

NYISO Business Issues Committee
Special Meeting Minutes
Teleconference
March 27, 2006

1. Welcome & Meeting Objectives

Mr. Ray Kinney, (NYSEG) Chair of the Business Issues Committee (BIC), called the meeting to order at 1:30 p.m. He noted that the meeting objective was to act on proposed ICAP Manual revisions to Section 4.

2. Proposed ICAP Manual Revisions

Mr. John Charlton (NYISO) presented proposed revisions to Section 4 of the ICAP Manual. Comments were requested at the last ICAP WG meeting. Mr. Charlton reviewed the additional changes submitted.

In response to a question about the implementation of approved Manual changes from Mr. Tim Foxen (NRG Power Marketing), Mr. Charlton noted that the proposed changes would go in to effect 30 days from the date of approval.

Mr. John Dowling, representing a number of End Use members, raised concerns with Section 4.12.4, and how these changes would be applied to the summer 2006 capability period. Mr. Charlton noted that the proposed changes were currently in place in the tariff, and that the revised Manual language was intended to provide clarity on the requirements. He added that the language does not provide for a new rule for ICAP providers. Mr. Dowling disagreed, and felt that a new requirement was being proposed.

Mr. Mike Gordon (Consumer Powerline) asked why the capacity numbers in question could not be grossed up on an aggregated basis. He added that he was uncomfortable with language proposed.

Mr. Dowling felt that implementation of this language for the summer 2006 period would result in a retroactive rule change for participants. Mr. Charlton disagreed, and noted that the rule being discussed already exists in tariff language.

Mr. Gordon felt that the communication of the identity of each Responsible Interface Party's (RIP's) Special Case Resources (SCRs) to the TOs was anti-competitive and was not consistent with NYS DPS objectives.

After further discussion, Mr. Dowling proposed an amendment to the motion which would delay implementation of the requirements in Section 4.12.4 for one year. The motion to amend was called.

Motion:**Motion #1a:**

Motion to amend the proposed revisions to the ICAP Manual.

The following clarifying language shall be included in the proposed revisions to the ICAP manual:

Beginning with the Summer 2007 Capability Period, the normal production level of the distributed generator does not qualify as Special Case Resource capacity, except as provided below.

The proposed change is provided **in context** below:

4.12.4 Performance

A Special Case Resource must make Energy available, for a minimum four (4) hour block (except where environmental constraints that have been previously considered and approved by the NYISO require a shorter block), in amounts that correspond to the Installed Capacity Equivalent of the amount of Unforced Capacity it supplies to the NYCA, by reducing Load or by transferring Load to a distributed generator. The obligation to reduce Load or to transfer Load to a distributed generator shall commence at the top of the hour after the NYISO has provided the following notices:

(a) on the day before the Special Case Resource's performance may be required, the NYISO shall provide twenty-one (21) hour notice to the RIP, so long as notification is provided by 3:00 PM ET. If notice is provided to the RIP after 3:00 PM ET on the day before the Special Case Resource's performance may be required, then the NYISO shall instead provide twenty-four (24) hours notice;

(b) following the advance notice described in (a) above, on the operating day the NYISO shall provide at least two (2) hours notice to the RIP that the Special Case Resource's performance will be required. The Special Case Resource shall reduce its Load or to transfer Load to a distributed generator (as appropriate) commencing at the top of the hour immediately after the two -hour notice period has expired. In the alternative, the NYISO may specify the hour at which the Special Case Resource shall commence performance of its obligation by reducing its Load or to transferring Load to a distributed generator (as appropriate), so long as the start hour specified by the NYISO is at least two hours in the future.

If the Special Case Resource is unable to provide full output within two (2) hours due to operational constraints, the RIP may petition the NYISO for permission to provide maximum output from the Special Case Resource within a longer period. The ISO's permission will not be unreasonably withheld. In granting permission, the NYISO will calculate the appropriate de-rating factor for use in determining the amount of Unforced Capacity that such Special Case Resource can provide in the future. The NYISO will use the average of the one-hour peak Loads during

the noon to 8 PM time period during the four (4) middle months in each Capability Period to create a Special Case Resource Average Peak Monthly Demand ("APMD") baseline. The NYISO will use the Summer 2006 Capability Period performance to calculate the baseline and this APMD methodology will be applied to all curtailable Load Special Case Resources beginning with the Summer 2007 Capability Period.

If a new resource has no interval billing meter data from the prior like Capability Period, its Installed Capacity value may be provisionally based on billing demand data. Such declarations will be subject to actual in-period verification using actual interval billing meter data for the applicable Capability Period and the resource's performance during an event or audits that rely on estimated data shall be subject to all the same deficiency payments and forward deratings as apply to all other Special Case Resources.

In the case where a Special Case Resource is using a distributed generator for demand reduction, the Installed Capacity value of that Special Case Resource is based on the net contribution to reducing the NYCA peak Load in the prior Capability Year. **Beginning with the Summer 2007 Capability Period**, the normal production level of the distributed generator does not qualify as Special Case Resource capacity, **except as provided below**. For example, a back-up generator that was not operating during the prior year NYCA peak would qualify for full output value less associated parasitic consumption, auxiliary and load bank Load, if any. A generator that was operating during the prior NYCA peak would only get Capacity credit for the net increase over its contribution to the prior year's NYCA peak Load.

An exception is made when the LSE, Transmission District and NYCA peak Load upon which Installed Capacity requirements were based are grossed up to account for the Special Case Resource's operation. Under these circumstances the Special Case Resource would be treated as a back-up generator that was not operating during the prior year NYCA peak. Special Case Resources that use a distributed generator for demand reduction during the NYCA peak Load period and that desire to qualify this demand reduction as Installed Capacity must authorize the RIP to request such treatment of the NYISO. The RIP must, in turn, notify the NYISO of the Special Case Resource's authorization to treat the Special Case Resource generator's production as Installed Capacity. The NYISO will then assume responsibility for notifying the Transmission Owner in whose Transmission District the Special Case Resource generator exists and ensure that the generator demand reduction is properly accounted for in the relevant Transmission District Load forecast. The SCR Workbook used to register and report performance in accordance with these procedures, along with detailed instructions on its use, is located on the NYISO website at:
<http://www.nyiso.com/public/products/icap/auctions.jsp>.

Small customer aggregations as described in Section 4.12.2 of this Manual will use the CBL as defined in Section 3.8 of the NYISO Emergency Demand Response Program Manual to establish their Installed Capacity baseline. A Special Case Resource may be required by the NYISO to demonstrate its pledged Load reduction capability once in every Capability Period for a period not to exceed one clock hour if it has not otherwise already been called by the NYISO to reduce Load in such period. There will be no Energy payments for these one hour audits. Audits will be conducted only during DMNC Test Periods. The NYISO will not ordinarily require a Special Case Resource to demonstrate its pledged Load reduction capability via an audit until such time as it appears unlikely that a Special Case Resource event will be called in the relevant Capability Period.

For purposes of determining deficiencies, Special Case Resources must demonstrate their pledged load reduction for a minimum of one hour each Capability Period. This demonstration must be during an actual called Special Case Resource event. If there are no such Special Case Resource events, one-hour audit results will be used. If a Special Case Resource does not meet its pledged Load reduction during an event, or if there is no event and the audit result is applied, the Special Case Resource will be subject to derating for the next like Capability Period and the RIP will be subject to deficiency penalties if the overall performance of all Special Case Resources in the RIP portfolio is less than that committed and certified in accordance with the applicable calculations in Section 3.3 of Attachment J to this Manual. This methodology will be implemented commencing with the Summer 2006 Capability Period.

UCAP values will be calculated for each Special Case Resource in accordance with Section 3.3(c) of Attachment J to this Manual. Performance will be based on all reported hours during all called Special Case Resource events in a Capability Period and will apply to the next like Capability Period. If results are reported for any audits during a Capability Period, they will also count toward determining the UCAP value for each Special Case Resource. For example, if there are no Special Case Resource events, then audit results will apply. If an audit is conducted in August and there are subsequent Special Case Resource events, all event hours will apply plus the audit hour.

In the event that a Special Case Resource located at a retail customer was in operation (in the case of a distributed generator) or providing Load reduction (in the case of interruptible Load), at the time of the system or Transmission District peak upon which the Minimum Unforced Capacity Requirement of the LSE serving that customer is based, the LSE's Minimum Unforced Capacity Requirement shall be increased by the amount of Load that was served or interrupted by the Special Case Resource.

Motion passed with 76.06 affirmative votes

The motion was then called:

Motion #1:

The Business Issues Committee (BIC) hereby approves revisions to Section 4 of the NYISO Installed Capacity (ICAP) Manual, as presented and amended in Motion 1a during the special BIC meeting scheduled for March 27, 2006. Provided, however, that the manual changes addressing intermittents (wind and run of river resources) will become effective 30 days after FERC approval of the applicable tariff revisions.

Motion passed with 77.30% affirmative votes

8. New Business

Mr. Glenn Haake (IPPNY) asked about the status of the National Grid appeal. Mr. Stalter reported that the appeal to the NYISO Board had been denied. An opinion would be released within the next few days.

9. Administrative Matters – none reported

10. Adjournment - Meeting was adjourned at 2:16 p.m.

Respectfully submitted by,
Debra Murley
Recording BIC Secretary

NYISO Business Issues Committee

March 27, 2006

Teleconference Call

MOTIONS FROM THE MEETING

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New York Independent System Operator - Committee Membership

Business Issues Committee - Attendance March 27, 2006 - Albany, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Proxy	Guest
NYS Energy Research & Develop. Auth.	End Use - Gov. Agency/Aggr.	Paul DeCotis	Karl Michael	David Coup	Erin Hogan	Christopher Hall			
The City of New York	End Use - Gov. Agency/Aggr.	Michael Delaney	Gil Quiniones	Thomas Simpson	Jonathan Wallach	Tim Daniels			
Alcoa/Reynolds Metals Company	End Use - Large Consumer	Robert Loughney	Michael Mager	✓ Morgan Parke					
Helmstley-Spear Inc.	End Use - Large Consumer	David Bomke	George Diamantopoulos	Edward Strauss	Herb Rose				
IBM Corporation	End Use - Large Consumer	Robert Loughney	Michael Mager	✓ Morgan Parke					
Occidental Chemical Corp.	End Use - Large Consumer	Robert Loughney	Michael Mager	✓ Morgan Parke					
Praxair Inc.	End Use - Large Consumer	Robert Loughney	Michael Mager	✓ Morgan Parke					
Wegmans Food Markets	End Use - Large Consumer	Robert Loughney	Michael Mager	✓ Morgan Parke					
Metropolitan Transportation Authority	End Use - Large Cons. Gov.	Jesse Samberg	Gary Caplan	Walter McCarroll					
American Sugar Refining, Inc.	End Use - Small Consumer	John Gebhard	Quintin George	Catherine Luthin	✓ John Dowling	Jennifer Kearney			
Association for Energy Affordability, Inc.	End Use - Small Consumer	David Hepinstall	Larry DeWitt						
Beth Israel Health Care System	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	Tariq Niazi	Doug Elfner			
Building and Realty Institute	End Use - Small Consumer	Herb Rose	Judith Mondre	Ted Lee	Tariq Niazi				
Columbia University	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	Tariq Niazi	Doug Elfner			
Mount Sinai Medical Center	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	Tariq Niazi	Doug Elfner			
New York Presbyterian Hospital	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	Tariq Niazi	Doug Elfner			
New York University	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	Tariq Niazi	Doug Elfner			
NY State Consumer Protection Board	End Use - State Agency	Tariq Niazi	Doug Elfner					✓ John Dowling	
AES NY	Generation Owners	Doug Roll	Charles Sjoberg	Christopher Wentlent					
Astoria Energy LLC	Generation Owners	Joseph Swift	Leonard Singer						
Calpine	Generation Owners	None Assigned	Thomas Kaslow	Richard Felak					
East Coast Power Linden Holding LLC	Generation Owners	Roy Shanker	Thomas Hoatson	Robert Licato	Kathy Benini				
Edison Mission Marketing & Trading	Generation Owners	William Roberts	Jeffrey Ellis	Peter Brown	Rich Mooney				
Entergy Nuclear Northeast	Generation Owners	Marc Potkin	Angelo Vai	✓ Ron Mackowiak					
Indeck Energy Services	Generation Owners	Mike Ferguson	John Schrage	Mark Younger					
KeySpan Ravenswood, LLC	Generation Owners	Rich Hohlman	Joe Vignola	Jim Brennan	Jim D'Andrea	✓ Madison Milhous	Edwin Kichline		
Mirant New York, Inc.	Generation Owners	Vicki Lynch	James Mayhew	✓ Doreen Saia					
Selkirk Cogen Partners, L.P.	Generation Owners	Tim Biittig	Steve Kampilla						
TransCanada Power Marketing	Generation Owners	William Taylor	Elaine Beaudry						
Advantage Energy, Inc.	Other Suppliers	Kyle Storie							
Amerada Hess Corporation	Other Suppliers	Kevin LaGuardia	Blas Hernandez	George Braulke					
Brascan Energy Marketing Inc.	Other Suppliers	✓ Robert Ricketts	Daniel Whyte						
Cinergy Capital and Trading	Other Suppliers	John Deeds	Walt Yeager						
Con Edison Energy	Other Suppliers	Stephen Wemple	Ivan Kimball						
Con Edison Solutions	Other Suppliers	Stephen Wemple	Rich Staines						
Conectiv	Other Suppliers	Bill Fehr	John Foreman						
Constellation Energy Commodities, Inc.	Other Suppliers	✓ Glen McCartney	Dan Allegretti	Sara O'Neil					
Constellation New Energy Inc.	Other Suppliers	Michael Constantine	Sara O'Neill						
Consumer Powerline	Other Suppliers	Vinay Gupta	✓ Mike Gordon	Ray Stirbys	✓ Chau Shen				
Coral Power, LLC	Other Suppliers	Matt Picardi	Dave French						
DC Energy	Other Suppliers	Bruce Bleiweis	Andrew Stevens	Matthew Tate	Sadao Milberg	Chris Carpenter	Matthew Tate		
Dynegy	Other Suppliers	✓ Barry Huddleston	Jason Cox	Kevin White					
ECONnergy	Other Suppliers	Saul Horowitz	Tom Halleran						
Energy Spectrum	Other Suppliers	Gary David	Henry Hartstein	Aron Iskowitz	Ruben Brown	✓ Arthur Pearson			
Epic Merchant Energy	Other Suppliers	Robert Erbrick	Erik Abend	Wade Sullivan					
Exelon Generation - Power Team	Other Suppliers	Scott Silverstein	Joe Klimaszewski	Jim Verna					
Fortistar/Lockport Energy Associates, L.P.	Other Suppliers	Roger Kelley	Tom Gesicki	Mark Younger	✓ Glenn Haake				
FPL Energy	Other Suppliers	✓ David Applebaum	Fernando DaSilva	Ron Scheirer					
Galt Power	Other Suppliers	✓ Rick Mancini	Stephen Fernands						
HQ Energy Services	Other Suppliers	✓ Michel Prevost	Paul Norris	Erik Bellavance					
KeySpan Energy Services	Other Suppliers	Terrence Kain	Jim D'Andrea	Edwin Kichline	James Cross	John Vaughn			
Morgan Stanley Capital Group	Other Suppliers	Patrick Murray	Karen Kochonies	Levon Kazarian	Doron Ezickson				
NRG Power Marketing	Other Suppliers	Tim Foxen	Katie Sullivan	Peter Chamberlain					
NU / Select Energy	Other Suppliers	Jim Scheiderich	Gunnar Jorgensen						
Ontario Power Generation Inc.	Other Suppliers	Scott McArthur	Ken Lacivita		Erica Cheung	Scott McArthur	✓ Glenn Haake		
Orion Power New York	Other Suppliers	Liam Baker	John Meyer						
PPM Energy	Other Suppliers	Donald Winslow	Murray O'Neil						
PP&L Energy Plus	Other Suppliers	✓ Joseph Langan	Tom Hyzinski	Roland Moor	David Yannarell	Sharon Weber			
PSEG Energy Resources & Trade	Other Suppliers	✓ Howard Fromer	Michael LaFalce	Bob Logan	Dennis Sobieski				

New York Independent System Operator - Committee Membership

Business Issues Committee - Attendance March 27, 2006 - Albany, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Proxy	Guest
Sempra Energy Trading	Other Suppliers	Dan Staines	Maria Agovino	Scott Englander	Barry Trayers				
SESCO Enterprises, LLC	Other Suppliers	Mike Schubiger	Jim Thoresen						
Strategic Energy LLC	Other Suppliers	Jason Barker	Jeff Knox	Pamela Melton					
TransEnergie U.S. Ltd.	Other Suppliers	Michael Jacobs	Raymond Cox						
U.S. Power Generating Co.	Other Suppliers	✓ Liam Baker	Mark Sudbey						
Williams Power Company	Other Suppliers	David Singer	Mark Lassman	Robert O'Connell					
Long Island Power Authority	Public Power - Authorities	✓ Kevin Jones	Dave Clarke						
New York Power Authority	Public Power - Authorities	✓ William Palazzo	Bob Deasy	✓ Bob Gow	Paul Rougeaux	Kevin Kipers			
American Wind Energy Association	Public Power - Environmental	Valerie Strauss	Larry DeWitt	Douglas Ward	Mike Jacobs				
Environmental Advocates	Public Power - Environmental	Anne Reynolds	Larry DeWitt						
Nat'l Resources Defense Council	Public Power - Environmental	Dale Bryk	Larry DeWitt						
Pace University	Public Power - Environmental	Edward Smeloff	Larry DeWitt						
Scenic Hudson	Public Power - Environmental	Larry DeWitt							
Bath Electric, Gas & Water Systems	Public Power - Munis & Co-ops	Ken Moore	✓ Tim Bush	Matthew Benesh	Jim Hamilton	Jack Brown			
City of Jamestown Board of Pub. Util.	Public Power - Munis & Co-ops	✓ David Gustafson	Wally Haase	John Oelbracht	Steven Kulig	✓ Tom Rudebusch			
Lake Placid Village	Public Power - Munis & Co-ops	Peter Kroha	✓ Tim Bush						
Municipal Commission of Boonville	Public Power - Munis & Co-ops	Kenneth Stabb	✓ Tim Bush						
Plattsburgh Municipal Lighting Dept.	Public Power - Munis & Co-ops	Jack Brown	✓ Tim Bush	Ken Moore					
Village of Arcade	Public Power - Munis & Co-ops	Larry Kilburn	✓ Tim Bush						
Village of Fairport	Public Power - Munis & Co-ops	Ken Moore	✓ Tim Bush						
Village of Freeport	Public Power - Munis & Co-ops	Anthony Fiore	Ted Kimlingen	✓ Paul Pallas					
Village of Rockville Centre	Public Power - Munis & Co-ops	Tom Cardile	Ken Moore	Matthew Benesh	Jim Hamilton	Paul Pallas	Jack Brown	✓ Tom Rudebusch	
Village of Solway	Public Power - Munis & Co-ops	Anthony Modafferi	✓ Tim Bush						
Village of Westfield	Public Power - Munis & Co-ops	Jim Hamilton	✓ Tim Bush	Ken Moore	Matthew Benesh	Jack Brown			
Central Hudson Gas & Electric	Transmission Owners	James Valleau	✓ Thomas Canino	Jeff May	Rick Greener				
Consolidated Edison	Transmission Owners	✓ Stuart Nachmias	Gerry Dunbar	Neil Butterklee					
National Grid	Transmission Owners	✓ Bart Franey	Wesley Yeomans	Jerry Ancona	Janet Gail Besser	Terron Hill			
NY State Electric Gas (NYSEG)	Transmission Owners	✓ Ray Kinney	Patti Caletka	Steve Jeremko	Hank Masti				
Orange & Rockland, Inc.	Transmission Owners	None Assigned							
Rochester Gas & Electric	Transmission Owners	✓ Ray Kinney	Patti Caletka	Steve Jeremko	Hank Masti				
Ace Energy Company, Inc	Non-voting	Marie Pieniasek	Stephen Lynch						
Boundless Energy, L.L.C	Non-voting	Brian Chernack	Chuck Gilbert	Mark Mainetti					
Caitness Energy, L.L.C	Non-voting	Ross Ain	Gary Keevill	Mitchell Garber					
Customized Energy Solutions	Non-voting	✓ Rick Mancini	Stephen Fernands	Bill Schofield					
Ecogen, L.L.C	Non-voting	Tom Hagner							
Energetix, Inc.	Non-voting	Barney Farnsworth	Gerald Strassner						
Energy Curtailment Specialists, Inc	Non-voting	Marie Pieniasek	Stephen Lynch						
Fluent Energy	Non-voting	Michael Mastroianni	David Koplas	Margie Miller					
Hudson River Energy Group	Non-voting	Frank Radigan	Richard Canfield						
Hydro-Quebec TransEnergie	Non-voting	Glenn Sylvain	Mario Boucher						
NYS Department of Public Service	Non-voting	✓ Bill Heinrich	David Drexler						
Stealth Energy	Non-voting	Gad Cohen							
The Structure Group	Non-voting	Bob Furry							
Tom Halleran	Non-voting	Tom Halleran							
US Direct Energy Inc.	Non-voting	Marie Pieniasek	Stephen Lynch						
William P. Short	Non-voting	William Short	Marc Schaefer	Joe DeVito	John Brodbeck	Ron Matlock	Paul Savage	Roberto Denis	
zNew Member	Non-voting								
zNew Member	Non-voting								
zNew Member	Non-voting								
zNew Member	Non-voting								
zNew Member	Non-voting								
zNew Member	Non-voting								
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zNew Member	Non-voting								
zNew Member	Non-voting								
zNew Member	Non-voting	None Assigned							

NYISO and Hunton & Williams Members in Attendance:
 Ira Freilicher Hunton & Williams

New York Independent System Operator - Committee Membership

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Kevin Jones	Hunton & Williams								
James Schmidt	Hunton & Williams								
Rob Fernandez	NYISO								
Mark Lynch	NYISO								
John Buechler	NYISO								
Mike Calimano	NYISO								
Andy Ragogna	NYISO								
✓ Elaine Robinson	NYISO								
✓ Jacquie Ponds	NYISO								
✓ Leigh Bullock	NYISO								
✓ Ray Stalter	NYISO								
✓ Debbie Eckels	NYISO								
Dave Lawrence	NYISO								
Jim Savitt	NYISO								
Brad Kranz	NYISO								
Tim Schmehl	NYISO								
Caleb Derven	NYISO								
John Cutting	NYISO								
Jane Lathrop	NYISO								
Ernie Cardone	NYISO								
John Charlton	NYISO								
Kathy Whitaker	NYISO								
Andy Hartshorn	NYISO/LECG								

Key:

✓ = In attendance

New York Independent System Operator
Business Issues Committee - March 27, 2006

Motion: Motion #1a

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✗	5.86	0.00	3.00	0	0.00	5.86	
Other Suppliers	21.5	✓	✓	21.50	3.00	6.00	4	7.17	14.33	
Transmission Owners	20.0	✓	✓	20.00	2.00	0.00	2	20.00	0.00	
End Use Consumer			✓							
Large Consumer	9.0	✓		9.00	5.00	0.00	0	10.33	0.00	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00	
Small Consumer	4.5	✓	✓	4.50	6.00	0.00	0	5.17	0.00	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	1.00	0.00	0	4.50	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	0.00	0	0.00	0.00	
Public Power			✓							
State Power Authorities	8	✓		9.07	1.00	0.00	1	9.07	0.00	
Munis and Coops	7	✓		7.93	11.00	0.00	0	7.93	0.00	
Environmental	2	✓		0.00	0.00	0.00	0	0.00	0.00	
				4	84.36	29.00	9.00	7	64.17	20.20
				84.36 Normalized to 100% :				76.06	23.94	

**New York Independent System Operator
Business Issues Committee - March 27, 2006**

**Motion
Motion #1a**

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.					
End Use - Gov. Agency/Aggr.	The City of New York					
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Morgan Parke		y	1.00	
End Use - Large Consumer	Helmsley-Spear Inc.					
End Use - Large Consumer	IBM Corporation	Morgan Parke		y	1.00	
End Use - Large Consumer	Occidental Chemical Corp.	Morgan Parke		y	1.00	
End Use - Large Consumer	Praxair Inc.	Morgan Parke		y	1.00	
End Use - Large Consumer	Wegmans Food Markets	Morgan Parke		y	1.00	
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumer	American Sugar Refining, Inc.	John Dowling		y	1.00	
End Use - Small Consumer	Association for Energy Affordability, Inc.					
End Use - Small Consumer	Beth Israel Health Care System	John Dowling		y	1.00	
End Use - Small Consumer	Building and Realty Institute					
End Use - Small Consumer	Columbia University	John Dowling		y	1.00	
End Use - Small Consumer	Mount Sinai Medical Center	John Dowling		y	1.00	
End Use - Small Consumer	New York Presbyterian Hospital	John Dowling		y	1.00	
End Use - Small Consumer	New York University	John Dowling		y	1.00	
End Use - State Agency	NY State Consumer Protection Board	John Dowling		y	1.00	
Generation Owners	AES NY					
Generation Owners	Astoria Energy LLC					
Generation Owners	Calpine					
Generation Owners	East Coast Power Linden Holding LLC					
Generation Owners	Edison Mission Marketing & Trading					
Generation Owners	Entergy Nuclear Northeast	Ron Mackowiak		y		1.00
Generation Owners	Indeck Energy Services					
Generation Owners	KeySpan Ravenswood, LLC	Madison Milhous		y		1.00
Generation Owners	Mirant New York, Inc.	Doreen Saia		y		1.00
Generation Owners	Selkirk Cogen Partners, L.P.					
Generation Owners	TransCanada Power Marketing					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Amerada Hess Corporation					
Other Suppliers	Brascan Energy Marketing Inc.	Robert Ricketts		y		1.00
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions		y			
Other Suppliers	Conectiv					
Other Suppliers	Constellation Energy Commodities, Inc.	Glen McCartney		y		
Other Suppliers	Constellation New Energy Inc.		y			
Other Suppliers	Consumer Powerline	Mike Gordon		y		1.00
Other Suppliers	Coral Power, LLC					
Other Suppliers	DC Energy					
Other Suppliers	Dynegy	Barry Huddleston		y		
Other Suppliers	ECONergy					
Other Suppliers	Energy Spectrum	Arthur Pearson		y		1.00
Other Suppliers	Epic Merchant Energy					
Other Suppliers	Exelon Generation - Power Team					
Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Glenn Haake		y		1.00
Other Suppliers	FPL Energy	David Applebaum		y		1.00
Other Suppliers	Galt Power	Rick Mancini		y		1.00
Other Suppliers	HQ Energy Services	Michel Prevost		y		
Other Suppliers	KeySpan Energy Services		y			
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers	NRG Power Marketing					
Other Suppliers	NU / Select Energy					
Other Suppliers	Ontario Power Generation Inc.	Glenn Haake		y		1.00
Other Suppliers	Orion Power New York					
Other Suppliers	PPM Energy					
Other Suppliers	PP&L Energy Plus	Joseph Langan		y		
Other Suppliers	PSEG Energy Resources & Trade	Howard Fromer		y		1.00
Other Suppliers	Sempra Energy Trading					
Other Suppliers	SESCO Enterprises, LLC					
Other Suppliers	Strategic Energy LLC					
Other Suppliers	TransEnergy U.S. Ltd.		y			
Other Suppliers	U.S. Power Generating Co.	Liam Baker		y		1.00
Other Suppliers	Williams Power Company					
Public Power - Authorities	Long Island Power Authority	Kevin Jones		y		1.00
Public Power - Authorities	New York Power Authority	William Palazzo		y		
Public Power - Environmental	American Wind Energy Association					
Public Power - Environmental	Environmental Advocates					
Public Power - Environmental	Nafl Resources Defense Council					
Public Power - Environmental	Pace University					
Public Power - Environmental	Scenic Hudson					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tim Bush		y		1.00
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	David Gustafson		y		1.00
Public Power - Munis & Co-ops	Lake Placid Village	Tim Bush		y		1.00
Public Power - Munis & Co-ops	Municipal Commission of Boonville	Tim Bush		y		1.00
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Tim Bush		y		1.00
Public Power - Munis & Co-ops	Village of Arcade	Tim Bush		y		1.00
Public Power - Munis & Co-ops	Village of Fairport	Tim Bush		y		1.00
Public Power - Munis & Co-ops	Village of Freeport	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Rockville Centre	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Solway	Tim Bush		y		1.00
Public Power - Munis & Co-ops	Village of Westfield	Tim Bush		y		1.00
Transmission Owners	Central Hudson Gas & Electric	Thomas Canino		y		
Transmission Owners	Consolidated Edison	Stuart Nachmias		y		1.00
Transmission Owners	National Grid	Bart Franey		y		1.00
Transmission Owners	NY State Electric Gas (NYSEG)	Ray Kinney		y		
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric	Ray Kinney	y	y		
Non-voting	Ace Energy Company, Inc		y			
Non-voting	Boundless Energy, L.L.C		y			
Non-voting	Caithness Energy, L.L.C		y			
Non-voting	Customized Energy Solutions	Rick Mancini	y	y		
Non-voting	Ecogen, L.L.C		y			

New York Independent System Operator
Business Issues Committee - March 27, 2006

Motion: Motion #1

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✗	5.86	2.00	0.00	1	5.86	0.00	
Other Suppliers	21.5	✓	✓	21.50	9.00	1.00	3	19.35	2.15	
Transmission Owners	20.0	✓	✓	20.00	2.00	1.00	1	13.33	6.67	
End Use Consumer			✓							
Large Consumer	9.0	✓		9.00	0.00	5.00	0	0.00	10.33	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00	
Small Consumer	4.5	✓	✓	4.50	6.00	0.00	0	5.17	0.00	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	1.00	0.00	0	4.50	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	0.00	0	0.00	0.00	
Public Power			✓							
State Power Authorities	8	✓		9.07	2.00	0.00	0	9.07	0.00	
Munis and Coops	7	✓		7.93	11.00	0.00	0	7.93	0.00	
Environmental	2	✓		0.00	0.00	0.00	0	0.00	0.00	
				4	84.36	33.00	7.00	5	65.21	19.15
				84.36 Normalized to 100% :				77.30	22.70	

**New York Independent System Operator
Business Issues Committee - March 27, 2006**

**Motion
Motion #1**

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.					
End Use - Gov. Agency/Aggr.	The City of New York					
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Morgan Parke		y		1.00
End Use - Large Consumer	Helmsley-Spear Inc.					
End Use - Large Consumer	IBM Corporation	Morgan Parke		y		1.00
End Use - Large Consumer	Occidental Chemical Corp.	Morgan Parke		y		1.00
End Use - Large Consumer	Praxair Inc.	Morgan Parke		y		1.00
End Use - Large Consumer	Wegmans Food Markets	Morgan Parke		y		1.00
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumer	American Sugar Refining, Inc.	John Dowling		y	1.00	
End Use - Small Consumer	Association for Energy Affordability, Inc.					
End Use - Small Consumer	Beth Israel Health Care System	John Dowling		y	1.00	
End Use - Small Consumer	Building and Realty Institute					
End Use - Small Consumer	Columbia University	John Dowling		y	1.00	
End Use - Small Consumer	Mount Sinai Medical Center	John Dowling		y	1.00	
End Use - Small Consumer	New York Presbyterian Hospital	John Dowling		y	1.00	
End Use - Small Consumer	New York University	John Dowling		y	1.00	
End Use - State Agency	NY State Consumer Protection Board	John Dowling		y	1.00	
Generation Owners	AES NY					
Generation Owners	Astoria Energy LLC					
Generation Owners	Calpine					
Generation Owners	East Coast Power Linden Holding LLC					
Generation Owners	Edison Mission Marketing & Trading					
Generation Owners	Entergy Nuclear Northeast	Ron Mackowiak		y		
Generation Owners	Indeck Energy Services					
Generation Owners	KeySpan Ravenswood, LLC	Madison Milhous		y	1.00	
Generation Owners	Mirant New York, Inc.	Doreen Saia		y	1.00	
Generation Owners	Selkirk Cogen Partners, L.P.					
Generation Owners	TransCanada Power Marketing					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Amerada Hess Corporation					
Other Suppliers	Brascan Energy Marketing Inc.	Robert Ricketts		y	1.00	
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions		y			
Other Suppliers	Conectiv					
Other Suppliers	Constellation Energy Commodities, Inc.	Glen McCartney		y		
Other Suppliers	Constellation New Energy Inc.		y			
Other Suppliers	Consumer Powerline	Mike Gordon		y	1.00	
Other Suppliers	Coral Power, LLC					
Other Suppliers	DC Energy					
Other Suppliers	Dynegy	Barry Huddleston		y	1.00	
Other Suppliers	ECONergy					
Other Suppliers	Energy Spectrum	Arthur Pearson		y	1.00	
Other Suppliers	Epic Merchant Energy					
Other Suppliers	Exelon Generation - Power Team					
Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Glenn Haake		y	1.00	
Other Suppliers	FPL Energy	David Applebaum		y	1.00	
Other Suppliers	Galt Power	Rick Mancini		y		
Other Suppliers	HQ Energy Services	Michel Prevost		y	1.00	
Other Suppliers	KeySpan Energy Services		y			
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers	NRG Power Marketing					
Other Suppliers	NU / Select Energy					
Other Suppliers	Ontario Power Generation Inc.	Glenn Haake		y	1.00	
Other Suppliers	Orion Power New York					
Other Suppliers	PPM Energy					
Other Suppliers	PP&L Energy Plus	Joseph Langan		y		
Other Suppliers	PSEG Energy Resources & Trade	Howard Fromer		y	1.00	
Other Suppliers	Sempra Energy Trading					
Other Suppliers	SESCO Enterprises, LLC					
Other Suppliers	Strategic Energy LLC					
Other Suppliers	TransEnergy U.S. Ltd.		y			
Other Suppliers	U.S. Power Generating Co.	Liam Baker		y	1.00	
Other Suppliers	Williams Power Company					
Public Power - Authorities	Long Island Power Authority	Kevin Jones		y	1.00	
Public Power - Authorities	New York Power Authority	William Palazzo		y	1.00	
Public Power - Environmental	American Wind Energy Association					
Public Power - Environmental	Environmental Advocates					
Public Power - Environmental	Nafl Resources Defense Council					
Public Power - Environmental	Pace University					
Public Power - Environmental	Scenic Hudson					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	David Gustafson		y	1.00	
Public Power - Munis & Co-ops	Lake Placid Village	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	Municipal Commission of Boonville	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	Village of Arcade	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	Village of Freeport	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Rockville Centre	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Solway	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	Village of Westfield	Tim Bush		y	1.00	
Transmission Owners	Central Hudson Gas & Electric	Thomas Canino		y	1.00	
Transmission Owners	Consolidated Edison	Stuart Nachmias		y	1.00	
Transmission Owners	National Grid	Bart Franey		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Ray Kinney		y		
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric	Ray Kinney	y	y		
Non-voting	Ace Energy Company, Inc		y			
Non-voting	Boundless Energy, L.L.C		y			
Non-voting	Caithness Energy, L.L.C		y			
Non-voting	Customized Energy Solutions	Rick Mancini	y	y		
Non-voting	Ecogen, L.L.C		y			