

## Spring 2004 TCC Auction - Existing Transmission Capacity for Native Load Nominations

### ETCNL - Attachment M Table 2

	Holder of ETCNL	Name of Set of ETCNL	Point of Injection	Point of Withdrawal	Transmission Capacity (MW)	ETCNL Reduction to ensure feasibility	ETCNL Reservation (5%) Based on Total ETCNL Capacity	TO Nominations of ETCNL Reservations
1	Con Edison	Native Load-Bowline	Bowline	Millwood Zone	33		1	1
2	Con Edison	Native Load-Bowline	Bowline	Dunwoodie Zone	184		9	9
3	Con Edison	Native Load-Bowline	Bowline	NYC Zone	584	135	29	29
4	Con Edison	Native Load- HQ	Pleasant Valley	Millwood Zone	16		0	
5	Con Edison	Native Load- HQ	Pleasant Valley	Dunwoodie Zone	92		4	4
6	Con Edison	Native Load- HQ	Pleasant Valley	NYCZone	292	53	14	14
7	Con Edison	Native Load - Gilboa	Pleasant Valley	Millwood Zone	5		0	
8	Con Edison	Native Load - Gilboa	Pleasant Valley	Dunwoodie Zone	29		1	1
9	Con Edison	Native Load - Gilboa	Pleasant Valley	NYC Zone	91	17	4	4
10	Con Edison	Native Load - Roseton	Roseton-#1	Millwood Zone	19		0	
11	Con Edison	Native Load - Roseton	Roseton-#1	Dunwoodie Zone	110		5	5
12	Con Edison	Native Load - Roseton	Roseton-#1	NYC Zone	351	102	17	17
13	Con Edison	Native Load - Corinth	Pleasant Valley	Millwood Zone	5		0	
14	Con Edison	Native Load - Corinth	Pleasant Valley	Dunwoodie Zone	31		1	1
15	Con Edison	Native Load - Corinth	Pleasant Valley	NYC Zone	98	18	4	4
16	Con Edison	Native Load - Sithe	Pleasant Valley	Millwood Zone	34		1	1
17	Con Edison	Native Load - Sithe	Pleasant Valley	Dunwoodie Zone	192		9	9
18	Con Edison	Native Load - Sithe	Pleasant Valley	NYC Zone	611	112	30	30
19	Con Edison	Native Load - Selkirk	Pleasant Valley	Millwood Zone	11		0	
20	Con Edison	Native Load - Selkirk	Pleasant Valley	Dunwoodie Zone	61		3	3
21	Con Edison	Native Load - Selkirk	Pleasant Valley	NYC Zone	193	35	9	9
22	Con Edison	Native Load - IP2	Indian Pt 2	Dunwoodie Zone	214		10	10
23	Con Edison	Native Load - IP2	Indian Pt 2	NYC Zone	679	156	33	33
24	Con Edison	Native Load - IP3	Indian Pt 3	Dunwoodie Zone	26		1	1
25	Con Edison	Native Load - IP3	Indian Pt 3	NYC Zone	82	7	4	4
26	Con Edison	Native Load - IP Gas	Indian Pt.-GT	Dunwoodie Zone	12		0	
27	Con Edison	Native Load - IP Gas	Indian Pt.-GT	NYC Zone	36	1	1	1
28	NMPC	Native Load - NMP1	Nine Mile Pt. #1	Capital Zone	610		30	30
29	NMPC	Native Load - NMP2	Nine Mile Pt. #2	Capital Zone	460		23	23
30	NMPC	Native Load - Hydro	Colton Hydro	Capital Zone	110		5	5
31	NYSEG	Native Load - Homer	PJM Proxy Bus	Central Zone	863		43	0
32	NYSEG	Native Load - Homer	PJM Proxy Bus	West Zone	100		5	0
33	NYSEG	Native Load -	PJM Proxy Bus	Central Zone	37		1	0
34	NYSEG	Native Load - BCLP	PJM Proxy Bus	Central Zone	80		4	0
35	NYSEG	Native Load - LEA	Gardenville 115kV	Central Zone	100		5	0
36	NYSEG	Native Load - Gilboa	Gilboa	Capital Zone	99		4	0
				Total	6550	636	310	248

**Spring 2004 TCC Auction - Residual Capacity Reservation Right Nominations**

Interface>>	Dysinger East	West Central	Volney East	Moses South	Total East	UPNY SENY	UPNY ConEd	Millwood South	Dunwoodie South	ConEd LIPA
From Zone >>	West	Genesee	Central	North	Mohawk Valley	Capital	Hudson Valley	Millwood	Dunwoodie	Dunwoodie
To Zone >>	Genesee	Central	Mohawk Valley	Mohawk Valley	Capital	Hudson Valley	Millwood	Dunwoodie	New York City	Long Island
<b>Company</b>										
CHG & E	0	0	0	0	0	2	1	0	0	0
CHG&E Nomination >						2	1			
Con Edison	0	0	0	0	0	2	3	50	0	0
Con Edison Nomination >						2	3	50		
LIPA	0	0	0	0	0	0	0	5	0	0
LIPA Nomination >								5		
NYSEG	4	9	2	2	1	0	0	0	0	0
NYSEG Nomination >	0	0	0	0	0					
NIMO	6	7	5	8	7	18	1	0	0	0
NIMO Nomination >	0	7	5	8	7	0	0			
O & R	0	0	0	0	0	0	0	0	0	0
O & R Nomination >										
NYPA	10	12	7	17	8	5	1	6	0	0
NYPA Nomination >	0	0	0	0	0	0	0	0		
RG & E	0	0	0	0	0	0	0	0	0	0
RG&E Nomination >										
<b>Total RCRR</b>	<b>440</b>	<b>600</b>	<b>300</b>	<b>580</b>	<b>340</b>	<b>600</b>	<b>160</b>	<b>1260</b>	<b>0</b>	<b>0</b>
Total 5% RCRR Reservation	22	30	15	29	17	30	8	63	0	0
<b>Total Nomination</b>	<b>0</b>	<b>7</b>	<b>5</b>	<b>8</b>	<b>7</b>	<b>4</b>	<b>4</b>	<b>55</b>	<b>0</b>	<b>0</b>