

NYISO Management Committee Meeting

September 29, 2006

Meeting Agenda

New York State Nurses Association

10:05 a.m. – 4:00 p.m.

Draft MINUTES OF THE MEETING

1. ~~4.~~ Introduction, Meeting Objectives & Chairman's Report

Mr. Jerry Ancona (National Grid), Chairman, called the meeting to order at 10:05 a.m. He gave a preview of the agenda items. He noted concerns with the process for addressing the three motions associated with in-city capacity, and added that his goal was to adhere to the bylaws. He spoke about the rules for Agenda #8, stating that each presenter had 10 minutes to speak about his or her proposal.

Mr. James D'Andrea (KeySpan-Ravenswood) asked for clarification regarding motions and amendments and said he did not want KeySpan's motion characterized as an amendment. Mr. Timothy Foxen (NRG) stated that it was of specific importance to NRG to have its item considered as a stand-alone motion. He also stated his objection to the change in the order of the agenda since there were those in his company that would be dialing in after lunch. ~~Agenda item #8 was originally scheduled to be presented and discussed at 1:45 PM. The Chair revised the meeting order such that Agenda item #8 would be presented and discussed at 11:00 AM, purportedly because he said it would help the meeting finish on time.~~ KeySpan Ravenswood noted that its expert, Dr. William Hieronymus was in route to the meeting from Massachusetts and may not arrive in time to give his presentation because of the revised schedule. After discussion of the bylaws, and additional concerns raised with the revised agenda order, a motion was made and seconded to challenge the Chair's decision to revise the meeting schedule.

Motion #1:

Motion to challenge to Chair's ruling regarding the order of agenda items for the September 29, 2006 Management Committee meeting.

Motion failed with 47.46% affirmative votes.

Under the Chairman's Report, Mr. Ray Stalter (NYISO) noted that the 2007 budget was presented to the Budget Standards and Performance Subcommittee on September 27. The MC is asked to review materials distributed for that meeting and provide comments to Mr. Stalter for further discussion by the subcommittee.

2. Approval of Minutes

Mr. Stalter presented the minutes from the August 8 and August 30 meetings. No comments were received prior to, or during the meeting.

Motion #2:

Motion to approve the Minutes of the August 8, and August 30 Management Committee meetings.

Motion approved unanimously by show of hands.

3. ___ President's Report.

Mr. Mark Lynch (NYISO) presented the monthly report. He noted that the September software deployment was successful, and included a switch over to the ACC for three days. The switch-over was transparent to MPs. He noted some difficulty with a telemetering issue, which will be addressed with the October deployment. This issue will be discussed further at an upcoming working group.

7. ___ Keyspan Ravenswood Appeal of Motion 2A from the August 9, 2006 Business Issues Committee

Jim D'Andrea presented the KeySpan Ravenswood appeal of the BIC's decision to not to table the Con Edison in-city capacity proposal at the August 9, 2006 BIC. Mr. Neil Butterklee (Con Edison) provided reasons for opposing this appeal. Mr. Butterklee noted concerns with the substance of the appeal, and believed KeySpan Ravenswood contradicted this appeal by putting forth a proposal of its own at this MC. Mr. D'Andrea responded by indicating that the motion for consideration later at the MC is consistent with what he tried to do at BIC and in the pending appeal.

Motion # 3:

In accordance with the Notice of Appeal submitted by KeySpan Ravenswood on August 23, 2006, the Management Committee hereby reverses the decision in motion 2A of the Business Issues Committee meeting on August 9, 2006.

Motion failed with 39.93% affirmative votes.

8. ~~8.~~ In-City Capacity Mitigation Proposals

Mr. Ancona asked that representatives for the Con Edison, KeySpan Ravenswood, and NRG proposals provide an initial overview, as well as a question and answer session, with equal time allocated to each proposal. After completion of this process, all of the presenters were called forward and asked to participate in an open discussion session.

Con Edison Proposal

[KeySpan Ravenswood's expert, Dr. William Hieronymus had not arrived at the meeting yet and and, as a result of the revised meeting schedule, was not able to listen to the Con Edison proposal or ask Con Edison questions. due to the revised meeting schedule.](#)

Mr. Stuart Nachmias (Con Edison) presented. Mr. Nachmias reviewed his slide presentation, which gave background for the concerns raised, and explained the proposal. After completion of the proposal review, questions were raised by committee members. Mr. Howard Fromer (PSEG) asked if the updated proposal addresses the concerns voiced at BIC by suppliers and NYISO staff. Mr. Nachmias responded that

the updated proposal does not address those concerns. Mr. Fromer asked specifically about the basis for the 3% inflation adjustment, and the base year for the proposed levels. Mr. Glenn Haake (IPPNY), Mr. Matt Picardi (Coral), and Mr. Mat Milhous (KeySpan Ravenswood) raised additional questions with the reference numbers used from the Levitan study. Specifically, Mr. Milhous noted that the Levitan report developed a total revenue requirement of \$176/kw-year in 2005 dollars, and an energy and ancillary services offset of \$48/kw-year, rather than the \$50/kw-year used in the Con Edison proposal, and that FERC also approved a value of \$48/kw-year. Mr. Nachmias responded that the proposal was designed to get the demand curve to work as it was intended, and while a variety of other alternatives could have been developed, this is the methodology that has been proposed. ~~Mr. Milhous~~ Mr. Haake noted that at a prior meeting Mr. Nachmias explained that the three percent threshold was chosen as a proxy for inflation and stated that it would be inconsistent for the Con Edison/PSC approach to acknowledge inflation in the threshold but then base the reference price on 2005 Levitan numbers, when the proposal is intended to be in effect starting with 2007. Mr. Haake He asked if Con Edison would make this correction. Mr. Nachmias responded no, and that the proposal included a \$50/kW-year offset because the demand curve offset does not currently include revenue for voltage support, which he approximates is \$2/kW-year. Mr. Milhous also pointed to the differences between the ISONE and NYISO cost of new entry (CONE), particularly the 2007 Levitan figure for the use of an actual (backward looking) peak energy rent offset in New England vs. the forecasted energy and ancillary service offset in New York. Mr. Milhous noted that if the 75% factor from the ISONE FCM proposal was to be used, it should be applied to the total Demand Curve Reference Price, that is, the CONE including the energy and ancillary services offset-reference price. Mr. Nachmias responded, statedstating that theyConEd would not agree to use the 2007 figures.

NRG Proposal

KeySpan Ravenswood's expert, Dr. William Hieronymus had not arrived at the meeting yet and, as a result of the revised meeting schedule, was not able to listen to the Con Edison proposal or ask Con Edison questions-questions.due to the revised meeting schedule. Mr. Foxen presented NRG's proposal by reviewing the motion distributed to the MC. Mr. Fromer asked for clarification of the demand curve cost reference figures being used in the NRG proposal, as compared to the Con Edison/PSC proposal. Mr. Foxen noted that his cost reference value, \$186.72, is directly out of existing tariff language. Mr. Nachmias noted that the opportunity to receive adequate compensation for new investment exists. Mr. Foxen agreed]-but noted that those gains were offset by the new capacity from the SCS contract.

Mr. Ray Kinney (NYSEG) asked about the NYISO's view of the proposals. Mr. Rob Fernandez responded that the NYISO will provide its observations after the review of the three proposals is complete. Mr. Lynch added that the NYISO's observations will be preliminary, given that a lot of material for these proposals was only received recently.

KeySpan Ravenswood Proposal

KeySpan Ravenswood's expert, Dr. William Hieronymus had not arrived at the meeting yet and, as a result of the revised meeting schedule, was not able to make his presentation. ~~due to the revised meeting schedule.~~

Mr. D'Andrea presented the proposal in place of Dr. William H. Hieronymus. He cited the white paper that Dr. Hieronymus had written titled, *Analysis of the Joint Proposal for In-City Capacity Mitigation* and discussed the slides prepared by Dr. Hieronymus. ~~only arrived after Mr. D'Andrea concluded the presentation.~~

Dr. Hieronymus arrived shortly thereafter, and took questions on the KeySpan Ravenswood proposal. Mr. Nachmias raised concerns with the Ravenswood interpretation of the SCS contract, specifically Mr. D'Andrea's interpretation of capacity and energy payments. Mr. D'Andrea responded by noting that the contract calls for guaranteed net energy payments under peak and off peak conditions that are in fact capacity payments. Mr. D'Andrea provided a copy of the SCS contract, which he stated is public, to the NYISO and it was made available to market participants for review at the meeting. Mr. D'Andrea requested the NYISO make the SCS contract available to market participants by posting it on its website or providing copies to anyone that requests one. In response to a request for clarification from Mr. Fromer, Mr. Nachmias added that both the characterization of the payments as capacity payments and the guaranteed energy payment numbers are wrong.

Mr. Rajendra Addepalli (PSC) said that he recalled reading in Dr. Hieronymus' white paper or in ISO papers that at the time of divestiture there was knowledge of \$105 price cap being above the cost of new entry, and there would be new entry. He wanted to know how one could argue now that investors then believed that the \$105 price would be sustained and paid commensurately for those assets to Con Ed and that it is unfair to change it now? Dr. Hieronymus responded by saying that he did not know what the belief of investors was and that he did not know what they believed the cost of entry to be at that time. Mr. Addepalli followed by noting that he thought there were filings at FERC saying that it was a temporary measure and the cost of new entry is lower and that when additional supply comes in, you will not need caps. Dr. Hieronymus said the point he was trying to make was that ConEd's view of the cost of entry did not coincide with the investors who he understood paid more than ConEd's book value for the assets but he added that he could not comment on their expectations.

Mr. Addepalli stated that some city generators last fall entered into financial arrangements that effectively pay them a capacity price below the actual clearing price. He also noted investors assumed prices would drop going into the summer, due to an increase in capacity, isn't that why they wanted certainty in revenue stream and compromised some upside potential? Dr. Hieronymus declined to comment on hypothetical situations but made the point that everyone knew that the generators had the right to bid at the cap, and even with this type of entry it would not be in their best interest to offer below the cap.

Liam Baker (U.S. Power) said that he could address a hypothetical motivation for an in-city supplier to sell their UCAP at a price below the cap. He said they may do so in

order to obtain adequate financing for a large acquisition rather than relying on revenues from strip and monthly auctions.

Mr. Addepalli asked if it was fair to say that investors do not expect mitigation measures here in NY, like those that are in place in bordering markets like PJM and New England. Dr. Hieronymus said that he can not put himself into the mind of an investor but he would not build anything based on what he sees today. He indicated he does not have confidence in the current project schedules.

Mr. Ray Kinney (NYSEG) said that NYSEG and RGE believe that today's in-city mitigation discussion, coupled with capacity market related discussions in other NYISO and NYSRC committees and working groups point to fundamental problems with the current NY capacity markets. Taken together with potential seams issues developing from recent modifications in the capacity markets of neighboring ISOs lead us NYSEG / RGE to strongly encourage NYISO staff and its market participants to begin immediate efforts to develop comprehensive capacity market enhancements to alleviate these problems. Discussions should include mitigation, forward market structures, IRM/LCR development and cost allocation, and deliverability. Mr. Addepalli stated that there is a need for long term market solutions. Mr. Bart Franey (National Grid) discussed expectations of prices going down when being long in the market and the rationale behind having prices high to support new entry and encouraging investment in an already long market. Dr. Hieronymus said that if nothing changed the market would not support entry. He said the problem with an administrative mechanism that reduces prices is that it ratifies overbuilding which in turn produces a drop in price.

Mr. Chris O'Hare (NRG) asked if there actually has been a price decrease due to new entry that is not visible due to the demand curve because the price has already been mitigated to DGO's from an economic standpoint. Dr. Hieronymus said that it was an interesting point but that you really need new entry even with a DGO price/bid-cap. Mr. O'Hare asked if monopsony was really the concern or that certain load serving entities can recover the cost through their bidding strategies. Dr. Hieronymus said that the out of market strategy is what creates the surplus.

All of the presenters were brought up to answer questions.

Mr. O'Hare asked about hedging. Stating a concern about proposals changing market rules, saying they raised concern about market power. Dr. Hieronymus said that if anyone has enough political power to effect change in the market, then it's a problem.

Mr. Addepalli asked for an expert opinion on whether spot markets suffice to attracting new entry. Dr. Hieronymus said that he no longer believed they could do this alone. Mr. Foxen stated that he believed that if existing participants had market power in the current spot market, it would not be so in a forward capacity market since they would be competing against the new entrant.

Dr. Mayer Sasson (ConEd) asked Dr. Hieronymus if he believed that a market exists where the bidder knows the outcome and forces the customers to pay more. Dr. Hieronymus responded that it has always been known that it is not a fully competitive market and that is why there is mitigation. He said it is not a market where you can look at the prices to know what is going to happen and making the price a true characteristic of the market. The price is fixed by mitigation and it is just a matter of who should be subject to mitigation. Dr. Mayer followed up by saying that the basis of their issue was the demand curve and that you need to include that into the discussion since that allows for a bidder to maximize revenues and predict. Dr. Hieronymus said that the ability to optimize is no different under the demand curve than it was before. From the effect on buyers of the demand curve – talking for the NYC market – the quantity is less than 300 megawatts. He said neither of those facts is changed by an existing joint proposal.

Mr. Mark Younger (Slater Consulting) stated that the thing that has changed with the demand curve and with mitigation proposals is that **large purchasers** can know exactly what will happen in the market by them flooding the market. Dr. Hieronymus said building excess capacity could be done in 1998 and today.

Mr. Rana Mukerji and Mr. Scott Maves (NYISO) followed up by reiterating that the proposals are still being evaluated and no substantive comments were possible. He provided some high level technical observations on each of the proposals and said that much of what had been reviewed in the meeting were issues that were already being dealt with in the ICAP Working Group.

Mr. Fromer asked about the demand curve being the original solution. Mr. Haake asked that it be noted that at a prior meeting IPPNY had requested that the ISO provide an estimate of what savings the loads had received by virtue of the cap having been in effect in prior years, when capacity was tight and clearing prices exceeded the cap. He also asked if the ISO or the PSC had an estimate of how much additional money Con Edison and its ratepayers received from the asset sales than what would have been paid for the assets if the mitigation levels had been as low as Con Ed and the PSC now seek to impose. Mr. Maves said that in order to answer, the NYISO would need to spend more time reviewing the proposals. Mr. Nachmias had a follow-up question regarding new entrant costs and demand curve keeps shifting in upward direction and asked if this would be taken into account. Mr. Maves said that was correct.

Mr. Kinney said that he thought it was irrational to expect people to enter the market unless the price was at or above the cost of entry. Mr. Maves agreed.

Mr. Butterklee commented that the demand curve is not behaving as expected. Mr. Addepalli commented that the assumption was that new entry would result in prices being lower. He added that market rules changed for the positive and the negative **for suppliers over the years, and raised questions about why a standard (buyer expectations at divestiture)** for not making changes would apply to this proposal. He added that investors would not **depend on** price signals based upon market power. He

concluded by noting that capacity market rules should be better harmonized with the CRP process.

Mr. Franey asked if Keyspan Ravenswood could provide a reference document of the SCS costs that were presented. Mr. D'Andrea had a hard copy available, and asked that coordination of requests for additional copies be facilitated by Mr. Frank Francis of the NYISO.

Mr. D'Andrea commented on potential profit motives for the proposal for Con Edison and its affiliates. Mr. Butterklee took issue with these comments, and asked that Mr. D'Andrea make public swap agreement documents from Keyspan Ravenswood. Mr. D'Andrea responded by noting that those documents were publicly available.

Mr. Bob Boyle (Energy Curtailment Specialists) asked that the following statement be included in the minutes:

ECS submits that the currently proposed market rule changes are in direct opposition to the notion of increased reliability; indeed, they will most certainly result in a massive loss of curtailable load due to Special Case Resources abandoning the program. The ICAP Working Group needs to conduct a full and complete analysis regarding the In-City Capacity market issue to fully determine if the proposed corrective measures will actually result in reduced prices for New York City. In conjunction, a change in market design needs to ensure that current reliability of New York State's Bulk Power System continues to be maintained, while sending the appropriate market signals for further expansion of electric resources, including demand response, to meet the State's future projected needs.

Mr. Mike Delaney (City of NY) spoke about the presentation from NYC representatives that was discussed at the recent IPPNY conference and posted as meeting materials for the MC at the request of Mr. D'Andrea. Mr. Delaney asserted that Keyspan Ravenswood mischaracterized the presentation earlier in the meeting. He added that the presentation was distributed to the MC on behalf of Keyspan Ravenswood without any of the explanation that accompanied it as it was presented. Mr. Delaney noted that it was always indicated in the initial task force report, and in the NYC presentation, that the additional 1000 mw of capacity had nothing to do with reliability, but rather, it was an effort to have a price moderating effect. He added that that Mr. Fromer mentioned the presentation earlier in reference to the IPPNY conference, and indicated that the additional capacity had nothing to do with the reliability, much like the mischaracterization of the retirements that were contemplated in 2004, which haven't happened and are expected.

Mr. Nachmias added that the proposal was intended to get the demand curve to work as intended. It was not intended to lower price, but rather to reflect a more appropriate prices.

Mr. Mager added that Multiple Intervenors is a strong supporter of markets, but their confidence is shaken as a result of these issues.

A discussion ensued regarding the votes. The Con Edison proposal was moved and seconded. A secret ballot was requested, but objections were raised with this proposal. As outlined in the bylaws, a roll call vote was taken to determine if secret ballots should be employed.

Motion #5:

Motion to hold the vote for motion #4 via secret ballot.

Motion failed with 45.43% affirmative votes.

Upon completion of the vote on the motion to vote by secret ballot, Mr. Fromer made an unfriendly amendment to the Con Edison proposal to use 2007 demand curve offset levels. The motion was seconded and considered by the MC in a roll call vote.

Motion to amend motion #4 to use 2007 reference numbers in place of 2005 numbers as noted in the presentation.

Motion failed with 40.61% affirmative votes.

Mr. Kinney requested that the committees consider an immediate investigation in-to revised market structures to address the issues raised. He added that these efforts should consider the market structures in place in the neighboring ISOs.

The proposal from Con Edison was then considered by the Committee.

Motion #4:

The Management Committee ("MC") hereby approves the capacity market monitoring and mitigation measures presented at its September 29, 2006 meeting. The MC hereby recommends that, at its next meeting, the NYISO Board adopt the capacity market monitoring and mitigation measures approved today and file them with FERC pursuant to Section 205 of the Federal Power Act.

The capacity market monitoring and mitigation measures establish a conduct and impact test that compares the capacity bid of certain In-City generators, in the demand curve spot auction, with that of its reference bid to determine if the bid of such generator is inconsistent with competitive market design. The proposal provides criteria to be used to develop reference bids for the DGO generators as specified in Section 4.5 of Attachment H of the Market Services Tariff.

Motion passed with 69.54% affirmative votes.

Keyspan Ravenswood Proposal

The Committee then discussed the proposal from Keyspan Ravenswood. Mr. D'Andrea asserted that the motion was not in conflict with the Con Edison proposal that was approved. Mr. Fromer indicated that his company was not comfortable with signing on

to this proposal without some analysis of the proposal completed. Ms. Saia also indicated concerns with aspects of the motion. After further discussion, Mr. D'Andrea accepted a friendly amendment to remove language related to the demand curve slope that Mr. Fromer and Ms. Saia were concerned with. The motion was then considered by the MC.

Motion #6

In support of the Motion, the *Analysis of the Joint Proposal for In-City Capacity Mitigation*, prepared by William H. Hieronymus, was presented to the Management Committee. As detailed in that analysis:

- 1) the purpose of the demand curve is to establish a single price for capacity that will be adequate to provide support for the maintenance of existing capacity and investment in needed entry;
- 2) as currently formulated the demand curve will not achieve these objectives, since revenue support for new entry will be adequate only under a narrow and likely uneconomical set of conditions;
- 3) during periods of market tightness there will not be one, but multiple prices, since DGO payments will be below the competitive market price;
- 4) the DGO offering behavior at issue facilitates rather than subverts the intended purposes of the demand curve, because without it revenue inadequacy would be greater; and,
- 5) the existing capacity market gives large in-City LSEs and others with an interest in reducing prices a strong incentive to buy capacity at above-market prices outside of the NYISO markets in order to drive down prices in the market where all of the DGO capacity is forced to transact; and
- 6) The RTOs bordering New York are establishing forward markets for capacity. New York needs to craft a forward capacity market. Such a market needs to be sufficiently forward to allow new entry of the types of resources needed for meeting reliability economically, and that the long-term market be backed by shorter term balancing markets, particularly in view of the existence of retail access and demand response in New York.

Motion:

The Management Committee ("MC") reviewed and considered capacity market issues presented and discussed at its September 29, 2006 meeting, as well as at Business Issues Committee meetings and ICAP Working Group Meetings. Two of the issues raised by Market Participants are the lack of long-term forward markets administered by the NYISO and the slope of the demand curve. The MC hereby recommends that the following resolution be adopted to revise the NYISO Capacity market in both the short-term and long-term. Corresponding tariff language will be developed by the ICAP Working Group, reviewed by the Committee Chairs and Vice Chairs, and then submitted to the Federal Energy Regulatory Commission for approval.

SHORT TERM MEASURES

Lengthen the Demand Curve

The slope of the in-City demand curve will be reduced by moving the zero

price point from 118 percent of minimum reliability requirements to improve market performance.

Maintain the Concept of DGO Bid Caps

In conjunction with extending the length of the demand curve, negotiated adjustments of the DGO bid caps will be considered.

Retain Must Offer DGO Requirements

No change is proposed. DGO capacity must be offered to the market.

Impose a Floor on Bids for Certain Resources

Any new capacity built or acquired via out-of-market bilateral transactions by such parties will have a minimum bid equal to a percentage of the cost of new entry ("CONE"). This requirement would apply only to capacity acquired after the inception of the demand curve – *i.e.*, March, 2003.

Remove Other DGO Restrictions

The DGO price cap will be eliminated.

The ban on bilateral sales of DGO capacity will also be eliminated. It is acknowledged that there may be a valid concern about sham transactions that undermine the DGO bid cap. To moot such concerns, all divested generation must be bid into the capacity market at or below capped bids by any party acquiring the right to bid such capacity via bilateral transactions.

The proposed floor is related only to bids; the price paid to such capacity would be determined by the NYISO auctions and would not be discriminatory.

LONGER TERM REVISIONS TO NEW YORK CAPACITY MARKETS

The ICAP Working Group will prepare a fully articulated capacity market design over the next 12 months and implement such a market within 18 months.

Motion failed with 37.63% affirmative votes.

Mr. D'Andrea asked NYISO legal staff if the failure of this motion prevented his company from bringing the issues outlined in the proposal to the ICAP Working Group for further discussion. NYISO legal staff responded that the failure of approval did not prevent him from making such a request.

NRG Proposal

Mr. Foxen reviewed aspects of his proposal. After brief discussion, the vote was called.

Motion #7:

The Management Committee ("MC") reviewed and considered capacity market issues presented and discussed at its September 29, 2006 meeting, as well as at Business Issues Committee meetings and ICAP Working Group Meetings. Key issues raised by Market Participants are the need for balanced market power mitigation measures to address both the supply and demand side of the market and the lack of a long-term forward capacity market administered by the NYISO. The MC hereby recommends that the following resolution be adopted to make certain changes the NYISO Capacity market rules and design. Corresponding tariff language will be developed by the

ICAP Working Group, reviewed by the Committee Chairs and Vice Chairs, and then submitted to the NYISO Board for subsequent filing with the Federal Energy Regulatory Commission. Recommendations shall address:

Underlying Principles

- Pricing and bidding rules that prevent the distortion of prices either above or below the competitive level, including distortion due to the exercise of market power by both buyers and sellers.
- Development of a market structure that induces the right amount of competitive entry while providing reliable long run price signals that, over time, reflect the cost of competitive new resources and that attracts and supports competitive generation needed for reliability.

Implementation

Interim Measures to Address Market Power Concerns to be put in place by May 1, 2007

- Mitigation. Conduct and impact tests (C&I) will apply to all spot market offers by in-city ICAP providers.
 - Conduct. Any offer that is 5% more than its reference level is potentially subject to mitigation, if it also fails the impact test.
 - Impact. Any offer that fails the conduct test and that causes prices to be 5% more or less than the price that would have resulted had the reference level been submitted will be mitigated to its reference price.
- Reference levels for DGO offers will be developed as follows:
 - 80 percent of the 2007 CONE, less FERC-approved energy and ancillary service (E&AS) offsets ((i.e. \$ 186.72 x 80% - \$ 50.92 = \$98.46/kw-year net on ICAP basis)¹
 - To be converted to UCAP basis
 - To be shaped to reflect summer/winter differentials
 - Existing DGO offer caps eliminated upon implementation of these new reference prices
- Remove other DGO restrictions:
 - The DGO price cap will be eliminated
 - The ban on bilateral sales of DGO capacity will be eliminated.
- Reference levels for newly constructed capacity that is self-certified by and/or under contract with LSEs shall bid at the following percentages of CONE less E&AS offsets:

¹ Based on Attachment IV to FERC Order dated Jan 7, 2005 and 4/21/05 update

- Until the end of the second capacity season following the initial commercial operation date of such a resource, its reference level shall be 100% of the then current CONE, net of the then current FERC-approved Energy and Ancillary Service (“EAS) Offset (together, “Net CONE”).
- For the third and fourth capacity season, such a facility’s reference level shall be 80% of Net CONE
- For the fifth and sixth capacity season, the facility’s reference level shall be 75% of the Net CONE.
- In the seventh and all subsequent capacity seasons, the

facility's reference level shall be the same as that of DGO units

- Existing LSE self-certified (bilaterally contracted or self-owned unit) bid or mitigated to its reference price will clear in the spot capacity market and will count towards meeting the LSE's capacity obligation. Existing generation will clear after the bilaterally contracted or self owned generation, according to its bid level. If all existing generation does not clear, the total payment to existing generation shall be prorated among all existing generation that bids in the spot capacity market.

Longer Term Measures to be put in place by May 1, 2008

- A long term forward procurement auction that allows new entry to compete with existing resources for delivery periods three or more years in the future, with multi-year commitment periods.
- The ICAP Working Group shall look to recently approved longer term capacity market designs in other ISOs for useful applications to NYISO
- The requirements of the Demand Curve Reset Process shall be integrated with these long term changes. In particular, adjustments to the demand curve slope and self-certified LSE capacity reference price levels should be anticipated.

Motion failed with 34.94% affirmative votes.

5. Proposal to Increase the 500 MW Exemptions for Intermittent Resources and Exempt under-Generation Penalties for Generators in Testing Periods.

Ms. Mollie Lampi (NYISO) presented and explained the proposal.

Motion #8:

The Management Committee (MC) hereby approves revisions to the NYISO's Market Services Tariff, as discussed at the Market Structures Working Group meeting on September 6, 2006, and as recommended for approval by the Business Issues Committee (BIC) on September 13, 2006, which would exempt any generator during a prescribed Testing Period from undergeneration penalties, and would increase by 500 MW the capacity of Intermittent Power Resources entitled to special market settlement rules and exemptions from persistent under-generation penalties and Operating Reserves bidding obligations.

Motion passed unanimously by show of hands with abstentions.

6. Proposal to Shorten the NYISO Settlement Cycle

Ray Kinney (NYSEG) introduced the proposal and Randy Bowers (NYISO) presented details regarding the nine-month and twenty-five day time period for the Shortened Settlement Cycle, explaining that MPs wanted finality in their settlement data.

Mike Mager (Multiple Intervenors) stated that Multiple Intervenors would support the proposal, but he wanted the minutes to reflect that they also want accuracy.

Mr. Wes Yeomans (National Grid) submitted the following statement for the minutes:

“National Grid wants Market Participants to understand that National Grid will not settle any wholesale bill problems for meter, data process, or calculation problems unless ordered by a court, PSC, or FERC.

The ISO has assigned tremendous resources to this project. Currently ISO Attachment N bill errors have resulted in National Grid issuing 1.5 million incorrect delivery bills for the past 34 months and the ISO, on behalf of the Transmission owners, has posted incorrect wholesale TSC rates as a result of the Attachment N errors. In addition, NTAC has been incorrect. National Grid is disappointed that executives at the NYISO allocated large volumes of resources on this project rather than allocating these resources on the Attachment N problems.”

Mr. Yeomans also asked a question about an email sent recently and how would this process improve. Mr. Bowers said that this issue was an inadvertent error and would be corrected in the new system.

Mr. Nachmias asked for comment on fixes this would address. Rich Dewey (NYISO) said recognizing the urgency and addressing the concerns of the MPs, all resources were placed onto the web-based reconciliation (web-rec). They have held a technical conference and will be having another conference call where they will be discussing the echo back function and will start the design. Controls and design are of the utmost importance, he said.

Mr. Nachmias said the motion will result in tariff changes that will result in changes in the billing process. He stated that there was a timing mismatch if web reconciliation was not in place.

Mr. Ken Lotterhos (LIPA) expressed his concerns about shortening the period but not having the tools to have the capability to accomplish this task. Mr. Dewey said that they could accomplish the requirements by other means.

Mr. Nachmias proposed a friendly amendment to the proposal. Doreen Saia made an amendment referencing the protocol presentation document that was included in meeting materials today.

Motion #9:

Whereas, the NYISO and its Market Participants have placed a high priority on improving the accuracy and finality of NYISO-issued customer invoices, and

Whereas, the NYISO’s current settlement cycle spans approximately 19 months, during which time corrections to NYISO-issued customer invoices may be made, and

Whereas, the NYISO and Market Participants seek to balance the benefits of financial certainty with adequate assurances regarding the accuracy of NYISO-issued customer invoices, and

Whereas, the NYISO and Market Participants have committed not to

implement changes to the market settlement rules without associated billing system upgrades, and

Whereas, the NYISO and Market Participants will develop and implement a comprehensive plan to upgrade the Web Based Reconciliation tool to incorporate the changes necessary to implement the loading/echo functions previously committed to in 2003, and

Whereas, the Business Issues Committee, its working groups, and NYISO staff have proposed protocols and procedures which were included in the September 29, 2006 MC meeting materials and that will allow the NYISO to shorten its financial settlement cycle to approximately 9 months and 25 days with adequate assurances regarding the accuracy of NYISO-issued customer invoices, and

Whereas, the Business Issues Committee passed a motion at its September 13, 2006, meeting which recommends that the MC endorse these protocols and procedures and approve the development of a tariff filing to support these changes;

Now, therefore, the Management Committee approves the development of tariff revisions to shorten the NYISO financial settlement cycle in accordance with the protocols, procedures, and implementation requirements described in this motion and the supporting materials.

➡ The tariff language shall be subject to review by the BAWG and BPCTF and approved for filing by the chairpersons and vice-chairpersons of the MC, BIC, and OC.

➡ The tariff filing shall specify that corrections to customer settlement information, including corrections to metering data, shall only be made within the relevant timeframes established in the tariffs, as they are hereby proposed to be revised, in accordance with a "true-up" methodology unless the NYISO is directed to do otherwise by FERC or a court of competent jurisdiction.

➡ The tariff filing shall be prepared for filing as quickly as practicable, but not later than October 31, 2006.

Motion passed by majority show of hands with abstentions.

4. NYISO Strategic Plan Update

Mr. Rana Mukerji presented the plan stating that the goal was to make reliability and markets complimentary to each other, institutionalize excellence in execution, foster transparency in the market place and be a leader in reliability. He asked the committee to review initiatives and send comments or suggestions to the NYISO.

Mr. Lotterhos asked whether the Six Sigma initiative is working at the NYISO.

Mr. Mukerji stated that some of the projects have already been put into place and were presented at the June sector meetings. He said they were working on metrics and will be reporting on many new projects in the near future.

Mr. Tariq Niazi (New York State Consumer Protection Board) asked specifically what the plans were for planning. Mr. Lynch stated that the NYISO was addressing the length of time it took to get through the first RNA CRP since it was a significant process.

He said they are looking at all resources to identify if there is a need to increase personnel or if consultants are needed.

Mr. Mukerji stated that comments were appreciated by next Friday. He said a final draft will be presented at the October Board meeting.

Mr. Addepalli asked if the NYISO had something in mind to make the case on competitive markets so the public would understand.

Mr. Mukerji said that the NYISO has sponsored a study on the specific benefits of the NY Markets. Mr. Lynch said they have been fighting it for a while and will continue to make the case with factual metrics that are quantifiable and not left for interpretation.

9. ___ New Business

None raised

10. ~~10.~~ Adjournment

The meeting adjourned at 4:05pm

NYISO Management Committee Meeting

September 29, 2006

NYS Nurses Association

MOTIONS FROM THE MEETING

Motion #1:

Motion to challenge to Chair's ruling regarding the order of agenda items for the September 29, 2006 Management Committee meeting.

Motion failed with 47.46% affirmative votes.

Motion #2:

Motion to approve the Minutes of the August 8, and August 30 Management Committee meetings.

Motion approved unanimously by show of hands.

Motion # 3:

In accordance with the Notice of Appeal submitted by Keyspan Ravenswood on August 23, 2006, the Management Committee hereby reverses the decision in motion 2A of the Business Issues Committee meeting on August 9, 2006.

Motion failed with 39.93% affirmative votes.

Motion #4:

The Management Committee ("MC") hereby approves the capacity market monitoring and mitigation measures presented at its September 29, 2006 meeting. The MC hereby recommends that, at its next meeting, the NYISO Board adopt the capacity market monitoring and mitigation measures approved today and file them with FERC pursuant to Section 205 of the Federal Power Act.

The capacity market monitoring and mitigation measures establish a conduct and impact test that compares the capacity bid of certain In-City generators, in the demand curve spot auction, with that of its reference bid to determine if the bid of such generator is inconsistent with competitive market design. The proposal provides criteria to be used to develop reference bids for the DGO generators as specified in Section 4.5 of Attachment H of the Market Services Tariff.

Motion passed with 69.54% affirmative votes.

Motion #4a:

Motion to amend motion #4 to use 2007 reference numbers in place of 2005 numbers as noted in the presentation.

Motion failed with 40.61% affirmative votes.

Motion #5:

Motion to hold the vote for motion #4 via secret ballot.

Motion failed with 45.43% affirmative votes.

Motion #6

In support of the Motion, the *Analysis of the Joint Proposal for In-City Capacity Mitigation*, prepared by William H. Hieronymus, was presented to the Management Committee. As detailed in that analysis:

- 1) the purpose of the demand curve is to establish a single price for capacity that will be adequate to provide support for the maintenance of existing capacity and investment in needed entry;
- 2) as currently formulated the demand curve will not achieve these objectives, since revenue support for new entry will be adequate only under a narrow and likely uneconomical set of conditions;
- 3) during periods of market tightness there will not be one, but multiple prices, since DGO payments will be below the competitive market price;
- 4) the DGO offering behavior at issue facilitates rather than subverts the intended purposes of the demand curve, because without it revenue inadequacy would be greater; and,
- 5) the existing capacity market gives large in-City LSEs and others with an interest in reducing prices a strong incentive to buy capacity at above-market prices outside of the NYISO markets in order to drive down prices in the market where all of the DGO capacity is forced to transact; and
- 6) The RTOs bordering New York are establishing forward markets for capacity. New York needs to craft a forward capacity market. Such a market needs to be sufficiently forward to allow new entry of the types of resources needed for meeting reliability economically, and that the long-term market be backed by shorter term balancing markets, particularly in view of the existence of retail access and demand response in New York.

Motion:

The Management Committee ("MC") reviewed and considered capacity market issues presented and discussed at its September 29, 2006 meeting, as well as at Business Issues Committee meetings and ICAP Working Group Meetings. Two of the issues raised by Market Participants are the lack of long-term forward markets administered by the NYISO and the slope of the demand curve. The MC hereby recommends that the following resolution be adopted to revise the NYISO Capacity market in both the short-term and long-term. Corresponding tariff language will be developed by the ICAP Working Group, reviewed by the Committee Chairs and Vice Chairs, and then submitted to the Federal Energy Regulatory Commission for approval.

SHORT TERM MEASURES

Lengthen the Demand Curve

The slope of the in-City demand curve will be reduced by moving the zero price point from 118 percent of minimum reliability requirements to improve market performance.

Maintain the Concept of DGO Bid Caps

In conjunction with extending the length of the demand curve, negotiated adjustments of the DGO bid caps will be considered.

Retain Must Offer DGO Requirements

No change is proposed. DGO capacity must be offered to the market.

Impose a Floor on Bids for Certain Resources

Any new capacity built or acquired via out-of-market bilateral transactions by such parties will have a minimum bid equal to a percentage of the cost of new entry ("CONE"). This requirement would apply only to capacity acquired after the inception of the demand curve – *i.e.*, March, 2003.

Remove Other DGO Restrictions

The DGO price cap will be eliminated.

The ban on bilateral sales of DGO capacity will also be eliminated. It is acknowledged that there may be a valid concern about sham transactions that undermine the DGO bid cap. To moot such concerns, all divested generation must be bid into the capacity market at or below capped bids by any party acquiring the right to bid such capacity via bilateral transactions. The proposed floor is related only to bids; the price paid to such capacity would be determined by the NYISO auctions and would not be discriminatory.

LONGER TERM REVISIONS TO NEW YORK CAPACITY MARKETS

The ICAP Working Group will prepare a fully articulated capacity market design over the next 12 months and implement such a market within 18 months.

Motion failed with 37.63% affirmative votes.

Motion #7:

The Management Committee ("MC") reviewed and considered capacity market issues presented and discussed at its September 29, 2006 meeting, as well as at Business Issues Committee meetings and ICAP Working Group Meetings. Key issues raised by Market Participants are the need for balanced market power mitigation measures to address both the supply and demand side of the market and the lack of a long-term forward capacity market administered by the NYISO. The MC hereby recommends that the following resolution be adopted to make certain changes the NYISO Capacity market rules and design. Corresponding tariff language will be developed by the ICAP Working Group, reviewed by the Committee Chairs and Vice Chairs, and

then submitted to the NYISO Board for subsequent filing with the Federal Energy Regulatory Commission. Recommendations shall address:

Underlying Principles

- Pricing and bidding rules that prevent the distortion of prices either above or below the competitive level, including distortion due to the exercise of market power by both buyers and sellers.
- Development of a market structure that induces the right amount of competitive entry while providing reliable long run price signals that, over time, reflect the cost of competitive new resources and that attracts and supports competitive generation needed for reliability.

Implementation

Interim Measures to Address Market Power Concerns to be put in place by May 1, 2007

- Mitigation. Conduct and impact tests (C&I) will apply to all spot market offers by in-city ICAP providers.
 - Conduct. Any offer that is 5% more than its reference level is potentially subject to mitigation, if it also fails the impact test.
 - Impact. Any offer that fails the conduct test and that causes prices to be 5% more or less than the price that would have resulted had the reference level been submitted will be mitigated to its reference price.
- Reference levels for DGO offers will be developed as follows:
 - 80 percent of the 2007 CONE, less FERC-approved energy and ancillary service (E&AS) offsets ((i.e. \$ 186.72 x 80% -\$ 50.92 = \$98.46/kw-year net on ICAP basis)¹
 - To be converted to UCAP basis
 - To be shaped to reflect summer/winter differentials
 - Existing DGO offer caps eliminated upon implementation of these new reference prices
- Remove other DGO restrictions:
 - The DGO price cap will be eliminated
 - The ban on bilateral sales of DGO capacity will be eliminated.
- Reference levels for newly constructed capacity that is self-certified by and/or under contract with LSEs shall bid at the following percentages of CONE less E&AS offsets :

¹ Based on Attachment IV to FERC Order dated Jan 7, 2005 and 4/21/05 update

- Until the end of the second capacity season following the initial commercial operation date of such a resource, its reference level shall be 100% of the then current CONE, net of the then current FERC-approved Energy and Ancillary Service ("EAS) Offset (together, "Net CONE").
 - For the third and fourth capacity season, such a facility's reference level shall be 80% of Net CONE
 - For the fifth and sixth capacity season, the facility's reference level shall be 75% of the Net CONE.
 - In the seventh and all subsequent capacity seasons, the facility's reference level shall be the same as that of DGO units
- Existing LSE self-certified (bilaterally contracted or self-owned unit) bid or mitigated to its reference price will clear in the spot capacity market and will count towards meeting the LSE's capacity obligation. Existing generation will clear after the bilaterally contracted or self-owned generation, according to its bid level. If all existing generation does not clear, the total payment to existing generation shall be prorated among all existing generation that bids in the spot capacity market.

Longer Term Measures to be put in place by May 1, 2008

- A long term forward procurement auction that allows new entry to compete with existing resources for delivery periods three or more years in the future, with multi-year commitment periods.
- The ICAP Working Group shall look to recently approved longer term capacity market designs in other ISOs for useful applications to NYISO
- The requirements of the Demand Curve Reset Process shall be integrated with these long term changes. In particular, adjustments to the demand curve slope and self-certified LSE capacity reference price levels should be anticipated.

Motion failed with 34.94% affirmative votes.

Motion #8:

The Management Committee (MC) hereby approves revisions to the NYISO's Market Services Tariff, as discussed at the Market Structures Working Group meeting on September 6, 2006, and as recommended for approval by the Business Issues Committee (BIC) on September 13, 2006, which would exempt any generator during a prescribed Testing Period from under-generation penalties, and would increase by 500 MW the capacity of Intermittent Power Resources entitled to special market settlement rules and exemptions from persistent under-generation penalties and Operating Reserves bidding obligations.

Motion passed unanimously by show of hands with abstentions.

Motion #9:

Whereas, the NYISO and its Market Participants have placed a high priority on improving the accuracy and finality of NYISO-issued customer invoices, and

Whereas, the NYISO's current settlement cycle spans approximately 19 months, during which time corrections to NYISO-issued customer invoices may be made, and

Whereas, the NYISO and Market Participants seek to balance the benefits of financial certainty with adequate assurances regarding the accuracy of NYISO-issued customer invoices, and

Whereas, the NYISO and Market Participants have committed not to implement changes to the market settlement rules without associated billing system upgrades, and

Whereas, the NYISO and Market Participants will develop and implement a comprehensive plan to upgrade the Web Based Reconciliation tool to incorporate the changes necessary to implement the loading/echo functions previously committed to in 2003, and

Whereas, the Business Issues Committee, its working groups, and NYISO staff have proposed protocols and procedures which were included in the September 29, 2006 MC meeting materials and that will allow the NYISO to shorten its financial settlement cycle to approximately 9 months and 25 days with adequate assurances regarding the accuracy of NYISO-issued customer invoices, and

Whereas, the Business Issues Committee passed a motion at its September 13, 2006, meeting which recommends that the MC endorse these protocols and procedures and approve the development of a tariff filing to support these changes;

Now, therefore, the Management Committee approves the development of tariff revisions to shorten the NYISO financial settlement cycle in accordance with the protocols, procedures, and implementation requirements described in this motion and the supporting materials.

- The tariff language shall be subject to review by the BAWG and BPCTF and approved for filing by the chairpersons and vice-chairpersons of the MC, BIC, and OC.
- The tariff filing shall specify that corrections to customer settlement information, including corrections to metering data, shall only be made within the relevant timeframes established in the tariffs, as they are hereby proposed to be revised, in accordance with a "true-up"

methodology unless the NYISO is directed to do otherwise by FERC or a court of competent jurisdiction.

- The tariff filing shall be prepared for filing as quickly as practicable, but not later than October 31, 2006.

Motion passed by majority show of hands with abstentions.

New York Independent System Operator - Committee Membership

Management Committee - Attendance September 29, 2006 - Albany, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Proxy	Guest
Central Hudson Gas & Electric Consolidated Edison	Transmission Owners	Charles Freni	✓ John Watzka					✓ Mayer Sasson	
National Grid	Transmission Owners	Terry Agriss	✓ Stuart Nachmias	✓ Neil Butterklee					
NY State Electric Gas (NYSEG)	Transmission Owners	Jerry Ancona	✓ Wes Yeomans	Janet Gail Besser	Herb Schrayshuen	✓ Bart Franey	Terron Hill		
Orange & Rockland, Inc.	Transmission Owners	✓ Ray Kinney	✓ Patti Caletka	Hank Masti	Cliff Olson	Denis Wickham			
Rochester Gas & Electric	Transmission Owners	None Assigned							
AES NY	Generation Owners	✓ Ray Kinney	✓ Patti Caletka	Hank Masti	Cliff Olson	Denis Wickham			
Astoria Energy LLC	Generation Owners	Christopher Wentlent	Rick Santoroski	Charles Sjoberg	Dave Evanoski				
Calpine	Generation Owners	Joseph Swift	Leonard Singer	Chuck McCall					
East Coast Power Linden Holding LLC	Generation Owners	Brett Kruse	Kris Zadlo	Steve Remillard					
Edison Mission Marketing & Trading	Generation Owners	Thomas Hoatson	Robert Licato	Kathy Benini					
Entergy Nuclear Northeast	Generation Owners	William Roberts	Jeffrey Ellis	✓ Peter Brown	Rich Mooney				
Horizon Wind Energy	Generation Owners	Marc Potkin	Angelo Vai	✓ Ron Mackowiak					
Indeck Energy Services	Generation Owners	Anntonette Alberti	✓ Patrick Doyle	P.J. Saliterman	Charlie Turlinski	Scott Alexander	Greg Kemmis		
KeySpan Ravenswood, LLC	Generation Owners	Mike Ferguson	John Schrage	Mark Younger				✓ Glenn Haake	
Mirant New York, Inc.	Generation Owners	Jim Brennan	Rich Hohlman	Joe Vignola	✓ Jim D'Andrea	✓ Madison Milhaus	Rich Rapp		✓ Phil Smith
New Athens Generating Co.	Generation Owners	James Mayhew	✓ Doreen Saia	Vicki Lynch					
Noble Environmental Power LLC	Generation Owners	Jack Breen	Chris Bursaw	Dan DeVinney	Rich Felak				✓ Glen Sampson
Selkirk Cogen Partners, L.P.	Generation Owners	Thomas Swank	Liz Grisaru						
TransCanada Power Marketing	Generation Owners	Tim Biittig	Steve Kamppila						
NYS Energy Research & Develop. Auth.	End Use - Gov. Agency/Aggr.	William Taylor	Elaine Beaudry	✓ David Coup	Erin Hogan	Christopher Hall		✓ Stuart Nachmias	
The City of New York	End Use - Gov. Agency/Aggr.	Paul DeCotis	Karl Michael	Thomas Simpson	Jonathan Wallach	Tim Daniels			✓ Mike Caulfield
Alcoa/Reynolds Metals Company	End Use - Large Consumer	✓ Michael Delaney	Gil Quiniones	Morgan Parke					
Helmley-Spear Inc.	End Use - Large Consumer	Robert Loughney	George Diamantopoulos	Edward Strauss	Herb Rose			✓ Mike Mager	
IBM Corporation	End Use - Large Consumer	David Bomke	✓ Michael Mager	Morgan Parke					
Occidental Chemical Corp.	End Use - Large Consumer	Robert Loughney	✓ Michael Mager	Morgan Parke					
Praxair Inc.	End Use - Large Consumer	Robert Loughney	✓ Michael Mager	Morgan Parke					
Wegmans Food Markets	End Use - Large Consumer	Robert Loughney	✓ Michael Mager	Morgan Parke					
Metropolitan Transportation Authority	End Use - Large Cons. Gov.	Jesse Samberg	Gary Caplan	Walter McCarroll					
American Sugar Refining, Inc.	End Use - Small Consumer	John Gebhard	Quintin George	Catherine Luthin	John Dowling	Jennifer Kearney		✓ Mike Mager	
Association for Energy Affordability, Inc.	End Use - Small Consumer	David Hepinstall	Larry DeWitt					✓ Mike Mager	
Beth Israel Health Care System	End Use - Small Consumer	Catherine Luthin	John Dowling	Jennifer Kearney	Tariq Niazi	Doug Elfner		✓ Mike Mager	
Building and Realty Institute	End Use - Small Consumer	Herb Rose	Judith Mondre	Ted Lee	✓ Tariq Niazi				
Columbia University	End Use - Small Consumer	Catherine Luthin	John Dowling	Jennifer Kearney	Tariq Niazi	Doug Elfner		✓ Mike Mager	
Mount Sinai Medical Center	End Use - Small Consumer	Catherine Luthin	John Dowling	Jennifer Kearney	Tariq Niazi	Doug Elfner		✓ Mike Mager	
New York Presbyterian Hospital	End Use - Small Consumer	Catherine Luthin	John Dowling	Jennifer Kearney	Tariq Niazi	Doug Elfner		✓ Mike Mager	
New York University	End Use - Small Consumer	Catherine Luthin	John Dowling	Jennifer Kearney	Tariq Niazi	Doug Elfner		✓ Mike Mager	
NY State Consumer Protection Board	End Use - State Agency	✓ Tariq Niazi	Doug Elfner						
Long Island Power Authority	Public Power - Authorities	Kevin Jones	Jim Wittine	Dave Clarke				✓ Ken Lotterhos	
New York Power Authority	Public Power - Authorities	Bob Deasy	✓ William Palazzo	Kim Byham					
American Wind Energy Association	Public Power - Environmental	✓ Valerie Strauss	Larry DeWitt	Douglas Ward	Mike Jacobs	Carol Murphy			
Environmental Advocates	Public Power - Environmental	Anne Reynolds	Larry DeWitt					✓ Mike Mager	
Natl Resources Defense Council	Public Power - Environmental	Dale Bryk	Larry DeWitt					✓ Mike Mager	
Pace University	Public Power - Environmental	Edward Smeloff	Larry DeWitt					✓ Mike Mager	
Scenic Hudson	Public Power - Environmental	Larry DeWitt						✓ Mike Mager	
Bath Electric, Gas & Water Systems	Public Power - Munis & Co-ops	Matthew Benesh	✓ Tim Bush	Jim Hamilton	Ken Moore	Jack Brown			
City of Jamestown Board of Pub. Util.	Public Power - Munis & Co-ops	✓ David Gustafson	Wally Haase	John Oelbracht	Steven Kulig	✓ Tom Rudebusch			
Lake Placid Village	Public Power - Munis & Co-ops	Peter Kroha	✓ Tim Bush						
Municipal Commission of Boonville	Public Power - Munis & Co-ops	Kenneth Stabb	✓ Tim Bush						
Plattsburgh Municipal Lighting Dept.	Public Power - Munis & Co-ops	Jack Brown	✓ Tim Bush						
Village of Arcade	Public Power - Munis & Co-ops	Larry Kilburn	✓ Tim Bush						
Village of Fairport	Public Power - Munis & Co-ops	Ken Moore	✓ Tim Bush						
Village of Freeport	Public Power - Munis & Co-ops	Hubert Bianco	✓ Paul Pallas	✓ Tom Rudebusch					
Village of Rockville Centre	Public Power - Munis & Co-ops	✓ Paul Pallas	Jim Hamilton	Matthew Benesh	Jim Hamilton	Jack Brown	Ken Moore	✓ Tom Rudebusch	
Village of Solvay	Public Power - Munis & Co-ops	Anthony Modafferi	✓ Tim Bush						
Village of Westfield	Public Power - Munis & Co-ops	Jim Hamilton	✓ Tim Bush	Matthew Benesh	Jack Brown	Ken Moore			
Advantage Energy, Inc.	Other Suppliers	Kyle Storie		Blas Hernandez					
Amerada Hess Corporation	Other Suppliers	✓ Hemant Jain	Kevin Laguardia		George Braulke				
Brookfield Energy Marketing Inc.	Other Suppliers	✓ Robert Ricketts	Daniel Whyte						✓ Collins
Cinergy Capital and Trading	Other Suppliers	John Deeds	Walt Yeager						
Con Edison Energy	Other Suppliers	Ken Bekman	Ivan Kimball						

New York Independent System Operator - Committee Membership

Management Committee - Attendance September 29, 2006 - Albany, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Proxy	Guest
Con Edison Solutions	Other Suppliers	Ken Bekman	✓ Stephen Wemple						
Conectiv	Other Suppliers	Bill Fehr	John Foreman						
Constellation Energy Commodities, Inc.	Other Suppliers	Glen McCartney	✓ Dan Allegretti	Sara O'Neill					
Constellation New Energy Inc.	Other Suppliers	Michael Constantine	Sara O'Neill						
Consumer Powerline	Other Suppliers	Vinay Gupta	Mike Gordon	Ray Stirbys	Chau Sh Shen				
Coral Power, LLC	Other Suppliers	✓ Matt Picardi	Marc Overdyk	Dave French					
DC Energy	Other Suppliers	Bruce Bleiweis	Dean Wilde	Andrew Stevens	Sadao Milberg	Chris Carpenter	Matthew Tate	✓ Glenn Haake	✓ Kumar Jeev
Dyegy	Other Suppliers	✓ Barry Huddleston	Jason Cox	Kevin White					
ECONnergy	Other Suppliers	Saul Horowitz	Tom Halleran						
Energy Curtailment Specialists, Inc	Other Suppliers	✓ Marie Pieniazek	Stephen Lynch						
Energy Spectrum	Other Suppliers	Gary David	Henry Hartstein	Aron Iskowitz	Ruben Brown	Arthur Pearson			
EnerNoc	Other Suppliers	David Brewster	✓ Aaron Breidenbaugh						
Epic Merchant Energy	Other Suppliers	Mike Kinsey	✓ Erik Abend	Wade Sullivan					
Exelon Generation - Power Team	Other Suppliers	Scott Silverstein	Joe Klimaszewski	Jim Verna					
Fortistar/Lockport Energy Associates, L.P.	Other Suppliers	Roger Kelley	Tom Gesicki	Mark Younger	✓ Glenn Haake				
FPL Energy	Other Suppliers	✓ David Applebaum	Fernando DaSilva	Ron Scheirer				✓ Doreen Saia	
Galt Power	Other Suppliers	✓ Rick Mancini	Stephen Fernands						
HQ Energy Services	Other Suppliers	Michel Prevost	✓ Paul Norris	Erik Bellavance					
KeySpan Energy Services	Other Suppliers	Terrence Kain	✓ Jim D'Andrea	Edwin Kichline	James Cross	John Vaughn			
Morgan Stanley Capital Group	Other Suppliers	Patrick Murray	Karen Kochonies	Levon Kazarian	Doron Ezickson	Nikolai Markarian			
NRG Power Marketing	Other Suppliers	✓ Tim Foxen	Jim Mayhew	Lee Davis					✓ Chris O'Hara
NU / Select Energy	Other Suppliers	Gunnar Jorgensen	✓ Jim Scheiderich						
Ontario Power Generation Inc.	Other Suppliers	Barry Green	✓ Dave Barr	Ken Lacivita	Scott McArthur	David Barr	✓ Glenn Haake		
Orion Power New York	Other Suppliers		John Meyer						
PPM Energy	Other Suppliers	✓ Thresa Allen	T.H. Rawls	Tom Shields					
PP&L Energy Plus	Other Suppliers	✓ Tom Hyzinski	Joseph Langan	Sharon Weber					
PSEG Energy Resources & Trade	Other Suppliers	✓ Howard Fromer	Michael LaFalce						
Sempra Energy Trading	Other Suppliers	Dan Staines	Maria Agovino	✓ Scott Englander	Barry Trayers				
SESCO Enterprises, LLC	Other Suppliers	Mike Schubiger	Jim Thoresen						
Strategic Energy LLC	Other Suppliers	✓ Jason Barker	Jeff Knox					✓ Tairq Niazi	
TransEnergie U.S. Ltd.	Other Suppliers	Raymond Cox	Michael Jacobs						
U.S. Power Generating Co.	Other Suppliers	✓ Liam Baker	Mark Sudbey						
Williams Power Company	Other Suppliers	David Singer	Mark Lassman	Robert O'Connell					
Ace Energy Company, Inc	Non-voting	✓ Marie Pieniazek	Stephen Lynch						
ACENY	Non-voting	Carol Murphy	✓ Valerie Strauss						
Boundless Energy, L.L.C	Non-voting	John Tompkins	Brian Chernack	Chuck Gilbert					
Caitness Energy, L.L.C	Non-voting	Ross Ain	Gary Keevill	Mitchell Garber					
Customized Energy Solutions	Non-voting	✓ Rick Mancini	Stephen Fernands	Bill Schofield					
Ecogen, L.L.C	Non-voting	Tom Hagner							
Energetix, Inc.	Non-voting	Barney Farnsworth							
Fluent Energy	Non-voting	Michael Mastroianni	David Koplas	Margie Miller					
Hudson River Energy Group	Non-voting	Frank Radigan	Richard Canfield						
Hydro-Quebec TransEnergie	Non-voting	Glenn Sylvain	Mario Boucher						
NYS Department of Public Service	Non-voting	Penny Rubin	Rajendra Addepalli						✓ Drexler, Happ, Payntor
Stealth Energy	Non-voting	Gad Cohen							
The Structure Group	Non-voting	Bob Furry	Alex Lago						
Tom Halleran	Non-voting	Tom Halleran							
US Direct Energy Inc.	Non-voting	✓ Marie Pieniazek	Stephen Lynch						
William P. Short	Non-voting	William Short	Marc Schaefer	Joe DeVito	John Brodbeck	Ron Matlock	Paul Savage	Roberto Denis	
zNew Member	Non-voting								
zNew Member	Non-voting								
zNew Member	Non-voting								
zNew Member	Non-voting								
zNew Member	Non-voting	None Assigned							

NYISO and Hunton & Williams Members in Attendance:

- ✓ Ira Freilicher Hunton & Williams
- ✓ Kevin Jones Hunton & Williams
- ✓ Rich Dewey NYISO
- ✓ Rob Fernandez NYISO
- ✓ Mark Lynch NYISO

New York Independent System Operator - Committee Membership

Management Committee - Attendance September 29, 2006 - Albany, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Proxy	Guest
✓ Scott Maves	NYISO								
✓ Mollie Lampi	NYISO								
✓ Dave Lawrence	NYISO								
✓ Rana Mukerji	NYISO								
✓ Elaine Robinson	NYISO								
✓ Arvind Jaggi	NYISO								
✓ Leigh Bullock	NYISO								
✓ Ray Stalter	NYISO								
✓ Debbie Eckels	NYISO								
✓ Randy Bowers	NYISO								
✓ Ernie Cardone	NYISO								
✓ Frank Francis	NYISO								
✓ Charles Garber	NYISO								
✓ Valerie Caputo	NYISO								
✓ Kathy Whitaker	NYISO								
✓ Kristen Kranz	NYISO								
✓ Mike Calimano	NYISO								
✓ Debra Murley	NYISO								

Key:

✓ = In attendance

New York Independent System Operator

Management Committee - September 29, 2006

Motion: Motion #1

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	4.00	0.00	1	21.50	0.00	
Other Suppliers	21.5	✓	✓	21.50	13.00	1.00	6	19.96	1.54	
Transmission Owners	20.0	✓	✓	20.00	0.00	1.00	3	0.00	20.00	
End Use Consumer			✓							
Large Consumer	9.0	✓		9.00	0.00	6.00	0	0.00	10.33	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00	
Small Consumer	4.5	✓	✓	4.50	0.00	8.00	0	0.00	5.17	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	1.00	0	0.00	2.70	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	2.00	0	0.00	1.80	
Public Power			✓							
State Power Authorities	8	✓		8.00	0.00	1.00	1	0.00	8.00	
Munis and Coops	7	✓		7.00	8.00	2.00	0	5.60	1.40	
Environmental	2	✓		2.00	1.00	4.00	0	0.40	1.60	
				5	100.00	26.00	26.00	11	47.46	52.54
					100.00	Normalized to 100% :		47.46	52.54	

**New York Independent System Operator
Management Committee - September 29, 2006**

**Motion
Motion #1**

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	David Coup		y		1.00
End Use - Gov. Agency/Aggr.	The City of New York	Michael Delaney		y		1.00
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Michael Mager		y		1.00
End Use - Large Consumer	Helmsley-Spear Inc.	Mike Mager		y		1.00
End Use - Large Consumer	IBM Corporation	Michael Mager		y		1.00
End Use - Large Consumer	Occidental Chemical Corp.	Michael Mager		y		1.00
End Use - Large Consumer	Praxair Inc.	Michael Mager		y		1.00
End Use - Large Consumer	Wegmans Food Markets	Michael Mager		y		1.00
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumer	American Sugar Refining, Inc.	Mike Mager		y		1.00
End Use - Small Consumer	Association for Energy Affordability, Inc.	Mike Mager		y		1.00
End Use - Small Consumer	Beth Israel Health Care System	Tariq Nazi		y		1.00
End Use - Small Consumer	Building and Realty Institute	Tariq Nazi		y		1.00
End Use - Small Consumer	Columbia University	Tariq Nazi		y		1.00
End Use - Small Consumer	Mount Sinai Medical Center	Tariq Nazi		y		1.00
End Use - Small Consumer	New York Presbyterian Hospital	Tariq Nazi		y		1.00
End Use - Small Consumer	New York University	Tariq Nazi		y		1.00
End Use - State Agency	NY State Consumer Protection Board	Tariq Nazi		y		1.00
Generation Owners	AES NY					
Generation Owners	Astoria Energy LLC					
Generation Owners	Calpine					
Generation Owners	East Coast Power Linden Holding LLC					
Generation Owners	Edison Mission Marketing & Trading	Peter Brown		y		
Generation Owners	Entergy Nuclear Northeast	Ron Mackowiak		y	1.00	
Generation Owners	Horizon Wind Energy					
Generation Owners	Indeck Energy Services	Glenn Haake		y	1.00	
Generation Owners	KeySpan Ravenswood, LLC	Jim D'Andrea		y	1.00	
Generation Owners	Mirant New York, Inc.	Doreen Saia		y	1.00	
Generation Owners	New Athens Generating Co.					
Generation Owners	Noble Environmental Power LLC					
Generation Owners	Selkirk Cogen Partners, L.P.					
Generation Owners	TransCanada Power Marketing					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Amerada Hess Corporation					
Other Suppliers	Brookfield Energy Marketing Inc.	Robert Ricketts		y	1.00	
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Conectiv					
Other Suppliers	Constellation Energy Commodities, Inc.	Dan Allegretti		y	1.00	
Other Suppliers	Constellation New Energy Inc.		y			
Other Suppliers	Consumer Powerline					
Other Suppliers	Coral Power, LLC	Matt Picardi		y		
Other Suppliers	DC Energy	Glenn Haake		y	1.00	
Other Suppliers	Dynegy	Barry Huddleston		y	1.00	
Other Suppliers	ECONergy					
Other Suppliers	Energy Curtailment Specialists, Inc	Marie Pieniazek		y	1.00	
Other Suppliers	Energy Spectrum					
Other Suppliers	EnerNoc	Aaron Breidenbaugh		y	1.00	
Other Suppliers	Epic Merchant Energy	Erik Abend		y		
Other Suppliers	Exelon Generation - Power Team					
Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Glenn Haake		y	1.00	
Other Suppliers	FPL Energy	Doreen Saia		y	1.00	
Other Suppliers	Galt Power	Rick Mancini		y		
Other Suppliers	HO Energy Services	Paul Norris		y		
Other Suppliers	KeySpan Energy Services	Jim D'Andrea	y	y		
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers	NRG Power Marketing	Tim Foxen		y	1.00	
Other Suppliers	NU / Select Energy	Jim Scheiderich		y		
Other Suppliers	Ontario Power Generation Inc.	Dave Barr		y	1.00	
Other Suppliers	Orion Power New York					
Other Suppliers	PPM Energy	Thresa Allen		y	1.00	
Other Suppliers	PP&L Energy Plus	Tom Hyzinski		y		
Other Suppliers	PSEG Energy Resources & Trade	Howard Fromer		y	1.00	
Other Suppliers	Sempra Energy Trading					
Other Suppliers	SESCO Enterprises, LLC					
Other Suppliers	Strategic Energy LLC	Tariq Nazi		y		1.00
Other Suppliers	TransEnergy U.S. Ltd.		y			
Other Suppliers	U.S. Power Generating Co.	Liam Baker		y	1.00	
Other Suppliers	Williams Power Company					
Public Power - Authorities	Long Island Power Authority	Ken Lotterhos		y		
Public Power - Authorities	New York Power Authority	William Palazzo		y		1.00
Public Power - Environmental	American Wind Energy Association	Valerie Strauss		y	1.00	
Public Power - Environmental	Environmental Advocates	Mike Mager		y		1.00
Public Power - Environmental	Natl Resources Defense Council	Mike Mager		y		1.00
Public Power - Environmental	Pace University	Mike Mager		y		1.00
Public Power - Environmental	Scenic Hudson	Mike Mager		y		1.00
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	David Gustafson		y		1.00
Public Power - Munis & Co-ops	Lake Placid Village	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	Municipal Commission of Boonville	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	Village of Arcade	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre	Paul Pallas		y		1.00
Public Power - Munis & Co-ops	Village of Solway	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	Village of Westfield	Tim Bush		y	1.00	
Transmission Owners	Central Hudson Gas & Electric	John Watzka		y		
Transmission Owners	Consolidated Edison	Stuart Nachmias		y		
Transmission Owners	National Grid	Wes Yeomans		y		1.00
Transmission Owners	NY State Electric Gas (NYSEG)	Ray Kinney		y		
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric	Ray Kinney	y	y		

New York Independent System Operator
Management Committee - September 29, 2006

Motion: Motion #3

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	4.00	0.00	1	21.50	0.00	
Other Suppliers	21.5	✓	✓	21.50	12.00	2.00	6	18.43	3.07	
Transmission Owners	20.0	✓	✓	20.00	0.00	2.00	2	0.00	20.00	
End Use Consumer			✓							
Large Consumer	9.0	✓		9.00	0.00	6.00	0	0.00	10.33	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00	
Small Consumer	4.5	✓	✓	4.50	0.00	8.00	0	0.00	5.17	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	1.00	0	0.00	2.70	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	2.00	0	0.00	1.80	
Public Power			✓							
State Power Authorities	8	✓		8.00	0.00	2.00	0	0.00	8.00	
Munis and Coops	7	✓		7.00	0.00	2.00	8	0.00	7.00	
Environmental	2	✓		2.00	0.00	5.00	0	0.00	2.00	
				5	100.00	16.00	30.00	17	39.93	60.07
					100.00	Normalized to 100% :		39.93	60.07	

**New York Independent System Operator
Management Committee - September 29, 2006**

**Motion
Motion #3**

Sector	Organization	Representative	Affiliate	Present	For	Against
Public Power - Authorities	New York Power Authority	William Palazzo		y		1.00
Public Power - Authorities	Long Island Power Authority	Ken Lotterhos		y		1.00
Public Power - Environmental	Scenic Hudson	Mike Mager		y		1.00
Public Power - Environmental	Pace University	Mike Mager		y		1.00
Public Power - Environmental	Natl Resources Defense Council	Mike Mager		y		1.00
Public Power - Environmental	Environmental Advocates	Mike Mager		y		1.00
Public Power - Environmental	American Wind Energy Association	Valerie Strauss		y		1.00
Public Power - Munis & Co-ops	Village of Westfield	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Solway	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Rockville Centre	Paul Pallas		y		1.00
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Fairport	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Arcade	Tim Bush		y		
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Tim Bush		y		
Public Power - Munis & Co-ops	Municipal Commission of Boonville	Tim Bush		y		
Public Power - Munis & Co-ops	Lake Placid Village	Tim Bush		y		
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	David Gustafson		y		1.00
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tim Bush		y		
Generation Owners	TransCanada Power Marketing					
Generation Owners	Selkirk Cogen Partners, L.P.					
Generation Owners	Noble Environmental Power LLC					
Generation Owners	New Athens Generating Co.					
Generation Owners	Mirant New York, Inc.	Doreen Saia		y	1.00	
Generation Owners	KeySpan Ravenswood, LLC	Jim D'Andrea		y	1.00	
Generation Owners	Indeck Energy Services	Glenn Haake		y	1.00	
Generation Owners	Horizon Wind Energy					
Generation Owners	Entergy Nuclear Northeast	Ron Mackowiak		y	1.00	
Generation Owners	Edison Mission Marketing & Trading	Peter Brown		y		
Generation Owners	East Coast Power Linden Holding LLC					
Generation Owners	Calpine					
Generation Owners	Astoria Energy LLC					
Generation Owners	AES NY					
End Use - Gov. Agency/Aggr.	The City of New York	Michael Delaney		y		1.00
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	David Coup		y		1.00
End Use - Large Consumer	Wegmans Food Markets	Michael Mager		y		1.00
End Use - Large Consumer	Praxair Inc.	Michael Mager		y		1.00
End Use - Large Consumer	Occidental Chemical Corp.	Michael Mager		y		1.00
End Use - Large Consumer	IBM Corporation	Michael Mager		y		1.00
End Use - Large Consumer	Helmsley-Spear Inc.	Mike Mager		y		1.00
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Michael Mager		y		1.00
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumer	New York University	Tariq Nazi		y		1.00
End Use - Small Consumer	New York Presbyterian Hospital	Tariq Nazi		y		1.00
End Use - Small Consumer	Mount Sinai Medical Center	Tariq Nazi		y		1.00
End Use - Small Consumer	Columbia University	Tariq Nazi		y		1.00
End Use - Small Consumer	Building and Realty Institute	Tariq Nazi		y		1.00
End Use - Small Consumer	Beth Israel Health Care System	Tariq Nazi		y		1.00
End Use - Small Consumer	Association for Energy Affordability, Inc.	Mike Mager		y		1.00
End Use - Small Consumer	American Sugar Refining, Inc.	Mike Mager		y		1.00
End Use - State Agency	NY State Consumer Protection Board	Tariq Nazi		y		1.00
Other Suppliers	Williams Power Company					
Other Suppliers	U.S. Power Generating Co.	Liam Baker		y	1.00	
Other Suppliers	TransEnergy U.S. Ltd.		y			
Other Suppliers	Strategic Energy LLC	Tariq Nazi		y		1.00
Other Suppliers	SESCO Enterprises, LLC					
Other Suppliers	Sempra Energy Trading					
Other Suppliers	PSEG Energy Resources & Trade	Howard Fromer		y	1.00	
Other Suppliers	PP&L Energy Plus	Tom Hyzinski		y	1.00	
Other Suppliers	PPM Energy	Thresa Allen		y		
Other Suppliers	Orion Power New York					
Other Suppliers	Ontario Power Generation Inc.	Dave Barr		y		
Other Suppliers	NU / Select Energy	Jim Scheiderich		y		
Other Suppliers	NRG Power Marketing	Tim Foxen		y	1.00	
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers	KeySpan Energy Services	Jim D'Andrea	y	y		
Other Suppliers	HQ Energy Services	Paul Norris		y		
Other Suppliers	Galt Power	Rick Mancini		y		1.00
Other Suppliers	FPL Energy	Doreen Saia		y	1.00	
Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Glenn Haake		y	1.00	
Other Suppliers	Exelon Generation - Power Team					
Other Suppliers	Epic Merchant Energy	Erik Abend		y		
Other Suppliers	EnerNoc	Aaron Breidenbaugh		y	1.00	
Other Suppliers	Energy Spectrum					
Other Suppliers	Energy Curtailment Specialists, Inc	Marie Pieniazek		y	1.00	
Other Suppliers	ECONenergy					
Other Suppliers	Dyegy	Barry Huddleston		y	1.00	
Other Suppliers	DC Energy	Glenn Haake		y	1.00	
Other Suppliers	Coral Power, LLC	Matt Picardi		y		
Other Suppliers	Consumer Powerline					
Other Suppliers	Constellation New Energy Inc.		y			
Other Suppliers	Constellation Energy Commodities, Inc.	Dan Allegretti		y	1.00	
Other Suppliers	Conectiv					
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Brookfield Energy Marketing Inc.	Robert Ricketts		y	1.00	
Other Suppliers	Amerada Hess Corporation					
Other Suppliers	Advantage Energy, Inc.					
Transmission Owners	Rochester Gas & Electric	Ray Kinney	y	y		
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	NY State Electric Gas (NYSEG)	Ray Kinney		y		
Transmission Owners	National Grid	Wes Yeomans		y		1.00
Transmission Owners	Consolidated Edison	Stuart Nachmias		y		1.00
Transmission Owners	Central Hudson Gas & Electric	John Watzka		y		

New York Independent System Operator

Management Committee - September 29, 2006

Motion: Motion #4

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	1.00	3.00	2	5.38	16.13	
Other Suppliers	21.5	✓	✓	21.50	3.00	6.00	13	7.17	14.33	
Transmission Owners	20.0	✓	✓	20.00	2.00	0.00	2	20.00	0.00	
End Use Consumer			✓							
Large Consumer	9.0	✓		9.00	6.00	0.00	0	10.33	0.00	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00	
Small Consumer	4.5	✓	✓	4.50	8.00	0.00	0	5.17	0.00	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	1.00	0.00	0	2.70	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	2.00	0.00	0	1.80	0.00	
Public Power			✓							
State Power Authorities	8	✓		8.00	2.00	0.00	0	8.00	0.00	
Munis and Coops	7	✓		7.00	3.00	0.00	8	7.00	0.00	
Environmental	2	✓		2.00	5.00	0.00	0	2.00	0.00	
				5	100.00	33.00	9.00	25	69.54	30.46
					100.00	Normalized to 100% :		69.54	30.46	

**New York Independent System Operator
Management Committee - September 29, 2006**

**Motion
Motion #4**

Sector	Organization	Representative	Affiliate	Present	For	Against
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Amerada Hess Corporation	Hemant Jain		y		
Other Suppliers	Brookfield Energy Marketing Inc.	Robert Ricketts		y		1.00
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Connectiv					
Other Suppliers	Constellation Energy Commodities, Inc.	Dan Allegritti		y		
Other Suppliers	Constellation New Energy Inc.		y			
Other Suppliers	Consumer Powerline					
Other Suppliers	Coral Power, LLC	Matt Picardi		y		
Other Suppliers	DC Energy	Glenn Haake		y		1.00
Other Suppliers	Dynegy	Barry Huddleston		y		1.00
Other Suppliers	ECONergy					
Other Suppliers	Energy Curtailment Specialists, Inc	Marie Peniazek		y		1.00
Other Suppliers	Energy Spectrum					
Other Suppliers	EnerNoc	Aaron Breidenbaugh		y		
Other Suppliers	Epic Merchant Energy	Erik Abend		y		
Other Suppliers	Exelon Generation - Power Team					
Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Glenn Haake		y		1.00
Other Suppliers	FPL Energy	David Applebaum		y		
Other Suppliers	Galt Power	Rick Mancini		y	1.00	
Other Suppliers	HQ Energy Services	Paul Norris		y		
Other Suppliers	KeySpan Energy Services	Jim D'Andrea	y	y		
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers	NRG Power Marketing	Tim Foxen		y		
Other Suppliers	NU / Select Energy	Jim Scheiderich		y		
Other Suppliers	Ontario Power Generation Inc.	Dave Barr		y		
Other Suppliers	Orion Power New York					
Other Suppliers	PPM Energy	Thresa Allen		y		
Other Suppliers	PP&L Energy Plus	Tom Hyzinski		y		
Other Suppliers	PSEG Energy Resources & Trade	Howard Fromer		y		1.00
Other Suppliers	Sempra Energy Trading	Scott Englander		y		
Other Suppliers	SESCO Enterprises, LLC					
Other Suppliers	Strategic Energy LLC	Jason Barker		y	1.00	
Other Suppliers	TransEnergy U.S. Ltd.		y			
Other Suppliers	U.S. Power Generating Co.	Liam Baker		y	1.00	
Other Suppliers	Williams Power Company					
Generation Owners	AES NY					
Generation Owners	Astoria Energy LLC					
Generation Owners	Calpine					
Generation Owners	East Coast Power Linden Holding LLC					
Generation Owners	Edison Mission Marketing & Trading	Peter Brown		y		
Generation Owners	Entergy Nuclear Northeast	Ron Mackowiak		y		1.00
Generation Owners	Horizon Wind Energy	Patrick Doyle		y	1.00	
Generation Owners	Indeck Energy Services	Glenn Haake		y		1.00
Generation Owners	KeySpan Ravenswood, LLC	Jim D'Andrea		y		1.00
Generation Owners	Mirant New York, Inc.	Doreen Saa		y		
Generation Owners	New Athens Generating Co.					
Generation Owners	Noble Environmental Power LLC					
Generation Owners	Selkirk Cogen Partners, L.P.					
Generation Owners	TransCanada Power Marketing					
Transmission Owners	Central Hudson Gas & Electric	John Watzka		y		
Transmission Owners	Consolidated Edison	Stuart Nachmias		y	1.00	
Transmission Owners	National Grid	Wes Yeomans		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Ray Kinney		y		
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric	Ray Kinney	y	y		
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	David Coup		y	1.00	
End Use - Gov. Agency/Aggr.	The City of New York	Michael Delaney		y	1.00	
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Michael Mager		y	1.00	
End Use - Large Consumer	Helmsley-Spear Inc.	Mike Mager		y	1.00	
End Use - Large Consumer	IBM Corporation	Michael Mager		y	1.00	
End Use - Large Consumer	Occidental Chemical Corp.	Michael Mager		y	1.00	
End Use - Large Consumer	Praxair Inc.	Michael Mager		y	1.00	
End Use - Large Consumer	Wegmans Food Markets	Michael Mager		y	1.00	
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumer	American Sugar Refining, Inc.	Mike Mager		y	1.00	
End Use - Small Consumer	Association for Energy Affordability, Inc.	Mike Mager		y	1.00	
End Use - Small Consumer	Beth Israel Health Care System	Mike Mager		y	1.00	
End Use - Small Consumer	Building and Realty Institute	Tariq Niazi		y	1.00	
End Use - Small Consumer	Columbia University	Mike Mager		y	1.00	
End Use - Small Consumer	Mount Sinai Medical Center	Mike Mager		y	1.00	
End Use - Small Consumer	New York Presbyterian Hospital	Mike Mager		y	1.00	
End Use - Small Consumer	New York University	Mike Mager		y	1.00	
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y	1.00	
Public Power - Authorities	Long Island Power Authority	Ken Lotterhos		y	1.00	
Public Power - Authorities	New York Power Authority	William Palazzo		y	1.00	
Public Power - Environmental	American Wind Energy Association	Valerie Strauss		y	1.00	
Public Power - Environmental	Environmental Advocates	Mike Mager		y	1.00	
Public Power - Environmental	Natl Resources Defense Council	Mike Mager		y	1.00	
Public Power - Environmental	Pace University	Mike Mager		y	1.00	
Public Power - Environmental	Scenic Hudson	Mike Mager		y	1.00	
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tim Bush		y		
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	David Gustafson		y	1.00	
Public Power - Munis & Co-ops	Lake Placid Village	Tim Bush		y		
Public Power - Munis & Co-ops	Municipal Commission of Boonville	Tim Bush		y		
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Arcade	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Fairport	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Freeport	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Rockville Centre	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	Village of Solway	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Westfield	Tim Bush		y		

New York Independent System Operator
Management Committee - September 29, 2006

Motion: [Motion #4a](#)

Result: [Motion Failed](#)

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	2.00	0.00	4	21.50	0.00	
Other Suppliers	21.5	✓	✓	21.50	8.00	1.00	13	19.11	2.39	
Transmission Owners	20.0	✓	✓	20.00	0.00	2.00	2	0.00	20.00	
End Use Consumer			✓							
Large Consumer	9.0	✓		9.00	0.00	6.00	0	0.00	10.33	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00	
Small Consumer	4.5	✓	✓	4.50	0.00	8.00	0	0.00	5.17	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	1.00	0	0.00	2.70	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	2.00	0	0.00	1.80	
Public Power			✓							
State Power Authorities	8	✓		8.00	0.00	2.00	0	0.00	8.00	
Munis and Coops	7	✓		7.00	0.00	1.00	10	0.00	7.00	
Environmental	2	✓		2.00	0.00	5.00	0	0.00	2.00	
				5	100.00	10.00	28.00	29	40.61	59.39
					100.00	Normalized to 100% :		40.61	59.39	

**New York Independent System Operator
Management Committee - September 29, 2006**

**Motion
Motion #4a**

Sector	Organization	Representative	Affiliate	Present	For	Against
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Amerada Hess Corporation	Hemant Jain		y		
Other Suppliers	Brookfield Energy Marketing Inc.	Robert Ricketts		y	1.00	
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Conectiv					
Other Suppliers	Constellation Energy Commodities, Inc.	Dan Allegritti		y	1.00	
Other Suppliers	Constellation New Energy Inc.		y			
Other Suppliers	Consumer Powerline					
Other Suppliers	Coral Power, LLC	Matt Picardi		y		
Other Suppliers	DC Energy	Glenn Haake		y	1.00	
Other Suppliers	Dynegy	Barry Huddleston		y	1.00	
Other Suppliers	ECONergy					
Other Suppliers	Energy Curtailment Specialists, Inc	Marie Peniazek		y	1.00	
Other Suppliers	Energy Spectrum					
Other Suppliers	EnerNoc	Aaron Breidenbaugh		y		
Other Suppliers	Epic Merchant Energy	Erik Abend		y		
Other Suppliers	Exelon Generation - Power Team					
Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Glenn Haake		y	1.00	
Other Suppliers	FPL Energy	David Applebaum		y	1.00	
Other Suppliers	Galt Power	Rick Mancini		y		1.00
Other Suppliers	HQ Energy Services	Paul Norris		y		
Other Suppliers	KeySpan Energy Services	Jim D'Andrea	y	y		
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers	NRG Power Marketing	Tim Foxen		y		
Other Suppliers	NU / Select Energy	Jim Scheiderich		y		
Other Suppliers	Ontario Power Generation Inc.	Dave Barr		y		
Other Suppliers	Orion Power New York					
Other Suppliers	PPM Energy	Thresa Allen		y		
Other Suppliers	PP&L Energy Plus	Tom Hyzinski		y		
Other Suppliers	PSEG Energy Resources & Trade	Howard Fromer		y	1.00	
Other Suppliers	Sempra Energy Trading	Scott Englander		y		
Other Suppliers	SESCO Enterprises, LLC					
Other Suppliers	Strategic Energy LLC	Jason Barker		y		
Other Suppliers	TransEnergy U.S. Ltd.		y			
Other Suppliers	U.S. Power Generating Co.	Liam Baker		y		
Other Suppliers	Williams Power Company					
Generation Owners	AES NY					
Generation Owners	Astoria Energy LLC					
Generation Owners	Calpine					
Generation Owners	East Coast Power Linden Holding LLC					
Generation Owners	Edison Mission Marketing & Trading	Peter Brown		y		
Generation Owners	Entergy Nuclear Northeast	Ron Mackowiak		y		
Generation Owners	Horizon Wind Energy	Patrick Doyle		y		
Generation Owners	Indeck Energy Services	Glenn Haake		y	1.00	
Generation Owners	KeySpan Ravenswood, LLC	Jim D'Andrea		y		
Generation Owners	Mirant New York, Inc.	Doreen Saa		y	1.00	
Generation Owners	New Athens Generating Co.					
Generation Owners	Noble Environmental Power LLC					
Generation Owners	Selkirk Cogen Partners, L.P.					
Generation Owners	TransCanada Power Marketing					
Transmission Owners	Central Hudson Gas & Electric	John Watzka		y		
Transmission Owners	Consolidated Edison	Stuart Nachmias		y		1.00
Transmission Owners	National Grid	Wes Yeomans		y		1.00
Transmission Owners	NY State Electric Gas (NYSEG)	Ray Kinney		y		
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric	Ray Kinney	y	y		
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	David Coup		y		1.00
End Use - Gov. Agency/Aggr.	The City of New York	Michael Delaney		y		1.00
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Michael Mager		y		1.00
End Use - Large Consumer	Helmsley-Spear Inc.	Mike Mager		y		1.00
End Use - Large Consumer	IBM Corporation	Michael Mager		y		1.00
End Use - Large Consumer	Occidental Chemical Corp.	Michael Mager		y		1.00
End Use - Large Consumer	Praxair Inc.	Michael Mager		y		1.00
End Use - Large Consumer	Wegmans Food Markets	Michael Mager		y		1.00
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumer	American Sugar Refining, Inc.	Mike Mager		y		1.00
End Use - Small Consumer	Association for Energy Affordability, Inc.	Mike Mager		y		1.00
End Use - Small Consumer	Beth Israel Health Care System	Mike Mager		y		1.00
End Use - Small Consumer	Building and Realty Institute	Tariq Niazi		y		1.00
End Use - Small Consumer	Columbia University	Mike Mager		y		1.00
End Use - Small Consumer	Mount Sinai Medical Center	Mike Mager		y		1.00
End Use - Small Consumer	New York Presbyterian Hospital	Mike Mager		y		1.00
End Use - Small Consumer	New York University	Mike Mager		y		1.00
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		1.00
Public Power - Authorities	Long Island Power Authority	Ken Lotterhos		y		1.00
Public Power - Authorities	New York Power Authority	William Palazzo		y		1.00
Public Power - Environmental	American Wind Energy Association	Valerie Strauss		y		1.00
Public Power - Environmental	Environmental Advocates	Mike Mager		y		1.00
Public Power - Environmental	Natl Resources Defense Council	Mike Mager		y		1.00
Public Power - Environmental	Pace University	Mike Mager		y		1.00
Public Power - Environmental	Scenic Hudson	Mike Mager		y		1.00
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tim Bush		y		
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	David Gustafson		y		
Public Power - Munis & Co-ops	Lake Placid Village	Tim Bush		y		
Public Power - Munis & Co-ops	Municipal Commission of Boonville	Tim Bush		y		
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Arcade	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Fairport	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Freeport	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Rockville Centre	Paul Pallas		y		
Public Power - Munis & Co-ops	Village of Solway	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Westfield	Tim Bush		y		

**New York Independent System Operator
Management Committee - September 29, 2006**

Motion: Motion #5

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	5.00	1.00	0	17.92	3.58	
Other Suppliers	21.5	✓	✓	21.50	14.00	1.00	7	20.07	1.43	
Transmission Owners	20.0	✓	✓	20.00	1.00	2.00	1	6.67	13.33	
End Use Consumer			✓							
Large Consumer	9.0	✓		9.00	0.00	6.00	0	0.00	10.33	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00	
Small Consumer	4.5	✓	✓	4.50	0.00	8.00	0	0.00	5.17	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	1.00	0	0.00	2.70	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	2.00	0	0.00	1.80	
Public Power			✓							
State Power Authorities	8	✓		8.00	0.00	2.00	0	0.00	8.00	
Munis and Coops	7	✓		7.00	1.00	8.00	2	0.78	6.22	
Environmental	2	✓		2.00	0.00	4.00	1	0.00	2.00	
				5	100.00	21.00	35.00	11	45.43	54.57
					100.00	Normalized to 100% :		45.43	54.57	

**New York Independent System Operator
Management Committee - September 29, 2006**

**Motion
Motion #5**

Sector	Organization	Representative	Affiliate	Present	For	Against
Transmission Owners	Central Hudson Gas & Electric	John Watzka		y		
Transmission Owners	Consolidated Edison	Stuart Nachmias		y		1.00
Transmission Owners	National Grid	Wes Yeomans		y		1.00
Transmission Owners	NY State Electric Gas (NYSEG)	Ray Kinney		y	1.00	
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric	Ray Kinney	y	y		
Generation Owners	AES NY					
Generation Owners	Astoria Energy LLC					
Generation Owners	Calpine					
Generation Owners	East Coast Power Linden Holding LLC					
Generation Owners	Edison Mission Marketing & Trading	Peter Brown		y	1.00	
Generation Owners	Entergy Nuclear Northeast	Ron Mackowski		y	1.00	
Generation Owners	Horizon Wind Energy	Patrick Doyle		y		1.00
Generation Owners	Indeck Energy Services	Glenn Haake		y	1.00	
Generation Owners	KeySpan Ravenswood, LLC	Jim D'Andrea		y	1.00	
Generation Owners	Mirant New York, Inc.	Doreen Saia		y	1.00	
Generation Owners	New Athens Generating Co.					
Generation Owners	Noble Environmental Power LLC					
Generation Owners	Selkirk Cogen Partners, L.P.					
Generation Owners	TransCanada Power Marketing					
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	David Coup		y		1.00
End Use - Gov. Agency/Aggr.	The City of New York	Michael Delaney		y		1.00
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Michael Mager		y		1.00
End Use - Large Consumer	Helmsley-Spear Inc.	Mike Mager		y		1.00
End Use - Large Consumer	IBM Corporation	Michael Mager		y		1.00
End Use - Large Consumer	Occidental Chemical Corp.	Michael Mager		y		1.00
End Use - Large Consumer	Praxair Inc.	Michael Mager		y		1.00
End Use - Large Consumer	Wegmans Food Markets	Michael Mager		y		1.00
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumer	American Sugar Refining, Inc.	Mike Mager		y		1.00
End Use - Small Consumer	Association for Energy Affordability, Inc.	Mike Mager		y		1.00
End Use - Small Consumer	Beth Israel Health Care System	Mike Mager		y		1.00
End Use - Small Consumer	Building and Realty Institute	Tariq Niazi		y		1.00
End Use - Small Consumer	Columbia University	Mike Mager		y		1.00
End Use - Small Consumer	Mount Sinai Medical Center	Mike Mager		y		1.00
End Use - Small Consumer	New York Presbyterian Hospital	Mike Mager		y		1.00
End Use - Small Consumer	New York University	Mike Mager		y		1.00
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		1.00
Public Power - Authorities	Long Island Power Authority	Ken Lotterhos		y		1.00
Public Power - Authorities	New York Power Authority	William Palazzo		y		1.00
Public Power - Environmental	American Wind Energy Association	Valerie Strauss		y		
Public Power - Environmental	Environmental Advocates	Mike Mager		y		1.00
Public Power - Environmental	Natl Resources Defense Council	Mike Mager		y		1.00
Public Power - Environmental	Pace University	Mike Mager		y		1.00
Public Power - Environmental	Scenic Hudson	Mike Mager		y		1.00
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tim Bush		y		1.00
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	David Gustafson		y		
Public Power - Munis & Co-ops	Lake Placid Village	Tim Bush		y		1.00
Public Power - Munis & Co-ops	Municipal Commission of Boonville	Tim Bush		y		1.00
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Tim Bush		y		1.00
Public Power - Munis & Co-ops	Village of Arcade	Tim Bush		y		1.00
Public Power - Munis & Co-ops	Village of Fairport	Tim Bush		y		1.00
Public Power - Munis & Co-ops	Village of Freeport	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Rockville Centre	Paul Pallas		y		
Public Power - Munis & Co-ops	Village of Solway	Tim Bush		y		1.00
Public Power - Munis & Co-ops	Village of Westfield	Tim Bush		y		1.00
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Amerada Hess Corporation	Hemant Jain		y		
Other Suppliers	Brookfield Energy Marketing Inc.	Robert Ricketts		y	1.00	
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Conectiv					
Other Suppliers	Constellation Energy Commodities, Inc.	Dan Allegretti		y	1.00	
Other Suppliers	Constellation New Energy, Inc.		y			
Other Suppliers	Consumer Powerline					
Other Suppliers	Coral Power, LLC	Matt Picardi		y	1.00	
Other Suppliers	DC Energy	Glenn Haake		y	1.00	
Other Suppliers	Dynegy	Barry Huddleston		y	1.00	
Other Suppliers	ECONergy					
Other Suppliers	Energy Curtailment Specialists, Inc	Marie Pieniazek		y	1.00	
Other Suppliers	Energy Spectrum					
Other Suppliers	EnerNoc	Aaron Breidenbaugh		y	1.00	
Other Suppliers	Epic Merchant Energy	Erik Abend		y	1.00	
Other Suppliers	Exelon Generation - Power Team					
Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Glenn Haake		y	1.00	
Other Suppliers	FPL Energy	David Applebaum		y	1.00	
Other Suppliers	Galt Power	Rick Mancini		y		1.00
Other Suppliers	HO Energy Services	Paul Norris		y		
Other Suppliers	KeySpan Energy Services	Jim D'Andrea	y	y		
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers	NRG Power Marketing	Tim Foxen		y	1.00	
Other Suppliers	NU / Select Energy	Jim Scheiderich		y		
Other Suppliers	Ontario Power Generation Inc.	Dave Barr		y	1.00	
Other Suppliers	Orion Power New York					
Other Suppliers	PPM Energy	Thresa Allen		y		
Other Suppliers	PP&L Energy Plus	Tom Hyzinski		y		
Other Suppliers	PSEG Energy Resources & Trade	Howard Fromer		y	1.00	
Other Suppliers	Sempra Energy Trading	Scott Englander		y		
Other Suppliers	SESCO Enterprises, LLC					
Other Suppliers	Strategic Energy LLC	Jason Barker		y		
Other Suppliers	TransEnergy U.S. Ltd.		y			
Other Suppliers	U.S. Power Generating Co.	Liam Baker		y	1.00	
Other Suppliers	Williams Power Company					

New York Independent System Operator

Management Committee - September 29, 2006

Motion: Motion #6

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	3.00	0.00	3	21.50	0.00	
Other Suppliers	21.5	✓	✓	21.50	6.00	2.00	14	16.13	5.38	
Transmission Owners	20.0	✓	✓	20.00	0.00	2.00	2	0.00	20.00	
End Use Consumer			✓							
Large Consumer	9.0	✓		9.00	0.00	6.00	0	0.00	10.33	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00	
Small Consumer	4.5	✓	✓	4.50	0.00	8.00	0	0.00	5.17	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	1.00	0	0.00	2.70	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	2.00	0	0.00	1.80	
Public Power			✓							
State Power Authorities	8	✓		8.00	0.00	2.00	0	0.00	8.00	
Munis and Coops	7	✓		7.00	0.00	3.00	8	0.00	7.00	
Environmental	2	✓		2.00	0.00	5.00	0	0.00	2.00	
				5	100.00	9.00	31.00	27	37.63	62.38
					100.00	Normalized to 100% :		37.63	62.38	

**New York Independent System Operator
Management Committee - September 29, 2006**

**Motion
Motion #6**

Sector	Organization	Representative	Affiliate	Present	For	Against
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Amerada Hess Corporation	Hemant Jain		y		
Other Suppliers	Brookfield Energy Marketing Inc.	Robert Ricketts		y	1.00	
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Connectiv					
Other Suppliers	Constellation Energy Commodities, Inc.	Dan Allegritti		y		
Other Suppliers	Constellation New Energy Inc.		y			
Other Suppliers	Consumer Powerline					
Other Suppliers	Coral Power, LLC	Matt Picardi		y		
Other Suppliers	DC Energy	Glenn Haake		y	1.00	
Other Suppliers	Dynegy	Barry Huddleston		y	1.00	
Other Suppliers	ECONergy					
Other Suppliers	Energy Curtailment Specialists, Inc	Marie Peniazek		y		1.00
Other Suppliers	Energy Spectrum					
Other Suppliers	EnerNoc	Aaron Breidenbaugh		y		
Other Suppliers	Epic Merchant Energy	Erik Abend		y		
Other Suppliers	Exelon Generation - Power Team					
Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Glenn Haake		y	1.00	
Other Suppliers	FPL Energy	David Applebaum		y		
Other Suppliers	Galt Power	Rick Mancini		y		1.00
Other Suppliers	HQ Energy Services	Paul Norris		y		
Other Suppliers	KeySpan Energy Services	Jim D'Andrea	y	y		
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers	NRG Power Marketing	Tim Foxen		y	1.00	
Other Suppliers	NU / Select Energy	Jim Scheiderich		y		
Other Suppliers	Ontario Power Generation Inc.	Dave Barr		y		
Other Suppliers	Orion Power New York					
Other Suppliers	PPM Energy	Thresa Allen		y		
Other Suppliers	PP&L Energy Plus	Tom Hyzinski		y		
Other Suppliers	PSEG Energy Resources & Trade	Howard Fromer		y	1.00	
Other Suppliers	Sempra Energy Trading	Scott Englander		y		
Other Suppliers	SESCO Enterprises, LLC					
Other Suppliers	Strategic Energy LLC	Jason Barker		y		
Other Suppliers	TransEnergy U.S. Ltd.		y			
Other Suppliers	U.S. Power Generating Co.	Liam Baker		y		
Other Suppliers	Williams Power Company					
Generation Owners	AES NY					
Generation Owners	Astoria Energy LLC					
Generation Owners	Calpine					
Generation Owners	East Coast Power Linden Holding LLC					
Generation Owners	Edison Mission Marketing & Trading	Peter Brown		y		
Generation Owners	Entergy Nuclear Northeast	Ron Mackowiak		y	1.00	
Generation Owners	Horizon Wind Energy	Patrick Doyle		y		
Generation Owners	Indeck Energy Services	Glenn Haake		y	1.00	
Generation Owners	KeySpan Ravenswood, LLC	Jim D'Andrea		y	1.00	
Generation Owners	Mirant New York, Inc.	Doreen Saa		y		
Generation Owners	New Athens Generating Co.					
Generation Owners	Noble Environmental Power LLC					
Generation Owners	Selkirk Cogen Partners, L.P.					
Generation Owners	TransCanada Power Marketing					
Transmission Owners	Central Hudson Gas & Electric	John Watzka		y		
Transmission Owners	Consolidated Edison	Stuart Nachmias		y		1.00
Transmission Owners	National Grid	Wes Yeomans		y		1.00
Transmission Owners	NY State Electric Gas (NYSEG)	Ray Kinney		y		
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric	Ray Kinney	y	y		
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	David Coup		y		1.00
End Use - Gov. Agency/Aggr.	The City of New York	Michael Delaney		y		1.00
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Michael Mager		y		1.00
End Use - Large Consumer	Helmsley-Spear Inc.	Mike Mager		y		1.00
End Use - Large Consumer	IBM Corporation	Michael Mager		y		1.00
End Use - Large Consumer	Occidental Chemical Corp.	Michael Mager		y		1.00
End Use - Large Consumer	Praxair Inc.	Michael Mager		y		1.00
End Use - Large Consumer	Wegmans Food Markets	Michael Mager		y		1.00
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumer	American Sugar Refining, Inc.	Mike Mager		y		1.00
End Use - Small Consumer	Association for Energy Affordability, Inc.	Mike Mager		y		1.00
End Use - Small Consumer	Beth Israel Health Care System	Mike Mager		y		1.00
End Use - Small Consumer	Building and Realty Institute	Tariq Niazi		y		1.00
End Use - Small Consumer	Columbia University	Mike Mager		y		1.00
End Use - Small Consumer	Mount Sinai Medical Center	Mike Mager		y		1.00
End Use - Small Consumer	New York Presbyterian Hospital	Mike Mager		y		1.00
End Use - Small Consumer	New York University	Mike Mager		y		1.00
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		1.00
Public Power - Authorities	Long Island Power Authority	Ken Lotterhos		y		1.00
Public Power - Authorities	New York Power Authority	William Palazzo		y		1.00
Public Power - Environmental	American Wind Energy Association	Valerie Strauss		y		1.00
Public Power - Environmental	Environmental Advocates	Mike Mager		y		1.00
Public Power - Environmental	Natl Resources Defense Council	Mike Mager		y		1.00
Public Power - Environmental	Pace University	Mike Mager		y		1.00
Public Power - Environmental	Scenic Hudson	Mike Mager		y		1.00
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tim Bush		y		
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	David Gustafson		y		1.00
Public Power - Munis & Co-ops	Lake Placid Village	Tim Bush		y		
Public Power - Munis & Co-ops	Municipal Commission of Boonville	Tim Bush		y		
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Arcade	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Fairport	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Freeport	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Rockville Centre	Paul Pallas		y		1.00
Public Power - Munis & Co-ops	Village of Solway	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Westfield	Tim Bush		y		

New York Independent System Operator
Management Committee - September 29, 2006

Motion: [Motion #7](#)

Result: [Motion Failed](#)

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	2.00	0.00	4	21.50	0.00	
Other Suppliers	21.5	✓	✓	21.50	5.00	3.00	14	13.44	8.06	
Transmission Owners	20.0	✓	✓	20.00	0.00	2.00	2	0.00	20.00	
End Use Consumer			✓							
Large Consumer	9.0	✓		9.00	0.00	6.00	0	0.00	10.33	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00	
Small Consumer	4.5	✓	✓	4.50	0.00	8.00	0	0.00	5.17	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	1.00	0	0.00	2.70	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	2.00	0	0.00	1.80	
Public Power			✓							
State Power Authorities	8	✓		8.00	0.00	2.00	0	0.00	8.00	
Munis and Coops	7	✓		7.00	0.00	3.00	8	0.00	7.00	
Environmental	2	✓		2.00	0.00	5.00	0	0.00	2.00	
				5	100.00	7.00	32.00	28	34.94	65.06
					100.00	Normalized to 100% :			34.94	65.06

**New York Independent System Operator
Management Committee - September 29, 2006**

**Motion
Motion #7**

Sector	Organization	Representative	Affiliate	Present	For	Against
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Amerada Hess Corporation	Hemant Jain		y		
Other Suppliers	Brookfield Energy Marketing Inc.	Robert Ricketts		y	1.00	
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Connectiv					
Other Suppliers	Constellation Energy Commodities, Inc.	Dan Allegritti		y		
Other Suppliers	Constellation New Energy Inc.		y			
Other Suppliers	Consumer Powerline					
Other Suppliers	Coral Power, LLC	Matt Picardi		y		
Other Suppliers	DC Energy	Glenn Haake		y	1.00	
Other Suppliers	Dynegy	Barry Huddleston		y		
Other Suppliers	ECONergy					
Other Suppliers	Energy Curtailment Specialists, Inc	Marie Peniazek		y		1.00
Other Suppliers	Energy Spectrum					
Other Suppliers	EnerNoc	Aaron Breidenbaugh		y		
Other Suppliers	Epic Merchant Energy	Erik Abend		y		
Other Suppliers	Exelon Generation - Power Team					
Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Glenn Haake		y	1.00	
Other Suppliers	FPL Energy	David Applebaum		y		
Other Suppliers	Galt Power	Rick Mancini		y		1.00
Other Suppliers	HQ Energy Services	Paul Norris		y		
Other Suppliers	KeySpan Energy Services	Jim D'Andrea	y	y		
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers	NRG Power Marketing	Tim Foxen		y	1.00	
Other Suppliers	NU / Select Energy	Jim Scheiderich		y		
Other Suppliers	Ontario Power Generation Inc.	Dave Barr		y		
Other Suppliers	Orion Power New York					
Other Suppliers	PPM Energy	Thresa Allen		y		
Other Suppliers	PP&L Energy Plus	Tom Hyzinski		y		
Other Suppliers	PSEG Energy Resources & Trade	Howard Fromer		y	1.00	
Other Suppliers	Sempra Energy Trading	Scott Englander		y		
Other Suppliers	SESCO Enterprises, LLC					
Other Suppliers	Strategic Energy LLC	Jason Barker		y		1.00
Other Suppliers	TransEnergy U.S. Ltd.		y			
Other Suppliers	U.S. Power Generating Co.	Liam Baker		y		
Other Suppliers	Williams Power Company					
Generation Owners	AES NY					
Generation Owners	Astoria Energy LLC					
Generation Owners	Calpine					
Generation Owners	East Coast Power Linden Holding LLC					
Generation Owners	Edison Mission Marketing & Trading	Peter Brown		y		
Generation Owners	Entergy Nuclear Northeast	Ron Mackowiak		y		
Generation Owners	Horizon Wind Energy	Patrick Doyle		y		
Generation Owners	Indeck Energy Services	Glenn Haake		y	1.00	
Generation Owners	KeySpan Ravenswood, LLC	Jim D'Andrea		y	1.00	
Generation Owners	Mirant New York, Inc.	Doreen Saa		y		
Generation Owners	New Athens Generating Co.					
Generation Owners	Noble Environmental Power LLC					
Generation Owners	Selkirk Cogen Partners, L.P.					
Generation Owners	TransCanada Power Marketing					
Transmission Owners	Central Hudson Gas & Electric	John Watzka		y		
Transmission Owners	Consolidated Edison	Stuart Nachmias		y		1.00
Transmission Owners	National Grid	Wes Yeomans		y		1.00
Transmission Owners	NY State Electric Gas (NYSEG)	Ray Kinney		y		
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric	Ray Kinney	y	y		
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	David Coup		y		1.00
End Use - Gov. Agency/Aggr.	The City of New York	Michael Delaney		y		1.00
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Michael Mager		y		1.00
End Use - Large Consumer	Helmsley-Spear Inc.	Mike Mager		y		1.00
End Use - Large Consumer	IBM Corporation	Michael Mager		y		1.00
End Use - Large Consumer	Occidental Chemical Corp.	Michael Mager		y		1.00
End Use - Large Consumer	Praxair Inc.	Michael Mager		y		1.00
End Use - Large Consumer	Wegmans Food Markets	Michael Mager		y		1.00
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumer	American Sugar Refining, Inc.	Mike Mager		y		1.00
End Use - Small Consumer	Association for Energy Affordability, Inc.	Mike Mager		y		1.00
End Use - Small Consumer	Beth Israel Health Care System	Mike Mager		y		1.00
End Use - Small Consumer	Building and Realty Institute	Tariq Niazi		y		1.00
End Use - Small Consumer	Columbia University	Mike Mager		y		1.00
End Use - Small Consumer	Mount Sinai Medical Center	Mike Mager		y		1.00
End Use - Small Consumer	New York Presbyterian Hospital	Mike Mager		y		1.00
End Use - Small Consumer	New York University	Mike Mager		y		1.00
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		1.00
Public Power - Authorities	Long Island Power Authority	Ken Lotterhos		y		1.00
Public Power - Authorities	New York Power Authority	William Palazzo		y		1.00
Public Power - Environmental	American Wind Energy Association	Valerie Strauss		y		1.00
Public Power - Environmental	Environmental Advocates	Mike Mager		y		1.00
Public Power - Environmental	Natl Resources Defense Council	Mike Mager		y		1.00
Public Power - Environmental	Pace University	Mike Mager		y		1.00
Public Power - Environmental	Scenic Hudson	Mike Mager		y		1.00
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tim Bush		y		
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	David Gustafson		y		1.00
Public Power - Munis & Co-ops	Lake Placid Village	Tim Bush		y		
Public Power - Munis & Co-ops	Municipal Commission of Boonville	Tim Bush		y		
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Arcade	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Fairport	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Freeport	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Rockville Centre	Paul Pallas		y		1.00
Public Power - Munis & Co-ops	Village of Solway	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Westfield	Tim Bush		y		