

Key Study Assumptions For the Selkirk Cogen Partners Deactivation Assessment

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Selkirk Information

- Selkirk I (107.2MW Nameplate)
- Selkirk II (338.8MW Nameplate)
- Units are located in zone F

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Deactivation Assumptions

- The cases used for the analysis will be the cases used for the Indian Point Generator Deactivation Assessment (discussed at the November 17th TPAS/ESPWG)
 - Includes removal of:
 - Greenport GT1
 - Binghamton Power Plant
 - Ravenswood GT9
 - Indian Point 2
 - Indian Point 3
 - Includes addition of:
 - Bayonne Energy Center II Uprate
 - CPV Valley Energy Center
 - Cricket Valley Energy Center

Deactivation Process

- Assessment will be performed out to Year 6
- The NYISO is performing the analysis on the BPTF
- National Grid is performing the analysis on the non-BPTF
- The NYISO will complete the Generator Deactivation Assessment by May 16, 2018

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Questions?

We are here to help. Let us know if we can add anything.

The Mission of the New York Independent System Operator, in collaboration with its stakeholders, is to serve the public interest and provide benefits to consumers by:

- Maintaining and enhancing regional reliability
- Operating open, fair and competitive wholesale electricity markets
- Planning the power system for the future
- Providing factual information to policy makers, stakeholders and investors in the power system



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