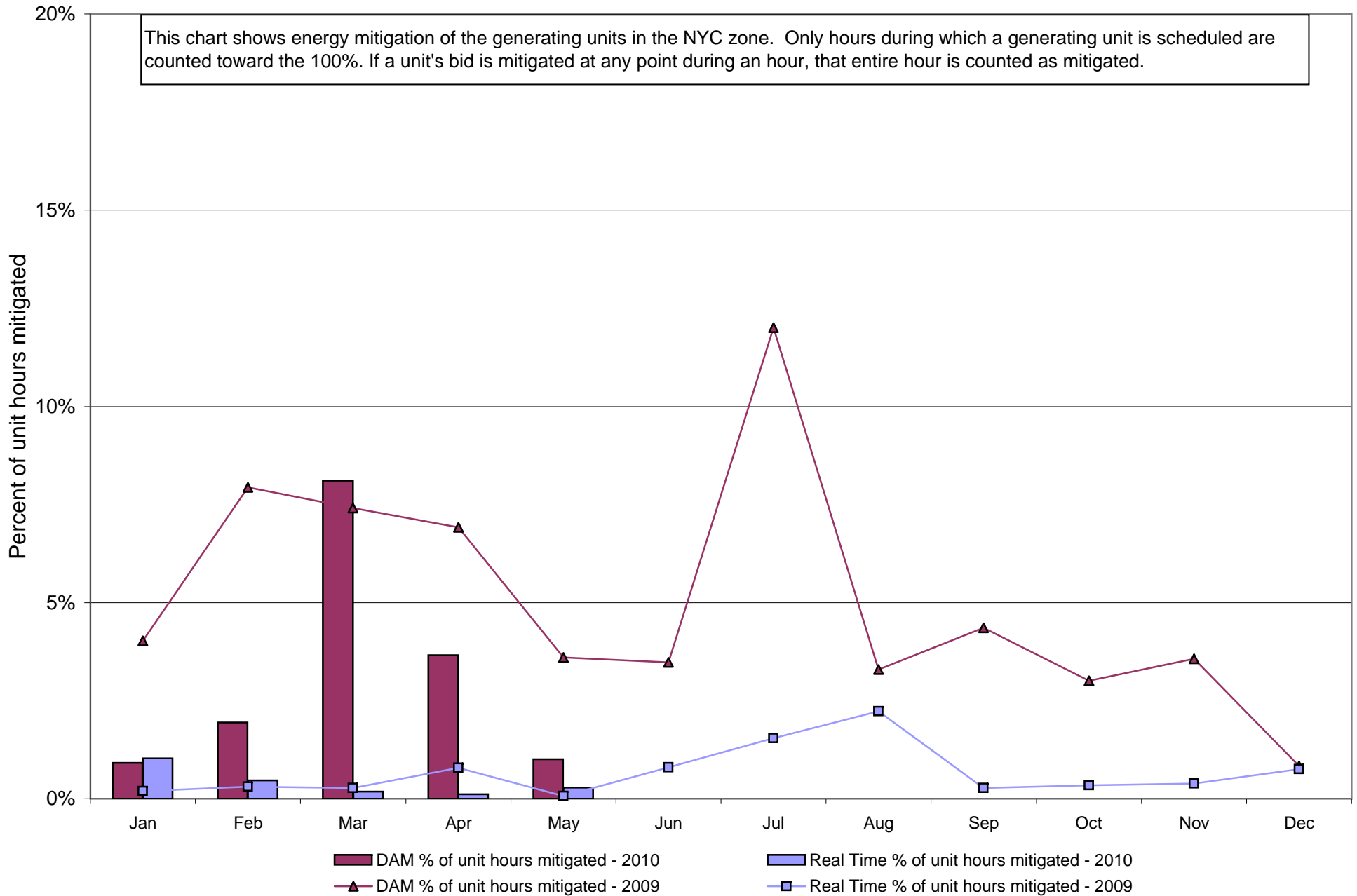
NYISO Markets Ancillary Services Statistics - Unweighted Price (\$/MWH)

| 2010 | <u>January</u> | <u>February</u> | <u>March</u> | <u>April</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>August</u> | <u>September</u> | <u>October</u> | <u>November</u> | <u>December</u> |
|-------------------------|----------------|-----------------|--------------|--------------|------------|-------------|-------------|---------------|------------------|----------------|-----------------|-----------------|
| Day Ahead Market | | | | | | | | | | | | |
| 10 Min Spin East | 4.62 | 4.51 | 5.10 | 7.04 | 7.59 | | | | | | | |
| 10 Min Spin West | 3.90 | 3.80 | 4.02 | 4.51 | 4.73 | | | | | | | |
| 10 Min Non Synch East | 2.11 | 1.42 | 2.85 | 1.89 | 3.04 | | | | | | | |
| 10 Min Non Synch West | 1.49 | 0.80 | 1.78 | 0.74 | 1.02 | | | | | | | |
| 30 Min East | 0.24 | 0.18 | 0.18 | 0.16 | 0.12 | | | | | | | |
| 30 Min West | 0.24 | 0.18 | 0.18 | 0.16 | 0.12 | | | | | | | |
| Regulation East | 43.21 | 35.33 | 33.67 | 29.28 | 30.33 | | | | | | | |
| Regulation West | 43.21 | 35.33 | 33.67 | 29.28 | 30.33 | | | | | | | |
| RTC Market | | | | | | | | | | | | |
| 10 Min Spin East | 5.49 | 2.42 | 2.22 | 3.03 | 3.86 | | | | | | | |
| 10 Min Spin West | 4.32 | 1.40 | 1.66 | 1.38 | 1.53 | | | | | | | |
| 10 Min Non Synch East | 0.77 | 0.37 | 0.00 | 0.00 | 0.39 | | | | | | | |
| 10 Min Non Synch West | 0.05 | 0.00 | 0.00 | 0.00 | 0.00 | | | | | | | |
| 30 Min East | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | | | | | | |
| 30 Min West | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | | | | | | |
| Regulation East | 43.11 | 34.13 | 34.13 | 26.86 | 27.28 | | | | | | | |
| Regulation West | 43.11 | 34.13 | 34.13 | 26.86 | 27.28 | | | | | | | |
| Real Time Market | | | | | | | | | | | | |
| 10 Min Spin East | 7.67 | 3.08 | 2.54 | 3.31 | 4.30 | | | | | | | |
| 10 Min Spin West | 6.37 | 1.78 | 2.05 | 2.09 | 1.73 | | | | | | | |
| 10 Min Non Synch East | 0.83 | 0.74 | 0.00 | 0.00 | 0.81 | | | | | | | |
| 10 Min Non Synch West | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | | | | | | |
| 30 Min East | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | | | | | | |
| 30 Min West | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | | | | | | |
| Regulation East | 46.71 | 35.21 | 35.26 | 27.47 | 27.78 | | | | | | | |
| Regulation West | 46.71 | 35.21 | 35.26 | 27.47 | 27.78 | | | | | | | |
| 2009 | <u>January</u> | <u>February</u> | <u>March</u> | <u>April</u> | <u>May</u> | <u>June</u> | <u>July</u> | <u>August</u> | <u>September</u> | <u>October</u> | <u>November</u> | <u>December</u> |
| Day Ahead Market | | | | | | | | | | | | |
| 10 Min Spin East | 5.60 | 7.74 | 6.54 | 4.66 | 5.53 | 4.50 | 4.84 | 3.76 | 4.54 | 5.90 | 3.75 | 4.38 |
| 10 Min Spin West | 4.81 | 5.48 | 4.62 | 3.94 | 4.32 | 4.05 | 4.08 | 3.25 | 3.88 | 4.25 | 3.41 | 3.78 |
| 10 Min Non Synch East | 2.77 | 3.13 | 2.88 | 2.09 | 3.03 | 2.31 | 2.86 | 2.56 | 2.42 | 1.74 | 1.66 | 2.16 |
| 10 Min Non Synch West | 2.05 | 1.58 | 1.45 | 1.46 | 1.82 | 1.87 | 2.11 | 2.05 | 1.76 | 0.73 | 1.38 | 1.63 |
| 30 Min East | 0.92 | 1.12 | 0.63 | 0.50 | 0.43 | 0.43 | 0.37 | 0.30 | 0.51 | 0.41 | 0.39 | 0.54 |
| 30 Min West | 0.92 | 1.12 | 0.63 | 0.50 | 0.43 | 0.43 | 0.37 | 0.30 | 0.51 | 0.41 | 0.39 | 0.54 |
| Regulation East | 49.01 | 46.62 | 48.92 | 38.71 | 32.52 | 35.37 | 29.59 | 27.55 | 28.63 | 35.99 | 31.80 | 42.17 |
| Regulation West | 49.01 | 46.62 | 48.92 | 38.71 | 32.52 | 35.37 | 29.59 | 27.55 | 28.63 | 35.99 | 31.80 | 42.17 |
| RTC Market | | | | | | | | | | | | |
| 10 Min Spin East | 2.27 | 1.44 | 2.43 | 0.97 | 1.12 | 0.96 | 1.41 | 1.68 | 0.79 | 3.38 | 2.58 | 5.85 |
| 10 Min Spin West | 2.20 | 1.35 | 2.09 | 0.70 | 1.10 | 0.91 | 1.13 | 0.57 | 0.71 | 2.90 | 2.53 | 5.24 |
| 10 Min Non Synch East | 0.00 | 0.08 | 0.05 | 0.30 | 0.00 | 0.00 | 0.27 | 1.06 | 0.00 | 0.00 | 0.01 | 0.00 |
| 10 Min Non Synch West | 0.00 | 0.04 | 0.05 | 0.10 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 30 Min East | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 30 Min West | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Regulation East | 48.98 | 45.76 | 45.90 | 33.49 | 32.80 | 36.17 | 30.59 | 27.12 | 30.14 | 36.24 | 36.34 | 54.29 |
| Regulation West | 48.98 | 45.76 | 45.90 | 33.49 | 32.80 | 36.17 | 30.59 | 27.12 | 30.23 | 36.24 | 36.34 | 54.29 |
| Real Time Market | | | | | | | | | | | | |
| 10 Min Spin East | 2.57 | 1.65 | 2.49 | 1.55 | 1.73 | 2.06 | 1.65 | 2.26 | 1.32 | 4.01 | 2.22 | 7.50 |
| 10 Min Spin West | 2.46 | 1.43 | 2.09 | 1.01 | 1.70 | 2.02 | 1.33 | 0.48 | 1.25 | 3.62 | 1.99 | 7.00 |
| 10 Min Non Synch East | 0.03 | 0.22 | 0.10 | 0.69 | 0.00 | 0.00 | 0.31 | 1.77 | 0.00 | 0.00 | 0.24 | 0.00 |
| 10 Min Non Synch West | 0.03 | 0.05 | 0.05 | 0.19 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.03 | 0.00 |
| 30 Min East | - | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 30 Min West | - | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Regulation East | 49.19 | 45.95 | 46.27 | 34.17 | 33.71 | 38.05 | 31.54 | 27.27 | 31.26 | 37.93 | 36.84 | 57.76 |
| Regulation West | 49.19 | 45.95 | 46.27 | 34.17 | 33.71 | 38.05 | 31.54 | 27.27 | 31.26 | 37.93 | 36.84 | 57.76 |

NYISO In City Energy Mitigation - AMP (NYC Zone) 2009 - 2010

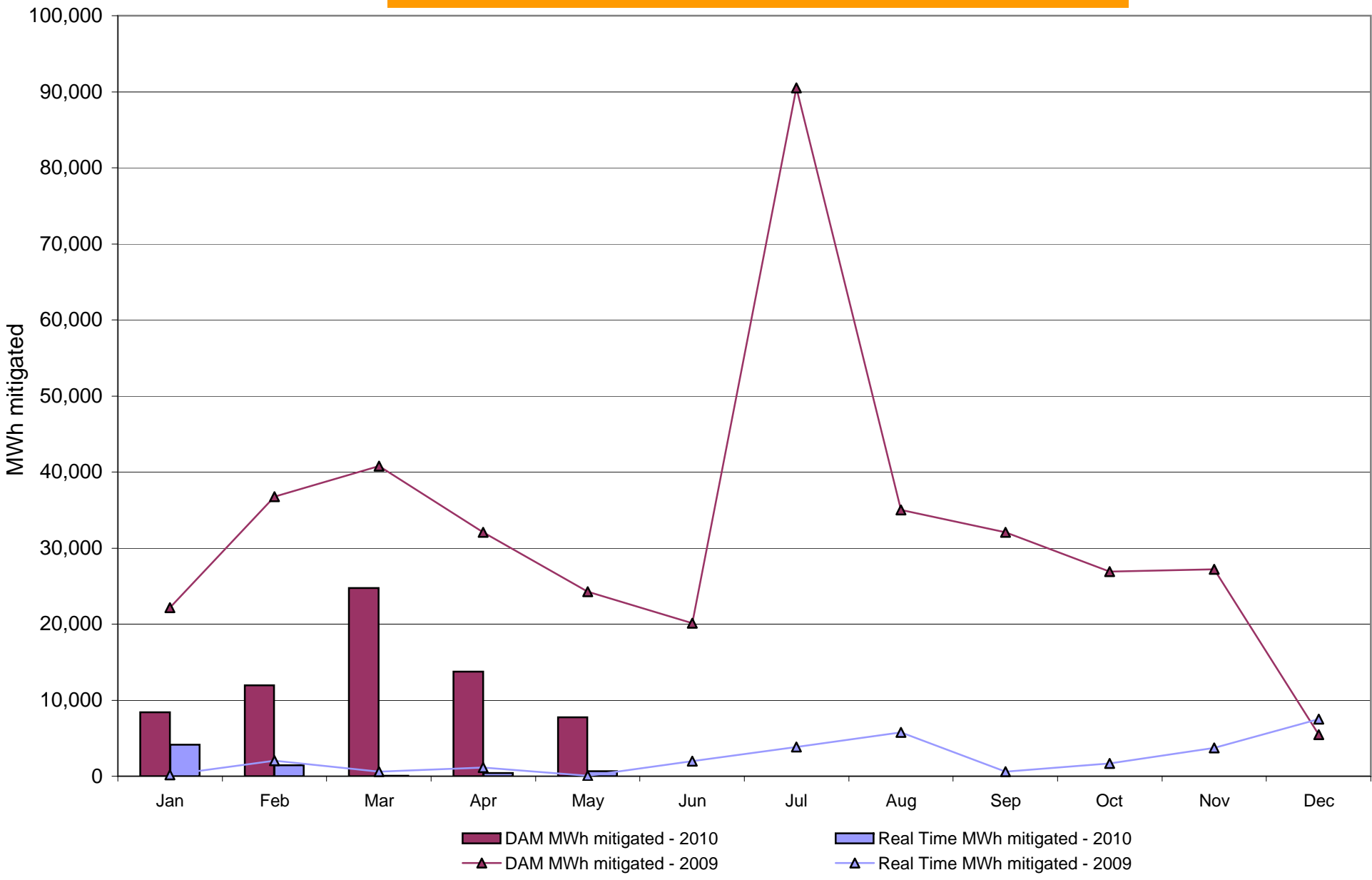
Percentage of committed unit-hours mitigated

This chart shows energy mitigation of the generating units in the NYC zone. Only hours during which a generating unit is scheduled are counted toward the 100%. If a unit's bid is mitigated at any point during an hour, that entire hour is counted as mitigated.

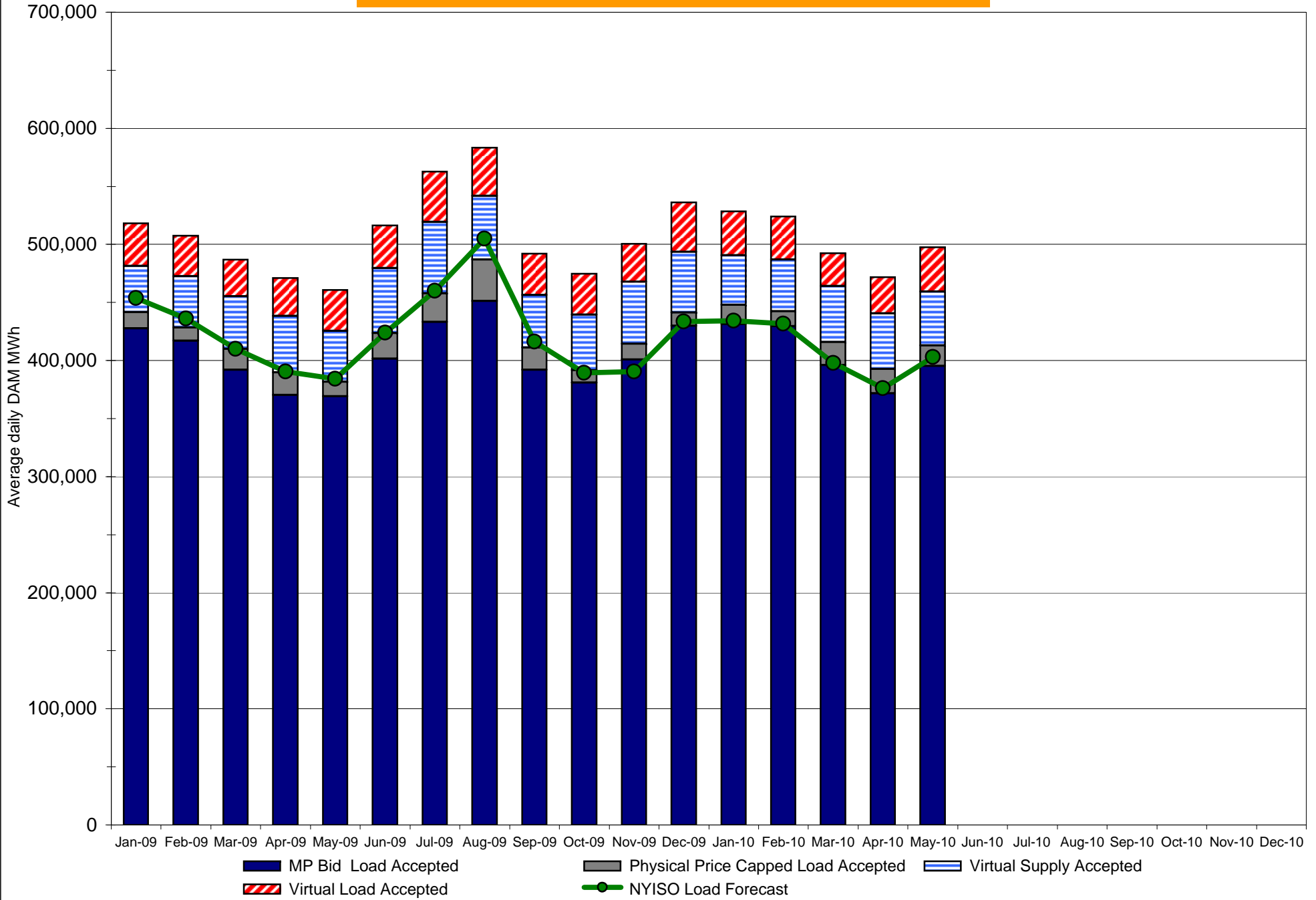


NYISO In City Energy Mitigation (NYC Zone) 2009 - 2010

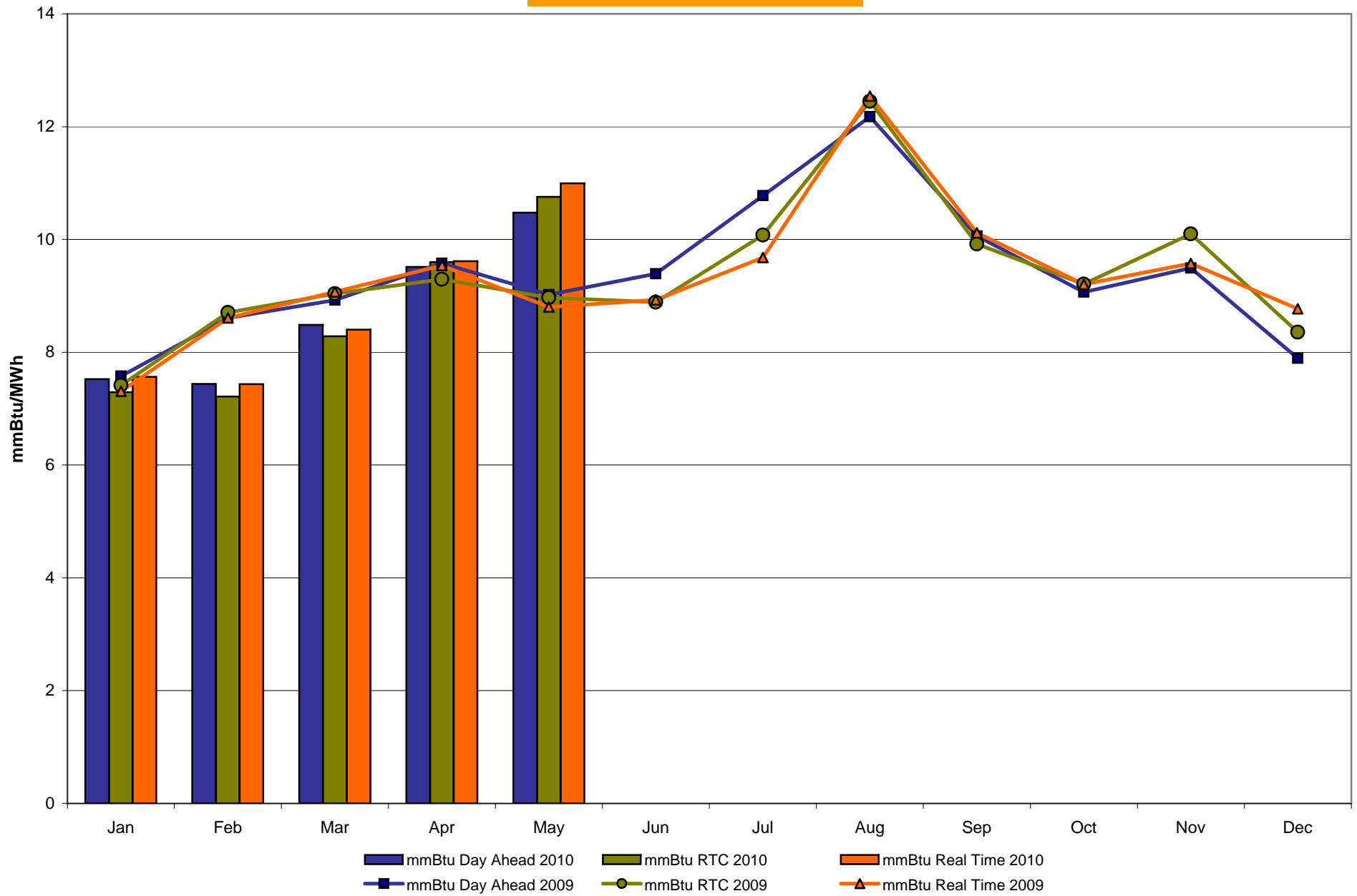
Monthly megawatt hours mitigated



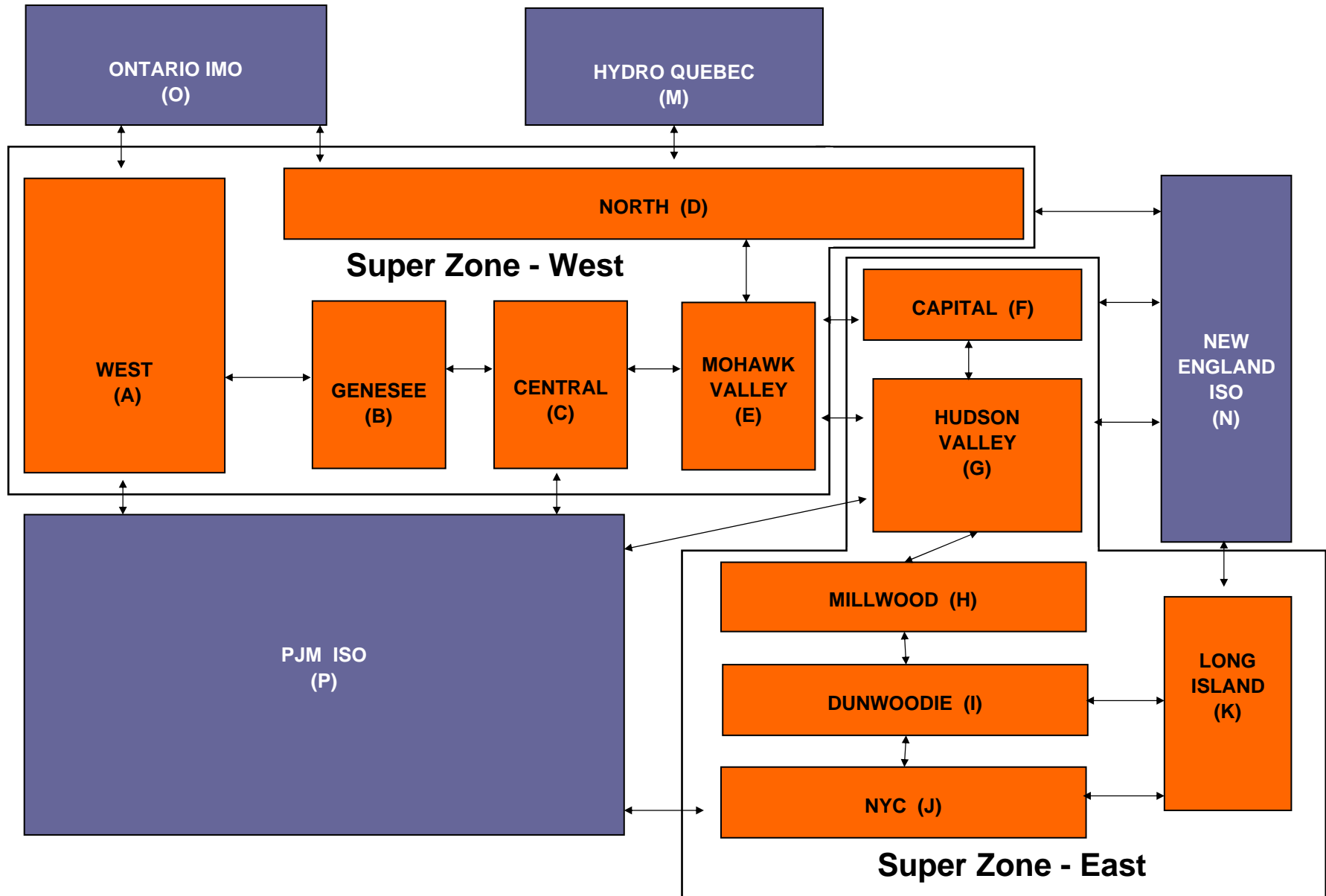
NYISO Average Daily DAM Load Bid Summary



Monthly Implied Heat Rate 2009-2010



NYISO LBMP ZONES



Billing Codes for Chart 4-C

| Chart 4-C Category Name | Billing Code | Billing Category Name |
|---|---------------------|--|
| Bid Production Cost Guarantee Balancing | 81203 | Balancing NYISO Bid Production Cost Guarantee - Internal Units |
| Bid Production Cost Guarantee Balancing | 81204 | Balancing NYISO Bid Production Cost Guarantee - External Units |
| Bid Production Cost Guarantee Balancing | 81205 | Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports |
| Bid Production Cost Guarantee Balancing | 81208 | Balancing NYISO Bid Production Cost Guarantee - Internal Units |
| Bid Production Cost Guarantee Balancing | 81209 | Balancing NYISO Bid Production Cost Guarantee - External Units |
| Bid Production Cost Guarantee Balancing | 81213 | Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports |
| Bid Production Cost Guarantee DAM | 81201 | DAM NYISO Bid Production Cost Guarantee - Internal Units |
| Bid Production Cost Guarantee DAM | 81202 | DAM NYISO Bid Production Cost Guarantee - External Units |
| Bid Production Cost Guarantee DAM | 81206 | DAM NYISO Bid Production Cost Guarantee - Internal Units |
| Bid Production Cost Guarantee DAM | 81207 | DAM NYISO Bid Production Cost Guarantee - External Units |
| Bid Production Cost Guarantee DAM Virtual | 81501 | DAM Virtual Bid Production Cost Guarantee |
| DAM Contract Balancing | 81315 | DAM Contract Balancing |
| DAM Contract Balancing | 81317 | DAM Contract Balancing |
| Local Reliability Balancing | 81002 | Balancing Local Reliability Bid Production Cost Guarantee |
| Local Reliability Balancing | 83901 | Margin Restoration (MOB) Revenue |
| Local Reliability DAM | 81001 | DAM Local Reliability Bid Production Cost Guarantee |
| NYISO Cost of Operations | 80901 | NYISO Cost Of Operations |
| NYISO Cost of Operations | 80902 | NYISO Cost Of Operations |
| NYISO Cost of Operations | 83501 | NYISO Cost Of Operations |
| NYISO Cost of Operations | 83502 | NYISO Cost Of Operations |
| Residuals Balancing | 81302 | Balancing Market Energy Residual |
| Residuals Balancing | 81304 | Balancing Market Loss Residual |
| Residuals Balancing | 81305 | Balancing Market Congestion Balancing |
| Residuals Balancing | 81306 | Emergency Energy Purchases |
| Residuals Balancing | 81307 | Emergency Energy Sales |
| Residuals Balancing | 81309 | Balancing Market Energy Residual |
| Residuals Balancing | 81311 | Balancing Market Loss Residual |
| Residuals Balancing | 81312 | Balancing Market Congestion Balancing |
| Residuals Balancing | 81313 | Emergency Energy Purchases |
| Residuals Balancing | 81314 | Emergency Energy Sales |
| Residuals DAM | 81301 | Day Ahead Market Energy Residual |
| Residuals DAM | 81303 | Day Ahead Market Loss Residual |
| Residuals DAM | 81308 | Day Ahead Market Energy Residual |
| Residuals DAM | 81310 | Day Ahead Market Loss Residual |

Operations Performance Metrics Monthly Report



May 2010 Report

Operations & Reliability Department New York Independent System Operator

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- ◆ **Highlights**
 - *Operations Performance*

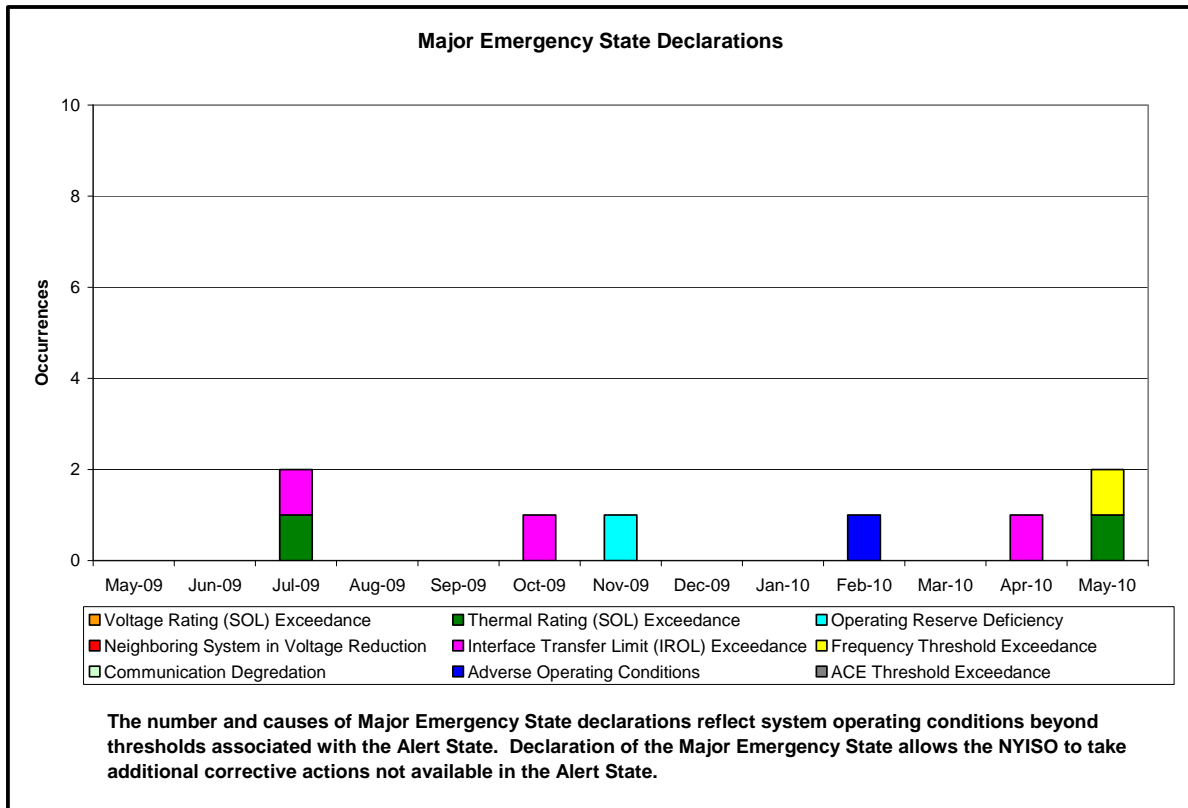
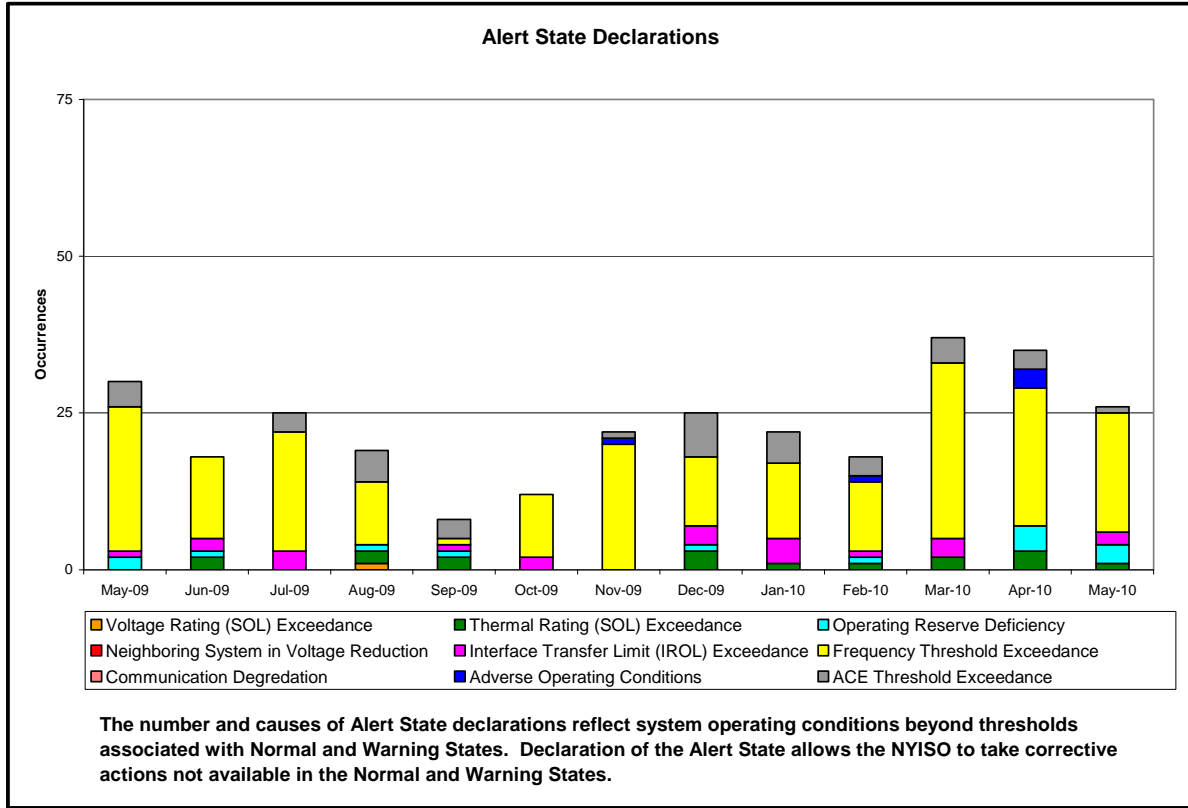
- ◆ **Reliability Performance Metrics**
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 - *Major Emergency State Declarations*
 - *IROL Exceedance Times*
 - *Balancing Area Control Performance*
 - *Reserve Activations*
 - *Disturbance Recovery Times*
 - *Load Forecasting Performance*
 - *Wind Forecasting Performance*
 - *Lake Erie Circulation and ISO Schedules*

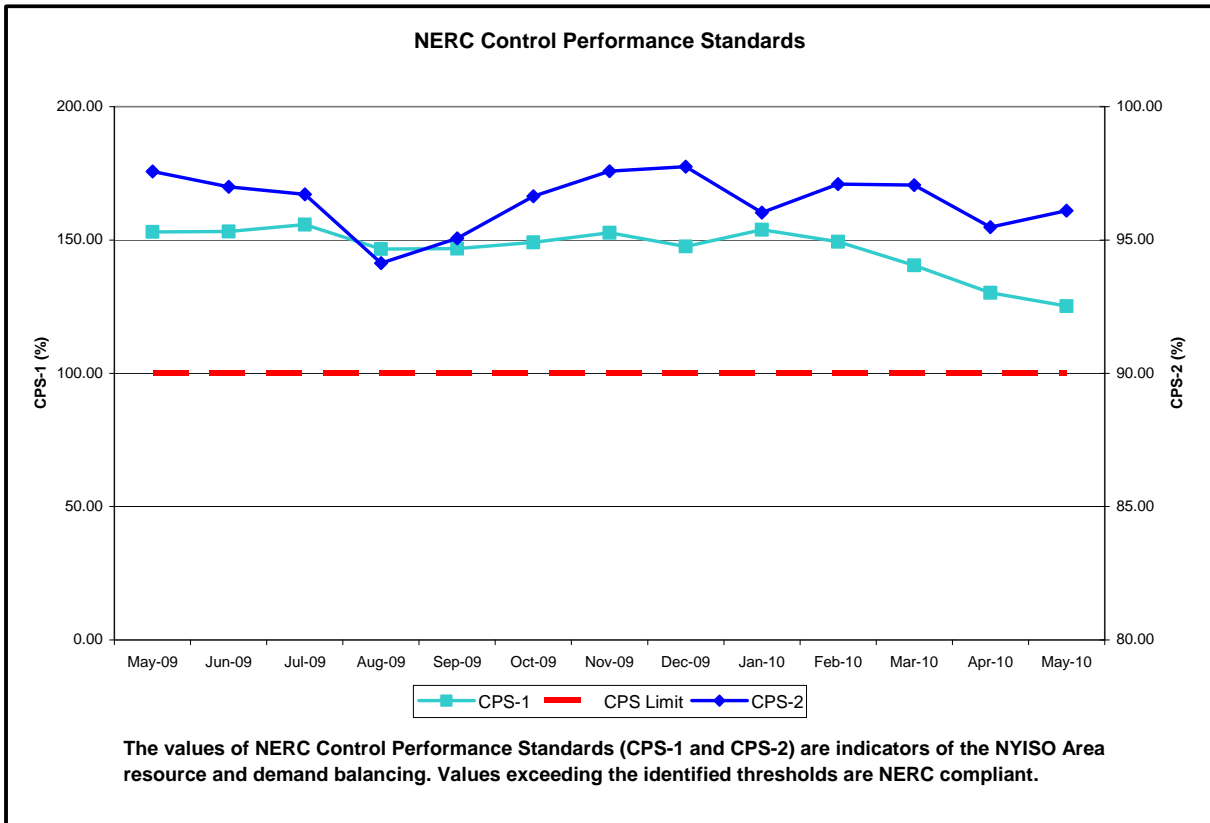
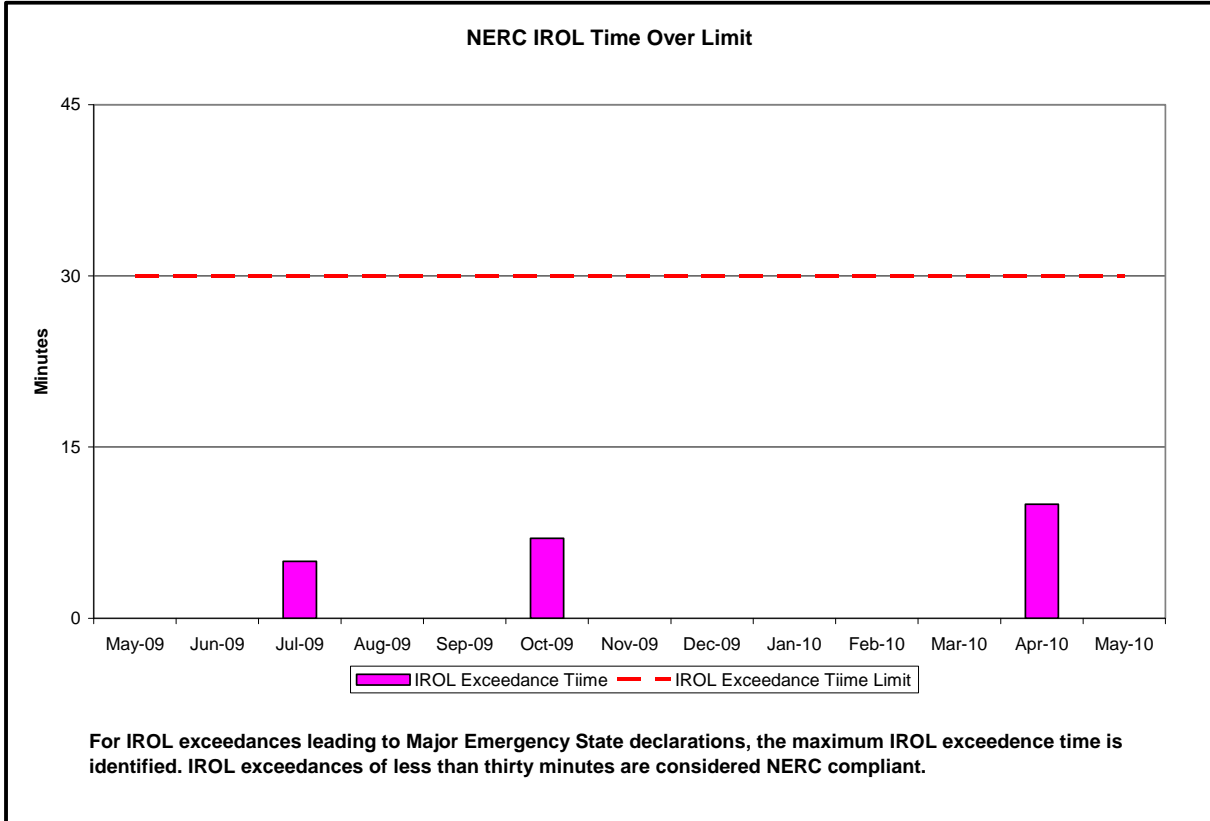
- ◆ **Market Performance Metrics**
 - *RTM Congestion Residuals Monthly Trend*
 - *RTM Congestion Residuals Daily Costs*
 - *RTM Congestion Residuals Event Summary*
 - *RTM Congestion Residuals Cost Categories*
 - *DAM Congestion Residuals Monthly Trend*
 - *DAM Congestion Residuals Daily Costs*
 - *DAM Congestion Residuals Cost Categories*

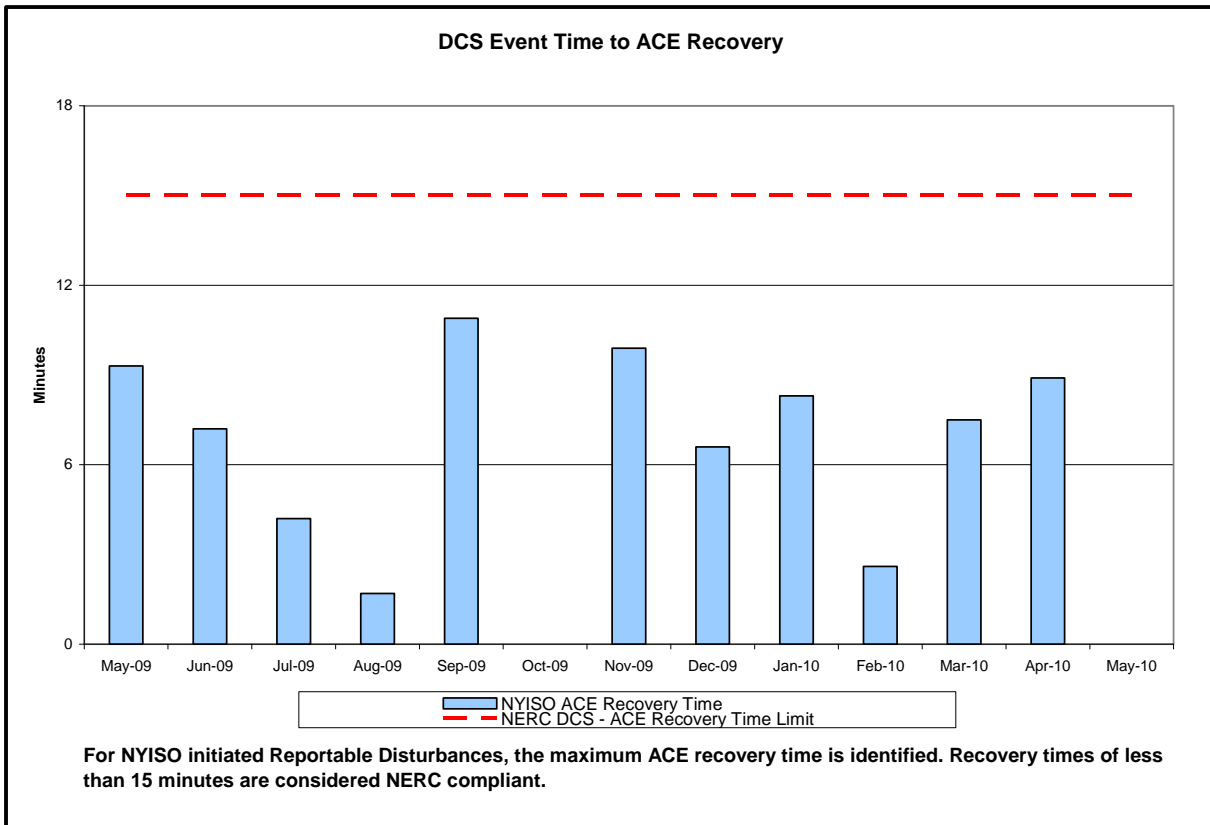
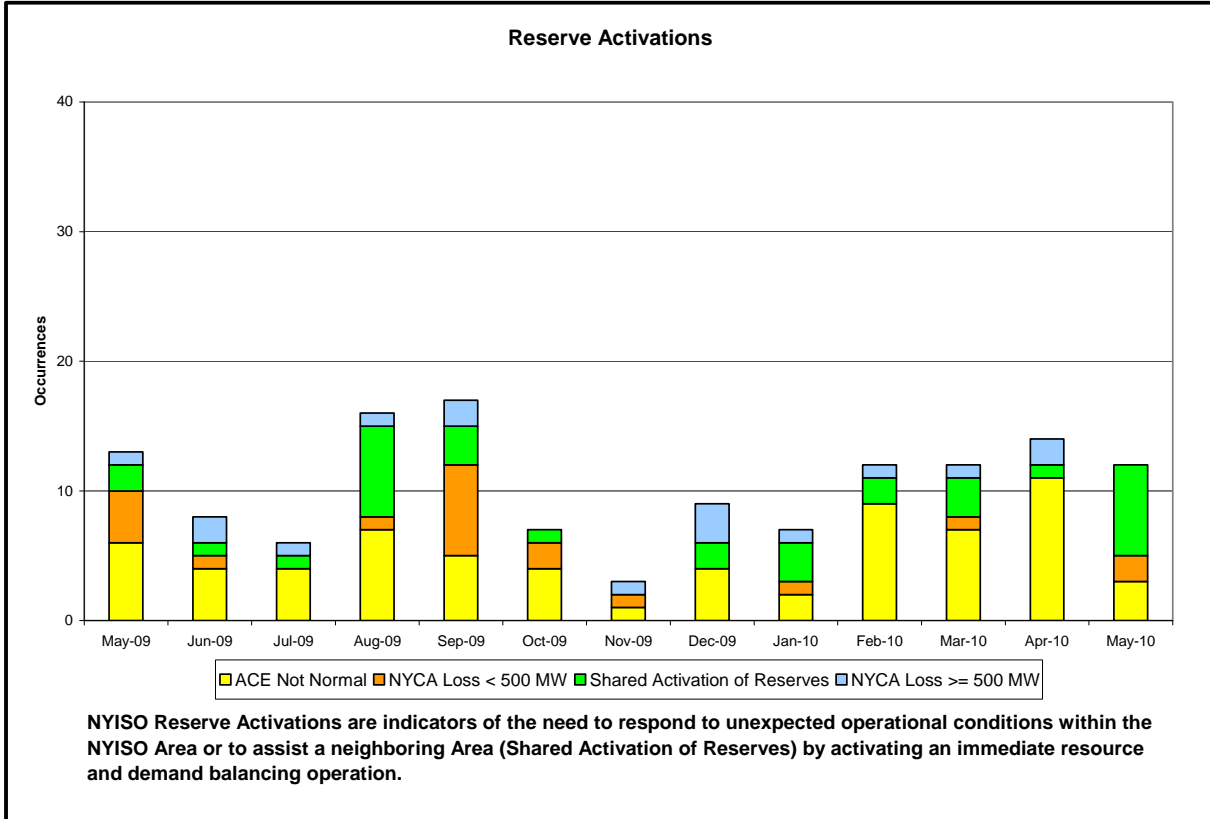
May 2010 Operations Performance Highlights

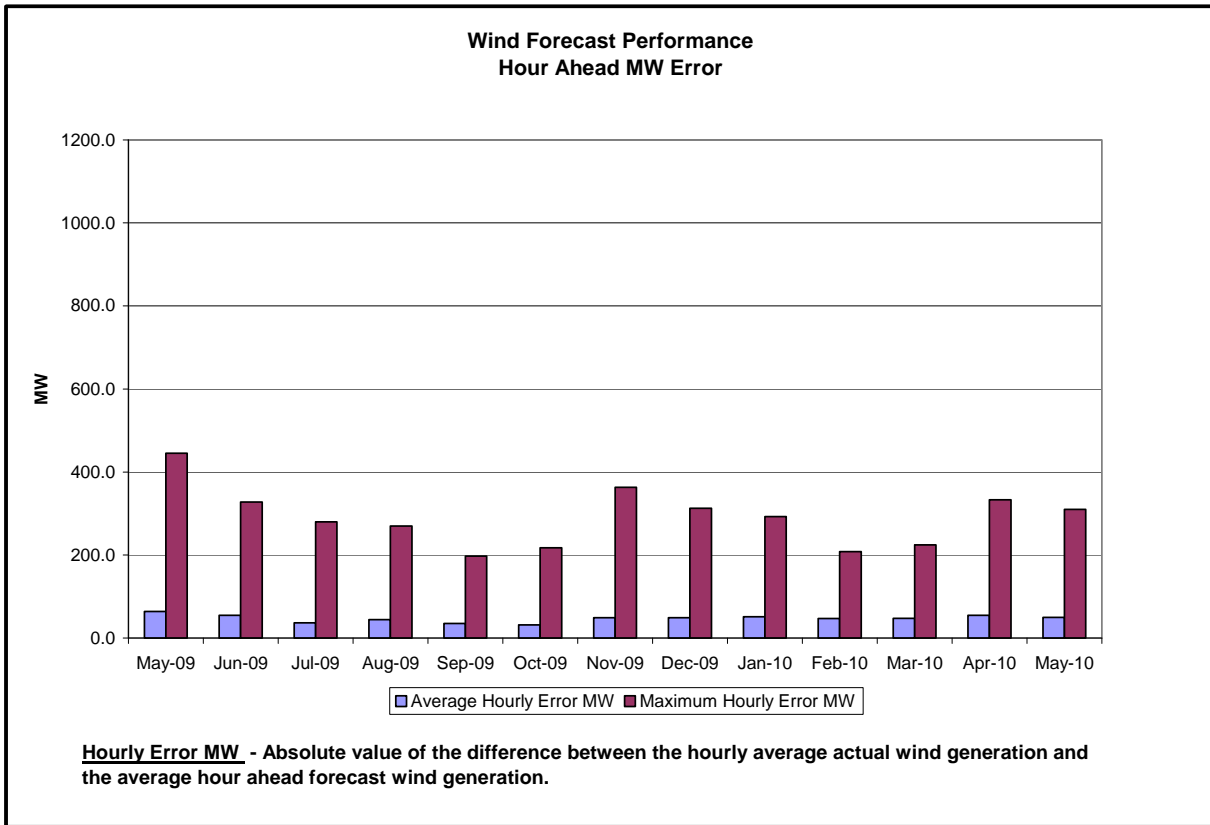
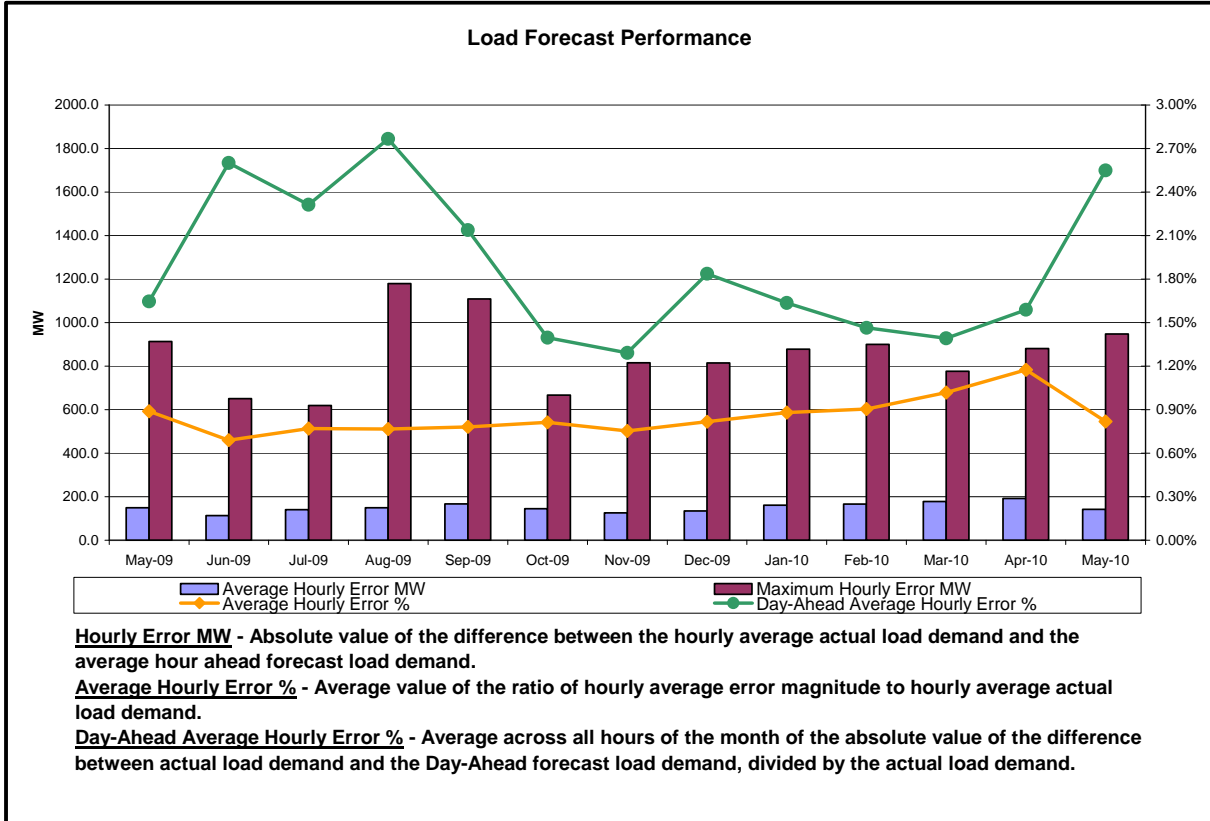
- DAM Lake Erie Circulation Model Change – On/Off Peak values, effective May 19
- Summer transmission line and operating capacity ratings effective May 1
- Central East Voltage Collapse limits and device outage conditions are posted on OASIS
- Beck-Niagara outages are scheduled for Fall 2010, three week duration expected to begin in November
- Frequency meter issues affect CPS-1
- Wind forecasting metrics included
- DAM Congestion Settlement report included

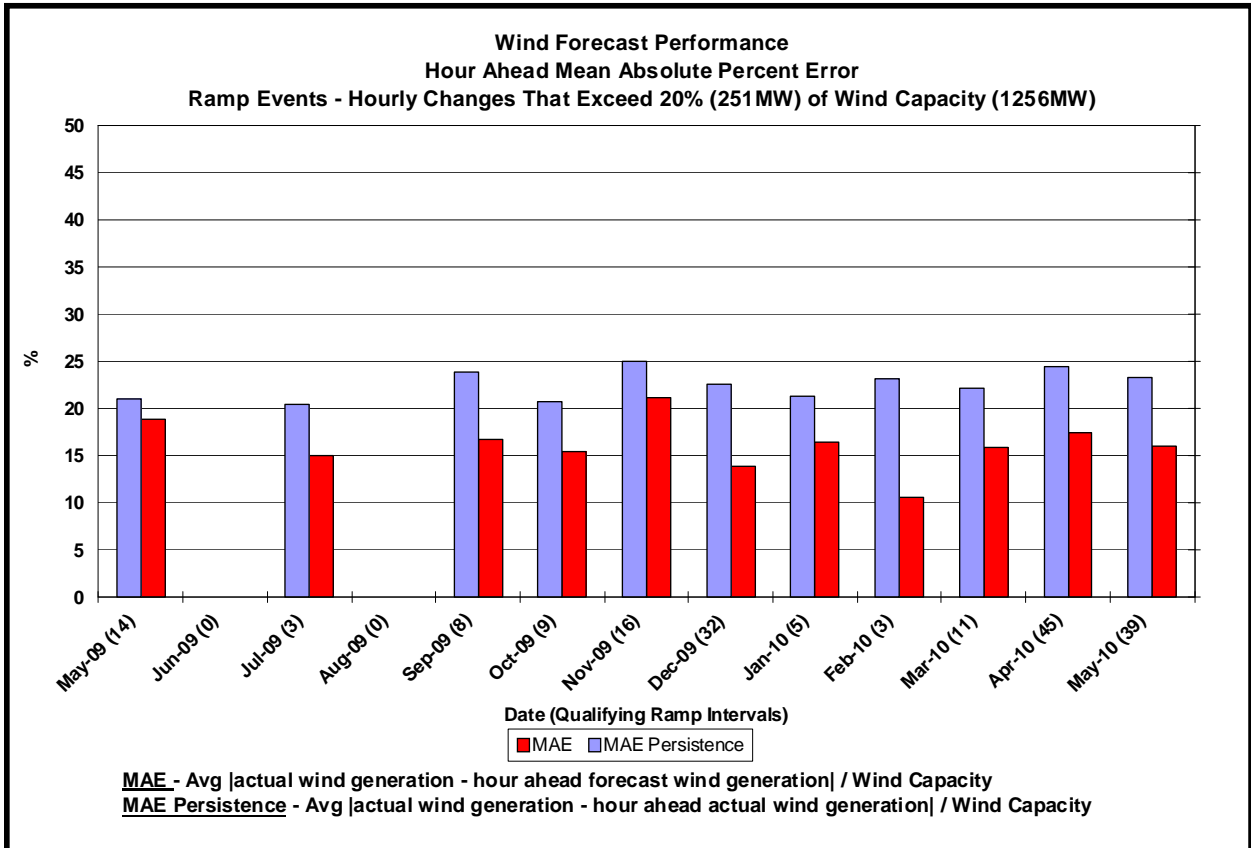
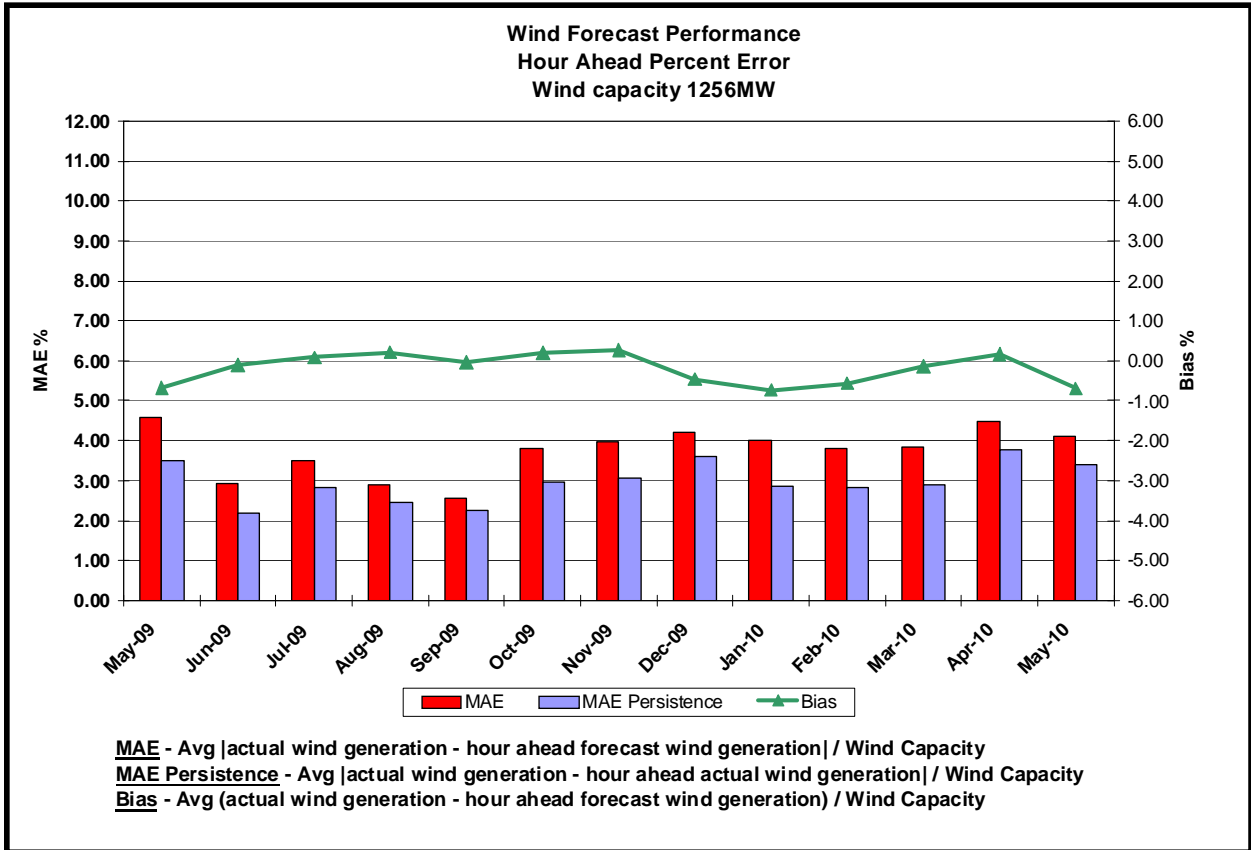
Reliability Performance Metrics

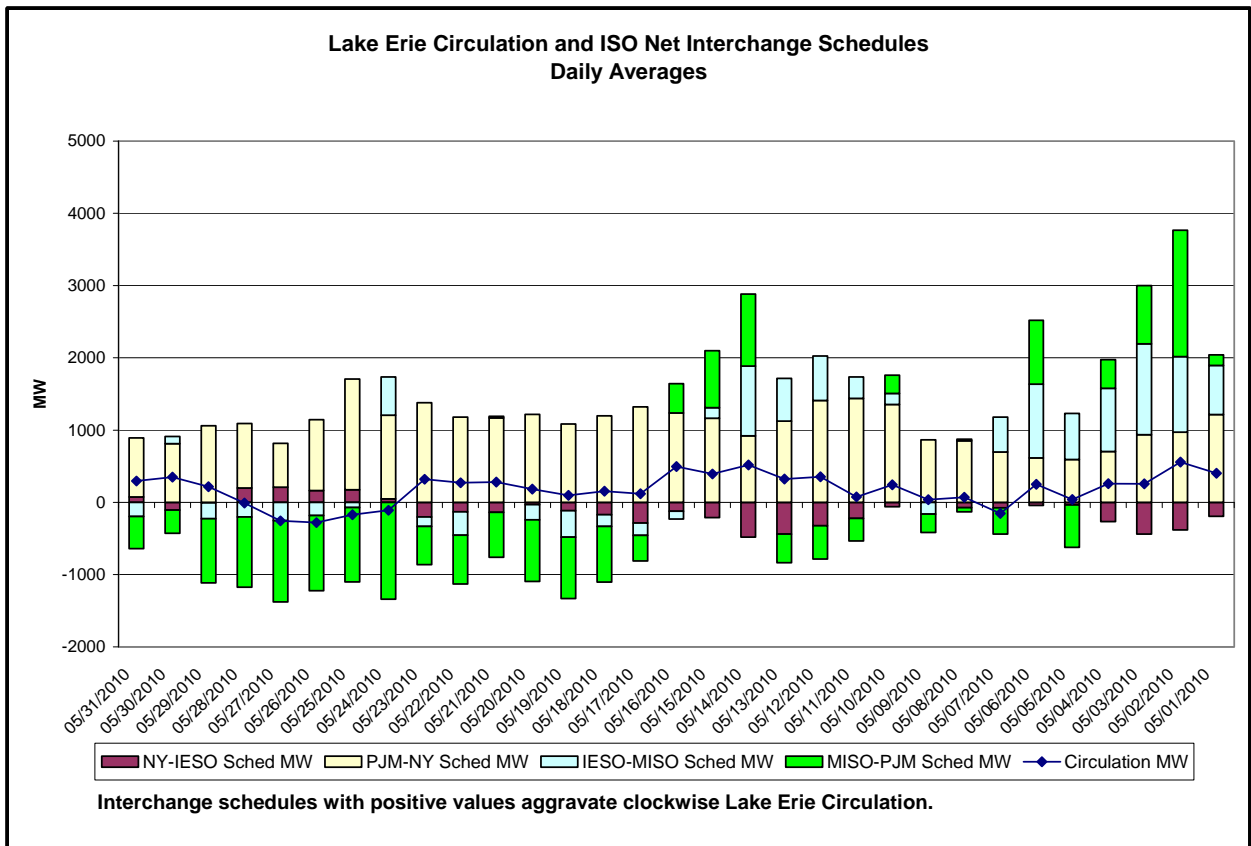
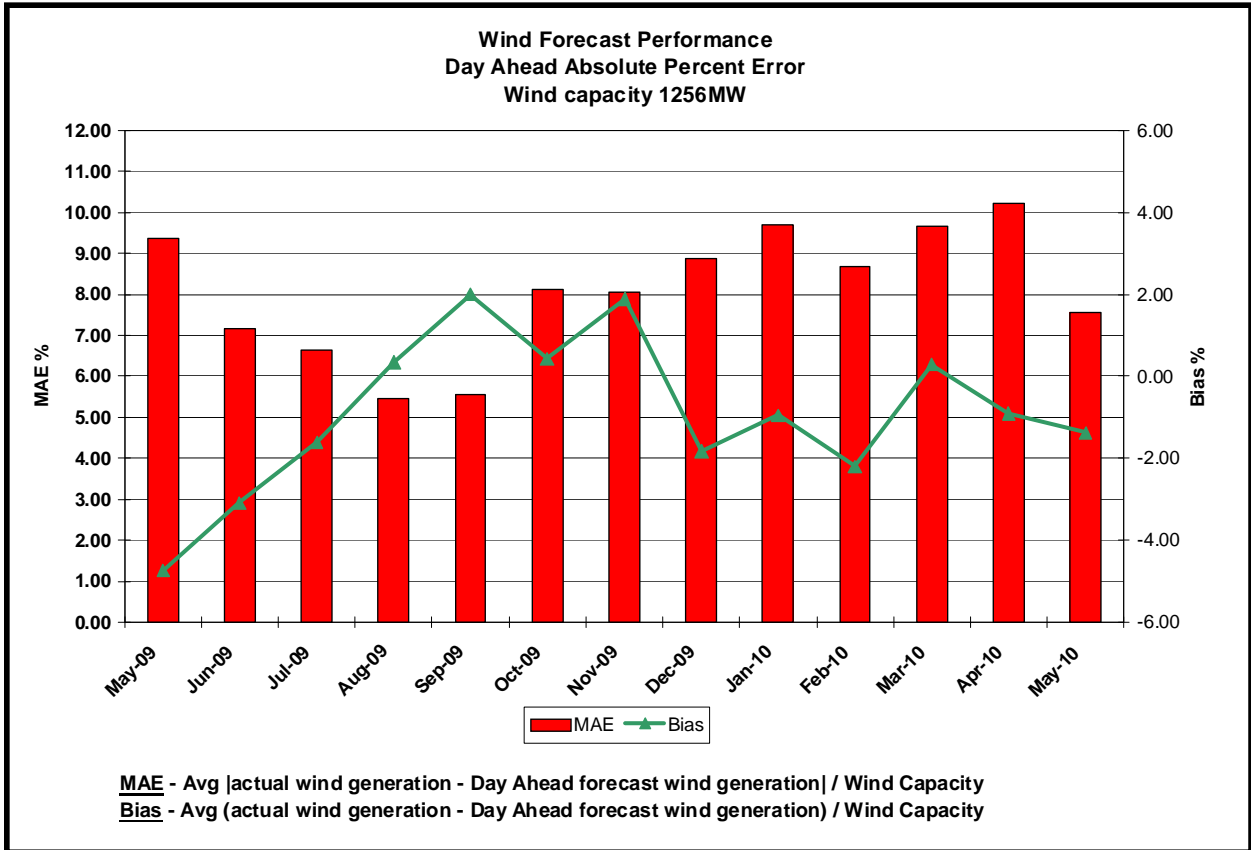




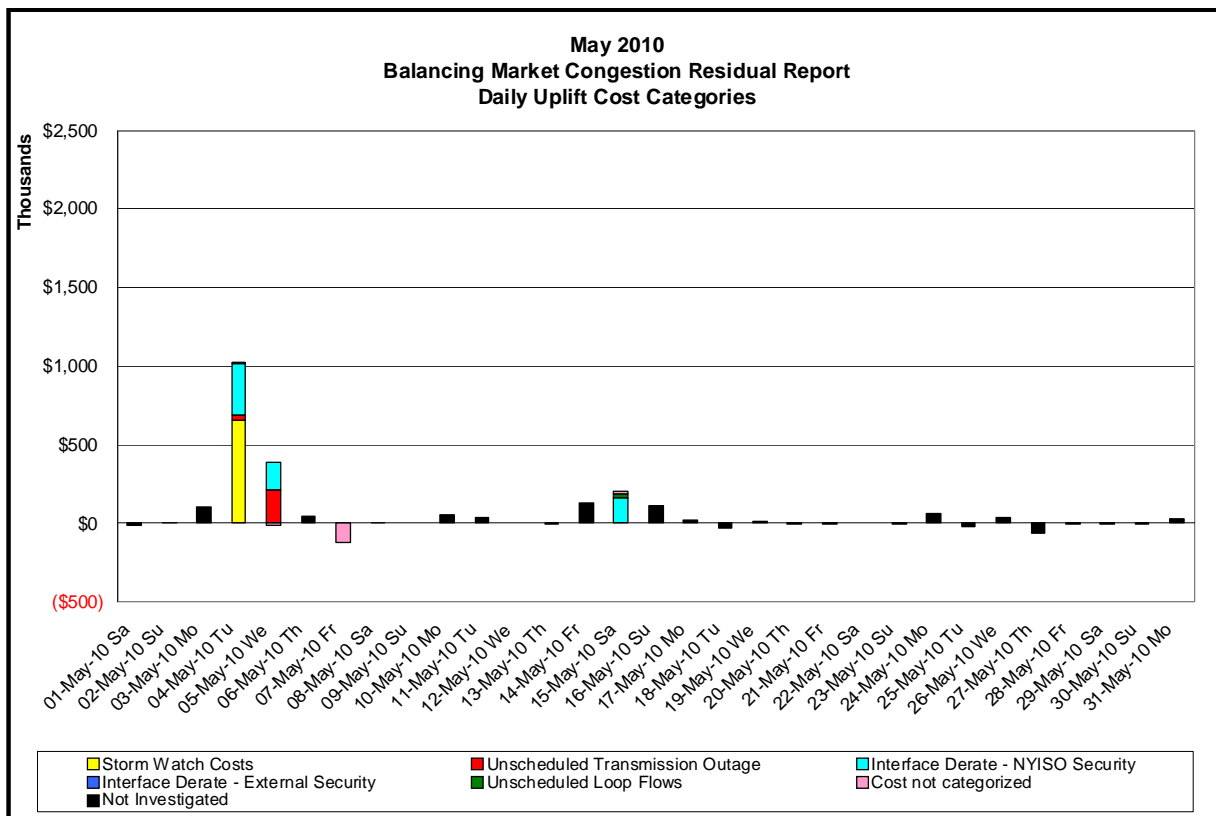
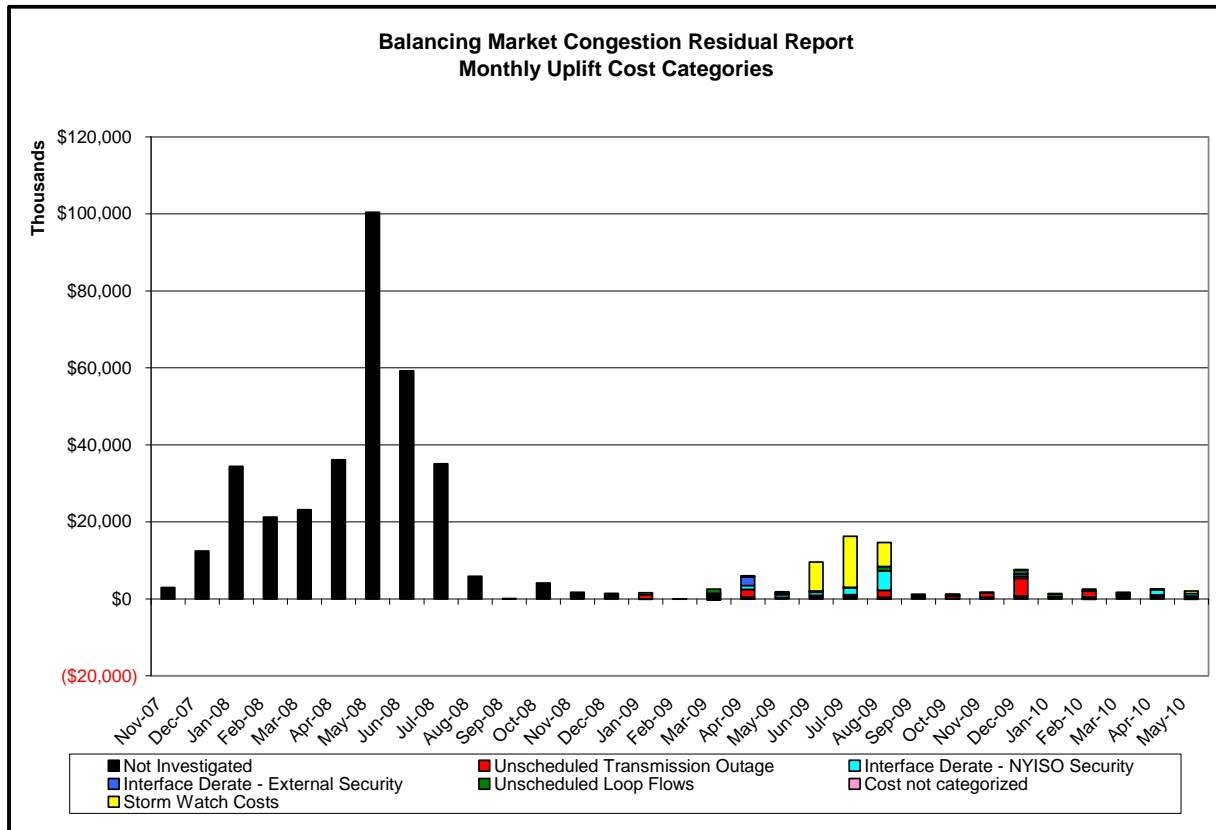








Market Performance Metrics



Day's investigated in May: 4, 5, 7, 15

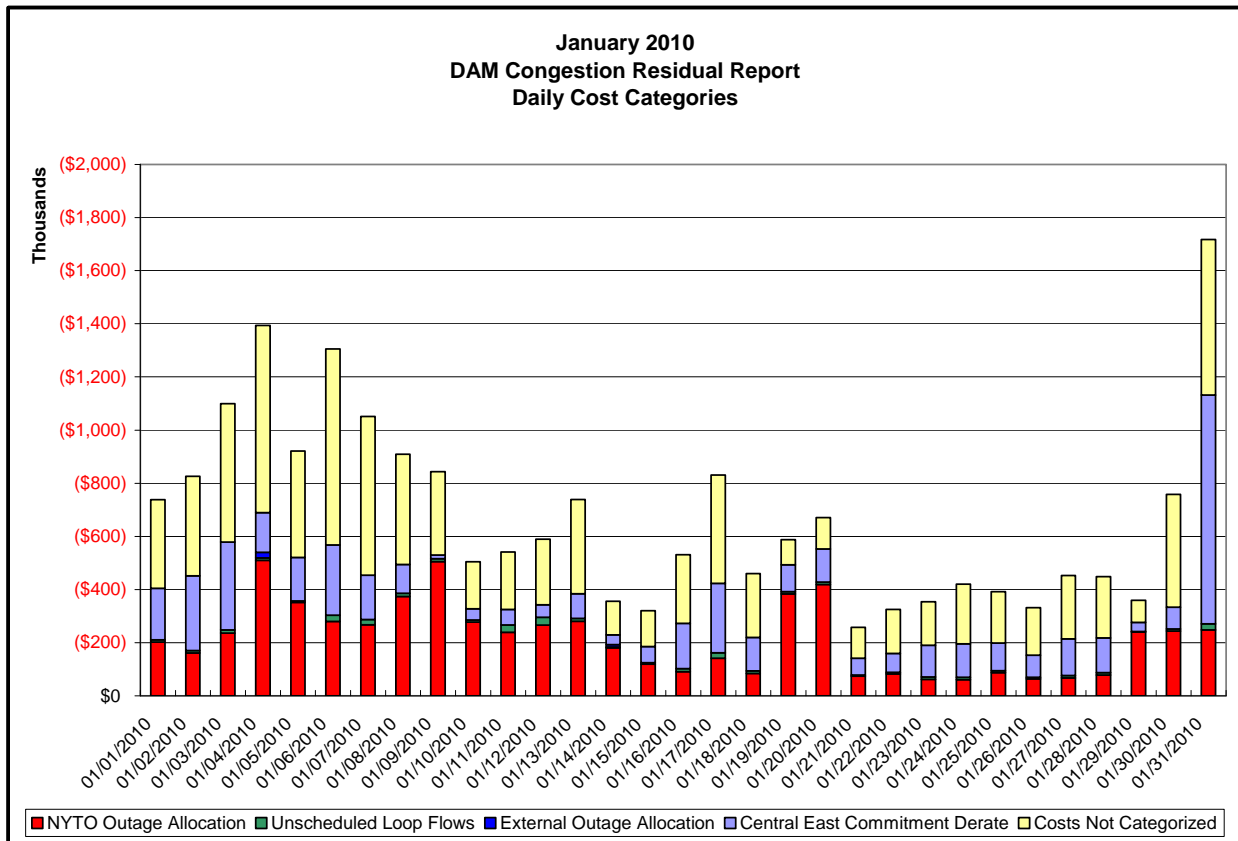
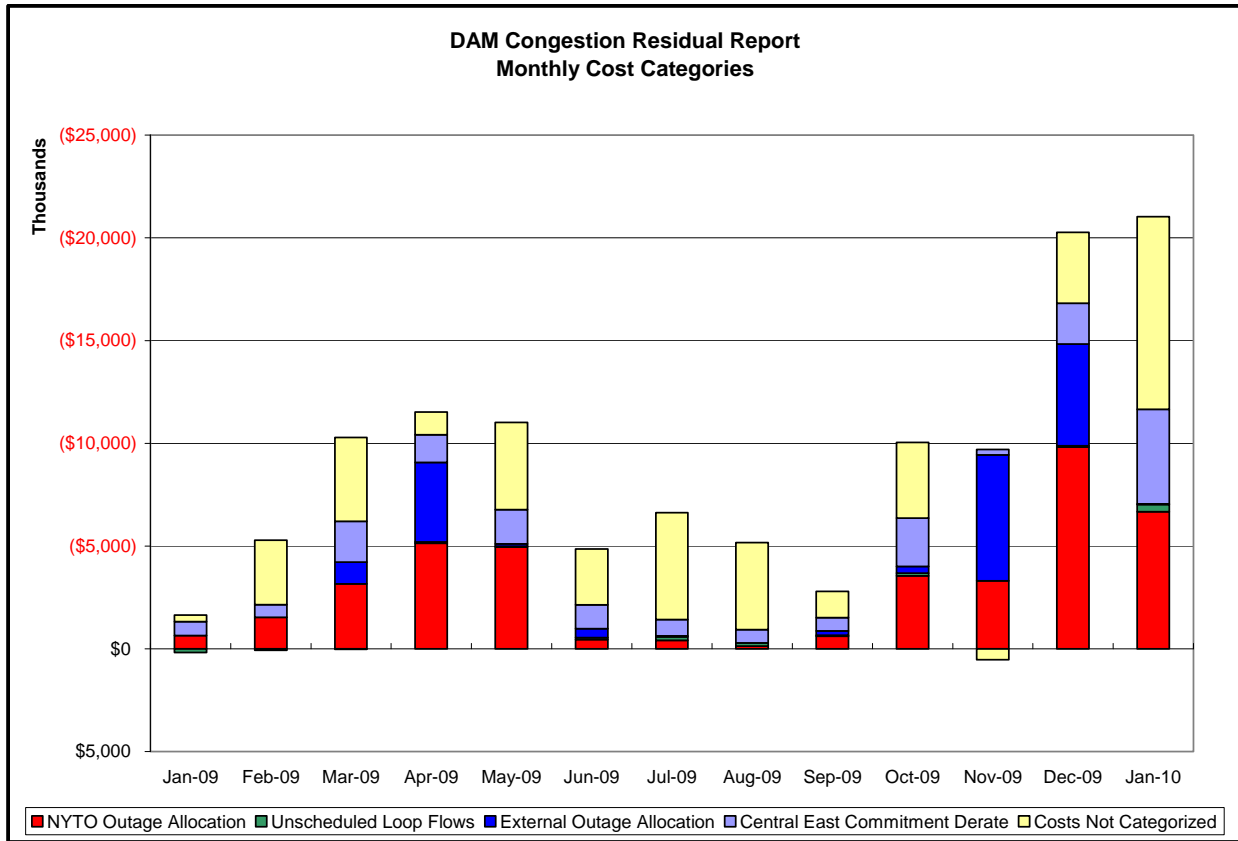
| Event | Date (yyymm) | Hours | Description |
|-------|--------------|----------------------------------|---|
| | 5/4/2010 | 14-19 | Thunder Storm Alert |
| | 5/4/2010 | 19 | Extended Outage of Eastview-Millwood-Sprainbrook 345kV (#W82,W65) |
| | 5/4/2010 | 17 | Extended Outage Fraser-Gilboa 345kV (#GFS-35) |
| | 5/4/2010 | 17-18 | Derate on Central East |
| | 5/4/2010 | 10,12-14,16-20 | Derate on Dunwoodie-Shore Road 345kV (#Y50) |
| | 5/4/2010 | 10,13-14,18-20 | Derate on East Garden City 345/138 kV Bk 2 for I/o Dunwoodie-Shore road 345kV (#Y50) |
| | 5/4/2010 | 9-11 | Derate on Vernon/Greenwood, Rainey-Vernon 138kV (#36312) for I/o Rainey-Vernon 138kV (#36311) |
| | 5/4/2010 | 9-14 | Derate on Millwood-Eastview 345kV (#W85) for I/o TWR TWR:W64,W79,W93,W99 |
| | 5/5/2010 | 11-12 | Forced Outage of Linden-Goethals 345kV (#A2253) |
| | 5/5/2010 | 12, 14-17 | Extended Outage of Eastview-Millwood-Sprainbrook 345kV (#W82,W65) |
| | 5/5/2010 | 20 | NYCA DNI Ramp Limit |
| | 5/5/2010 | 15-17 | Derate on Dunwoodie-Shore Road 345kV (#Y50) |
| | 5/5/2010 | 18 | Derate on Dunwoodie-Shore Road 345kV (#Y50) for I/o Neptune HVDC Tie Line |
| | 5/5/2010 | 17 | Derate on East Garden City 345/138 kV Bk 2 for I/o Dunwoodie-Shore road 345kV (#Y50) |
| | 5/5/2010 | 17-19 | Derate on Vernon/Greenwood, Vernon-Greenwood 138kV (#31232) for SCB GOETHALS 8 |
| | 5/15/2010 | 3, 4, 7, 9-12, 15, 16 18, 19, 22 | Derate on Central East |
| | 5/15/2010 | 15-16 | Derate on Dunwoodie-Shore Road 345kV (#Y50) for I/o Sprainbrook-East Garden City 345kV (#Y49) |
| | 5/15/2010 | 22 | Lake Erie clockwise circulation, DAM-RTM exceeds 300MW: Central East |

Real-Time Balancing Market Congestion Residual (Uplift Cost) Categories





| <u>Category</u> | <u>Cost Assignment</u> | <u>Events Types</u> | <u>Event Examples</u> |
|--------------------------------------|------------------------|---|--|
| Storm Watch | Zone J | Thunderstorm Alert (TSA) | TSA Activations |
| Unscheduled Transmission Outage | Market-wide | Reduction in DAM to RTM transfers related to unscheduled transmission outage | Forced Line Outage, Unit AVR Outages |
| Interface Derate - NYISO Security | Market-wide | Reduction in DAM to RTM transfers not related to transmission outage | Interface Derates due to RTM voltages |
| Interface Derate - External Security | Market-wide | Reduction in DAM to RTM transfers related to External Control Area Security Events | TLR Events, External Transaction Curtailments |
| Unscheduled Loop Flows | Market-wide | Changes in DAM to RTM unscheduled loop flows impacting NYISO Interface transmission constraints | DAM to RTM Clockwise Lake Erie Loop Flows greater than 300MW |

Monthly Balancing Market Congestion Report Assumptions/Notes

- 1) Storm Watch Costs are identified as daily total uplift costs
- 2) At a minimum those days with \$ 100 K/HR, shortfall of \$200 K/Day or more, or surplus of \$ 100 K/Day or more are investigated
- 3) Uplift costs associated with multiple event types are apportioned equally by hour
- 4) Investigations began with Dec 2008. Prior months are reported as Not Investigated.



Day-Ahead Market Congestion Residual Categories

| <u>Category</u> | <u>Cost Assignment</u> | <u>Events Types</u> | <u>Event Examples</u> |
|--|-------------------------------------|--|--|
|  NYTO Outage Allocation | Responsible TO | Direct allocation to NYTO's responsible for transmission equipment status change. | DAM scheduled outage for equipment modeled in-service for the TCC Auction. |
|  Unscheduled Loop Flows | All TO by Monthly Allocation Factor | Residual impact of Lake Erie circulation, MW difference between the DAM and TCC Auction. | Lake Erie Loop Flow Assumptions |
|  External Outage Allocation | All TO by Monthly Allocation Factor | Direct allocation to transmission equipment status change caused by change in status of external equipment. | Tie line placed out-of-service by TO of neighboring control area. |
|  Central East Commitment Derate | All TO by Monthly Allocation Factor | Reductions in the DAM Central East_VC limit as compare to the TCC Auction limit, which are not associated with transmission line | |