NYISO Demand Response Programs

May 14, 2004
Price Responsive Load
Working Group



EDRP/SCR Registration by Zone

EDRP/SCR Registration as of 5/4/2004						
Zone	SCR Sold as of 5/12/04		EDRP Registered 0n 5/4/04			
		# Customers	MW	# Customers		
	MW Sold	Registered	Registered	Registered		
Α	341.9	50	54	58		
В	50.9	25	62.5	16		
С	103.1	42	39.1	156		
D	84.7	4	5	13		
Е	27.6	19	57.6	58		
F	63.4	19	79.8	64		
G	1.1	1	55.5	42		
Н	2.2	3	7.3	9		
I	7.3	3	16.7	31		
J	146	60	156.3	129		
K	18.3	6	204.7	815		
TOTAL	846.5	232	738.5	1391		
TOTAL EDRP						
& SCR	1,585	MW	1,623	Customers		



RIP and CSP Total MW Registered

EDRP/SCR Breakdown Effective May 4, 2004

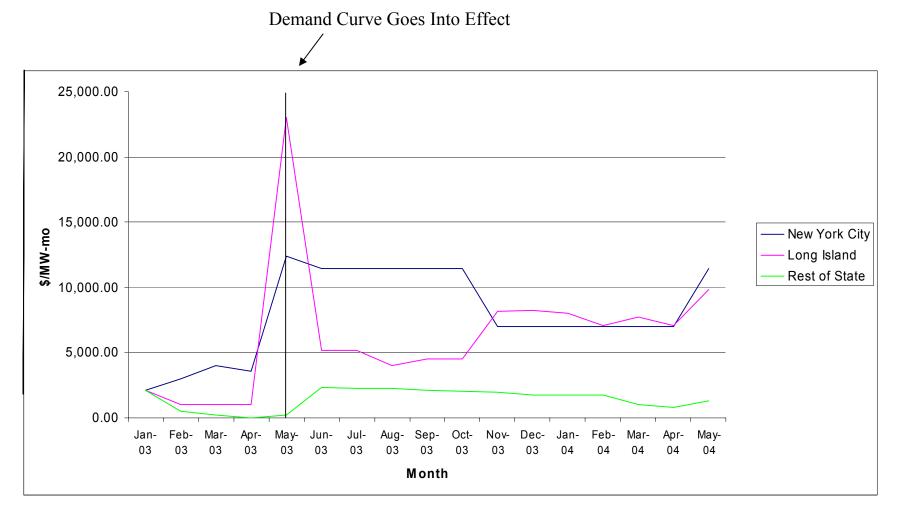
RIP/CSP/DRP Type	EDRP/SCR MW	DADRP MW
9 Aggregators	460.6 MW }	21.5 MW
9 LSEs	231.5 MW	
5 Direct Customers	125.0 MW	276.4 MW
8 Transmission Owners	705.9 MW	50.6 MW



SCR Rolling Performance by Zone

SCR Performance Averages for Summer 2004				
Zone	Weighted Average Performance	Locality		
Α	94.7%			
В	81.5%	1		
С	96.8%	1		
D	97.9%	1		
E	98.4%	95.4%		
F	96.6%	1		
G	100.0%	1		
Н	100.0%	1		
I	98.4%	1		
J	96.4%	96.4%		
K	99.6%	99.6%		
	Statewide	95.6%		





DADRP – Proposed Changes

•	DADRP Becomes a Permanent NYISO Feature
	Remove sunset date from the DADRP "incentive"
	 Conduct annual reviews and recommend changes as appropriate
	Retain current Payment/Credit/Cost Recovery structure
	 DRPs paid as generators based on accepted DA schedules
	 Host LSE receives credit equal to DRP payment
	 Uplift costs allocated to all benefiting LSEs using existing congestion formula
	Amend the DADRP so as to settle deviations from Day-Ahead schedules at the RTLBMP, consistent with other NYISO markets
	 DRPs settle deviations from DA schedules at the RT LBMP
	Remove the requirement that PSC-certified MSP/MDSPs submit meter data.
	□ DRPs must identify TO/MDSP supplying data
	NYISO retains ability to audit meter data.
	Adopt Flexible Floor Price
	□ Remove Floor Price from Tariff
	 Charge MMP with Setting/Administering Floor
	□ Increase Floor to \$75 for Winter 2004-2005
	 Explore implementation of different time-of-use (on-/off-peak) floor prices
	Continue to Limit Participation to Curtailable Loads

- Continue to Limit Participation to Curtaliable Loads
- Confirm and disseminate ability to submit standing/replicating bids
- Explore ability to implement email notification when bids are accepted
- Explore the Desirability and Feasibility of allowing DR to Participate in NYISO Day-Ahead Reserve Markets