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Draft Proposed DADRP for NYISO
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1. Make the DADRP program permanent
2. Payment for accepted day-ahead bids is day-ahead LBMP. Total payments are subject to a PJM-type cap.
3. Minimum response is 1 MW with aggregation allowed. When SMD2 is implemented, the minimum is 0.1 MW.
4. Minimum bid is $50/MWh.
5. Deviations from day-ahead schedule are settled at real-time LBMP.
6. DRPs must identify TO/MDSP supplying data to NYISO. NYISO can audit meter data.
7. Allow participation by demand side resources including distributed generation as those resources are defined in the ISO Agreement.

Draft Proposed RTDRP for NYISO

1. Make the real-time demand response program permanent.
2. Customer notifies NYISO before curtailment begins of the amount and duration of curtailment.
3. Payment is RT LBMP for hours and amount of demonstrated curtailment. Total payments are subject to a PJM-type cap.
4. Minimum bid is $50/MWh.
5. DRPs must identify TO/MDSP supplying data to NYISO. NYISO can audit meter data.
6. Allow participation by demand side resources including distributed generation as those resources are defined in the ISO Agreement.
7. A bid-based RT market for demand side resources will be developed when SMD2 is implemented.