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Withdrawards (2002 Exposure) C = Y x I \$51,859 Withdrawards (2002 Exposure) \$7,398,847 Withdrawards (2002 Exposure) E = 900% OF NYISO Costs of Operations (1 Y Startup Costs (2 NAMP) Vindrawards (2002 Budget Under-run Allocation (3NMP) F = 85% OF FERC Fees /Y S0,0400033 \$0,0400033			
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CATT Cost of Operations	Withdrawals' Final Monthly Rate		\$0.582429
CATT Cost of Operations	0 " 15		
FERC Fees			
Monthly Revenue Requirement J S1,217,678	•		
Suppliers' 2002 Budget Under-run Allocation K = Z x O (\$42,440) Suppliers' 2002 Exposure \$66,417 Suppliers' 2002 Exposure \$1,241,655 Suppliers' 2002 Exposure \$1,241,655 Suppliers' 2002 Exposure \$1,241,655 Suppliers' 2002 Endget Under-run Allocation [\$MWh] M = 15% OF FERC Fees /Z \$0,004140 Suppliers' 2002 Endget Under-run Allocation [\$MWh] N = 15% OF FERC Fees /Z \$0,004602 Suppliers' Rate stabilization Rate [\$MWh] P = R x Z / (Y + Z) \$0,004602 Suppliers' Final Rate [\$MWh] P = R x Z / (Y + Z) \$0,004602 Suppliers' Final Rate [\$MWh] P = R x Z / (Y + Z) \$0,004602 Suppliers' Final Rate [\$MWh] P = R x Z / (Y + Z) \$0,004602 Suppliers' Final Rate [\$MWh] P = R x Z / (Y + Z) \$0,004602 Suppliers' Final Rate [\$MWh] P = R x Z / (Y + Z) \$0,006602 Suppliers' Final Rate [\$MWh] P = R x Z / (Y + Z) \$0,006606 Rate Stabilization Component R = \$0.68 - Q \$0,00914 Adjusted Rate Rate Rate Rate Rate Rate Rate Rate	. =	= 15% OF FERC Fees	
Supplier's Rate stabilization L = Z x P \$66,417 Suppliers' 2002 Exposure \$1,241,655 Suppliers' 2017 Cost of Operations Rate [\$/MWh] M = 15% OF NYISO Costs of Operations / Z \$0.081442 Suppliers' 2017 Exporter \$1,241,655 \$0.094406 \$0.094406 Suppliers' 2020 Budget Under-run Allocation [\$/MWh] N = 15% OF NYISO Costs of Operations / Z \$0.004406 \$0.09992 Suppliers' 2020 Budget Under-run Allocation: P = R x Z / {Y + Z} \$0.004682 \$0.004682 Suppliers' Final Rate [\$/MWh] P = R x Z / {Y + Z} \$0.004682 \$0.007806 Net Base Rate Q = D + E + F + G + M + N \$0.670806 \$0.670806 Rate Stabilization Component R = \$0.68 - Q \$0.009194 \$0.680000 2002 Budget Under-run Allocation: June-02 \$0.680000 2002 Budget Under-run Allocation: T = From last invoicing \$9.279,936.55 Difference \$0.680000 \$0.680000 2002 Budget Under-Run Monthly Withdrawal Refund U From Controller's Schedule \$0.660833 2002 Budget Under-Run Monthly Injection Refund V From Controller's Schedule \$0.666833	Monthly Revenue Requirement	J	\$1,217,678
Suppliers' 2002 Exposure \$1,241,655 Suppliers' OATT Cost of Operations Rate [\$/MWh] M = 15% OF NYISO Costs of Operations / Z \$0,081442 Suppliers' OATT FERC Fee Rate [\$/MWh] N = 15% OF RYISO Costs of Operations / Z \$0,004406 Suppliers' 2002 Budget Under-run Allocation [\$/MWh] N = 15% OF FERC Fees / Z \$0,002992 Suppliers' Rate stabilization Rate [\$/MWh] P = R x Z / {Y + Z} \$0,002992 Net Base Rate Q = D + E + F + G + M + N \$0,670806 Rate Stabilization Component R = \$0.68 - Q \$0,009194 Adjusted Rate \$0,009194 \$0,680000 2002 Budget Under-run Allocation: June-02 Projected Revenue prior to adjusting \$ = A + C + J + L \$9,340,166.33 Actual Schedule 1 Revenue collected to date \$ = From last invoicing \$9,279,396.55 Difference \$60,229.78 \$60,229.78 2002 Budget Under-Run Monthly Withdrawal Refund \$U From Controller's Schedule \$86,666.83 2002 Budget Under-Run Monthly Withdrawal Refund \$U From Controller's Schedule \$1,765.10 Withdrawals' Cost Adjustment \$W = U - ([S - T] x Y / (Y + Z)) \$96,224.30 Suppliers	Suppliers' 2002 Budget Under-run Allocation	K = Z x O	(\$42,440)
Suppliers' OATT Cost of Operations Rate [\$/MWh] M = 15% OF NYISO Costs of Operations / Z \$0.081442 Suppliers' OATT FERC Fee Rate [\$/MWh] N = 15% OF FERC Fees / Z \$0.004406 Suppliers' OATT FERC Fee Rate [\$/MWh] N = 15% OF FERC Fees / Z \$0.002992 Suppliers' Rate stabilization Rate [\$/MWh] P = R x Z / (Y + Z) \$0.002992 Suppliers' Final Rate [\$/MWh] P = R x Z / (Y + Z) \$0.004682 Suppliers' Final Rate [\$/MWh] P = R x Z / (Y + Z) \$0.007606 Net Base Rate Q = D + E + F + G + M + N \$0.670806 Rate Stabilization Component R = \$0.68 - Q \$0.009194 Adjusted Rate \$0.680000 \$0.680000 2002 Budget Under-run Allocation: June-02 Projected Revenue prior to adjusting \$ = A + C + J + L \$9.340,166.33 Actual Schedule 1 Revenue collected to date T = From last invoicing \$9.279,396.55 Difference \$60.229.78 \$60.229.78 2002 Budget Under-Run Monthly Withdrawal Refund U From Controller's Schedule \$66.668.93 2002 Budget Under-Run Monthly Withdrawal Refund V From Controller's Schedule \$1.176.10 Withdrawals'	Suppliers' Rate stabilization	L = Z x P	\$66,417
Suppliers' OATT FERC Fee Rate (\$MWh)	Suppliers' 2002 Exposure		\$1,241,655
Suppliers' OATT FERC Fee Rate (\$MWh)			
Suppliers 2002 Budget Under-run Allocation S/MWh P = R x Z / (Y + Z) \$0.004682	Suppliers' OATT Cost of Operations Rate [\$/MWh]	M = 15% OF NYISO Costs of Operations / Z	\$0.081442
Suppliers' Rate stabilization Rate (\$MWh) P = R x Z / (Y + Z) \$0.004682 Suppliers' Final Rate (\$MWh) \$0.087539 Net Base Rate Q = D + E + F + G + M + N \$0.670806 Rate Stabilization Component R = \$0.68 - Q \$0.009194 Adjusted Rate June-02 Projected Revenue prior to adjusting S = A + C + J + L \$9,340,166.33 Actual Schedule 1 Revenue collected to date T = From last invoicing \$9,279,336.55 Difference \$60,229.78 2002 Budget Under-Run Monthily Withdrawal Refund V From Controller's Schedule \$60,229.78 Withdrawals' Cost Adjustment W = U - {{S - T} x Y / (Y + Z)} \$9,224.30) Suppliers' Cost Adjustment X = U - {{S - T} x Y / (Y + Z)} \$9,224.30) Withdrawal MWh X = U - {{S - T} x Z / (Y + Z)} \$9,224.30) Withdrawal MWh Y = U - {{S - T} x Z / (Y + Z)} \$9,224.30 Wheel Through Bilaterals 5,857.256 Internal Bilaterals 7,185,555 Import/Non-LBMP Market Bilaterals 219,937 Y 13,666,649 Injection MWh June-02 I	Suppliers' OATT FERC Fee Rate [\$/MWh]	N = 15% OF FERC Fees / Z	\$0.004406
Suppliers' Final Rate (\$MWh) \$0.670806 Net Base Rate Q = D + E + F + G + M + N \$0.670806 Rate Stabilization Component R = \$0.68 - Q \$0.009194 Adjusted Rate \$0.009194 \$0.009194 Adjusted Rate \$0.009194 \$0.00000 2002 Budget Under-run Allocation: \$0.680000 Projected Revenue prior to adjusting \$ = A + C + J + L \$9.340,166.33 Actual Schedule 1 Revenue collected to date \$0.229.78 \$0.229.78 2002 Budget Under-Run Monthly Withdrawal Refund U From Controller's Schedule \$60.229.78 2002 Budget Under-Run Monthly Injection Refund V From Controller's Schedule \$511,765.10) Withdrawals' Cost Adjustment W = U - ([S - T] x Y / (Y + Z)) \$9.6224.30) Suppliers' Cost Adjustment X = U - ([S - T] x Z / (Y + Z)) \$9.6224.30) Withdrawal MWh June-02 LSE Internal LBMP Energy Sales 5.857.256 Internal Bilaterals 7,185,555 Import/Non-LBMP Market Bilaterals 209,561 External TC LBMP Energy Purchases 5.466,340 Internal Bilaterals 7,185,555	Suppliers' 2002 Budget Under-run Allocation [\$/MWh]	O = X / Z	(\$0.002992)
Net Base Rate Q = D + E + F + G + M + N \$0.670806 Rate Stabilization Component R = \$0.68 - Q \$0.009194 Adjusted Rate \$0.009000 \$0.009194 2002 Budget Under-run Allocation: June-02 Projected Revenue prior to adjusting \$ = A + C + J + L \$9.340,166.33 Actual Schedule 1 Revenue collected to date T = From last invoicing \$9.279,396.55 Difference \$60,229.78 2002 Budget Under-Run Monthly Withdrawal Refund U From Controller's Schedule \$66,229.78 2002 Budget Under-Run Monthly Injection Refund V From Controller's Schedule \$(\$11,765.10) Withdrawals' Cost Adjustment W = U - {{S - T} x Y / (Y + Z)} \$(\$96,224.30) Suppliers' Cost Adjustment X = U - {{S - T} x Y / (Y + Z)} \$(\$42,439.51) Withdrawal MWh June-02 LSE Internal LBMP Energy Sales 5,857,256 Internal Bilaterals 7,185,555 Import/Non-LBMP Market Bilaterals 209,561 External TC LBMP Energy Purchases 5,466,340 Internal Bilaterals 7,185,555 Import/Non-LBMP Market Bilaterals 5,466,340	Suppliers' Rate stabilization Rate [\$/MWh]	$P = R \times Z / \{Y + Z\}$	\$0.004682
Rate Stabilization Component R = \$0.68 - Q \$0.009194 Adjusted Rate \$0.680000 2002 Budget Under-run Allocation:	Suppliers' Final Rate [\$/MWh]	-	\$0.087539
Rate Stabilization Component R = \$0.68 - Q \$0.009194 Adjusted Rate \$0.680000 2002 Budget Under-run Allocation:			
Adjusted Rate \$0.680000	Net Base Rate	Q = D + E + F + G + M + N	\$0.670806
2002 Budget Under-run Allocation: June-02 Projected Revenue prior to adjusting S = A + C + J + L \$9,340,166.33 Actual Schedule 1 Revenue collected to date T = From last invoicing \$9,279,936.55 Difference \$60,229.78 2002 Budget Under-Run Monthly Withdrawal Refund U From Controller's Schedule (\$66,668.93) 2002 Budget Under-Run Monthly Injection Refund V From Controller's Schedule (\$11,765.10) Withdrawals' Cost Adjustment W = U - {{S - T} x Y / {Y + Z}} (\$96,224.30) Suppliers' Cost Adjustment X = U - {{S - T} x Z / {Y + Z}} (\$42,439.51) Withdrawal MWh June-02 (\$42,439.51) LSE Internal LBMP Energy Sales 5,857.256 Internal Bilaterals 7,185,555 Importl/Non-LBMP Market Bilaterals 209,561 External TC LBMP Energy Sales 219,337 Y 13,666,649 Internal Bilaterals 7,185,555 Importl/Non-LBMP Market Bilaterals 5,466,340 Internal Bilaterals 7,185,555 Importl/Non-LBMP Market Bilaterals 5,466,340 Internal Bilaterals 7,185,555	Rate Stabilization Component	R = \$0.68 - Q	\$0.009194
Projected Revenue prior to adjusting S = A + C + J + L \$9,340,166.33 Actual Schedule 1 Revenue collected to date T = From last invoicing \$9,279,936.55 Difference \$60,229.78 2002 Budget Under-Run Monthly Withdrawal Refund U From Controller's Schedule (\$66,668.93) 2002 Budget Under-Run Monthly Injection Refund V From Controller's Schedule (\$11,765.10) Withdrawals' Cost Adjustment W = U - {{S - T} x Y / (Y + Z)} (\$96,224.30) Suppliers' Cost Adjustment X = U - {{S - T} x Z / (Y + Z)} (\$42,439.51) Withdrawal MWh June-02 (\$42,439.51) LSE Internal LBMP Energy Sales 5,857,256 Internal Bilaterals 65,331 Export/Non-LBMP Market Bilaterals 129,008 Wheel Through Bilaterals 209,561 External TC LBMP Energy Sales 7,185,555 Internal Bilaterals 7,185,555 Importl/Non-LBMP Market Bilaterals 7,185,555 Importl/Non-LBMP Market Bilaterals 65,331 Export/Non-LBMP Market Bilaterals 65,331 Export/Non-LBMP Market Bilaterals 129,008 Wheel Through Bilaterals	Adjusted Rate		\$0.680000
Projected Revenue prior to adjusting S = A + C + J + L \$9,340,166.33 Actual Schedule 1 Revenue collected to date T = From last invoicing \$9,279,936.55 Difference \$60,229.78 2002 Budget Under-Run Monthly Withdrawal Refund U From Controller's Schedule (\$66,668.93) 2002 Budget Under-Run Monthly Injection Refund V From Controller's Schedule (\$11,765.10) Withdrawals' Cost Adjustment W = U - {{S - T} x Y / (Y + Z)} (\$96,224.30) Suppliers' Cost Adjustment X = U - {{S - T} x Z / (Y + Z)} (\$42,439.51) Withdrawal MWh June-02 (\$42,439.51) LSE Internal LBMP Energy Sales 5,857,256 Internal Bilaterals 65,331 Export/Non-LBMP Market Bilaterals 129,008 Wheel Through Bilaterals 209,561 External TC LBMP Energy Sales 7,185,555 Internal Bilaterals 7,185,555 Importl/Non-LBMP Market Bilaterals 7,185,555 Importl/Non-LBMP Market Bilaterals 65,331 Export/Non-LBMP Market Bilaterals 65,331 Export/Non-LBMP Market Bilaterals 129,008 Wheel Through Bilaterals			
Actual Schedule 1 Revenue collected to date Difference T = From last invoicing \$9,279,936.55	2002 Budget Under-run Allocation:		<u>June-02</u>
Difference \$60,229.78 2002 Budget Under-Run Monthly Withdrawal Refund 2002 Budget Under-Run Monthly Injection Refund U From Controller's Schedule (\$66,668.93) Withdrawals' Cost Adjustment W = U - {{S - T} x Y / (Y + Z)} (\$96,224.30) Suppliers' Cost Adjustment X = U - {{S - T} x Z / (Y + Z)} (\$42,439.51) Withdrawal MWh June-02 LSE Internal LBMP Energy Sales 5,857,256 Internal Bilaterals 7,185,555 Importl/Non-LBMP Market Bilaterals 65,331 Export/Non-LBMP Market Bilaterals 209,561 External TC LBMP Energy Sales 219,937 Y 13,666,649 Internal PS LBMP Energy Purchases 5,466,340 Internal Bilaterals 7,185,555 Importl/Non-LBMP Market Bilaterals 65,331 Export/Non-LBMP Market Bilaterals 65,331 Export/Non-LBMP Market Bilaterals 209,561 Export/Non-LBMP Market Bilaterals 209,561 Export/Non-LBMP Market Bilaterals 209,561 External PS LBMP Energy Purchases 1,128,307	Projected Revenue prior to adjusting	S = A + C + J + L	\$9,340,166.33
2002 Budget Under-Run Monthly Withdrawal Refund U From Controller's Schedule (\$66,668.93) 2002 Budget Under-Run Monthly Injection Refund V From Controller's Schedule (\$11,765.10) Withdrawals' Cost Adjustment W = U - {[S - T] x Y / (Y + Z)} (\$96,224.30) Suppliers' Cost Adjustment X = U - {[S - T] x Z / (Y + Z)} (\$42,439.51) Withdrawal MWh June-02 LSE Internal LBMP Energy Sales 5,857,256 Internal Bilaterals 7,185,555 Importl/Non-LBMP Market Bilaterals 65,331 Export/Non-LBMP Market Bilaterals 209,561 External TC LBMP Energy Sales 219,937 Y 13,666,649 Injection MWh June-02 DAM Internal PS LBMP Energy Purchases 5,466,340 Internal Bilaterals 7,185,555 Importl/Non-LBMP Market Bilaterals 65,331 Export/Non-LBMP Market Bilaterals 65,331 Export/Non-LBMP Market Bilaterals 209,561 External PS LBMP Energy Purchases 1,128,307	Actual Schedule 1 Revenue collected to date	T = From last invoicing	\$9,279,936.55
Withdrawals' Cost Adjustment W = U - {[S - T] x Y / (Y + Z)} (\$96,224.30) Suppliers' Cost Adjustment X = U - {[S - T] x Z / (Y + Z)} (\$42,439.51) Withdrawal MWh June-02 LSE Internal LBMP Energy Sales 5,857,256 Internal Bilaterals 7,185,555 Importl/Non-LBMP Market Bilaterals 65,331 Export/Non-LBMP Market Bilaterals 129,008 Wheel Through Bilaterals 209,561 External TC LBMP Energy Sales 219,937 Y 13,666,649 Injection MWh June-02 DAM Internal PS LBMP Energy Purchases 5,466,340 Internal Bilaterals 7,185,555 Importl/Non-LBMP Market Bilaterals 65,331 Export/Non-LBMP Market Bilaterals 65,331 Export/Non-LBMP Market Bilaterals 129,008 Wheel Through Bilaterals 209,561 External PS LBMP Energy Purchases 1,128,307	Difference	<u>-</u>	\$60,229.78
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