

August 1, 2005

Magalie R. Salas, Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

> Re: Sixth Biweekly Informational Report of the New York Independent System Operator, Inc. Addressing Price Corrections and Software Corrections; Docket No. ER04-230-009

Dear Secretary Salas:

On May 9, 2005 the Commission issued an Order in the above docket granting two temporary revisions to the Temporary Extraordinary Procedures ("TEP") contained in Attachment E to the New York Independent System Operator Inc.'s ("NYISO's") Market Services Tariff and Attachment Q to the NYISO's Open Access Transmission Tariff ("OATT"). In its Order, the Commission required the NYISO to "file biweekly reports with the Commission, for informational purposes only, on the use of the TEP and on both the status of the software corrections and the status of testing the adequacy of price determinations." This is the NYISO's sixth biweekly informational report; it updates the month of June with a revised chart reflecting two additional hours of price corrections that occurred on June 10 and covers the period from July 1 through July 29, 2005.

Use of the TEP

As the attached Price Correction and Reservation Summary chart graphically indicates, the NYISO reserved prices for 136 hours from July 1 through July 29 2005. The NYISO corrected prices in 58 hours from July 1 through July 18.

Testing of Adequacy of Price Determinations

For the period July 1 through July 18, 2005 the NYISO has fully complied with the tenday price correction posting deadline authorized by the Commission. Due to corrections associated with the Out-of-Merit ("OOM") software issue, price corrections for seven of the eighteen days required more than five days to post.

The Price Correction and Reservation Summary charts were prepared on July 29, 2005. The charts reflect price reservation activity through July 29 and price correction activity through July 18. Price corrections are also complete for July 23, 24 and 26.

Status of Software Corrections

The NYISO has identified a new software issue:

There is an issue that infrequently arises in the NYISO's Real-Time Dispatch software relating to generator unit operating status that can result in the need for price corrections. A fix for this issue is expected to be deployed next week. The NYISO will update the Commission on the status of this issue in its next Biweekly Informational Report.

Next week the NYISO expects to deploy a fix for the OOM combustion turbine price setting issue it identified in the NYISO's Fourth Biweekly Informational Price Correction Report that was filed on July 6, 2005. In addition, the NYISO continues to work to solve the remaining outstanding software problems it identified in its prior informational reports.

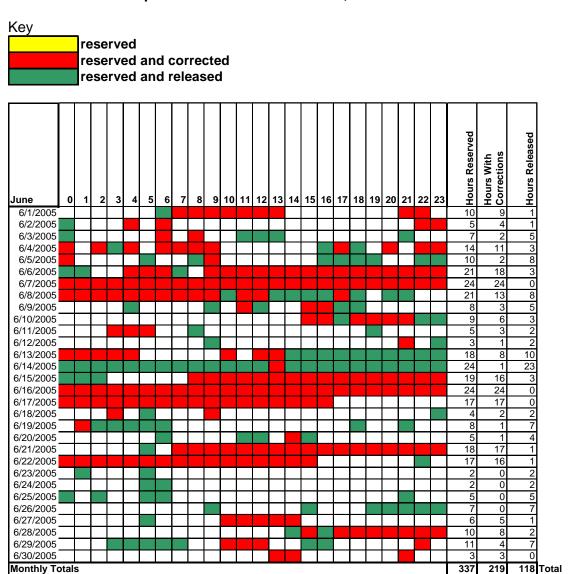
Please contact either of the undersigned if you have questions regarding this letter or the attached charts.

Respectfully submitted,

/s/ Alex M. Schnell

Mollie Lampi, Assistant General Counsel Alex M. Schnell New York Independent System Operator, Inc.

cc: Daniel L. Larcamp Anna V. Cochrane Connie N. Caldwell Michael A. Bardee Revised Price Correction and Reservation Summary Chart for June 2005 reflecting two additional hours of price corrections on June 10, 2005.



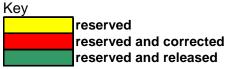
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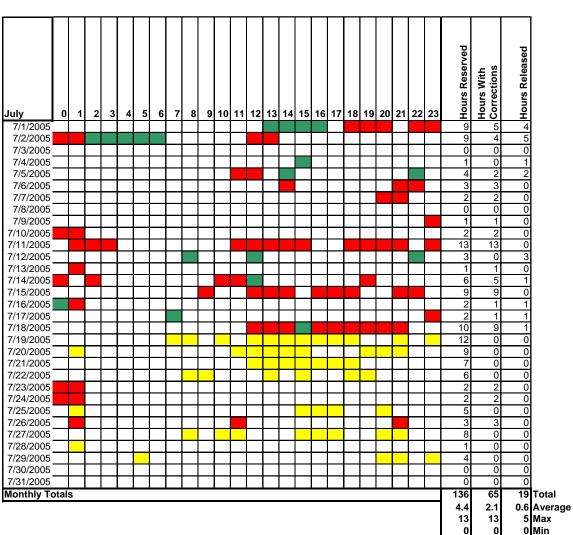
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Price Correction and Reservation Summary July 1 through July 29, 2005 (prepared on July 29, 2005)





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Certificate of Service

I hereby certify that I have this day electronically served the foregoing document upon each person designated on the official service lists compiled by the Secretary in this proceeding in accordance with the requirements of Rule 2010 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.2010.

Dated at Albany, New York this 1st day of August, 2005.

/s/ Alex M. Schnell

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